| कोल इण्डिया लिमिटेड<br>कंपनी सचिवालय<br>3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर,प्लॉट-ए एफ-III,एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555,<br>ईमेल: complianceofficer.cil@coalindia.in<br>वेबसाइट: www.coalindia.in<br>सी आई एन - L23109WB1973GOI028844 | एक महारत्न कंपनी<br>A Maharatna Company | Coal India Limited<br>Company Secretariat<br>Regd. Office:3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat,Kolkata-700156<br>PHONE; 033-2324-5555,<br>E-MAIL: complianceofficer.cil@coalindia.in<br>WEBSITE: www.coalindia.in<br>CIN- L23109WB1973GOI028844 |
|---|---|---|

Ref.No.CIL:XI(D):4157/4156:2026:35041 Dated:27.07.2026

To,
Listing Department,
Bombay Stock Exchange Limited,
14th Floor, P.J. Towers, Dalal Street,
Mumbai – 400 001
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited,
Exchange Plaza, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051.
Ref: ISIN – INE522F01014

**Sub: - Investor Presentation made by Company on the Unaudited Financial Results of Coal India Limited (Standalone & Consolidated) for the 1st Quarter ended 30th Jun'26.**

महोदय/महोदया,

In terms of Regulation 30 of Listing Regulations 2015, we are attaching the Corporate Investor Presentation on the Unaudited Financial Results of Coal India Limited (Standalone & Consolidated) for the **1st Quarter ended 30th Jun'26.**

This is for your information and record please.

Yours faithfully,
**For Coal India Limited**

BIJAY PRAKASH DUBEY
Digitally signed by BIJAY PRAKASH DUBEY
Date: 2026.07.27 17:51:25 +05'30'

.

(बी पी दुबे/B. P Dubey)
Executive Director (CS)/ कार्यकारी निदेशक( कंपनी सचिव)
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above

# COAL INDIA LTD

Physical and Financial Performance Q1 2026-27

# Major Events in Q1 2026-27

## India's First Commercial Coal Gasification Project:

**Foundation stone laid by Hon'ble President Smt. Droupadi Murmu and Hon'ble Prime Minister Shri Narendra Modi on June 20, 2026. ₹25,000 crore investment by BCGCL (CIL–BHEL JV) with Annual capacity 6.6 lakh Te of Ammonium Nitrate.**

## Enhancement of Coal Washing Capacity:

**The newly constructed Bhojudih Coal Washery at BCCL with an annual capacity of 2.0 million tonnes (MTPA), commenced commercial operations on 26 May 2026. With this addition, BCCL's total coal washing capacity has increased to 17.35 MTPA, including 1.70 MTPA operated through TSL.**

## Revenue Sharing MDO:

**Production commenced from the ASGKCC Mine (Katras Area) under the MDO revenue-sharing model, with BCCL receiving 9% of revenue. The mine contributed 11,980 tonnes of coal production during Q1 FY 2026–27.**

# Major Events in Q1 2026-27

**100 MW Solar Power Plant at Bhadramali, Gujarat:**

**CIL has received the commissioning certificate dated 04.05.2026 from Gujarat Energy Development Agency (GEDA) for 100 MW capacity Solar Power Plant at Bhadramali, Gujarat w.e.f. 31.03.2026.**

**For the first time, Coal India recorded revenue from the *sale of energy, amounting to ₹5.68 crore* during Q1 FY 2026–27.**

**200 MW Solar Power Capacity:**

**CIL has commissioned 200 MW Solar Power Capacity out of the 300 MW Solar Power Project at Khavda, Gujarat on 08.07.2026.**

# Physical Performance Q1 2026-27

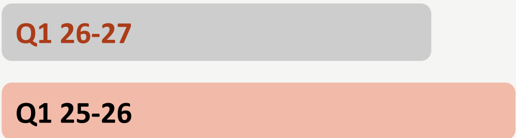
⇩ 7%

Coal Production (MT)

