



# MAHARASHTRA SEAMLESS LIMITED

INTERIM CORPORATE OFFICE : Plot No.106, Institutional Sector-44, Gurgaon-122 002 Haryana (India)  
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E-mail : [contact@mahaseam.com](mailto:contact@mahaseam.com) Website : [www.jindal.com](http://www.jindal.com)  
CIN No: L99999MH1988PLC080545

CORPORATE OFFICE : Plot No. 30, Institutional Sector-44, Gurgaon-122 002 Haryana (India)

## E-Communication

**MSL/SEC/SE/2025-26**

**28 January 2026**

**BSE Limited**  
25th Floor, P.J. Towers,  
Dalal Street, Mumbai-400001

**National Stock Exchange of India Limited**  
Exchange Plaza, C-1, Block-G,  
Bandra - Kurla Complex  
Bandra (E), Mumbai-400051

**Stock Code: 500265**

**Scrip Code: MAHSEAMLES**

### **Sub: Earnings Presentation**

Dear Sir/Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligation and Disclosure Requirements) Regulations 2015, please find enclosed Earnings Presentation for the quarter ended 31 December 2025 issued by the Company.

You are requested to kindly take the same on record.

Thanking you,  
**For Maharashtra Seamless Limited**

**Ram Ji Nigam**  
Digitally signed  
by Ram Ji Nigam  
Date: 2026.01.28  
15:23:55 +05'30'

**Ram Ji Nigam**  
Company Secretary

Encl: As above

**JINDAL**  
D.P. JINDAL GROUP

**REGD. OFF. & WORKS** : Pipe Nagar, Village, Sukeli, N.H.17, B.K.G. Road, Taluka-Roha, Distt. Raigad-402 126 (Maharashtra)  
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**HEAD OFFICE** : 5, Pusa Road, 2nd Floor, New Delhi-110005 Phones : 011-28752862, 28756631 Email : [jpldelhi@bol.net.in](mailto:jpldelhi@bol.net.in)

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**CHENNAI OFFICE** : 3A, Royal Court, 41, Venkatnarayana Road, T. Nagar Chennai-600017  
Phone : 044-2434 2231 • Fax : 044-2434 7990



MAHARASHTRA  
SEAMLESS LIMITED



**Earnings Presentation**

**Quarter ending 31 December 2025**

**28 January 2026**





This document contains “forward-looking statements” about our business, financial performance, skills and prospects. Statements about our plans, intentions, expectation, beliefs, estimates, prediction or similar expression for the future are forward-looking statements.

Forward looking statements are based on management’s current views and assumptions and involve known and unknown risks that could cause actual results, performance or events to differ materially from those expressed or implied by those statements. These risks include but are not limited to risks arising from uncertainties as to future oil and gas prices and their impact on investment programs by oil and gas companies, steel prices worldwide and domestic, economic & political conditions. We can not assure that outcome of these forward-looking statements will be realised.

The Company disclaims any duty to update the information presented here. The material presented can not be used for any other purpose in any form without our express written consent.



## Seamless Pipes

- Maharashtra
- 450,000 mt/annum
- Telangana
- 200,000 mt/annum

## ERW Pipes

- API certified
- High frequency
- PSL 2
- 125,000 mt/annum

## Renewable Energy

- Solar
- 50 MW AC at Maharashtra & Rajasthan
- Wind
- 7 MW at Maharashtra

## Rig

- New generation offshore jack up rig
- On 3 year contract till November 2028

- Market share of 55% in seamless pipes segment with manufacturing facilities at Nagothane & Mangaon in Maharashtra and Narketpally in Telangana.
- Market share of 18% in the API certified, high frequency ERW pipes segment with manufacturing facility at Nagothane in Maharashtra.
- On installation of finishing facilities at Telangana, existing capacity of 100,000 mt/annum will be activated.



