

Government of India
Ministry of Petroleum and Natural Gas
Economic & Statistics Division

New Delhi
17th August, 2026

Monthly Production Report
July 2026

1. Production of Crude Oil

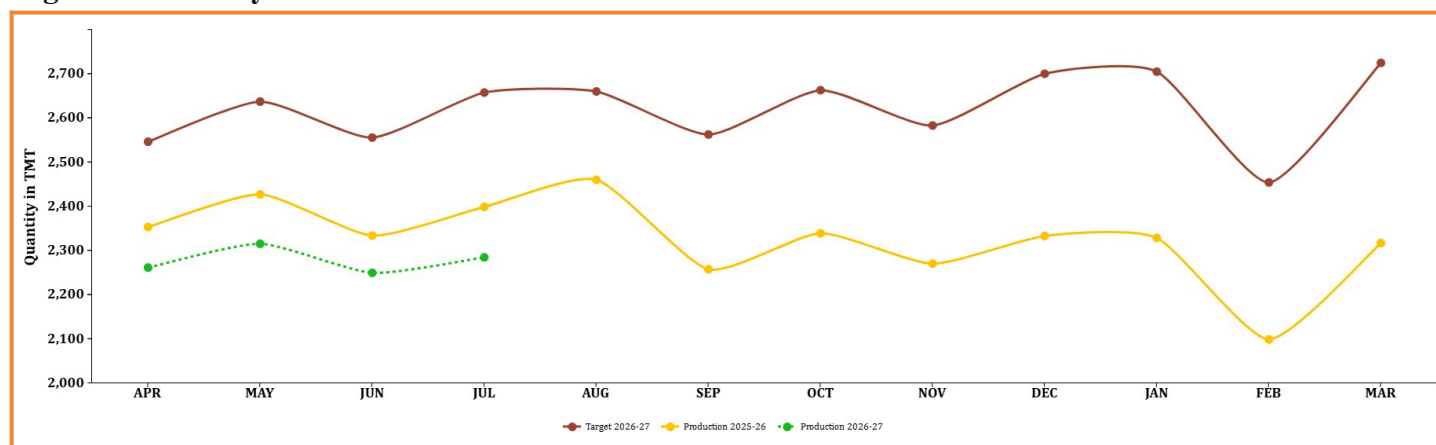
Crude oil production¹ during July 2026 was 2284.96 TMT, which is 14.03% lower than target for the month and 4.76% lower than the production of July 2025. Cumulative crude oil production during April-July, 2026 was 9112.45 TMT, which is 12.37% lower than target for the period and 4.23% lower than production during corresponding period of last year respectively. Unit-wise and State-wise crude oil production is given at **Annexure-I**. Unit-wise crude oil production for the month of July 2026 and cumulatively for April - July 2026-27 vis-a-vis same period of last year has been shown in Table-1 and month - wise in Figure-1.

Table-1: Crude Oil Production (in TMT)

Oil Company	Target	July(Month)				April-July (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19828.43	1673.97	1462.61	1527.60	-4.25	6531.91	5835.97	6039.17	-3.36
OIL (Nomination Block)	3776.00	312.33	335.93	289.47	16.05	1217.67	1281.08	1138.31	12.54
Pvt/JVs (PSC/RSC Regime)	7849.28	671.65	486.42	582.01	-16.42	2648.63	1995.41	2336.97	-14.62
Total	31453.71	2657.95	2284.96	2399.08	-4.76	10398.21	9112.45	9514.45	-4.23

Note: Totals may not tally due to rounding off. *: Provisional 1. Inclusive Condensate

Figure-1: Monthly Crude Oil Production



Unit-wise production details with reasons for shortfall are as under:

1.1 Crude oil production by **ONGC** (Oil and Natural Gas Corporation) in nomination block during July 2026 was 1462.61 TMT, which is 12.63% lower than target of the month and 4.25% lower when compared with production of July 2025. Cumulative crude oil production by ONGC during April-July, 2026 was 5835.97 TMT, which is 10.65% lower than target for the period and 3.36% lower than production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Cluster-7/8: Less oil production as low lift gas pressure due to less gas handling capacity at FPSO.
- Ratna & R series: Less oil production due to tripping and failure of ESPs.
- Decline observed primarily due to increase of water cut in Dayalpur and decrease of liquid in Borholla fields of Jorhat Asset.
- Lower production due to flood-induced process disruptions in Geleki, Disanmukh, Demalgaon, RDS & Lakhmani fields in Assam Asset.
- Restrictions on drilling/side tracking of wells in delta region & non-availability of ECs for development inputs, local protest for work over jobs also and decline in Adikyamangalam and Pundi fields of Cauvery Asset.
- Less than anticipated production from Gandhar and Jambusar fields of Ankleshwar asset.
- Some of the high potential OP wells of Kalol, Limbodra, Wadu-Paliyad, South Kadi and Gamij field have reduced flow and power shutdown and electrical losses due to heavy rains in Ahmedabad Asset.
- Decline observed primarily due to decrease in liquid in Santhal, Bechraji & Lanwa fields of Mehsana Asset and power shutdown and electrical losses due to heavy rains.

1.2 Crude oil production by **OIL** (Oil India Ltd) in the nomination block during July 2026 was 335.93 TMT, which is 7.55% higher than the target of the month and 16.05% higher when compared with production of July, 2025. Cumulative crude oil production by OIL during April-July, 2026 was 1281.08 TMT, which is 5.21% higher than target for the period and 12.54% higher when compared production during corresponding period of last year. Major reason for shortfall in production is as under.

- Achievement of Crude Oil Production is more than the target for July 2026.

1.3 Crude oil production by **Pvt / JVs** companies in the PSC / RSC regime during July 2026 was 486.42 TMT, which is 27.58% lower than the target of the reporting month and 16.42% lower than the month production of July, 2025. Cumulative crude oil production by Pvt / JVs companies during April-July 2026 was 1995.41 TMT, which is 24.66% lower and 14.62% lower than target for the period and production during corresponding period of last year respectively.