Q1 26-27

**169.63**

Q1 25-26: **183.32**



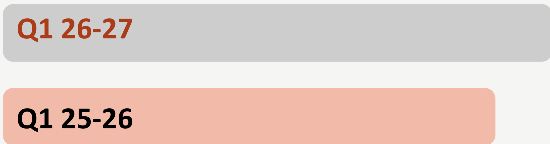

⇧ 4%

Coal Offtake (MT)

Q1 26-27

**197.86**

Q1 25-26: **190.96**



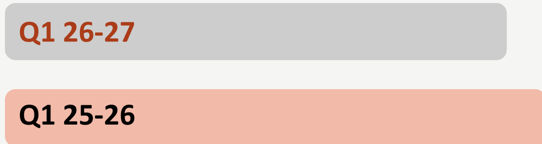

⇩ 1%

OB Removal (M.CuM)

Q1 26-27

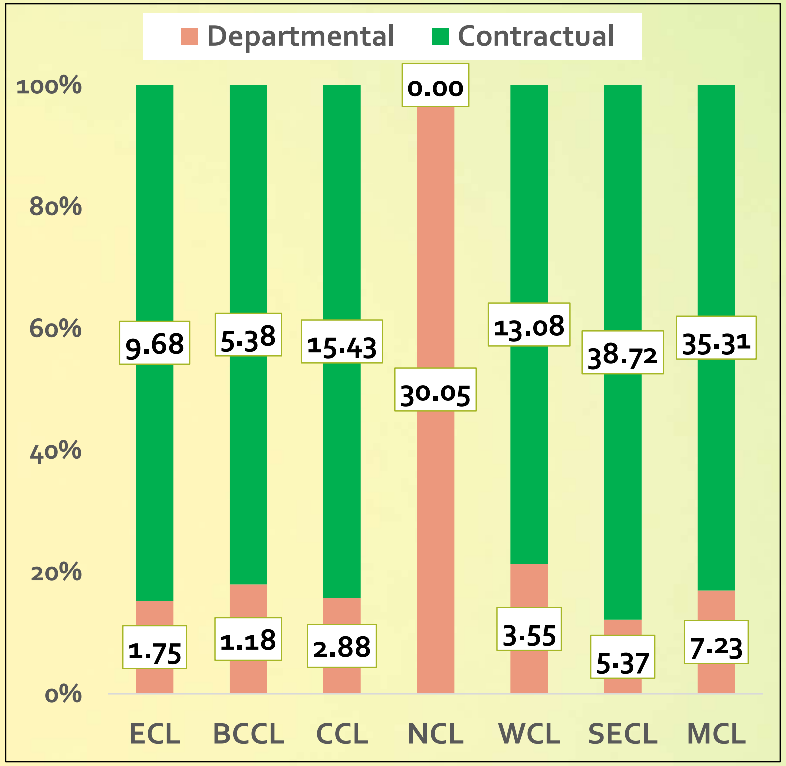
**504.68**

Q1 25-26: **508.31**




# Coal Production (Mill. Te)

| Subsidiary | Q1 26-27 | | Q1 25-26 (Actual) | Variance with Last Year (%) |
|---|---|---|---|---|
| | Target | Actual | | |
| ECL | 12.56 | 11.43 | 11.54 | -1% |
| BCCL | 9.53 | 6.56 | 9.04 | -27% |
| CCL | 20.93 | 18.31 | 16.64 | 10% ↑ |
| NCL | 35.30 | 30.05 | 35.89 | -16% |
| WCL | 18.35 | 16.63 | 17.39 | -4% |
| SECL | 49.54 | 44.10 | 41.14 | 7% ↑ |
| MCL | 44.34 | 42.53 | 51.58 | -18% |
| NEC | 0.11 | 0.03 | 0.10 | -70% |
| Overall CIL | 190.66 | 169.63 | 183.32 | -7% |