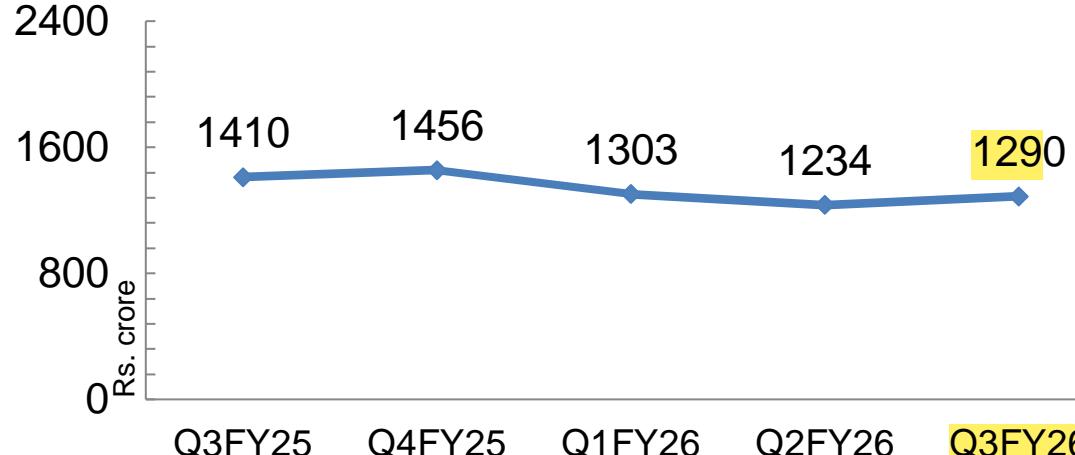


Industries Served	Seamless Pipes	ERW Pipes	Others (Coated & Premium Connections, Pipe Fittings)
Agriculture		✓	
Automotive	✓		
Bearing	✓		
Chemical	✓	✓	
Drinking Water		✓	
Engineering	✓		
Fertilizers		✓	
Housing		✓	
Irrigation		✓	
Mechanical	✓		
Oil and Gas	✓	✓	✓
Petrochemical	✓	✓	
Power	✓	✓	
Types	<ul style="list-style-type: none"> <li>Hot Finished Pipes &amp; Tubes</li> <li>Cold Pilgered / Cold Drawn Tubes</li> <li>Boiler Tubes</li> <li>API Line Pipes</li> <li>OCTG Drill Pipes</li> </ul> <ul style="list-style-type: none"> <li>OCTG Casing and Tubing</li> <li>Cylinder Pipes</li> <li>Subsea Sour Service Seamless Pipes</li> </ul>	<ul style="list-style-type: none"> <li>MS &amp; GI Pipes</li> <li>API Line Pipes</li> <li>OCTG Pipes and Casing</li> <li>Tubing</li> </ul>	<ul style="list-style-type: none"> <li>3LPE,3LPP and FBE Coated Pipes</li> <li>Internal Coating Pipes</li> </ul> <ul style="list-style-type: none"> <li>Pipe Fittings</li> <li>Premium Connection Pipes</li> </ul>