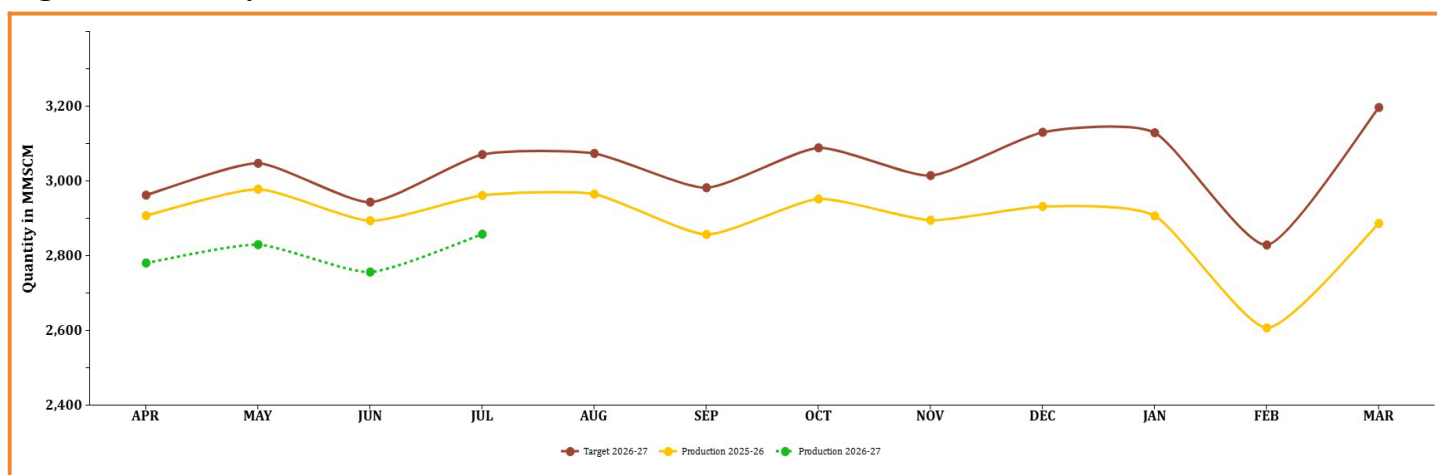
2. Production of Natural Gas

Natural gas production during July 2026 was 2858.49 MMSCM, which is 6.93% lower than the monthly target and 3.50% lower than the production of July 2025. Cumulative natural gas production during April-July 2026 was 11227.47 MMSCM, which is 6.65% lower when compared with target for the period but 4.40% lower than production during corresponding period of last year. Unit-wise and state-wise natural gas production is given at **Annexure-II**. Unit-wise natural gas production for the month of July 2026 and cumulatively for April - July 2026-27 vis-a-vis same period of last year has been shown in Table-2 and month-wise in Figure-2

Table-2: Natural Gas Production (in MMSCM)

Oil Company	Target	July(Month)				April-July (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
ONGC (Nomination Block)	19903.60	1647.97	1564.44	1560.32	0.26	6447.22	6081.30	6127.98	-0.76
OIL (Nomination Block)	3659.14	313.16	257.32	264.38	-2.67	1226.76	990.20	1066.78	-7.18
Pvt/JVs (PSC/RSC Regime)	12914.63	1110.33	1036.73	1137.47	-8.86	4352.93	4155.97	4548.85	-8.64
Total	36477.37	3071.47	2858.49	2962.17	-3.50	12026.90	11227.47	11743.62	-4.40

Note: Totals may not tally due to rounding off. *: Provisional

Figure-1: Monthly Natural Gas Production

2.1 Natural gas production by **ONGC** (Oil and Natural Gas Corporation) in the nomination blocks during July 2026 was 1564.44 MMSCM, which is 5.07% lower target for the month but 0.26% higher than the production of July 2025. Cumulative natural gas production by ONGC during April-July, 2026 was 6081.3 MMSCM, which is 5.68% lower and 0.76% lower than target for the period and production during corresponding period of last year respectively. Reasons for shortfall in production are as under:

- Less than planned gas production due to delayed monetisation of DUDP wells.
- Shortfall in associated gas production is attributable to substantial decrease in oil production from the fields of Ahmedabad Asset.
- Less production due to decline in North Kadi, Jotana & Langhnaj fields in Mehsana Asset.
- Lower production due to flood-induced process disruptions in Geleki, Disanmukh, Demalgaon, RDS & Lakhmani fields in Assam Asset.
- Gas offtake issues and closure of high GOR wells to reduce flaring in Jorhat Asset.
- Non-commencement of gas production due to delay in line laying by IGGL in Silchar
- Consumer side constraint (OTPC Unit-2 shutdown) in Tripura Asset
- Production decline due to decrease in Kesanapalli, Mandupalli, Endamuru, Mandapeta fields of Rajahmundry Asset

2.2 Natural gas production by **OIL** (Oil India Ltd) in the nomination block during July 2026 was 257.32 MMSCM which is 17.83% lower than the target for the month of current year and 2.67% lower than production of corresponding month of last year. Cumulative natural gas production by OIL during April-July 2026 was 990.2 MMSCM, which is 19.28% lower than target for the period and 7.18% lower than production during corresponding period of last year. Reasons for shortfall in production are as under:

- Major loss in Gas Production is due to low upliftment by APL's 500 TPD plant, 100 TPD plant, BCPL, NEEPCO and APGCL.

2.3 Natural gas production by Pvt / JVs companies in the PSC / RSC / CBM regime during July 2026 was 1036.73 MMSCM, which is 6.63% lower than the target for the month and 8.86% lower when compared the production of July 2025. Cumulative natural gas production by Pvt / JVs during April-July, 2026 was 4155.97 MMSCM, which is 4.52% lower than target for the period and 8.64% lower than production during corresponding period of last year.