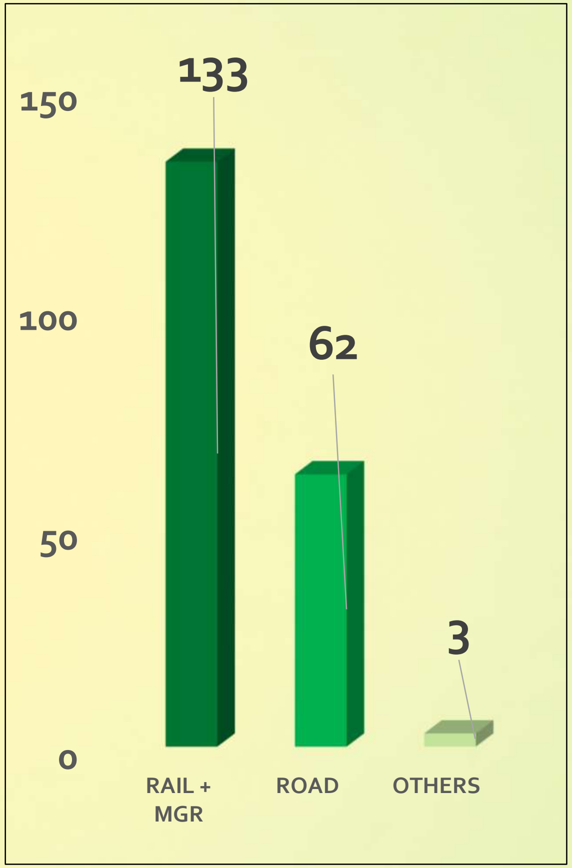



| | | |
|---|---|---|
| Departmental | 52.00 Mill Te | 31% |
| Contractual | 117.63 Mill Te | 69% |
| Total Coal | 169.63 Mill Te | |

# Coal Offtake (Mill. Te)

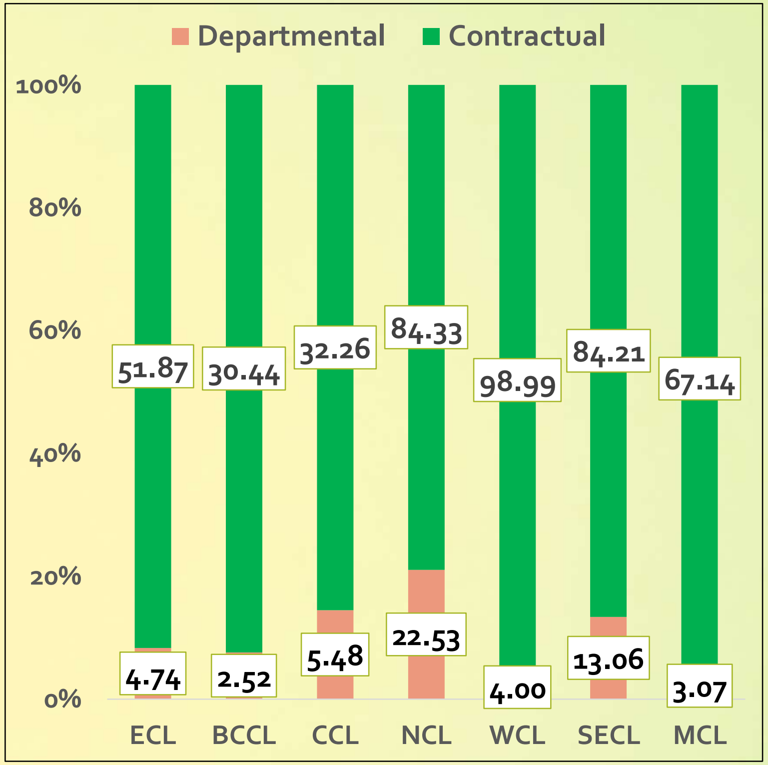
| Subsidiary | Q1 26-27 | | Q1 25-26 (Actual) | Variance with Last Year (%) |
|---|---|---|---|---|
| | Target | Actual | | |
| ECL | 16.08 | 13.96 | 12.49 | 12% ↑ |
| BCCL | 10.62 | 7.72 | 8.98 | -14% |
| CCL | 26.24 | 21.89 | 18.81 | 16% ↑ |
| NCL | 36.12 | 33.07 | 34.65 | -5% |
| WCL | 19.42 | 17.78 | 17.66 | 1% ↑ |
| SECL | 53.24 | 48.83 | 46.34 | 5% ↑ |
| MCL | 59.15 | 54.59 | 51.98 | 5% ↑ |
| NEC | 0.10 | 0.03 | 0.03 | - |
| Overall CIL | 220.97 | 197.86 | 190.96 | 4% |