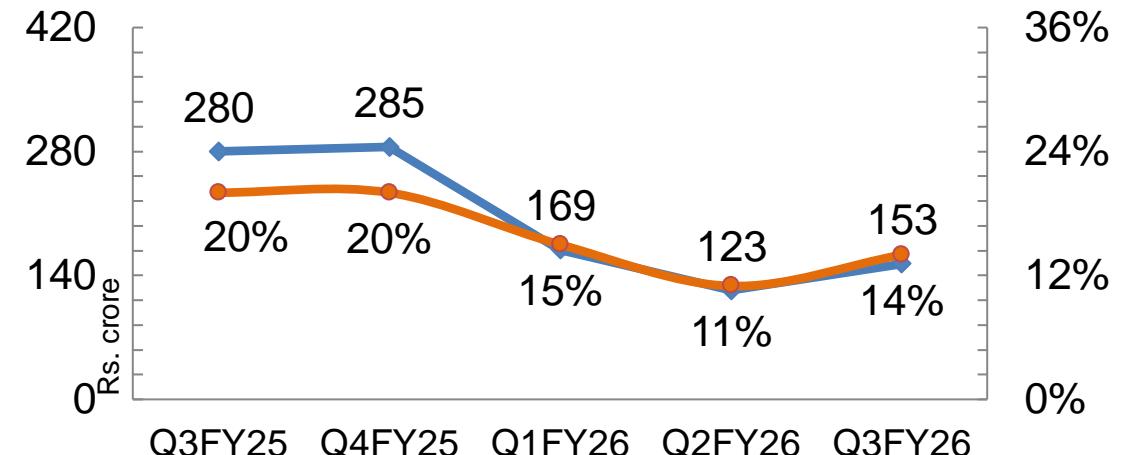




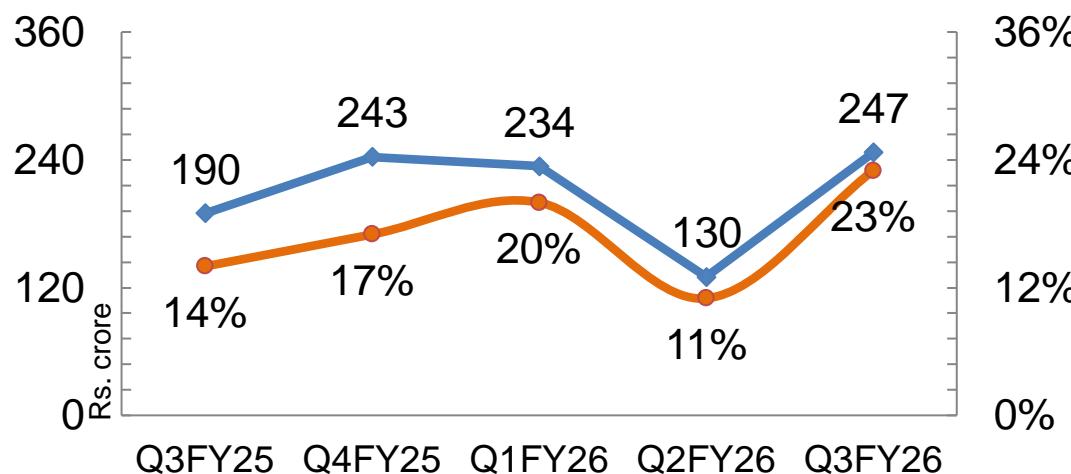
## Total revenue



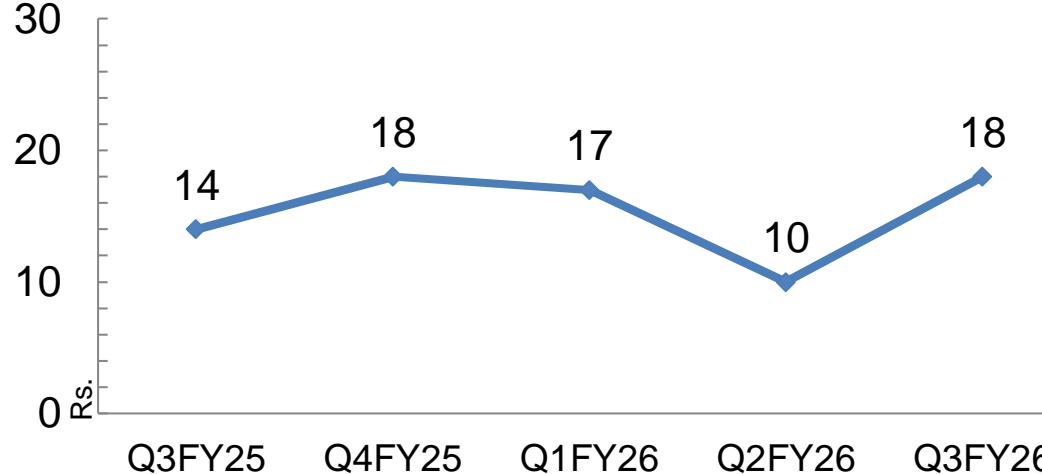
## EBIDTA & EBIDTA margin



## PAT & PAT margin



## EPS



# Profit & Loss – Comparison



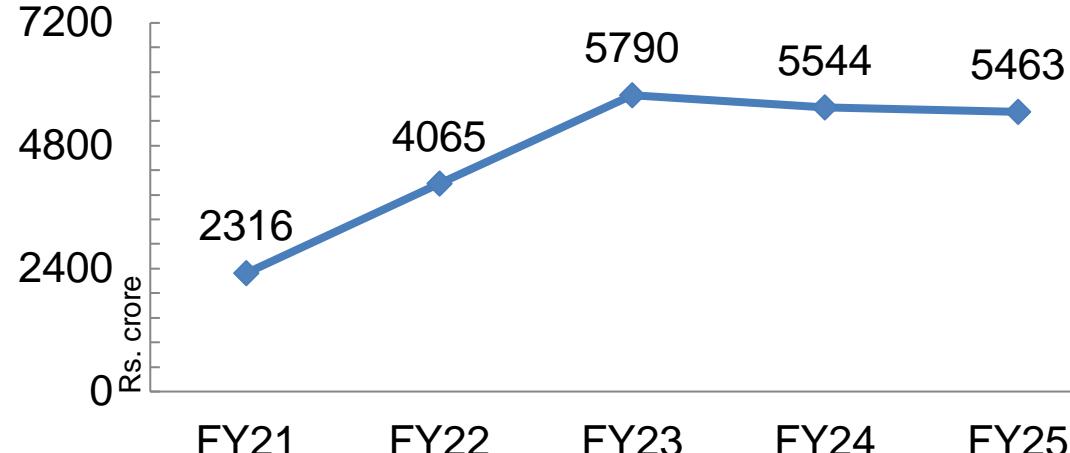
Rs. crore

Particulars	MSL						
	Q3 FY26	Q2 FY26	Q3 FY25	9M FY26	9M FY25	FY25	FY24
Revenue from operations	<b>1090</b>	1158	1408	<b>3392</b>	3850	5266	5403
<u>Add:</u> Other income	<b>200</b>	76	2	<b>435</b>	157	197	141
Total revenue	<b>1290</b>	1234	1410	<b>3827</b>	4007	5463	5544
 <u>Less:</u> Expenses							
Cost of materials consumed	<b>(654)</b>	(710)	(808)	<b>(2161)</b>	(2382)	(3286)	(3250)
Change of inventories (FG + WIP)	<b>(47)</b>	(73)	(63)	<b>(39)</b>	(77)	(30)	(36)
Employees benefit expenses	<b>(33)</b>	(33)	(30)	<b>(98)</b>	(91)	(122)	(109)
Finance cost	<b>(1)</b>	(1)	(1)	<b>(2)</b>	(2)	(3)	(8)
Depreciation	<b>(28)</b>	(25)	(25)	<b>(78)</b>	(75)	(100)	(109)
Other expenses	<b>(203)</b>	(219)	(227)	<b>(648)</b>	(663)	(906)	(786)
Total expenses	<b>(966)</b>	(1061)	(1154)	<b>(3026)</b>	(3290)	(4447)	(4298)
 Profit before tax	<b>324</b>	174	256	<b>801</b>	717	1016	1246
<u>Less:</u> Tax	<b>(77)</b>	(44)	(66)	<b>(190)</b>	(167)	(223)	(271)
Profit after tax	<b>247</b>	130	190	<b>611</b>	550	793	975

