August 06, 2026

To,

National Stock Exchange of India Limited	**BSE Limited**
"Exchange Plaza"	Phiroze Jeejeebhoy Towers
Bandra-Kurla Complex, Bandra (East)	Dalal Street
Mumbai - 400051	Mumbai - 400001
Scrip Symbol: IRMENERGY	Scrip Code: 544004

Sub: Investor Presentation for the quarter ended June 30, 2026

Dear Sir/Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached herewith the copy of '**Investor Presentation**' on the unaudited financial results of the Company for the quarter ended June 30, 2026.

You are requested to take the same on record.

Thanking you.

Yours sincerely,

For, IRM Energy Limited

Akshit Nandkishor Soni

Digitally signed by Akshit Nandkishor Soni
Date: 2026.08.06 23:23:45 +05'30'

Akshit Soni
Company Secretary &
Compliance Office

IRM ENERGY LIMITED INVESTOR PRESENTATION

Q1FY27 | 6 August 2026

BSE (Scrip Code)- 544004 | NSE (Symbol)- IRMENERGY | ISIN- INE07U701015

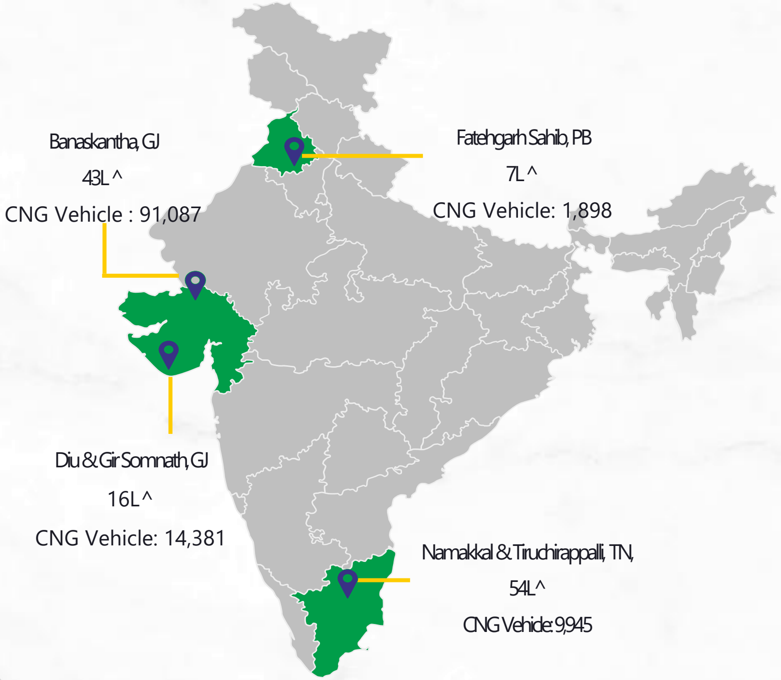
Expanding, Diversifying, And Progressing Sustainably

Contents

IRM – At a Glance

India's fast-growing City Gas Distribution (CGD) company with presence across 4 GAs

Geographical Presence (4 GAs)



Addressing total population of 1.2+ Cr across 4 GA's on annuity basis
CNG Vehicles at 15% of 7.8 Lacs registered vehicles in 4 GAs

Regulated business model, healthy cash generation, and visible multi-year growth opportunities across CNG, PNG, and Industrial Gas underpin IRM Energy's growth trajectory

Execution Excellence (As on 30 June 2026)

Pipeline Network (MDPE & Steel)	CNG Stations	Dispensing Points	PNG Domestic Connections	PNG Industrial Connections	PNG Commercial Connections
6,985 IK 3,287 KM	153 ↑ 37% YoY	564 ↑ 37% YoY	86,590 ↑ 13% YoY	228 ↑ 5% YoY	589 ↑ 36% YoY

Backed by strong execution capabilities, reliable gas sourcing, and operational excellence, IRM continues to accelerate CNG network expansion and drive PNG customer growth across its licensed areas

Financial Profile (Q1FY27 vs Q1FY26)

Revenue from Operations	EBIDTA* | PAT	Net Worth** | Cash and Bank Balance	Total Debt	Credit Rating
Rs.326 cr ↑ 17%	Rs.62 Cr ↑ 139% Rs.34 Cr ↑ 140%	Rs.1,033* cr (30 Jun 2026) Rs.254 cr (30 Jun 2026)	Rs.49 cr (30 Jun 2026)	IND AA- Stable / IND A1+ CRISIL AA- Negative / CRISIL A1+

^ Population
* Excluding Other Income
** Net Worth as on 31st March 2026 + Q1FY27 PAT

Q1FY27
Operational & Financial Updates

IRM Energy Business & Financial Updates

Q1FY27 Business Updates

- During Q1FY27, the total volume grew by 8% YoY largely driven by 75% growth in PNG commercial & 22% growth in CNG
- PNG Domestic Customers increased by 13% YoY to 86,590, Commercial Customers increased by 36% YoY to 589 and Industrial Customers increased by 5% YoY to 228
- CNG Stations increased by 37% YoY to 153 and Dispensing Points increased by 37% YoY to 564
- From an institutional partnership standpoint, started CNG sale to TNSTC buses in Trichy , with 50+ buses currently operational
- Successfully completed full conversion of the commercial customer base in Diu to PNG, advancing clean energy penetration across the licensed area.
- Strengthened gas sourcing infrastructure through strategic hook-up agreements with IOCL in NT GA and GTL in DGS GA, enhancing supply reliability and network readiness.

Q1FY27 Financial Updates (Stand-alone)

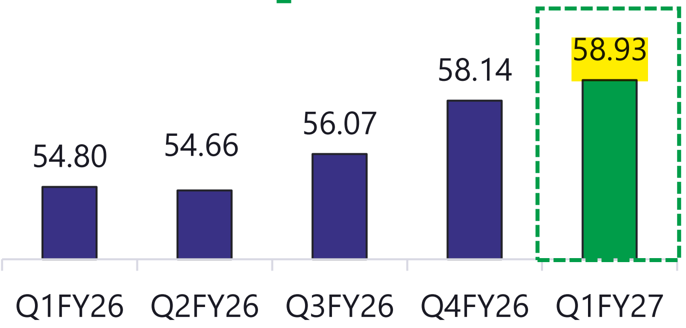
- Highest ever Quarterly Revenue of Rs.326 crore, up by 24% YoY
- Highest ever quarterly EBITDA* of Rs.62 crore, up by 139% with an EBIDTA margin of 19.0%
- PAT of Rs.34 crore, up by 140% and a PAT margin of 10.5%
- During Q1FY27, undertook total capex of Rs.67 crore with total capex till date of Rs.1,090 crore.
- During Q1FY27, the promoter group increased its stake by 0.67%, underscoring its confidence in the Company's long-term growth prospects