## Mode wise OFFTAKE (198 Mill Te)

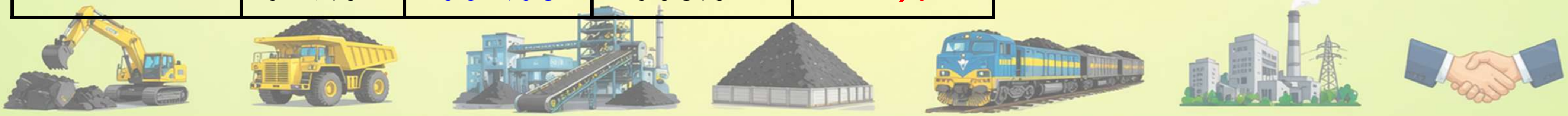


# OB Removal (Mill. CuM)

| Subsidiary | Q1 26-27 Target | Q1 26-27 Actual | Q1 25-26 (Actual) | Variance with Last Year (%) |
|---|---|---|---|---|
| ECL | 45.05 | 56.61 | 46.54 | 22% ↑ |
| BCCL | 41.50 | 32.95 | 49.45 | -33% |
| CCL | 31.00 | 37.74 | 29.34 | 29% ↑ |
| NCL | 114.47 | 106.87 | 114.61 | -7% |
| WCL | 112.40 | 102.99 | 89.57 | 15% ↑ |
| SECL | 102.74 | 97.27 | 94.08 | 3% ↑ |
| MCL | 81.60 | 70.21 | 84.49 | -17% |
| NEC | 0.28 | 0.04 | 0.25 | -84% |
| Overall CIL | 529.04 | 504.68 | 508.31 | -1% |




| | | |
|---|---|---|
| Departmental | 55.40 Mill Cum | 11% |
| Contractual | 449.28 Mill Cum | 89% |
| Total OBR | 504.68 Mill Cum | |

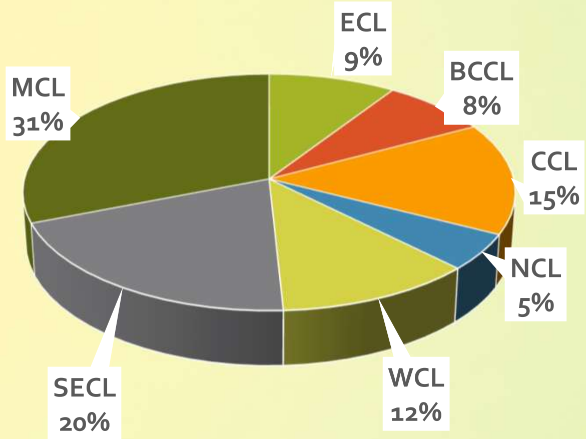


# Inventory

**Raw Coal (Mil Tonne)**

| Particulars | ECL | BCCL | CCL | NCL | WCL | SECL | MCL | NEC | Overall CIL |
|---|---|---|---|---|---|---|---|---|---|
| Opening Stock as on 01-04-2026 | 11.99 | 9.17 | 19.36 | 8.06 | 13.03 | 24.87 | 43.76 | 0.03 | 130.28 |
| Closing Stock as on 30-06-2026 | 9.44 | 7.97 | 15.50 | 5.04 | 11.88 | 20.15 | 31.35 | 0.02 | 101.35 |
| Decrease of Inventory with respect to 31st March 2026 – 28.93 MT (22%) | | | | | | | | | |
| Closing Stock as on 30-06-2025 | 7.28 | 6.77 | 10.82 | 5.88 | 9.73 | 21.98 | 36.39 | 0.09 | 98.94 |
| Increase of Inventory with respect to 30th June 2025 – 2.41 MT (2%) | | | | | | | | | |