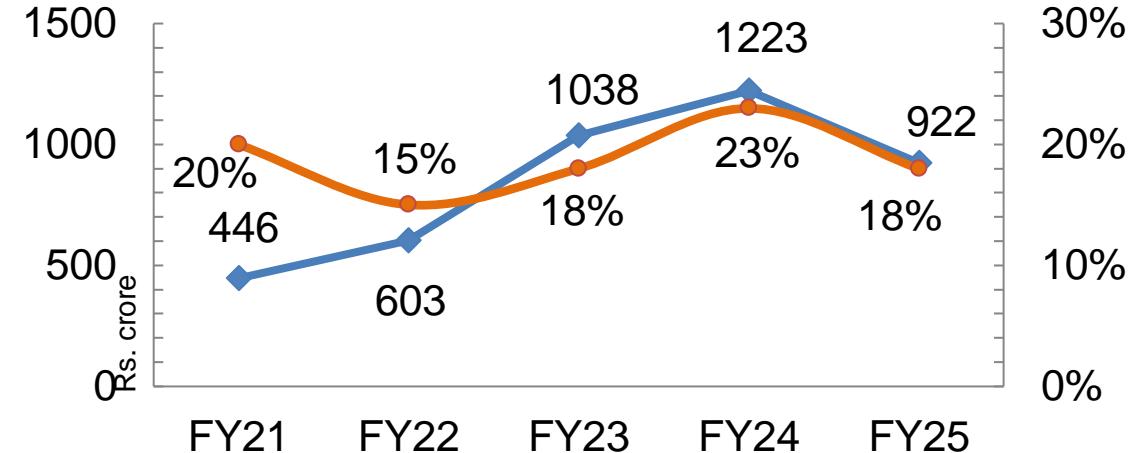




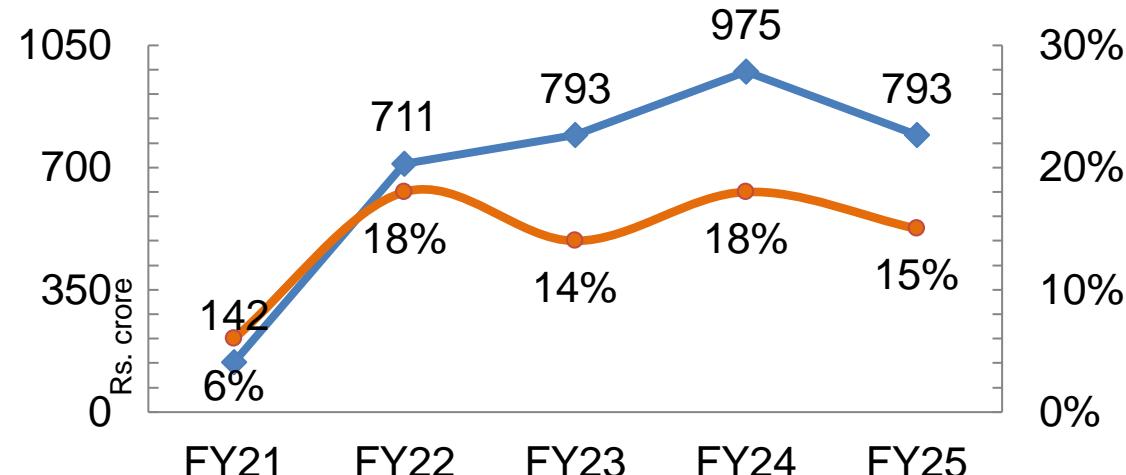
## Total revenue



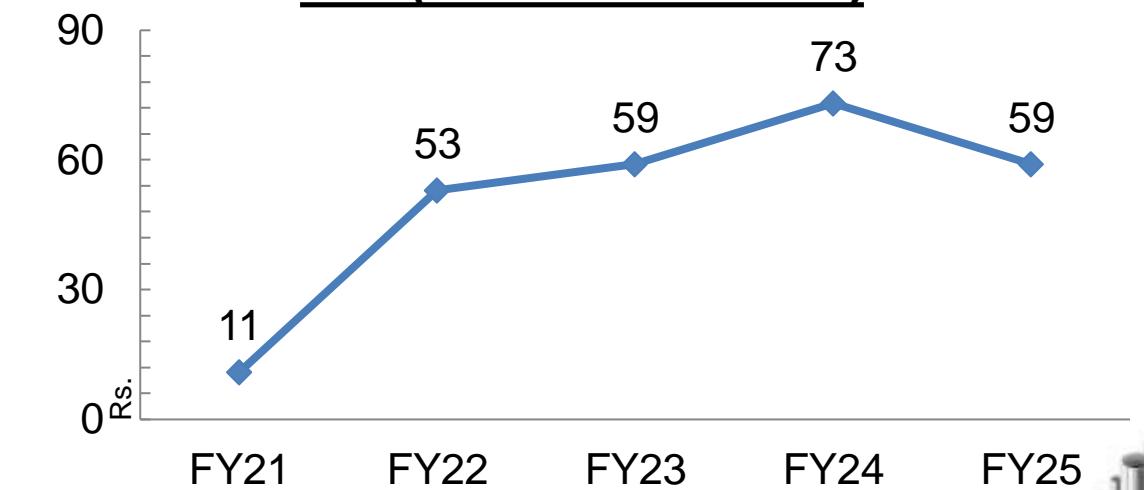
## EBIDTA & EBIDTA margin



## PAT & PAT margin



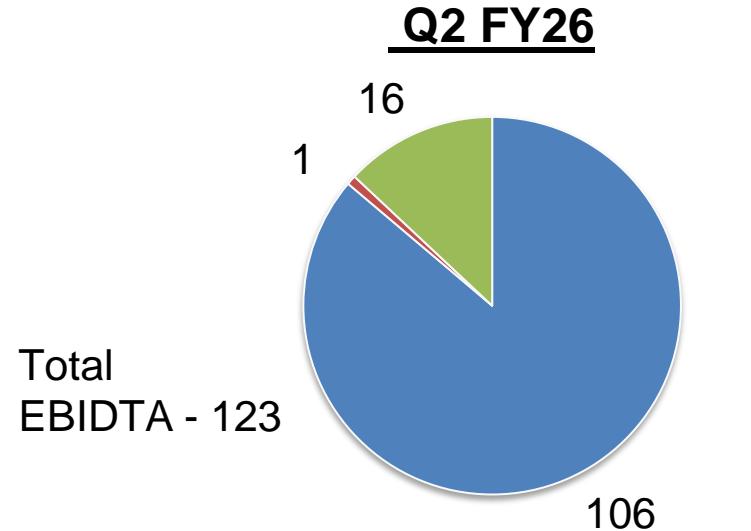
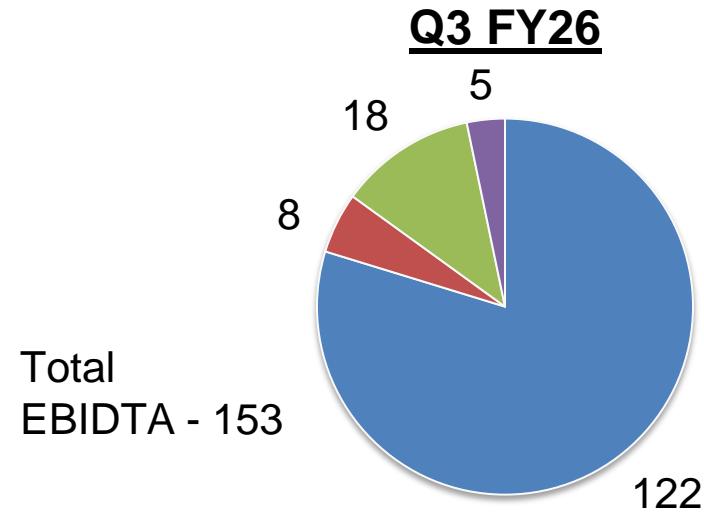
## EPS (on ex-bonus basis)





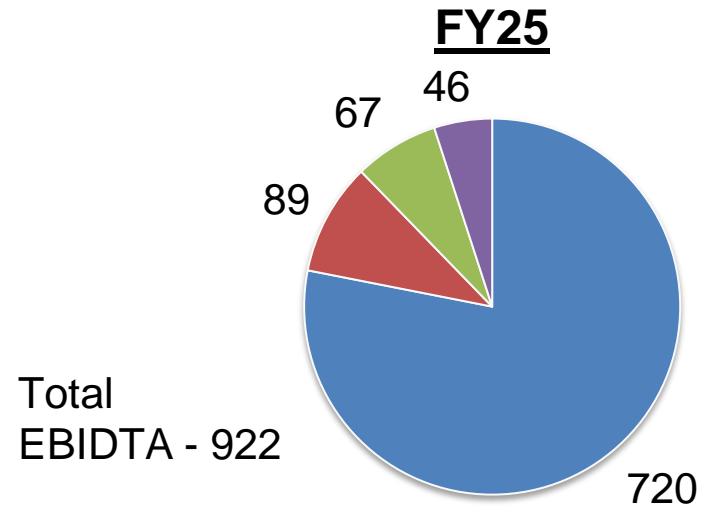
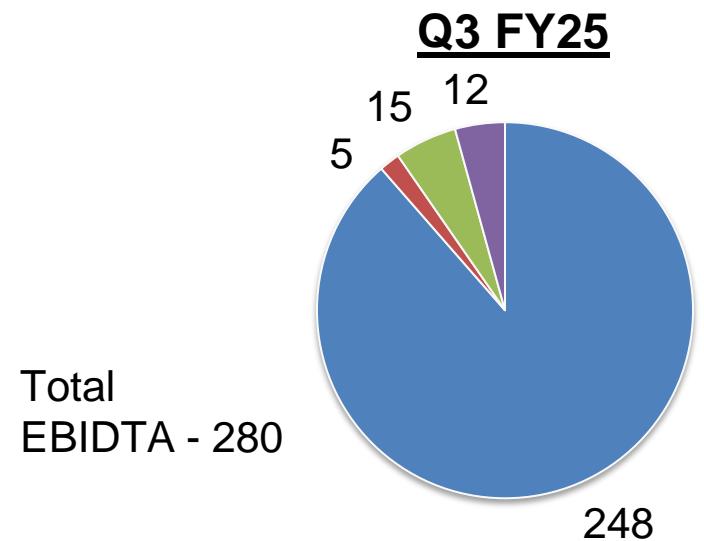
Particulars	Q3 FY26		Q2 FY26		Q3 FY25		9M FY26		9M FY25		FY25	
	Seamless	ERW	Seamless	ERW	Seamless	ERW	Seamless	ERW	Seamless	ERW	Seamless	ERW
Production (kMT)	93	17	107	24	122	10	309	63	324	62	442	91
Sales (kMT)	101	21	103	21	124	18	307	62	324	64	442	90
EBITDA (Rs. Cr)	122	8	106	1	248	5	355	28	531	21	720	89
EBITDA/tonne (Rs.)	12,074	3,684	10,315	632	20,020	2,714	11,551	4,524	16,396	3,303	16,288	9,897