* Excluding Other Income

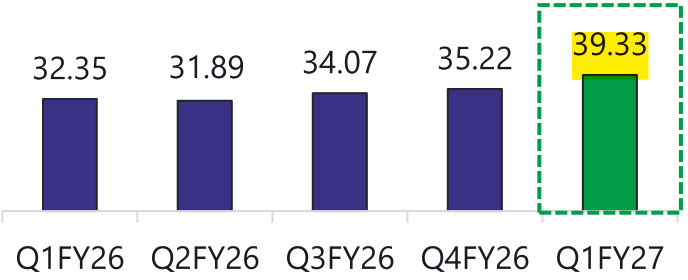
Q1FY27 – Operational Parameters

Q1FY27 volumes reached an all-time high of 58.9 mmscm, driven by 22% YoY growth in CNG and 75% YoY growth in PNG Commercial volumes

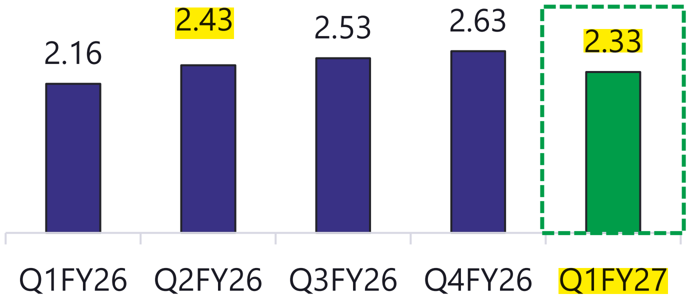
Total Volume (mmscm)
⬆ 8% YoY



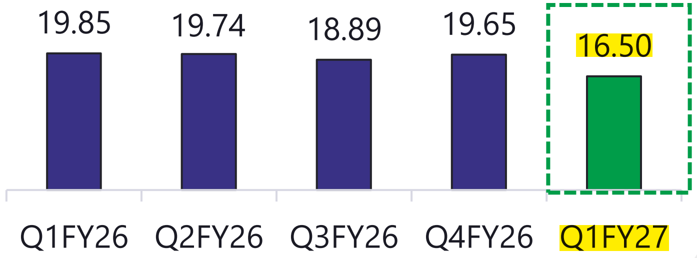
CNG Volume (mmscm)
⬆ 22% YoY



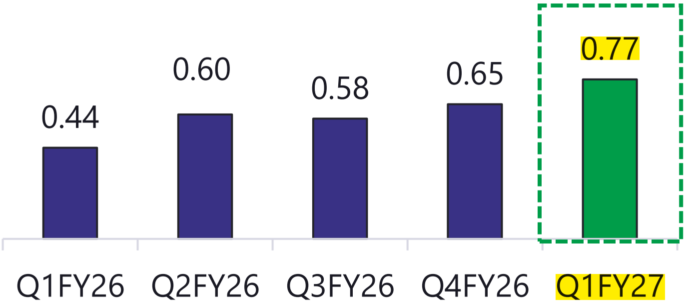
PNG Domestic (mmscm)
⬆ 8% YOY



PNG Industrial (mmscm)
(17%) YoY



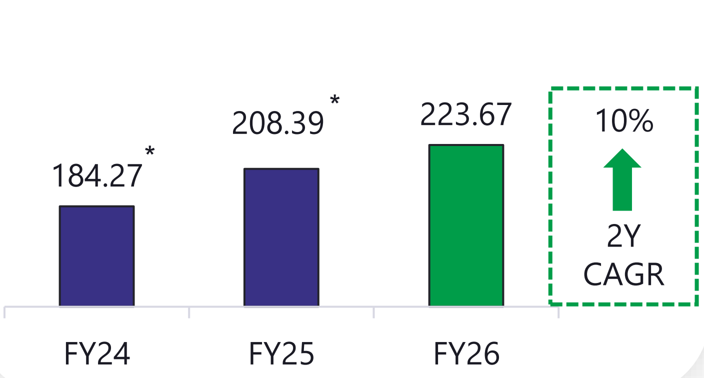
PNG Commercial (mmscm)
⬆ 75% YoY



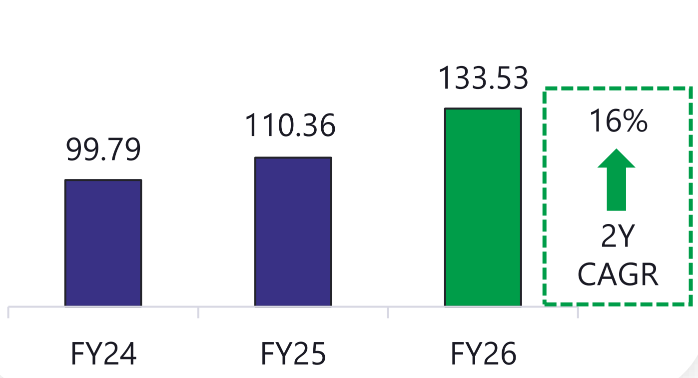
Growth Engines of Namakkal & Tiruchirappalli (new GA) and continuing volume ramp-up in Banaskantha and Diu & Gir Somnath remain on track

FY26 – Operational Parameters – Annualized

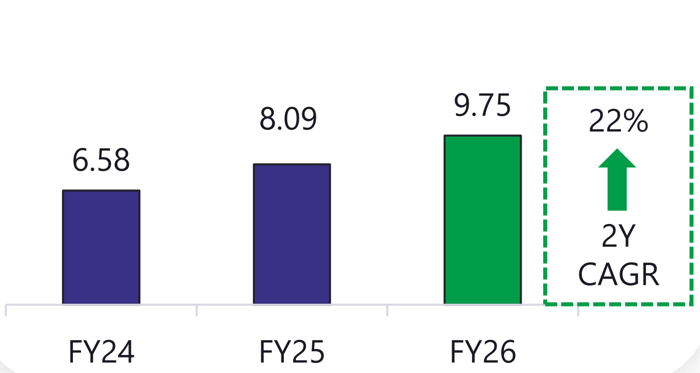
Total Volume (mmscm)



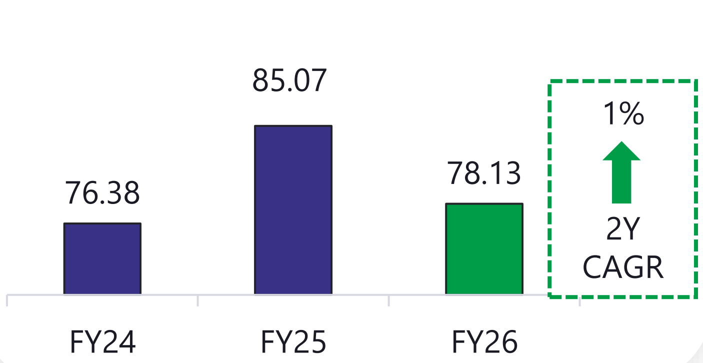
CNG Volume (mmscm)