**Closing Stock as on 30-06-2026**



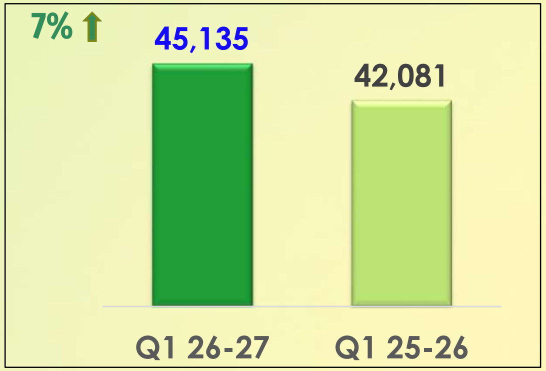


# FINANCIAL PERFORMANCE

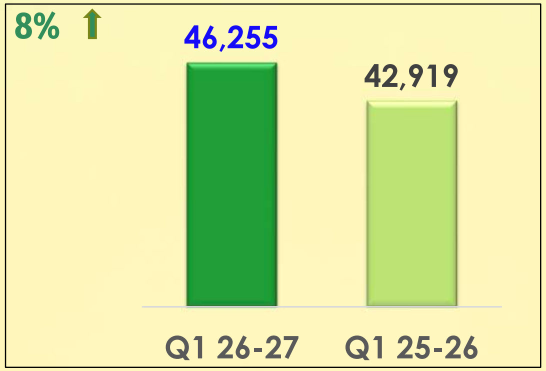
## Q1 2026 - 27

# Major Financial Highlights – Q1 26-27

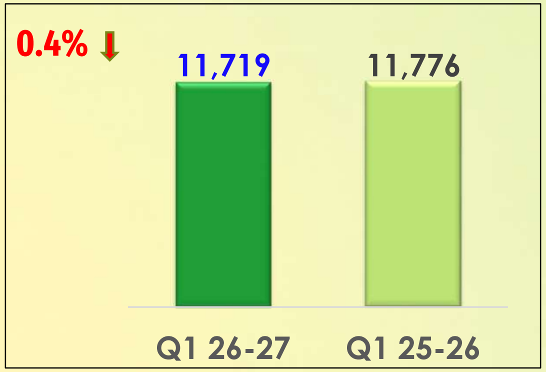
### Sale of Product (₹ Crore)