3. Crude Oil Processed (Crude Throughput)

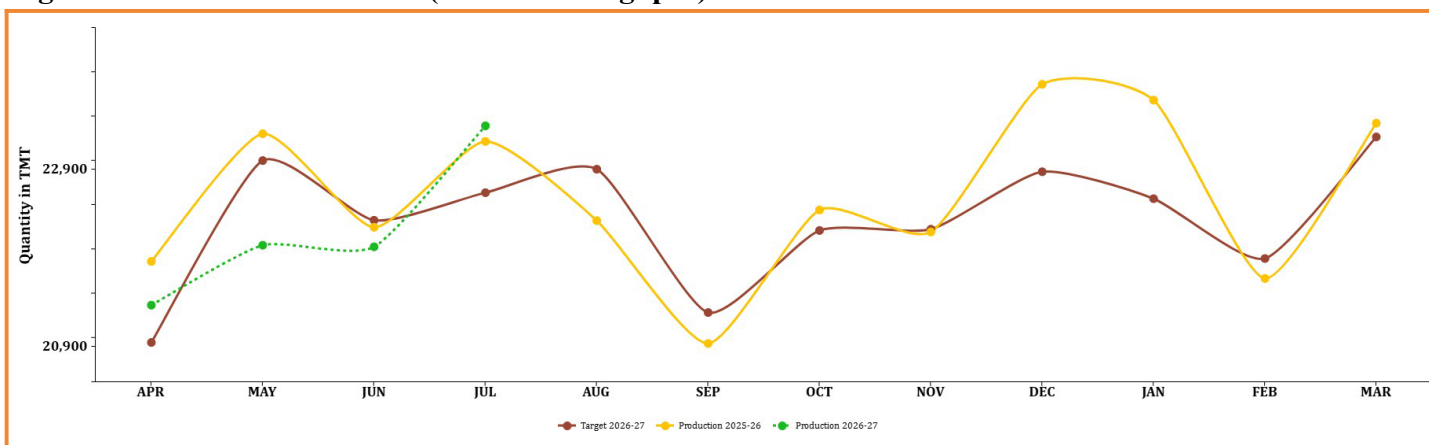
Crude Oil Processed during July 2026 was 23393.4 TMT, which is 3.33% higher than target for the month but 0.76% higher than the July 2025. Cumulative crude processed during April-July, 2026 was 88836.88 TMT, which is 0.09% lower than target for the period and 1.98% lower than production during corresponding period of last year respectively. Refinery-wise details of the crude throughput and capacity utilization during the month of July 2026 vis-a-vis July 2025 are given at **Annexure-III** and **Annexure-IV**. Company-wise crude throughput for the month of July 2026 and cumulatively for the period April - July 2026 vis-a-vis same period of last year has been shown in Table-3 and month wise in Figure-3.

Table 3: Crude Oil Processed (Crude Throughput) (in TMT)

Oil Company	Target	July(Month)				April-July (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	174158.00	14520.00	14408.96	14806.44	-2.68	59287.00	58151.43	57783.87	0.64
IOCL	77582.00	6060.00	6134.58	6184.81	-0.81	25709.00	25299.19	24867.78	1.73
BPCL	39301.00	3500.00	3583.83	3642.39	-1.61	13901.00	13789.47	14059.53	-1.92
HPCL	26011.00	2256.00	2006.86	2236.35	-10.26	8865.00	8524.37	8898.97	-4.21
CPCL	10800.00	960.00	1009.35	956.57	5.52	3870.00	3857.11	3937.60	-2.04
NRL	3099.00	263.00	257.09	259.15	-0.79	1045.00	1048.33	1058.47	-0.96
MRPL	17300.00	1475.00	1410.08	1520.94	-7.29	5875.00	5615.69	4937.83	13.73
ONGC	65.00	6.00	7.18	6.25	15.01	22.00	17.27	23.71	-27.14
Pvt/JVs	93996.49	8118.92	8984.44	8411.15	6.82	29628.90	30685.45	32848.61	-6.59
HMEL	11246.00	953.00	1129.66	894.46	26.30	3765.00	4444.22	4148.82	7.12
RIL	67328.49	5825.92	6195.53	5825.92	6.34	21872.90	21897.07	21872.89	0.11
NEL	15422.00	1340.00	1659.25	1690.77	-1.86	3991.00	4344.17	6826.90	-36.37
Total	268154.49	22638.92	23393.40	23217.59	0.76	88915.90	88836.88	90632.48	-1.98

Note: Totals may not tally due to rounding off. *: Provisional

Figure 3: Crude Oil Processed (Crude Throughput)



3.1 CPSE Refineries' crude oil processed during July 2026 was 14408.96 TMT, which is 0.76% lower than target for the month and 2.68% lower than the production of July 2025. Cumulative crude throughput during April-July, 2026 was 58151.43 TMT which is 1.92% lower than target for the period but 0.64% higher than production during corresponding period of last year respectively.

3.2 Private & JVs Refineries' crude oil processed during July 2026 was 8984.44 TMT, which is 10.66% higher than the target for the month and 6.82% higher than the production of July, 2025. Cumulative crude throughput during April-July, 2026 was 30685.45 TMT, which is 3.57% higher but 6.59% lower than target for the period and production during corresponding period of last year respectively.

4. Production of Petroleum Products

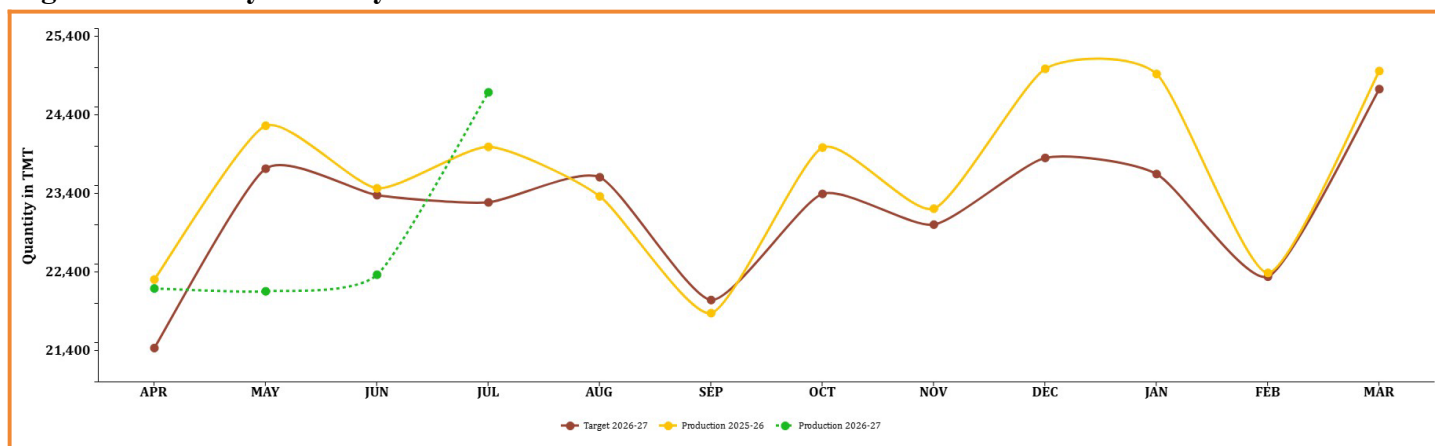
Production of Petroleum Products during July 2026 was 24691.02 TMT, which is 6.02% higher than the target for the month but 2.89% higher than the production of July 2025. Cumulative production during April - July, 2026 was 91411.84 TMT, which is 0.45% lower and 2.79% lower than target for the period and production during corresponding period of last year respectively. Unit-wise production of petroleum products is given at **Annexure-V**. Company-wise production for the month of July 2026 and cumulatively for April-July 2026 vis-a-vis same period of last year has been shown in Table-4 and month-wise in Figure-4.