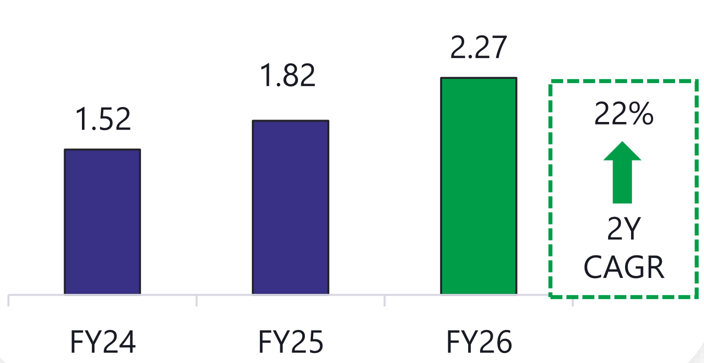
PNG Domestic (mmscm)



PNG Industrial (mmscm)



PNG Commercial (mmscm)

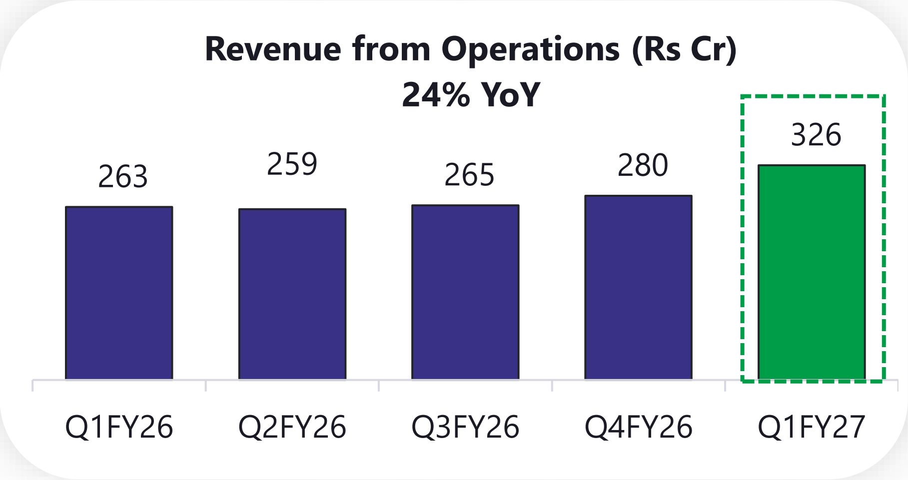


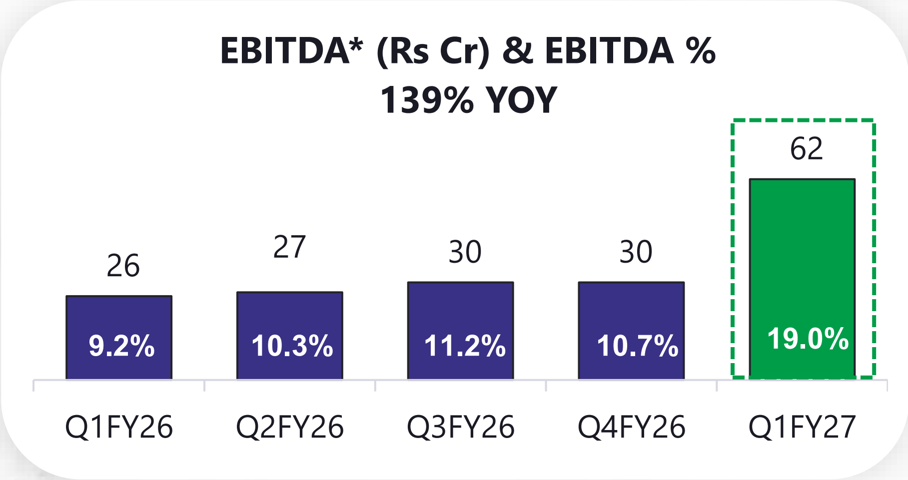
Consistent volume growth led by CNG and PNG Commercial/Domestic expansion

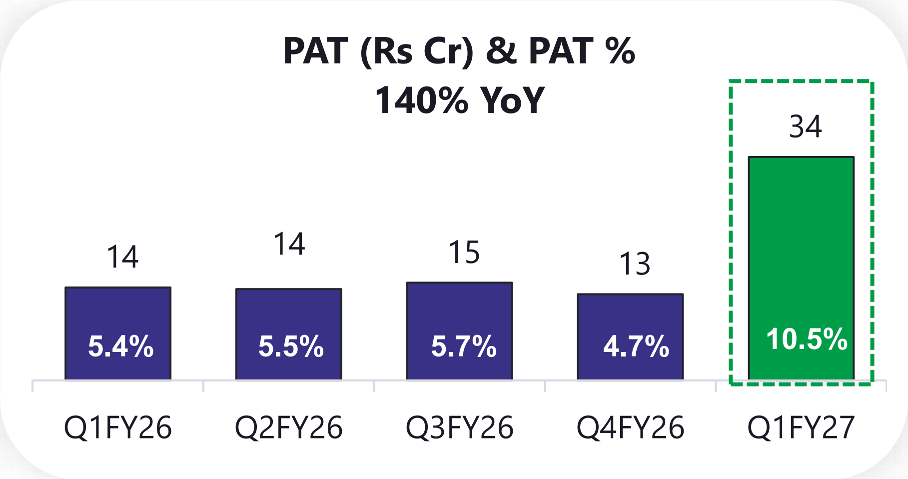
** Trading Volume of 5.63 mmscm in FY24; * Trading Volume of 3.05 mmscm in FY25*