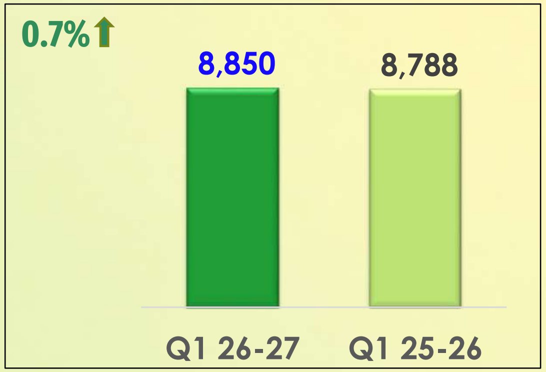

### Revenue from Operations (₹ Crore)



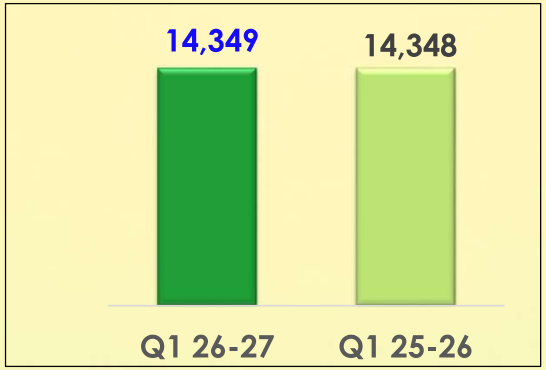

### Profit Before Tax (₹ Crore)



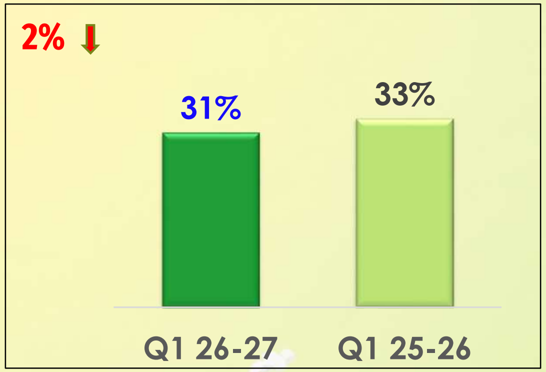

### Profit After Tax (₹ Crore)




### EBITDA (₹ Crore)




### EBITDA on Revenue from Operation




# Consolidated Financial Results Q1 26-27

₹ Crore

| Particulars | Q1 26-27 | Q1 25-26 | Inc/Dec | Inc/Dec% |
|---|---|---|---|---|
| ➡ Sale of Product | 45,135 | 42,081 | 3,054 | 7% |
| ➡ Sale of services & other revenues | 1,120 | 839 | 281 | 34% |
| Revenue from Operations | 46,255 | 42,919 | 3,336 | 8% |
| ➡ Other Income | 2,040 | 1,616 | 424 | 26% |
| Total Income | 48,295 | 44,535 | 3,760 | 8% |
| Expenditure | 36,816 | 32,903 | 3,913 | 12% |
| PBT (without JV) | 11,479 | 11,632 | -153 | -1% |
| Share of JV Profit | 240 | 144 | 96 | 67% |
| Profit Before Tax | 11,719 | 11,776 | -57 | -0.5% |
| Tax Expense | 2,870 | 2,988 | -119 | -4% |
| Profit After Tax | 8,850 | 8,788 | 62 | 0.7% |

# Break up of Expenditure Q1 26-27

₹ Crore

| Particulars | Q1 26-27 | Q1 25-26 | Inc/Dec | Inc/Dec% |
|---|---|---|---|---|
| ➡ Cost of Materials Consumed | 3,260 | 2,562 | 698 | 27% |
| Changes in inventories | 1,418 | 149 | 1,269 | 851% |
| ➡ Employee Benefits Expense | 11,023 | 10,978 | 45 | 0.4% |
| ➡ Finance Costs | 327 | 265 | 62 | 23% |
| ➡ Depreciation, Amortization and Impairment Expenses | 2,303 | 2,307 | -4 | -0.2% |
| Stripping activity adjustment | -1,830 | -1,395 | -435 | 31% |
| ➡ Contractual Expense | 8,658 | 7,815 | 843 | 11% |
| ➡ Other Expenses | 11,658 | 10,222 | 1,436 | 14% |
| Total | 36,816 | 32,903 | 3,913 | 12% |

# Subsidiary wise Profit Before Tax Q1 26-27

₹ Crore

| Subsidiary | Q1 26-27 | Q1 25-26 | Inc/Dec | Inc/Dec% |
|---|---|---|---|---|
| ECL | 517 | 256 | 261 | 102% |
| BCCL | -103 | 247 | -350 | -142% |
| CCL | 1,019 | 906 | 113 | 12% |
| NCL | 3,397 | 3,631 | -234 | -6% |
| WCL | 974 | 1,132 | -158 | -14% |
| SECL | 2,139 | 1,982 | 157 | 8% |
| MCL | 3,226 | 3,221 | 5 | 0.2% |
| CMPDIL | 160 | 95 | 65 | 68% |
| CIL St (Excl. Dividend) | 211 | 175 | 36 | 20% |
| CIL Consolidated | 11,719 | 11,776 | -57 | -0.5% |

# Subsidiary wise Profit After Tax Q1 26-27

₹ Crore

| Subsidiary | Q1 26-27 | Q1 25-26 | Inc/Dec | Inc/Dec% |
|---|---|---|---|---|
| ECL | 377 | 178 | 199 | 112%↑ |
| BCCL | -68 | 177 | -245 | -138% |
| CCL | 830 | 661 | 169 | 26%↑ |
| NCL | 2,616 | 2,737 | -121 | -4% |
| WCL | 729 | 847 | -118 | -14% |
| SECL | 1,519 | 1,418 | 101 | 7%↑ |
| MCL | 2,399 | 2,448 | -50 | -2% |
| CMPDIL | 116 | 76 | 41 | 54%↑ |
| CIL St (Excl. Dividend) | 153 | 116 | 37 | 32%↑ |
| CIL Consolidated | 8,850 | 8,788 | 62 | 0.7%↑ |