Table 4: Production of Petroleum Products (TMT)

Oil Company	Target	July(Month)				April-July (Cumulative)			
	2026-27 (Apr - Mar) *	2026-27		2025-26	% variation over last year	2026-27		2025-26	% variation over last year
		Target*	Prod.*	Prod.		Target*	Prod.*	Prod.	
CPSE	163814.00	13414.00	13891.34	13929.91	-0.28	55542.00	55104.88	54644.11	0.84
IOCL	73339.00	5515.00	5905.63	5856.54	0.84	24136.00	24188.02	23907.43	1.17
BPCL	37073.00	3285.00	3301.90	3410.28	-3.18	13093.00	12797.80	13189.10	-2.97
HPCL	23999.00	2072.00	2083.66	2046.59	1.81	8188.00	8014.65	8161.82	-1.80
CPCL	10347.00	919.00	970.31	1016.26	-4.52	3710.00	3688.41	3869.91	-4.69
NRL	3133.00	266.00	266.90	264.80	0.79	1049.00	1044.04	1046.57	-0.24
MRPL	15863.00	1352.00	1355.88	1329.33	2.00	5346.00	5354.98	4446.02	20.44
ONGC	60.00	5.00	7.06	6.12	15.35	20.00	16.98	23.26	-26.99
Pvt/JVs	111357.27	9591.24	10514.12	9779.57	7.51	35233.32	35281.85	38285.20	-7.84
HMEL	10663.00	902.00	1055.18	768.59	37.29	3568.00	4207.15	3827.74	9.91
RIL	85891.53	7397.24	7810.41	7390.65	5.68	27841.87	26857.26	27835.28	-3.51
NEL	14802.74	1292.00	1648.53	1620.32	1.74	3823.45	4217.44	6622.17	-36.31
Total Refinery	275171.27	23005.24	24405.46	23709.48	2.94	90775.32	90386.74	92929.31	-2.74
Fractionators	3299.00	284.30	285.56	287.30	-0.61	1050.30	1025.10	1110.03	-7.65
Total	278470.27	23289.54	24691.02	23996.78	2.89	91825.62	91411.84	94039.34	-2.79

Note: Totals may not tally due to rounding off. *: Provisional

Figure 4: Monthly Refinery Production of Petroleum Products



4.1 Production of petroleum Products by **Oil's Refineries** during July 2026 was 24405.46 TMT, which is 6.09% higher than target for the month and 2.94% higher than the production of July 2025. Cumulative production during April-July, 2026 was 90386.74 TMT, which is 0.43% lower and 2.74% lower than target for the period and production during corresponding period of last year respectively.

4.2 Production of petroleum Products by **Fractionators** during July 2026 was 285.56 TMT, which is 0.44% higher than the target for the month but 0.61% lower than production of July 2025. Cumulative production during April-July, 2026 was 1025.1 TMT, which is 2.40% lower and 7.65% lower than target for the period and production during corresponding period of last year respectively.

Note:

1. Report (MPR) is generated through API from Pariyojana Portal as on 17/08/2026
2. Target figures for Crude oil and Natural gas are provisional and based on the previous financial year's (2025–2026) target figures.