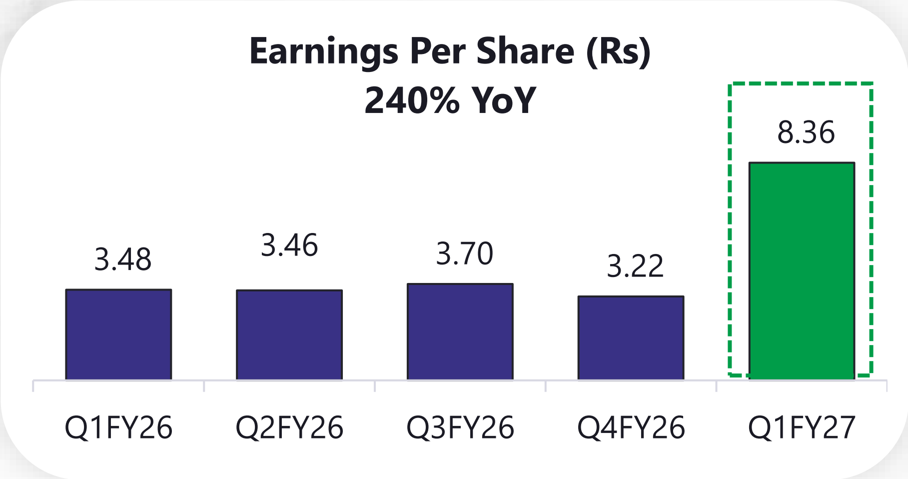
Q1FY27 – Financial Performance

Q1FY27 delivers profitability expansion with EBITDA doubling to ₹62 crore and PAT rising to ₹34 crore









- Excluding Other Income
- YoY is Q1FY27 v/s Q1FY26

Q1FY27 - Standalone Profit & Loss

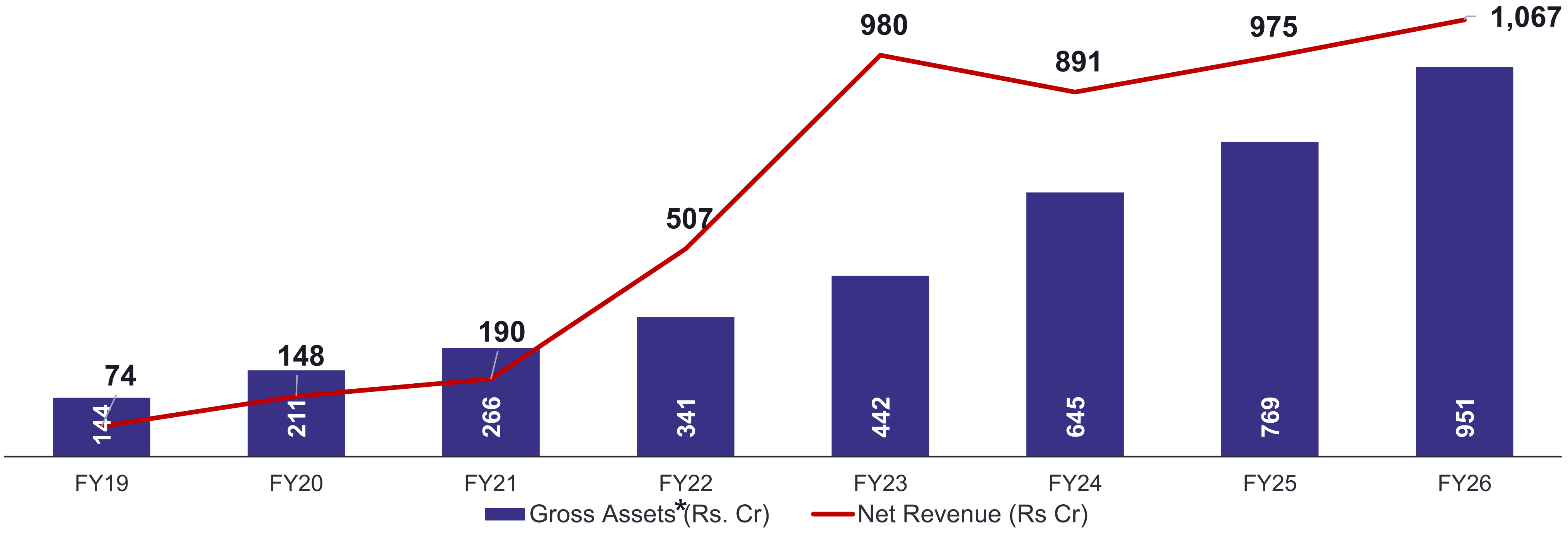
Particulars (₹ Crore)	Q1FY27	Q1FY26	YoY (%)	Q4FY26	QoQ (%)	FY26
Revenue from Operation	325.85	262.50	24.13%	279.67	16.51%	1,066.66
Total Income	360.03	293.72	22.58%	309.37	16.37%	1,185.41
EBITDA (Excluding Other Income)	61.77	25.80	139.40%	30.02	105.80%	112.22
EBITDA Margin	18.96%	9.83%	*913 bps*	10.73%	*823 bps*	10.52%
Profit after Tax	34.32	14.28	140.40%	13.22	159.68%	56.89
PAT Margin	10.53%	5.44%	*509 bps*	4.73%	*581 bps*	5.33%

Q1FY27 - Consolidated Profit & Loss

Particulars (₹ Crore)	Q1FY27	Q1FY26	YoY (%)	Q4FY26	QoQ (%)	FY26
Revenue from Operation	325.85	262.50	24.13%	279.67	16.51%	1,066.66
Total Income	360.03	293.72	22.58%	309.37	16.38%	1,185.41
EBITDA (Excluding Other Income)	61.77	25.86	138.86%	30.05	105.58%	112.25
EBITDA Margin	18.96%	9.85%	*911 bps*	10.74%	*821 bps*	10.52%
Profit after Tax	33.81	13.92	142.88%	12.76	165.06%	53.20
PAT Margin	10.38%	5.30%	*507 bps*	4.56%	*581 bps*	4.99%

CNG station network expanded 6x, driving Revenue growth to ₹1,067 Cr and Gross Assets to ₹951 Cr, while profitability normalized with network expansion

	FY19	FY20	FY21	FY22	FY23	FY24	FY25	FY26
CNG Stations	25	35	46	53	62	82	111	150
GPM (%)	39%	42%	59%	51%	20%	27%	25%	26%



	FY19	FY20	FY21	FY22	FY23	FY24	FY25	FY26
APM (%)	99%	99%	99%	99%	91%	80%	59%	42%
INR USD Rate	69.19	75.41	73.45	75.82	82.10	83.39	85.46	94.34

* PPE Gross Block + Intangible Assets + ROU

About IRM Energy

CGD Infrastructure Overview – One of the Fastest Growing CGD Company

IRM ENERGY LIMITED (IRMEL)

Granted Authorization By PNGRB For Four Geographical Areas (GAs), Encompassing Six Districts

Banaskantha | Fatehgarh Sahib | Diu & Gir Somnath | Namakkal & Tiruchirappalli

CGD Infrastructure as on June 30, 2026

	Domestic	Commercial	Industrial	CNG Stations*	Dispensing Points	Steel & MDPE Pipeline	
Cumulative	86,590	589	228	153	564	6,985 Inch Km	3,287 Km