# Key Financial Ratios

| Ratios | 30.06.26 | 31.03.26 | Remarks |
|---|---|---|---|
| Debt Equity Ratio | 0.12 | 0.12 | Stable capital structure, No significant Change |
| Current Ratio | ↑ 1.90 | 1.86 | Increase in Deposits |
| Quick Ratio | ↑ 1.70 | 1.62 | Increase in Deposits |
| Debtor Turnover Ratio (no. of months of Gross Sales) | ↓ 0.79 | 0.81 | Decrease in Trade Receivables |
| Inventory Turnover Ratio (no. of months of Cost of Goods Sold) | 1.22 | 1.22 | No Change |
| EBITDA Margin on Revenue from operation | 31% | 32% | Slight moderation |
| Operating Margin | ↑ 21% | 19% | Marginal improvement |
| Gross Profit Margin on Revenue from operation | 25% | 25% | No Change |
| Net Profit Margin on Revenue from operation | ↑ 19% | 18% | Marginal improvement |
| Earning Per Share (₹) | 14.36 | 50.46 | Q1 26-27 is Not annualised |
| Book Value Per Share (₹) | ↑ 206.91 | 193.26 | Increase in Net Worth |

| ➡ Sale of Product (₹ Crore) | Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|---|
| | 45,135 | 42,081 | 3,054 | 7% ↑ |

| | | Q1 26-27 | Q1 25-26 | Inc/Dec | Impact (₹ Cr) | Remarks |
|---|---|---|---|---|---|---|
| FSA | Qty.(In Mill. Te) | 168.07 | 165.77 | 2.31 | 479 | Increase in FSA Qty |
| | Price (In Rs./Te.) | 2099.41 | 2076.15 | 23.26 | 391 | Increase in Per Tonne billing realisation |
| E-Auction | Qty.(In Mill. Te) | 26.52 | 21.25 | 5.26 | 1535 | Increase in E-Auction Qty |
| | Price (In Rs./Te.) | 3085.44 | 2917.22 | 168.22 | 446 | Increase in Per Tonne billing Realization |
| Washed Coal & Other | Qty.(In Mill. Te) | 3.64 | 3.54 | 0.10 | 41 | Increase in Quantity |
| | Price (In Rs./Te.) | 4567.80 | 4136.16 | 431.64 | 157 | Increase in Per Tonne billing Realization |

| | | | | |
|---|---|---|---|---|
| Overall Average Realization (₹ per tonne) | 2276.62 | 2208.23 | 68.39 | 3 % |
| Overall Sales Quantity (MT) | 198.23 | 190.56 | 7.67 | 4 % |

- In addition to above, Sale of Energy reported in Q1 26-27 is ₹ 5.68 Cr

| Sale of Product (₹ Crore) (Excl. Other Charges) | Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|---|
| | 31,617 | 30,306 | 1,311 | 4% ↑ |

| | | Q1 26-27 | Q1 25-26 | Inc/Dec | Impact (₹ Cr) | Remarks |
|---|---|---|---|---|---|---|
| FSA | Qty.(In Mill. Te) | 168.07 | 165.77 | 2.31 | 339 | Increase in FSA Qty |
| | Price (In Rs./Te.) | 1435.40 | 1468.44 | -33.04 | -555 | Reduction in Per Tonne billing realisation |

| | | | | | | |
|---|---|---|---|---|---|---|
| E-Auction | Qty.(In Mill. Te) | 26.52 | 21.25 | 5.26 | 1,172 | Increase in E-Auction Qty |
| | Price (In Rs./Te.) | 2,320.50 | 2,227.51 | 92.98 | 247 | Increase in Per Tonne billing Realization |

| | | | | | | |
|---|---|---|---|---|---|---|
| Washed Coal & Other | Qty.(In Mill. Te) | 3.64 | 3.54 | 0.10 | 35 | Increase in Quantity |
| | Price (In Rs./Te.) | 3,677.55 | 3,473.53 | 204.02 | 74 | Increase in Per Tonne billing Realization |

| | | | | |
|---|---|---|---|---|
| Overall Average Realization (₹ per tonne) | 1,594.96 | 1,590.35 | 4.61 | - |
| Overall Sales Quantity (MT) | 198.23 | 190.56 | 7.67 | 4% |