Annexure-I (Para-1)										
Crude Oil Production during the month of July, 2026 and cumulatively for the period April-July, 2026-2027 vis-à-vis April-July, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-July)			During the month under review	Up to the end of the period	
Target production during current year	Actual production during current year *				Actual production during corresponding period of last year					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1673.97	1462.61	1527.60	1446.69	6531.91	5835.97	6039.17	-4.25	-3.36	-12.63
ONSHORE	545.99	482.94	502.46	479.30	2123.23	1938.96	1995.12	-3.89	-2.81	-11.55
Andhra Pradesh	21.48	19.19	18.69	18.18	82.58	73.23	78.53	2.62	-6.75	-10.66
Assam	97.91	85.65	87.54	89.34	385.87	352.87	347.67	-2.16	1.50	-12.52
Gujarat	406.40	363.87	380.13	357.92	1578.06	1456.45	1503.89	-4.28	-3.15	-10.47
Tamil Nadu	20.00	14.04	15.94	13.69	76.00	55.73	64.52	-11.92	-13.62	-29.80
Tripura	0.20	0.19	0.17	0.17	0.73	0.69	0.51	11.76	35.29	-5.00
OFFSHORE	1127.98	979.68	1025.14	967.39	4408.68	3897.01	4044.05	-4.44	-3.64	-13.15
Eastern Offshore	0.78	0.00	0.73	0.72	3.08	2.13	3.14	-100.00	-32.17	-100.00
Western Offshore	1127.20	979.68	1024.41	966.67	4405.60	3894.88	4040.91	-4.37	-3.61	-13.09
2. OIL	312.33	335.93	289.47	318.92	1217.67	1281.08	1138.31	16.05	12.54	7.56
ONSHORE	312.33	335.93	289.47	318.92	1217.67	1281.08	1138.31	16.05	12.54	7.56
Arunachal Pradesh	2.42	3.90	2.83	3.02	9.69	14.36	11.09	37.32	29.49	61.16
Assam	306.38	328.36	283.51	312.63	1194.78	1253.42	1114.78	15.82	12.44	7.17
Rajasthan	3.52	3.67	3.12	3.27	13.20	13.29	12.44	17.63	6.83	4.26
3. Private/JVC	671.65	486.42	582.01	484.28	2648.63	1995.41	2336.97	-16.42	-14.62	-27.58
ONSHORE	412.75	298.25	327.96	287.43	1606.94	1206.07	1307.64	-9.06	-7.77	-27.74
Andhra Pradesh	4.82	3.58	4.04	3.58	19.67	14.55	15.46	-11.39	-5.83	-25.73
Arunachal Pradesh	2.69	3.05	2.72	2.87	8.99	11.70	8.48	12.13	37.97	13.38
Assam	3.72	3.07	2.13	2.49	13.86	9.96	9.70	44.13	2.68	-17.47
Gujarat	66.72	74.23	60.64	69.00	252.95	293.78	241.83	22.41	21.48	11.26
Rajasthan	329.87	209.30	253.24	204.60	1291.89	856.27	1011.65	-17.35	-15.36	-36.55
Tamil Nadu	4.93	5.02	5.20	4.89	19.58	19.81	20.53	-3.46	-3.51	1.83
OFFSHORE	258.90	188.18	254.05	196.85	1041.69	789.34	1029.33	-25.93	-23.32	-27.32
Eastern Offshore	236.96	187.78	232.33	183.19	948.97	741.82	941.04	-19.18	-21.17	-20.75
Gujarat Offshore	19.32	0.00	21.68	13.29	81.56	43.92	81.95	-100.00	-46.41	-100.00
Western Offshore	2.62	0.39	0.03	0.37	11.16	3.60	6.34	1200.00	-43.13	-85.11
GRAND TOTAL (1+2+3)	2657.95	2284.96	2399.08	2249.89	10398.21	9112.45	9514.45	-4.76	-4.23	-14.03
ONSHORE	1271.07	1117.11	1119.88	1085.65	4947.84	4426.11	4441.07	-0.25	-0.34	-12.11
OFFSHORE	1386.88	1167.85	1279.19	1164.24	5450.37	4686.35	5073.38	-8.70	-7.63	-15.79

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Target figures are provisional and based on the previous financial year's (2025–2026) target figures

Annexure-II (Para-2)										
Natural Gas Production during the month of July, 2026 and cumulatively for the period April-July, 2026-2027 vis-à-vis April-July, 2025 - 2026										
(Figures in Million Cubic Meters)										
Name of Undertaking/Unit/State	Target production during the month	Production during the			Cumulative Production (April-July)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1647.97	1564.44	1560.32	1512.02	6447.22	6081.30	6127.98	0.26	-0.76	-5.07
ONSHORE	389.29	331.15	335.56	312.22	1503.35	1270.56	1353.09	-1.31	-6.10	-14.94
Andhra Pradesh	65.93	57.87	61.49	55.44	256.95	226.82	250.65	-5.89	-9.51	-12.23
Assam	35.90	29.28	28.95	29.78	142.01	120.98	112.41	1.14	7.62	-18.44
Gujarat	69.06	74.52	69.85	69.24	273.57	278.90	279.10	6.69	-0.07	7.91
Rajasthan	1.50	0.00	0.00	0.00	4.00	0.00	0.00	0	0	-100.00
Tamil Nadu	84.34	75.18	80.81	74.30	331.06	295.82	312.72	-6.97	-5.40	-10.86
Tripura	132.56	94.29	94.45	83.46	495.77	348.03	398.21	-0.17	-12.60	-28.87
OFFSHORE	1258.68	1233.29	1224.76	1199.80	4943.86	4810.74	4774.89	0.70	0.75	-2.02
Eastern Offshore	18.40	18.54	15.70	15.00	72.70	68.03	66.84	18.03	1.78	0.76
Western Offshore	1240.28	1214.76	1209.06	1184.80	4871.17	4742.72	4708.05	0.47	0.74	-2.06
2. OIL	313.16	257.32	264.38	227.61	1226.76	990.20	1066.78	-2.67	-7.18	-17.83
ONSHORE	313.16	257.32	264.38	227.61	1226.76	990.20	1066.78	-2.67	-7.18	-17.83
Arunachal Pradesh	4.71	3.47	3.95	1.85	16.72	10.25	14.55	-12.15	-29.55	-26.33
Assam	283.59	236.60	237.53	208.87	1112.20	910.25	967.32	-0.39	-5.90	-16.57
Rajasthan	24.86	17.25	22.90	16.89	97.84	69.70	84.92	-24.67	-17.92	-30.61
3. Private/JVC	1110.33	1036.73	1137.47	1017.41	4352.93	4155.97	4548.85	-8.86	-8.64	-6.63
ONSHORE	174.98	145.01	150.50	137.41	687.61	565.70	631.90	-3.65	-10.48	-17.12
Andhra Pradesh	1.70	1.42	1.15	1.38	6.93	5.69	4.34	23.48	31.11	-16.47
Arunachal Pradesh	0.51	0.00	0.41	0.37	1.70	1.41	1.60	-100.00	-11.88	-100.00
Assam	31.34	28.08	20.60	22.88	121.01	90.13	99.14	36.31	-9.09	-10.40
Gujarat	18.72	16.54	15.84	14.94	75.18	64.59	67.97	4.42	-4.97	-11.65
Rajasthan	114.96	95.52	108.73	94.21	465.30	389.96	444.06	-12.15	-12.18	-16.91
Tamil Nadu	7.75	3.46	3.77	3.63	17.49	13.93	14.79	-8.22	-5.81	-55.35
CBM	81.31	69.25	70.20	67.20	305.21	273.65	273.77	-1.35	-0.04	-14.82
Jharkhand (CBM)	10.64	4.85	7.95	5.44	36.27	22.06	28.20	-38.99	-21.77	-54.42
Madhya Pradesh (CBM)	29.45	31.29	26.71	29.64	114.69	117.98	107.08	17.10	10.18	6.25
West Bengal (CBM)	41.22	33.12	35.54	32.12	154.25	133.61	138.49	-6.81	-3.52	-19.65
OFFSHORE	854.04	822.47	916.76	812.80	3360.11	3316.62	3643.19	-10.29	-8.96	-3.70
Eastern Offshore	837.44	822.26	900.88	801.38	3291.67	3279.70	3572.61	-8.73	-8.20	-1.81
Gujarat Offshore	11.04	0.00	15.86	11.23	45.88	32.02	59.17	-100.00	-45.88	-100.00
Western Offshore	5.56	0.22	0.02	0.19	22.56	4.91	11.40	1000.00	-56.93	-96.04
TOTAL (1+2+3)	3071.47	2858.49	2962.17	2757.04	12026.90	11227.47	11743.62	-3.50	-4.40	-6.93
CBM	81.31	69.25	70.20	67.20	305.21	273.65	273.77	-1.35	-0.04	-14.82
ONSHORE	877.43	733.48	750.44	677.24	3417.72	2826.46	3051.78	-2.26	-7.38	-16.41
OFFSHORE	2112.72	2055.76	2141.52	2012.60	8303.97	8127.36	8418.08	-4.00	-3.45	-2.70