- IRM operates a robust CGD infrastructure including CNG stations, dispensing points, and steel & MDPE pipelines
- Caters to domestic, commercial, industrial customers and transport segment across its operational areas

*Includes 2 LCNG Stations

IRM Gas Sourcing Mix

SOURCES

SUPPLIERS

CNG & DOMESTIC PNG

APM | NWG | HPHT

GAIL | Spot/IGX

LONG-TERM LNG CONTRACTS

HPCL | IOCL

INDUSTRIAL & COMMERCIAL PNG

LONG TERM RLNG CONTRACTS
- GAIL
- GSPC
- IOCL
- SHELL
- HPCL

SPOT RLNG
- As per requirement

Allocation policy

For CNG & Domestic PNG
- Priority allocation as per MoPNG guidelines (Aug 2022)
- APM pricing linked to 10% slope of Indian crude basket
- Price band: $4–$7/MMBTU + escalation every financial year

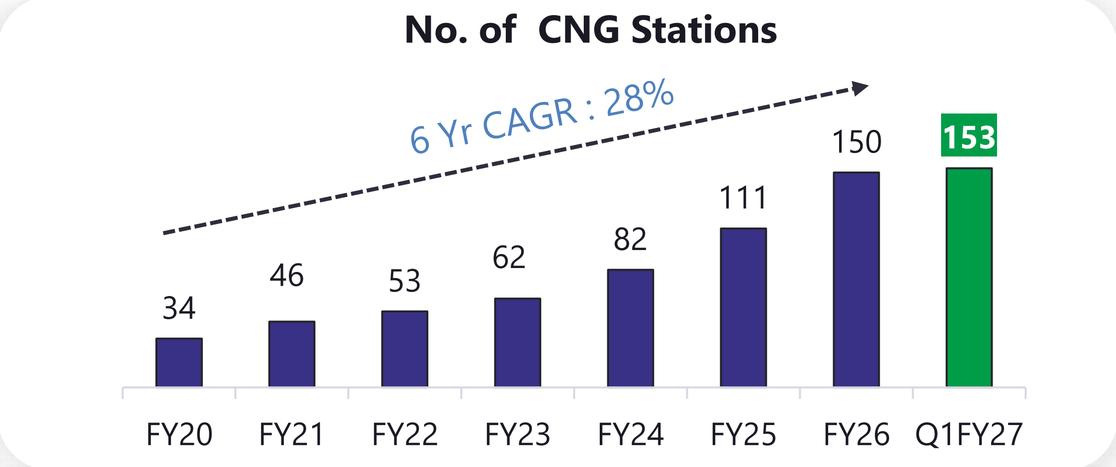
For Industrial & Commercial PNG
- Industrial demand met via RLNG (Term + Spot mix)
- Contracts are dependent on several benchmarks

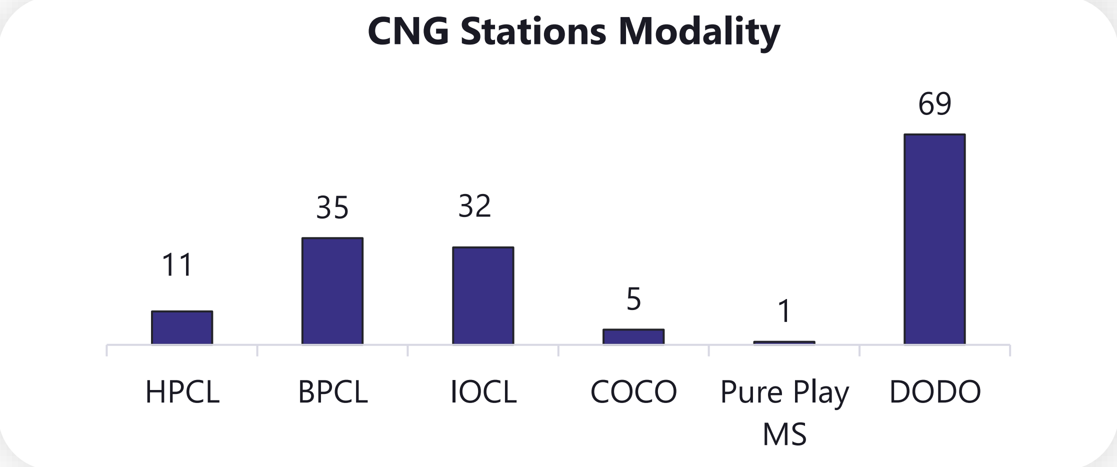
Key insight

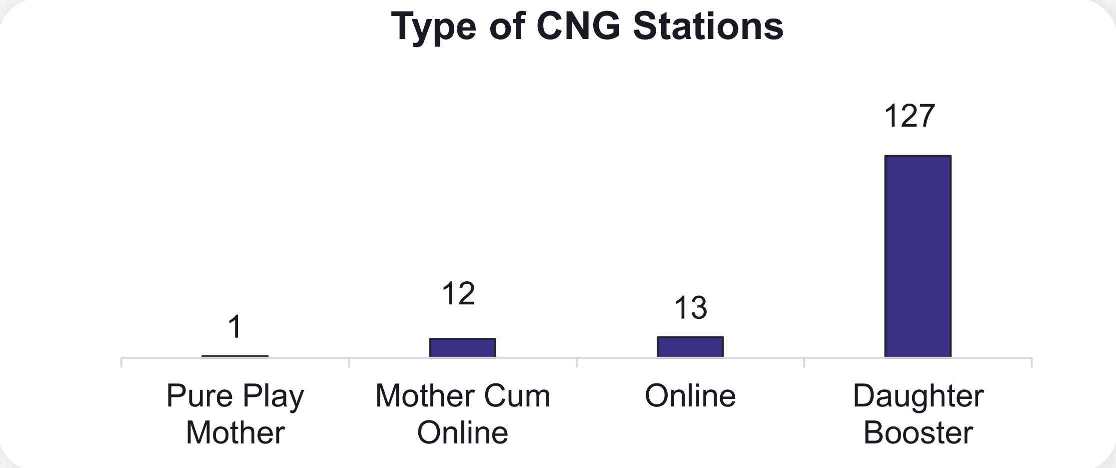
IRM Energy leverages efficient gas sourcing to serve Domestic, CNG, Industrial and Commercial customers.