Rs. crore

- Seamless
- ERW
- Renewable Energy
- Rig





Rs. crore

## Unquoted Equity/Preference Share investments & ICDs given

Particulars	December 25		March 25		March 24	
	Equity	Preference / ICD	Equity	Preference / ICD	Equity	Preference / ICD
<u>Related Parties</u>						
Jindal Premium Connections	4	8	4	5	4	3
MSL Finance	3	-	3	-	3	-
Maharashtra Seamless (Singapore)	17	215	17	215	17	215
Jindal Pipes (Singapore)	22	-	22	-	22	-
<u>ICDs</u>						
Unrelated Parties	-	-	-	-	-	-
<b>Total</b>	<b>46</b>	<b>223</b>	<b>46</b>	<b>220</b>	<b>46</b>	<b>218</b>





## Liquid investments

Rs. crore

Particulars	Dec 25	March 25	March 24
<u>Long duration</u>			
Bonds & NCD	409	638	696
Corporate Deposits (LIC & ICICI)	20	20	20
Listed Equity Investments	-	16	22
	(A)	429	674
			738
<u>Short duration</u>			
Mutual Funds	2957	1901	994
Fixed Deposits (SBI & HDFC)	4	16	73
Cash & Bank Balances	24	39	54
	(B)	2985	1956
			1121
Total liquid investments	(A) + (B)	3414	2630
			1859

- Investments in bonds are sub-divided into tax free bonds, perpetual bonds and corporate bonds.
- The investment in bonds because of inherent risk and yield advantage was made to be held to maturity.
- Investments in equity mutual funds are in large cap, multi cap, index and hybrid schemes.
- Investments in other mutual fund schemes are bond funds, gold and silver.
- Investments in liquid schemes of mutual funds and in fixed deposits are undertaken to maintain liquidity.





## Borrowings – Gross & Net Debt

Rs. crore

Particulars	Dec 25	March 25	March 24
Loan for capex	10	-	-
Gross Debt (A)	-	-	-
<u>Less:</u>			
Liquid investments (refer slide 11)	(3414)	(2630)	(1859)
ICDs – unrelated parties (refer slide 10)	-	-	-
Liquidity available (B)	(3414)	(2630)	(1859)
Net Debt / (Cash) (A) + (B)	<b>(3404)</b>	(2630)	(1859)

- Net cash position continues to improve.





## Corporate Guarantees

Particulars	December 25	March 25	March 24
Corporate Guarantees	<b>NIL</b>	<b>NIL</b>	<b>NIL</b>

- No corporate guarantees outstanding from 31 March 2024 onwards.



# Capital Allocation

Sl.	Particulars	Rs. crore	Location	Estimated annual turnover increase
1	Heat treatment, finishing facilities & EMI for capacity enhancement	184	Narketpally (USTPL)	By Rs. 800 crores
2	Solar plant (captive) to enhance annual cost savings by Rs. 20 crore	80		
3	Complete line for cold drawn pipes including pilger & drawbench	100	Mangaon (MSL)	By Rs. 50 crores
4	OCTG line & billet pre-heating surface	95		By Rs. 50 crores
5	Hot mill upgrade - Hot mill to PQF (14")	350		By Rs. 1000 crores
6	EMI machine (14"), 3 Roll sizing mill (14")	22		
7	Flying saw & Ultrasonic Testing Machine (7")	10	Nagothane (MSL)	Normal replacement expenditure
8	Mill upgrade including annealer, hydro, Ultrasonic Testing (ERW)	6		
9	Electronic upgrade of EMI & Ultrasonic Testing Machine (OCTG)	5		
	Total capital expenditure	852		
	<b>Financing through internal accruals</b>			
	Net cash as on 31 December 2025 (refer slide 12)	3404		

- In pursuance of increased focus on value addition products in pipe and renewable energy segments, above capital expenditure will be fully met from accumulated cash and internal accruals. There will be additional working capital requirement of Rs. 300 crores in USTPL and Rs. 250 crores in MSL which will also be funded from internal accruals.