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration

Source: Oil Companies

Annexure-III (Para-3)										
Crude Oil Processed during the month of July, 2026 and cumulatively for the period April-July, 2026-2027 vis-à-vis April-July, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	14520.00	14408.96	14806.44	14218.95	59287	58151.43	57783.87	-2.68	0.64	-0.76
1. IOCL, Barauni	558.00	488.03	565.85	523.11	2196	2038.65	2169.40	-13.75	-6.03	-12.54
2. IOCL, Bongaigaon	264.00	263.85	266.38	251.74	1038	1043.82	1009.43	-0.95	3.41	-0.06
3. IOCL, Digboi	55.00	58.24	66.61	59.59	249	243.17	215.48	-12.57	12.85	5.89
4. IOCL, Gujarat	1435.00	1494.76	793.22	1417.98	5648	5822.27	3800.60	88.44	53.19	4.16
5. IOCL, Guwahati	112.00	115.14	112.2	108.77	440	446.37	430.34	2.62	3.72	2.80
6. IOCL, Haldia	744.00	740.63	750.42	720.10	2928	2950.27	2941.32	-1.30	0.30	-0.45
7. IOCL, Mathura	744.00	707.12	837.26	522.24	3292	2896.15	3389.44	-15.54	-14.55	-4.96
8. IOCL, Panipat	753.00	1013.46	1374.51	1265.06	4428	4929.80	5325.78	-26.27	-7.44	34.59
9. IOCL, Paradip	1395.00	1253.36	1418.37	1195.00	5490	4928.68	5585.99	-11.63	-11.77	-10.15
Total IOCL	6060.00	6134.57	6184.81	6063.59	25709	25299.19	24867.78	-0.81	1.73	1.23
10. BPCL, Bina	651.00	703.98	681.15	696.29	2660	2759.15	2659.16	3.35	3.76	8.14
11. BPCL, Kochi	1480.00	1503.36	1575.09	1495.19	5910	5832.36	6073.68	-4.55	-3.97	1.58
12. BPCL, Mumbai	1369.00	1376.48	1386.15	1207.35	5331	5197.95	5326.70	-0.70	-2.42	0.55
Total BPCL	3500.00	3583.82	3642.39	3398.83	13901	13789.47	14059.53	-1.61	-1.92	2.40
13. HPCL, Mumbai	876.00	888.64	855.29	872.02	3393	3438.53	3362.39	3.90	2.26	1.44
14. HPCL, Vaisakh	1380.00	1118.21	1381.06	1339.79	5472	5085.84	5536.57	-19.03	-8.14	-18.97
Total HPCL	2256.00	2006.86	2236.35	2211.81	8865	8524.37	8898.97	-10.26	-4.21	-11.04
15. CPCL, Manali	960.00	1009.35	956.57	936.68	3870	3857.11	3937.60	5.52	-2.04	5.14
Total CPCL	960.00	1009.35	956.57	936.68	3870	3857.11	3937.60	5.52	-2.04	5.14
16. NRL, Numaligarh	263.00	257.09	259.15	270.32	1045	1048.33	1058.47	-0.79	-0.96	-2.25
Total NRL	263.00	257.09	259.15	270.32	1045	1048.33	1058.47	-0.79	-0.96	-2.25
17. MRPL, Mangalore	1475.00	1410.08	1520.94	1333.61	5875	5615.69	4937.83	-7.29	13.73	-4.40
Total MRPL	1475.00	1410.08	1520.94	1333.61	5875	5615.69	4937.83	-7.29	13.73	-4.40
18. ONGC, Tatipaka	6.00	7.18	6.25	4.12	22	17.27	23.71	15.01	-27.14	19.71
Total ONGC	6.00	7.18	6.25	4.12	22	17.27	23.71	15.01	-27.14	19.71
B. Private & JVs Refineries	8118.92	8984.44	8411.15	7809.32	29628.9	30685.45	32848.61	6.82	-6.59	10.66
1. HMEL, Bhatinda	953.00	1129.66	894.46	1098.12	3765	4444.22	4148.82	26.30	7.12	18.54
Total HMEL	953.00	1129.66	894.46	1098.12	3765	4444.22	4148.82	26.30	7.12	18.54
2. RIL, Jamnagar	2995.92	3056.04	2995.92	2196.35	10316.81	9880.66	10316.81	2.01	-4.23	2.01
3. RIL, SEZ	2830.00	3139.49	2830	3072.46	11556.09	12016.41	11556.08	10.94	3.98	10.94
Total RIL	5825.92	6195.53	5825.92	5268.81	21872.9	21897.07	21872.89	6.34	0.11	6.34
4. NEL, Vadinar	1340.00	1659.25	1690.77	1442.39	3991	4344.17	6826.90	-1.86	-36.37	23.82
Total NEL	1340.00	1659.25	1690.77	1442.39	3991	4344.17	6826.90	-1.86	-36.37	23.82
TOTAL (A+B)	22638.92	23393.4	23217.59	22028.27	88915.9	88836.88	90632.48	0.76	-1.98	3.33