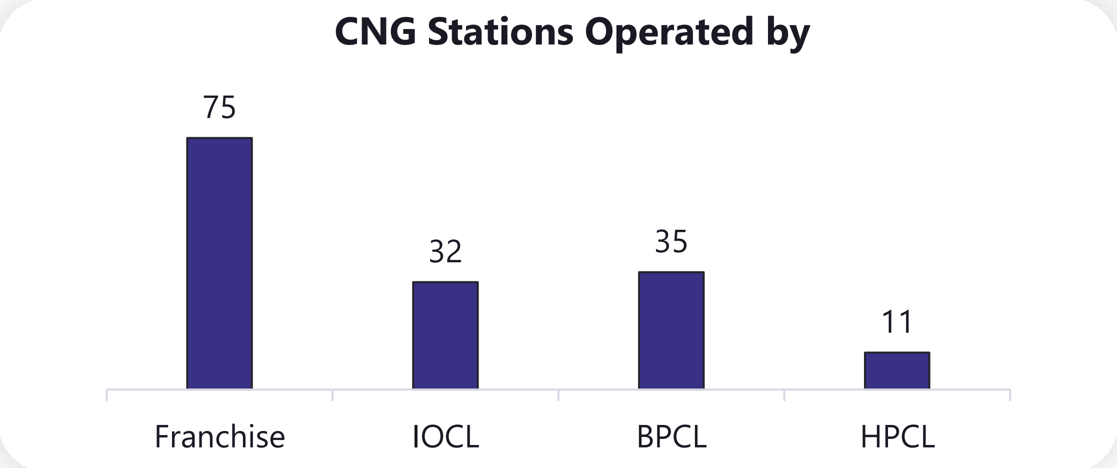
Customer First Approach | Diversified Supply Sources | Competitive and Sustainable

CNG Stations Six Year Track Record (Cumulative Company Level)





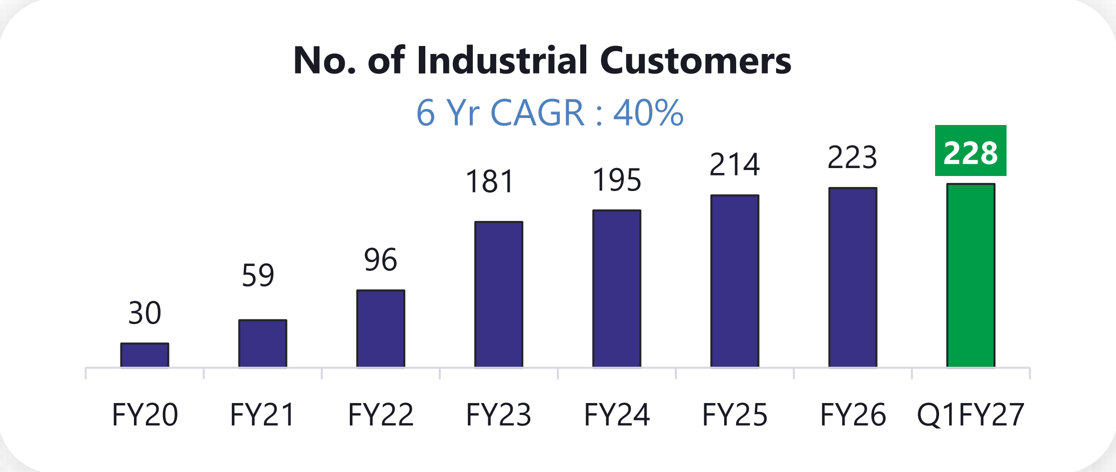


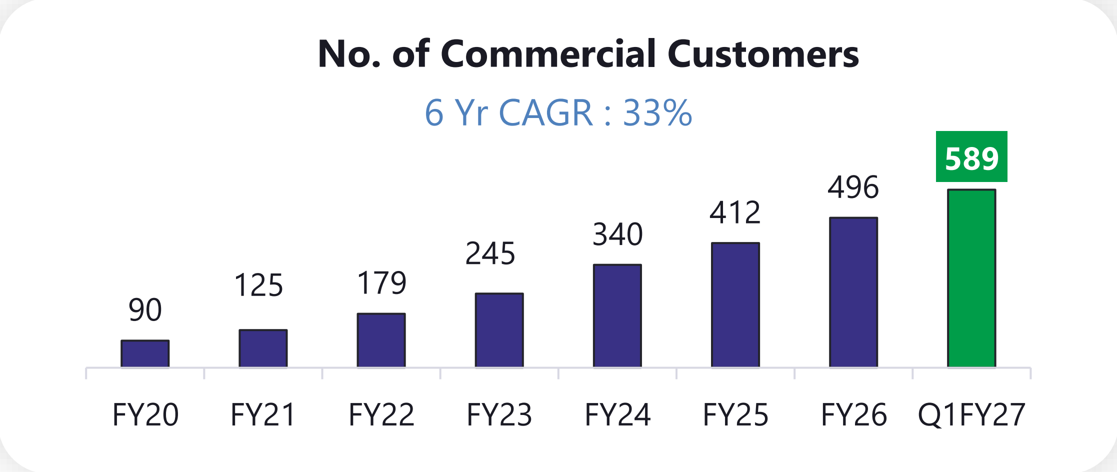


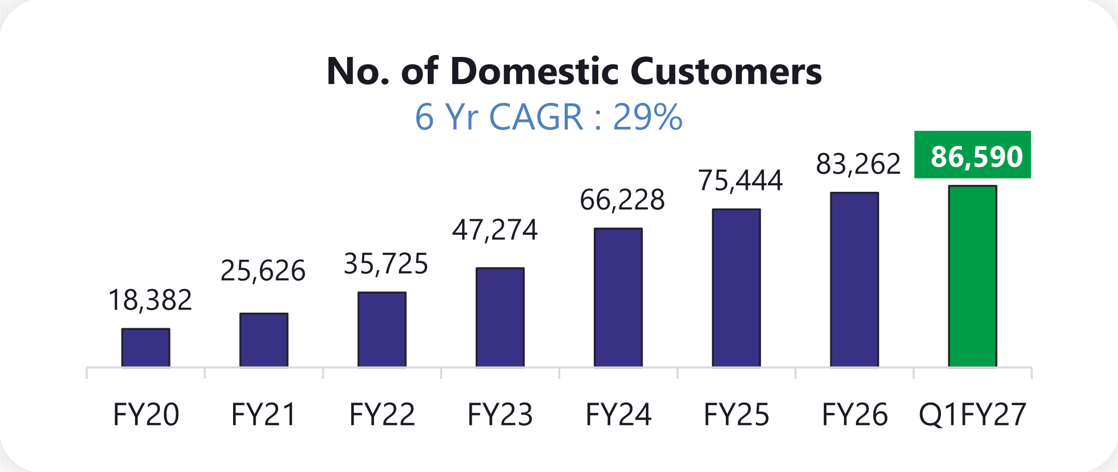
CNG stations grew at a 28% 6-year CAGR; future CNG expansion based on demand assessment