# ➡ Sale of services & other revenues

₹ Crores

| | Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|---|
| Sale of services & other revenues | 1,120 | 839 | 281 | 34% ↑ |

## Reason of Variance

- Increase in Inflated Mileage Income ₹ 60 Cr
- Increase in Stripping Activity Provision Reversal ₹ 235 Cr

# ➡ Other income

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 2,040 | 1,616 | 424 | 26% ↑ |

**Reason of Variance**

- **Increase on Interest on Deposits : ₹ 449 Cr**

# Cost of Material Consumed

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 3,260 | 2,562 | 698 | 27% ↑ |

## Reason of Variance

- Increase in Explosive Expenses : **₹ 244 Crore**
- Increase in Oil & Lubricant Expenses : **₹435 Crore**
- Increase in HEMM, Other Spares and Timber cost : **₹19 Crore**

# Employee Benefit expenses

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 11,023 | 10,978 | 45 | 0.4% ↑ |

## Reason of Variance

- **Decrease in Actuarial valuation for Gratuity & Leave Encashment (Discounting Rate changed from 6.3% to 6.8%) : ₹94 Cr**
- **Uniform Reimbursement: ₹ 132 Cr (Last year Exp booked in Q2 25-26)**

# Finance Cost

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 327 | 265 | 62 | 23% ↑ |

**Reason of Variance**

- Increase in Borrowing Cost (mainly BCCL, ECL): ₹ 40 Cr
- Increase in unwinding of discount (MCP revision): ₹ 22 Cr

# Depreciation & Amortisation

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 2,303 | 2,307 | -4 | -0.2% |

## Reason of Variance

- Provision for Impairment of Exploration & Evaluation Asset as coal blocks declared under safety zone during Q1 25-26(SECL): ₹ 167 Cr
- Increase in Amortisation of Stripping Activity Assets: ₹ 122 Cr
- Increase in Depreciation in Other Mining Infrastructure: ₹ 33 Cr

# Contractual expenses

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 8,658 | 7,815 | 843 | 11% ↑ |

## Reason of Variance

- Increase in Outsourcing Exp for Coal and OB: ₹ 784 Cr
- Increase in Transportation & Wagon loading Exp : ₹ 73 Cr
- Reduction in Other Contractual Exp: ₹ 14 Cr

# Other expenses

₹ Crore

| Q1 26-27 | Q1 25-26 | Inc / Dec | Inc / Dec % |
|---|---|---|---|
| 11,658 | 10,222 | 1,436 | 14% ↑ |

## Reason of Variance

- Increase in Rates & Taxes : ₹1,246 Cr (Increase in offtake & increase in Jharkhand Mineral-Bearing Land Cess)
- Increase in Power Exp : ₹136 Cr
- Increase in P&M Repairs : ₹37 Cr

# Gross Trade Receivables – Subsidiary wise

₹ Crore

| Subsidiary | As on 30.06.2026 | As on 31.03.2026 | As on 30.06.2025 | Inc / (Dec) Wrt 31.03.26 |
|---|---|---|---|---|
| ECL | 1,309 | 1,742 | 2,005 | (433) ↓ |
| BCCL | 2,410 | 2,682 | 2,193 | (272) ↓ |
| CCL | 1,426 | 1,426 | 2,033 | - |
| NCL | 1,099 | 1,128 | 2,500 | (29) ↓ |
| WCL | 4,160 | 3,680 | 4,092 | 480 |
| SECL | 1,424 | 1,778 | 1,655 | (354) ↓ |
| MCL | 3,995 | 3,538 | 2,867 | 457 |
| CIL | 11 | 11 | 11 | - |
| CIL Conso | 15,834 | 15,985 | 17,356 | (151) ↓ |

*Before adjustment of unbilled incentive and Coal Quality Variance etc


Thank You