Rs. crore

Segment	Maharashtra	Telangana	ERW	Total	%	Remarks
ONGC & OIL	431*	-	-	431	33%	*Orders for drill pipes awaited
Others	620	152^	99	871	67%	^Includes cylinder pipes orders of Rs. 124 crore
<b>Total</b>	<b>1051</b>	<b>152</b>	<b>99</b>	<b>1302</b>	<b>100%</b>	

Our order book is supported by back-to-back booking of raw material leading to locking of margins on each order and minimising impact of fluctuating raw material prices.



## Anti-Dumping Duty:

- The Ministry of Finance, on recommendation of Directorate General of Trade Remedies (DGTR), has extended anti-dumping duty by way of a minimum import price for a further period of 5 years from 28 October 2021 on various types of seamless pipes from China.

## Policy Implementation:

- Domestic manufacturers are encouraged and preferred for development of import substitution products.
- Ministry of Steel has revised their DMI & SP policy from 01 April 2025 for 5 years. Seamless & ERW pipes have been made 'Melt & Pour' in the revised policy which means that in all PSU projects, seamless & ERW pipes made only from domestic steel can be supplied.
- For requirements of upto Rs. 200 crores, only domestic tenders are floated which excludes foreign players.





New discoveries Suryamani and Vajramani, were made by ONGC in OALP-VI block MB-OSHP-2020/2 and OALP-III block MB-OSHP- 2018/1, both in the offshore Mumbai basin. In the Mahanadi basin discoveries were made in the MN-DWHP-2018/1 block, previously classified as a restricted area due to national security interests. New oil blocks 'Amrit' and 'Moonga' have also been discovered in offshore Mumbai.

Despite fresh discoveries, tender issuance by oil companies have slowed. This is primarily due to slowdown in oil and gas expenditure which may see revival post Budget 2026. Consequently, India's crude oil and natural gas production had fallen, particularly from mature fields. Crude oil output dropped 2.5% year-on-year in 2024-25, and natural gas production declined by 1%. The decline in domestic production has led to a higher import bill, with India importing a significant portion of its crude oil (88%) and natural gas (51%) needs.

According to Ind-Ra's 2QFY26 Project Tracker, project awards declined 27 per cent year-on-year (yoY) in H1 FY26 and 13 per cent yoy in Q2 FY26. The agency said that although tender announcements have reached record highs, actual awarding remains delayed.

Our cylinder pipes have been approved with all major CNG cylinder manufacturers and consistent demand from our trusted buyers are being received. The in house development of cylinder pipes has reaped dividends and saved precious foreign exchange on account of import substitution.

We have successfully dispatched orders of subsea sour service seamless pipes (another value addition & import substitution product). Domestic market size for subsea sour service seamless pipes is 35,000 mt. Orders for drill pipes (value addition & import substitution product) have been dispatched and fresh orders are awaited. Domestic market size for drill pipes is 10,000 mt. Active efforts are being made to penetrate export markets.

## Market Trends – Huge Potential

OPEC has guided for global oil demand in calendar year 2026 to 106.52 mn barrels per day with increased requirement being met from non-OPEC countries such as USA, Norway & Canada. Global oil demand will improve on account of increased air & road travel and infrastructure growth.

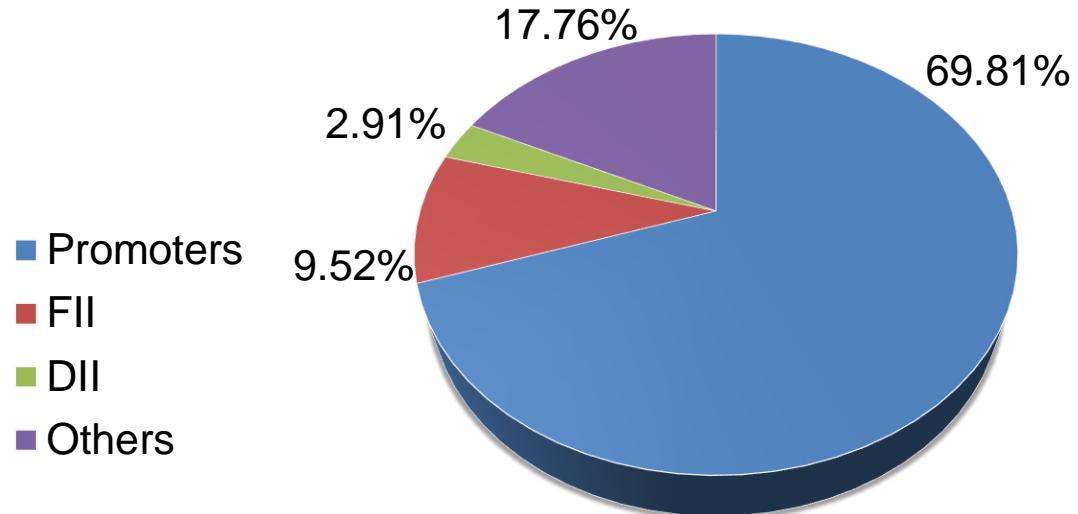
Strategic Petroleum Reserve (SPR) in USA remains at multi decade lows on account of frequent draws to contain inflation. Current level of 414 mn barrels is significantly lower than last decade average of 650 mn barrels. Refilling the SPR has commenced and it is likely to create an artificial floor in the crude oil market.