1. DODO (Dealer Owned Dealer Operated), COCO (Company Owned Company Operated), COLO (Co-located in OMC Retail Outlet), Pure Play MS (Mother Station)
2. Status as on June 30 2026

PNG Segment Details (Cumulative Company Level)



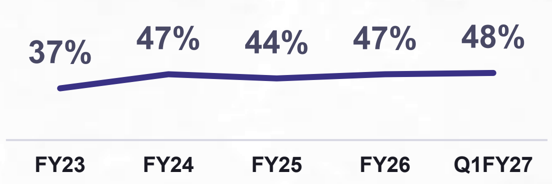




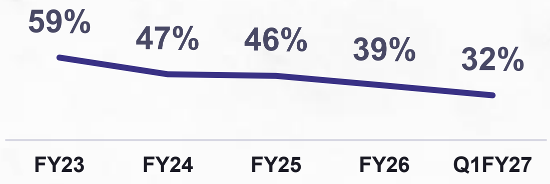
Consistent growth in PNG customer base underpins long-term volume growth, supported by ongoing infrastructure expansion and network penetration

Diversified Geographical Presence and Evolving Volume Mix Driving Sustainable Growth

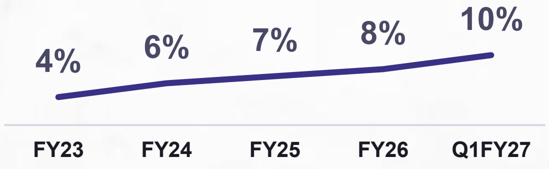
Geographical Area wise volume share – Q1FY27



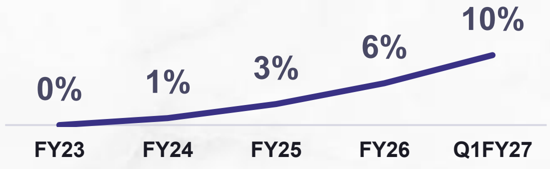
Banaskantha



Fatehgarh Sahib

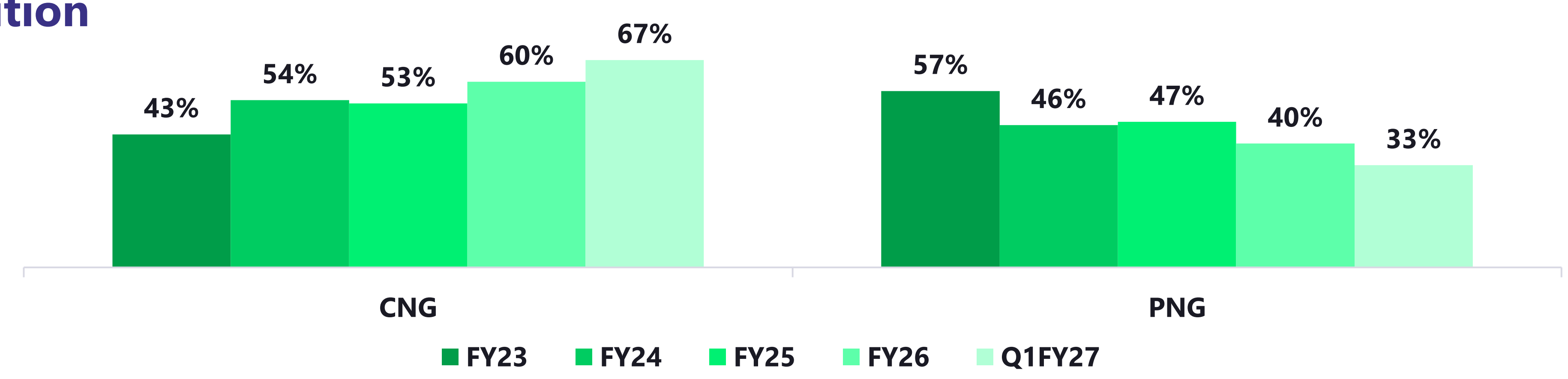


Diu & Gir Somnath



Namakkal & Trichy

Volume Composition of CNG vs PNG



Increasing CNG contribution and a diversified geographical footprint provide strong visibility for sustained volume growth across GA's

Investment Rationale

Regulated CGD Business with High Visibility

Long-term PNGRB licenses across 4 GAs strong revenue visibility, predictable cash flows, and limited competitive intensity.

Regulatory framework provides a strong moat and downside protection.

Structural Demand Growth from Energy Transition

Natural gas as India's clean energy transition fuel drives multi year PNG and CNG volume growth.

Supported by rising PNG household adoption, increasing CNG usage, and policy-led fuel substitution.

Volume-Led Growth with Network Expansion

Growing PNG connections, CNG stations and industrial customers improve operating leverage, margins.

As the network scales, higher gas offtake improves operating leverage and supports margin expansion.

Asset-Light, Cash-Generating Model

Mature networks post initial build-out require moderating capex, generating stable free cash flow and improving ROCE.

Execution-Focused and Disciplined Management

Prudent capital allocation, network monetisation reduce execution risk while supporting sustainable growth.

Resilient and Defensive Financial Profile

Diversified customer mix, long-term contracts and a net-debt-free balance sheet provide earnings stability.

Appendix

Standalone Profit & Loss Statement

(₹.- IN CR)

Particulars	FY24 Audited	FY25 Audited	FY26 Audited
Revenue from Operations	891	975	1,067
Other Income	24	34	25
Total Income	**980**	**1,091**	**1,185**
Cost of Goods Sold #	647	736	792
Excise Duty	66	81	93
Employee Benefits Expense	12	18	25
Other Expenses	83	125	137
EBITDA (Excluding Other Income)	**149**	**96**	**112**
Depreciation and Amortisation Expense	26	35	44
EBIT (Excluding Other Income)	**122**	**62**	**68**
Finance Costs	27	22	15
Profit before Tax	**120**	**74**	**79**
Tax Expense (Current + Deferred)	28	27	22
Profit for the period/year	**92**	**47**	**57**

1. # Cost of goods sold = Purchases of stock-in-trade of natural gas + Changes in Inventories

Standalone Balance Sheet

Assets (₹.- In Cr)	FY24	FY25	FY26
Property, plant and equipment	536	630	761
Capital work-in-progress	87	88	99
Intangibles assets	3	4	5
Right of Use Assets	19	16	22
Intangibles under Development			
Financial assets			
(i) Investments	12	3	4
(ii) Loans	1	0	10
(iii) Other financial assets	9	6	11
Other non-current assets	39	33	33
Total Non-Current Assets	**704**	**780**	**945**
Current Assets			
Inventories	4	5	4
Financial assets			
(i) Investments	15	47	34
(ii) Trade receivables	37	44	33
(iii) Cash and cash equivalents including bank	488	345	243
(iv) Loans	8	10	5
(v) Other financial assets	7	6	5
Other current assets	17	20	18
Total Current Assets	**577**	**477**	**342**
Total Assets	**1,282**	**1,257**	**1,287**