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

Annexure-IV (Para-3)												
Refinery-wise Capacity Utilisation during the month of July, 2026 and cumulatively for the period April-July, 2026-2027 vis-à-vis April-July, 2025-2026												
Name of Undertaking/Unit/State	July, 2026			July, 2025			April-July, 2026-2027			April-July, 2025-2026		
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. CPSEs Refineries	13361.00	14408.96	107.84	13361.09	14806.44	110.82	52582.34	58151.43	110.59	52582.34	57783.87	109.89
1. IOCL, Barauni	509.59	488.03	95.77	509.59	565.85	111.04	2005.48	2038.65	101.65	2005.48	2169.40	108.17
2. IOCL, Bongaigaon	229.32	263.85	115.06	229.32	266.38	116.16	902.47	1043.82	115.66	902.47	1009.43	111.85
3. IOCL, Digboi	55.21	58.24	105.49	55.21	66.61	120.66	217.26	243.17	111.93	217.26	215.48	99.18
4. IOCL, Gujarat	1163.56	1494.76	128.46	1163.56	793.22	68.17	4579.18	5822.27	127.15	4579.18	3800.60	83.00
5. IOCL, Guwahati	101.92	115.14	112.97	101.92	112.20	110.09	401.10	446.37	111.29	401.10	430.34	107.29
6. IOCL, Haldia	679.45	740.63	109.00	679.45	750.42	110.44	2673.97	2950.27	110.33	2673.97	2941.32	110.00
7. IOCL, Mathura	679.45	707.12	104.07	679.45	837.26	123.23	2673.97	2896.15	108.31	2673.97	3389.44	126.76
8. IOCL, Panipat	1273.97	1013.46	79.55	1273.97	1374.51	107.89	5013.70	4929.80	98.33	5013.70	5325.78	106.22
9. IOCL, Paradip	1273.97	1253.36	98.38	1273.97	1418.37	111.33	5013.70	4928.68	98.30	5013.70	5585.99	111.41
Total IOCL	5966.44	6134.58	102.82	5966.44	6184.81	103.66	23480.82	25299.19	107.74	23480.82	24867.78	105.91
10. BPCL, Kochi	1316.44	1503.36	114.20	1316.44	1575.09	119.65	5180.82	5832.36	112.58	5180.82	6073.68	117.23
11. BPCL, Bina	662.47	703.98	106.27	662.47	681.15	102.82	2607.12	2759.16	105.83	2607.12	2659.16	102.00
12. BPCL, Mumbai	1019.18	1376.48	135.06	1019.18	1386.15	136.01	4010.96	5197.95	129.59	4010.96	5326.70	132.80
Total BPCL	2998.09	3583.83	119.54	2998.08	3642.39	121.49	11798.90	13789.47	116.87	11798.90	14059.53	119.16
13. HPCL, Mumbai	806.85	888.64	110.14	806.85	855.29	106.00	3175.34	3438.53	108.29	3175.34	3362.39	105.89
14. HPCL, Vaisakh	1163.56	1118.21	96.10	1163.56	1381.06	118.69	4579.18	5085.84	111.06	4579.18	5536.57	120.91
Total HPCL	1970.41	2006.86	101.85	1970.41	2236.35	113.50	7754.52	8524.37	109.93	7754.52	8898.97	114.76
15. CPCL, Manali	891.78	1009.35	113.18	891.78	956.57	107.26	3509.59	3857.10	109.90	3509.59	3937.59	112.20
Total CPCL	891.78	1009.35	113.18	891.78	956.57	107.26	3509.59	3857.10	109.90	3509.59	3937.59	112.20
16. NRL, Numaligarh	254.79	257.09	100.90	254.80	259.15	101.71	1002.74	1048.33	104.55	1002.74	1058.47	105.56
Total NRL	254.79	257.09	100.90	254.80	259.15	101.71	1002.74	1048.33	104.55	1002.74	1058.47	105.56
17. MRPL, Mangalore	1273.97	1410.08	110.68	1273.97	1520.94	119.39	5013.70	5615.69	112.01	5013.70	4937.83	98.49
Total MRPL	1273.97	1410.08	110.68	1273.97	1520.94	119.39	5013.70	5615.69	112.01	5013.70	4937.83	98.49
18. ONGC, Tatipaka	5.61	7.18	128.02	5.61	6.25	111.42	22.06	17.27	78.30	22.06	23.71	107.46
Total ONGC	5.61	7.18	128.02	5.61	6.25	111.42	22.06	17.27	78.30	22.06	23.71	107.46
B. Private & JVs Refineries	8451.00	8984.45	106.31	8450.69	8411.15	99.53	33257.53	30685.45	92.27	33257.53	32848.61	98.77
1. HMEL, Bhatinda	959.73	1129.66	117.71	959.73	894.46	93.20	3776.99	4444.22	117.67	3776.99	4148.82	109.84
Total HMEL	959.73	1129.66	117.71	959.73	894.46	93.20	3776.99	4444.22	117.67	3776.99	4148.82	109.84
2. RIL, Jamnagar	2802.74	3056.04	109.04	2802.74	2995.92	106.89	11030.14	9880.66	89.58	11030.14	10316.81	93.53
3. RIL, SEZ	2989.59	3139.49	105.01	2989.59	2830.00	94.66	11765.48	12016.41	102.13	11765.48	11556.08	98.22
Total RIL	5792.33	6195.54	106.96	5792.33	5825.92	100.58	22795.62	21897.07	96.06	22795.62	21872.89	95.95
4. NEL, Vadinar	1698.63	1659.25	97.68	1698.63	1690.77	99.54	6684.93	4344.17	64.98	6684.93	6826.90	102.12
Total NEL	1698.63	1659.25	97.68	1698.63	1690.77	99.54	6684.93	4344.17	64.98	6684.93	6826.90	102.12
Total (A+B)	21812.00	23393.40	107.25	21811.77	23217.59	106.45	85839.87	88836.88	103.49	85839.87	90632.47	105.58

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies

~: Tentative figure based on average of last six months.