India's oil demand is projected to rise 30% to 7.2 mn barrels per day in 2030 from 5.6 mn barrels per day in 2024 as against a global expansion of 7%. India's natural gas demand is projected to double to 133 BCM in 2030 from 64 BCM in 2019 as against a 12% rise in global gas demand. India plans to almost double its oil refining capacity to 450 MT in the next 10 years to meet rising domestic fuel demand as well as cater to export market.

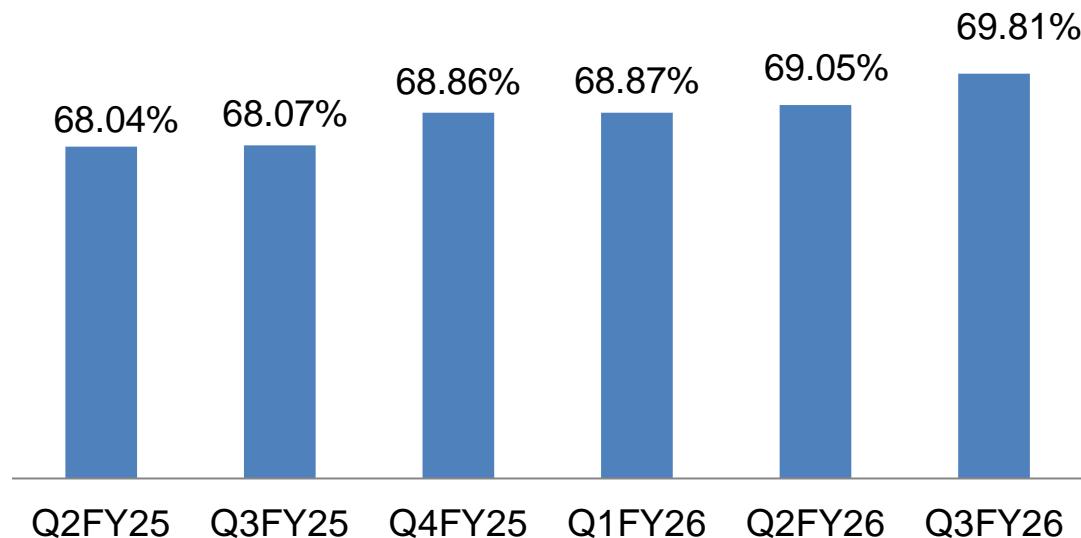
In India, there used to be sustained demand from ONGC & Oil India. Market sources had earlier indicated that around 500 new onshore and offshore wells are drilled every year. Taking a conservative estimate of seamless pipes requirement of 200 mt per well, we estimate fresh requirement of 100,000 mt per year. This is in addition to the regular requirement generated from development and work over wells.

Offshore jack up rigs operating in India have increased indicating gradual increase in capital expenditure in oil & gas sector.

ONGC, its joint venture ONGC Petro additions Ltd (OPaL) and its subsidiary Mangalore Refinery and Petrochemicals Ltd (MRPL) will implement expansion plans to double production of these companies to 8 million metric tonnes per annum by 2030 by spending Rs. 1 lakh crore.



## Promoter Holding – Last 6 quarters



## Key changes – Q3 FY26 v/s Q2 FY26

- Promoter holding increased to 69.81%
- FII holding decreased from 9.86% to 9.52%
- DII holding decreased from 3.63% to 2.91%
- FII + DII decreased from 13.50% to 12.42%
- No. of FII + DII decreased from 215 to 196

## Marquee Investors

- Quant Small Cap Fund, Quant Multi Cap Fund
- Vanguard Total International, Vanguard Emerging Markets
- Vanguard Fiduciary Trust, Vanguard FTSE All-World
- Abakkus Diversified Alpha Fund
- Abu Dhabi Investment Authority
- Acadian Emerging Markets Small Cap Fund
- Wisdomtree India Earnings Fund





## Oil and Gas



**British Gas**



Petrofac

Reliance

## Infrastructure



SAMSUNG  
SAMSUNG ENGINEERING



unitech





### **Investor Contact**

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Deputy General Manager

Investor Relations & Finance

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**JINDAL**  
D.P. JINDAL GROUP