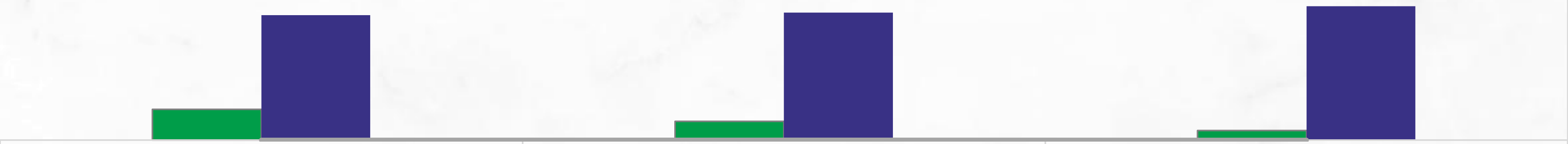
Equity and Liabilities (₹.- In Cr)	FY26	FY25	FY26
Equity			
Equity share capital	41	41	41
Other equity	876	897	947
Total equity	**917**	**938**	**988**
Liabilities			
Non-Current Liabilities			
Financial Liabilities			
(i) Borrowings	113	52	29
(ii) Lease Liabilities	18	14	23
(iii) Other financial liabilities	8	8	7
Provisions	2	2	3
Deferred tax liabilities (Net)	22	38	50
Total Non-Current Liabilities	**163**	**114**	**112**
Current Liabilities			
Financial Liabilities			
(i) Borrowings	97	74	20
(ii) Lease Liabilities	1	2	1
(iii) Trade payables	29	27	36
(iv) Other financial liabilities	70	98	117
Provisions and Other current liabilities	4	4	13
Total Current Liabilities	**202**	**205**	**187**
Total Liabilities	**365**	**319**	**299**
Total Equity and Liabilities	**1,282**	**1,257**	**1,287**

Standalone Cash Flow Statement

(₹- IN CR)

Particulars	FY24 Audited	FY25 Audited	FY26 Audited
Cash generated from operation	1,325	1,060	1,561
Net cash from operating activities	1,203	937	1,427
Net cash from (used in) investing activities	**-2,912**	**-1,988**	**-437**
Net cash from (used in)financing activities	3,799	-1,162	-962
Net increase / (decrease) in cash and cash equivalents	2,091	-2,213	28
Cash and cash equivalents — opening balance	487	2,578	364
Cash and cash equivalents — closing balance	2,578	365	392

Debt-free Balance Sheet underscoring Strong Financial Stability



	FY24	FY25	FY26
Total Debt* (₹ crore)	228.30	139.57	72.15
Networth (₹ crore)	931.76	950.72	997.53
Debt-Equity (x)*	0.25	0.15	0.07

Particulars (₹ Crore)	FY24	FY25	FY26
(A) Total Debt (Incl. Long Term Lease)	228.30	139.57	**72.15**
(B) Cash and Bank Balance	487.78	345.32	**242.55**
(C) Investments	15.35	46.77	**33.94**
(D) Total Cash and Bank Balance – (B+C)	503.12	392.09	**276.49**
Available Surplus Funds	259.48	205.75	**170.40**

IRM enters FY27 on a net-debt-free balance sheet; provides headroom to fund infrastructure outlay without external leverage

IPO Fund Utilization as on June 30, 2026

(₹.- IN CRORE)

Objects of Issue	Net Amount Received (A)	Amount Utilised (B)	% Amount Utilised (C)	Pending to be Utilized (D = A - B)
Funding capital expenditure requirements for development of the City Gas Distribution network in the Geographical Areas of Namakkal and Tiruchirappalli (Fiscal 2024-2027)	307.3	148.5	48.3%	158.7
Prepayment or repayment of all or a portion of certain outstanding borrowings availed by the Company	135.0	135.0	100.0%	0.0
General Corporate Purposes	53.5	53.5	100.0%	0.0
Total	**495.8**	**337.0**	**67.99%**	**158.7**

Post Result Earnings Conference Call Details

Q1FY27 Earnings Conference Call

DATE & TIME

Friday, August 07, 2026

16:30 HRS · IST

PRIMARY DIAL-IN NUMBER

086 3416 8616

086 4536 6731

PRE-REGISTRATION

Register in advance to join the call instantly without waiting for an operator — click the ExpressJoin link below.

Click here

THE CALL WOULD BE ATTENDED BY THE SENIOR MANAGEMENT OF IRM ENERGY

Safe Harbour

Statements in this presentation may contain forward-looking information concerning IRM Energy Limited (“IRM Energy” or “Company”)’s strategy, operations, financial performance or condition, outlook, growth opportunities or circumstances in the sectors or markets in which the Company operates. Forward-looking statements can sometimes be identified by the use of forward-looking words such as "may”, "believe”, "will”, "expect”, "project”, "estimate”, "should”, "anticipate”, "plan”, "continue”, "seek”, "pro forma”, "potential”, "target”, "forecast”, “intend" or other similar words or expressions of the narrative thereof and by their nature, involve uncertainty because they depend on future circumstances, and relate to events, not all of which are in the Company’s control or can be predicted by the Company. Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to have been correct. Actual results could differ materially from those set out in the forward-looking statements. For a detailed analysis of the factors that may affect our business, financial performance or results of operations, we urge you to look at the relevant article on Risk Management included in the Company’s latest Annual Report. Presentation is not, and nothing in it should be construed as, an offer, invitation or recommendation in respect of the Company’s securities or an offer, invitation or recommendation to sell, or a solicitation of an offer to buy the Company’s securities. Neither this presentation nor anything in it shall form the basis of any contract/commitment or in connection with any investment decision. This presentation is not intended to be relied upon as advice to investors or potential investors and does not take into account the investment objectives, financial situation or needs of any investor. No representation or warranty, express or implied, is provided in relation to the fairness, accuracy, correctness, completeness or reliability of the information, opinions or conclusions expressed herein.

Contact Us

IRM Energy Limited
(ISIN: INE07U701015; NSE: IRMENERGY; BSE: 544004)

Registered & Corporate Office:
Block 8, Magnet Corporate Park, 4th Floor, S.G. Highway, Near Sola Bridge, Ahmedabad, Gujarat, 380054

Ashish Maheshwari | Arun Kumar Saluru
Director (Finance) | Chief Financial Officer
Email: investor.relations@irmenergy.com

Arpit Mundra & Krishna Patel
Investor Relations
Email: arpit.mundra@in.ey.com | krishna.patel2@in.ey.com