Annexure-V (Para-4)										
Production of Petroleum Products during the month of July, 2026 and cumulatively for the period April-July, 2026-2027 vis-à-vis April-July, 2025 - 2026										
(Figures in Thousand Metric Tons)										
Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production (April-July)			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Target production during current year	Actual production during current year *	Actual production during corresponding period of last year	During the month under review	Up to the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. CPSEs Refineries	13414	13891.34	13929.91	13524.46	55542	55104.88	54644.11	-0.28	0.84	3.56
1. IOCL, Barauni	530	480.63	538.51	496.70	2088	1952.68	2117.89	-10.75	-7.80	-9.32
2. IOCL, Bongaigaon	254	250.27	258.21	252.08	991	1003.12	981.84	-3.08	2.17	-1.47
3. IOCL, Digboi	49	60.56	67.08	59.37	222	245.81	209.26	-9.72	17.47	23.59
4. IOCL, Gujarat	1359	1390.84	764.95	1301.53	5354	5448.35	3588.23	81.82	51.84	2.34
5. IOCL, Guwahati	118	126.49	126.92	126.34	462	502.01	468.7	-0.34	7.11	7.19
6. IOCL, Haldia	678	701.74	714.16	702.13	2677	2809.08	2808.93	-1.74	0.01	3.50
7. IOCL, Mathura	733	694.89	814.29	505.58	3224	2836.28	3340.15	-14.66	-15.09	-5.20
8. IOCL, Panipat	581	1042.66	1351.69	1294.17	4318	5022.52	5362.58	-22.86	-6.34	79.46
9. IOCL, Paradip	1213	1157.55	1220.73	1054.60	4800	4368.18	5029.84	-5.18	-13.15	-4.57
Total IOCL	5515	5905.63	5856.54	5792.49	24136	24188.02	23907.43	0.84	1.17	7.08
1. BPCL, Bina	580	630.69	623.39	640.81	2411	2520.41	2425.03	1.17	3.93	8.74
2. BPCL, Kochi	1390	1349.99	1438.01	1417.07	5560	5371.3	5651.29	-6.12	-4.95	-2.88
3. BPCL, Mumbai	1315	1321.22	1348.88	1121.63	5122	4906.09	5112.78	-2.05	-4.04	0.47
Total BPCL	3285	3301.9	3410.28	3179.51	13093	12797.8	13189.1	-3.18	-2.97	0.51
1. HPCL, Mumbai	830	831.33	794.42	832.79	3217	3215.59	3170.43	4.65	1.42	0.16
2. HPCL, Vaisakh	1242	1252.33	1252.16	1215.03	4971	4799.06	4991.39	0.01	-3.85	0.83
Total HPCL	2072	2083.66	2046.59	2047.82	8188	8014.65	8161.82	1.81	-1.80	0.56
1. CPCL, Manali	919	970.31	1016.26	909.95	3710	3688.41	3869.91	-4.52	-4.69	5.58
Total CPCL	919	970.31	1016.26	909.95	3710	3688.41	3869.91	-4.52	-4.69	5.58
1. NRL, Numaligarh	266	266.9	264.8	267.88	1049	1044.04	1046.57	0.79	-0.24	0.34
Total NRL	266	266.9	264.8	267.88	1049	1044.04	1046.57	0.79	-0.24	0.34
1. MRPL, Mangalore	1352	1355.88	1329.33	1322.76	5346	5354.98	4446.02	2.00	20.44	0.29
Total MRPL	1352	1355.88	1329.33	1322.76	5346	5354.98	4446.02	2.00	20.44	0.29
1. ONGC, Tatipaka	5	7.06	6.12	4.06	20	16.98	23.26	15.35	-26.99	41.22
Total ONGC	5	7.06	6.12	4.06	20	16.98	23.26	15.35	-26.99	41.22
B. Private & JVs Refineries	9591.24	10514.13	9779.57	8550.51	35233.32	35281.85	38285.2	7.51	-7.84	9.62
1. HMEL, Bhatinda	902	1055.18	768.59	1014.14	3568	4207.15	3827.74	37.29	9.91	16.98
Total HMEL	902	1055.18	768.59	1014.14	3568	4207.15	3827.74	37.29	9.91	16.98
2. RIL, Jamnagar	3157.41	3105.02	3157.41	2361.43	11286.44	10640.22	11286.44	-1.66	-5.73	-1.66
3. RIL, SEZ	4239.83	4705.39	4233.24	3669.64	16555.43	16217.04	16548.84	11.15	-2.01	10.98
Total RIL	7397.24	7810.41	7390.65	6031.07	27841.87	26857.26	27835.28	5.68	-3.51	5.59
4. NEL, Vadinar	1292	1648.53	1620.32	1505.29	3823.45	4217.44	6622.17	1.74	-36.31	27.60
Total NEL	1292	1648.53	1620.32	1505.29	3823.45	4217.44	6622.17	1.74	-36.31	27.60
Total Refineries Production of Petroleum Product (A+B)	23005.24	24405.46	23709.48	22074.98	90775.32	90386.74	92929.31	2.94	-2.74	6.09
ONGC (Uran+Hazira+Ankleshwar+da hej)	221	201.15	208.88	208.46	818	699.02	827.06	-3.70	-15.48	-8.98
GAIL(Vaghodia+Vijapur+pata +Gandhar)	62	81.51	75.51	82.22	224	313.92	274.14	7.95	14.51	31.46
OIL(Duliajan)	1.3	2.9	2.92	2.88	8.3	12.16	8.82	-0.62	37.77	123.00
C. Total Fractionators Production of Petroleum Product	284.3	285.56	287.3	293.57	1050.3	1025.1	1110.03	-0.61	-7.65	0.44
Grand Total (A+B+C)	23289.54	24691.02	23996.78	22368.55	91825.62	91411.84	94039.34	2.89	-2.79	6.02

Note: Totals may not tally due to rounding off figures. *: Provisional. **: Revised

Reasons for shortfall are indicated in the note. ^: CPCL CBR refinery is under shutdown due to limitation in meeting required Product specifications with the existing configuration Source: Oil Companies