

Industrial Growth Center, Siltara
Raipur (CG) 493111, India
Tel: +91 771 2216100
Fax : +91 771 2216198/99
PAN No.: AAACR6149L
CIN : L27100MH1973PLC 016617
www.seml.co.in
info@seml.co.in

An ISO 9001, ISO 14001 & ISO
45001

Certified Company



23rd May 2026

BSE Ltd
The Department of Corporate Services
Phiroze Jeejeebhoy Towers
Dalal Street - Mumbai 400 001

National Stock Exchange of India Ltd.
Exchange Plaza, Bandra Kurla Complex
Bandra (E), Mumbai - 400051
Fax. No: 022-26598237/38, 022-26598347/48

Security Code No.: 504614

Symbol: **SARDAEN**

Series: **EQ**

Dear Sir,

Sub: **Investor Presentation on the results for Q4 & FY26**

With reference to the captioned subject, pursuant to Regulation 30 (6) read with Part A of Schedule III of SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015, we are enclosing herewith the Investor Presentation on the Q4 & FY26 results of our Company.

The said Investor Presentation is also being placed on the website of the Company - www.seml.co.in. The said presentation will also be shared with various Analysts / Investors.

You are requested to take the same on records and disseminate it for the information of the investors.

Thanking you,

Yours faithfully,
For Sarada Energy & Minerals Ltd.

MANISH
SETHI
Company Secretary

Encl: As above



Expanding Horizons of Growth

Energy | Minerals | Metals



Investor Presentation | Q4 & FY26

This presentation and the accompanying slides (the “Presentation”), which have been prepared by Sarda Energy & Minerals Ltd (the “Company”) solely for information purposes and do not constitute any offer, recommendation or invitation to purchase or subscribe for any securities and shall not form the basis or be relied on in connection with any contract or binding commitment whatsoever. No offering of securities of the Company will be made except by means of a statutory offering document containing detailed information about the Company.

This Presentation has been prepared by the Company based on information and data which the Company considers reliable, but the Company makes no representation or warranty, express or implied, whatsoever, and no reliance shall be placed on, the truth, accuracy, completeness, fairness and reasonableness of the contents of this Presentation. This Presentation may not be all inclusive and may not contain all the information that you may consider material. Any liability in respect of the contents of, or any omission from, this Presentation is expressly excluded. All product names, logos, and brands are property of their respective owners. All company; product and service names used in this presentation are for identification purposes only. Use of these names, logos, and brands does not imply endorsement.

Certain matters discussed in this Presentation may contain statements regarding the Company’s market opportunity and business prospects that are individually and collectively forward-looking statements. Such forward-looking statements are not guaranteeing of future performance and are subject to known and unknown risks, uncertainties and assumptions that are difficult to predict. These risks and uncertainties include, but are not limited to, the performance of the Indian economy and of the economies of various international markets, the performance of the industry in India and world-wide, competition, the company’s ability to successfully implement its strategy, the Company’s future levels of growth and expansion, technological implementation, changes and advancements, changes in revenue, income or cash flows, the Company’s market preferences and its exposure to market risks, as well as other risks. The Company’s actual results, levels of activity, performance or achievements could differ materially and adversely from results expressed in or implied by this Presentation. The Company assumes no obligation to update any forward-looking information contained in this Presentation. Any forward-looking statements and projections made by third parties included in this Presentation are not adopted by the Company and the Company is not responsible for such third-party statements and projections.

Table of Content



Strategic Direction



Q4 & FY26 Highlights



Business Overview



Corporate Social Responsibility

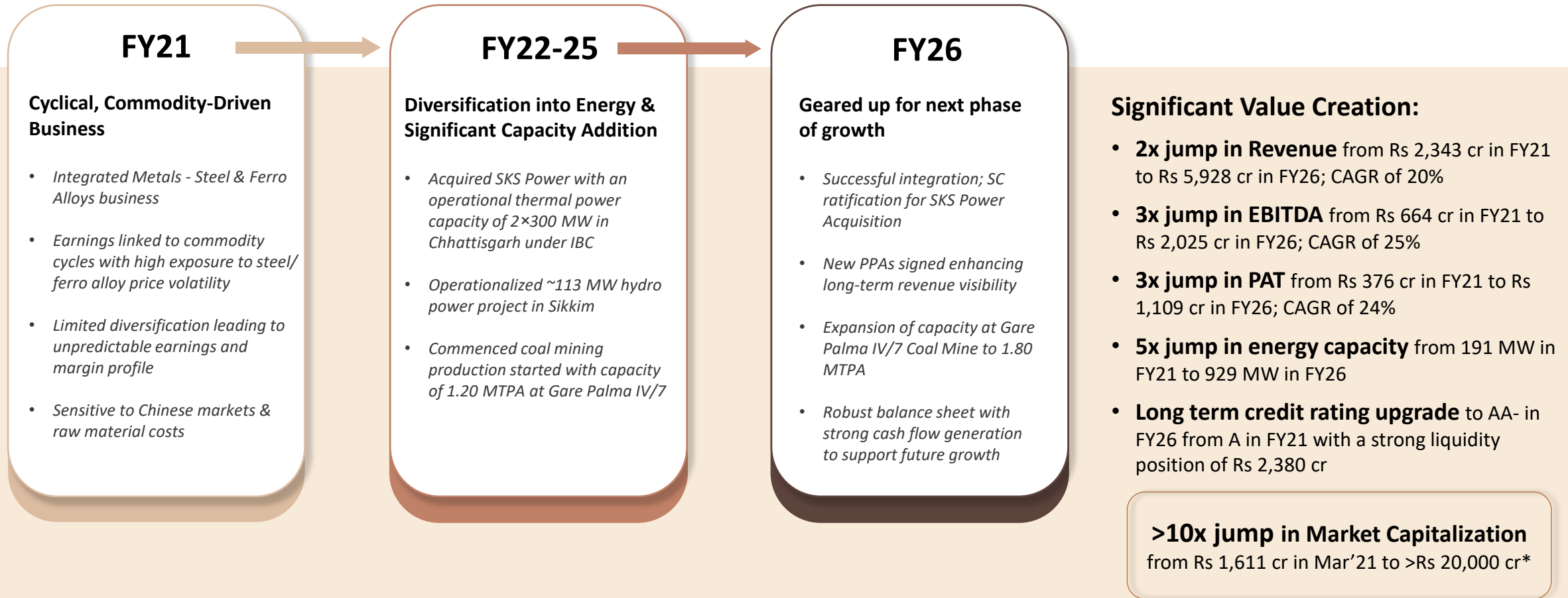


Historical Financials



Strategic Direction





Transition from mid-sized metal player to scalable and diversified energy and mining business with steady EBITDA visibility, strong cash flows and lower cyclicality

Supreme Court Ruling

- Hon'ble Supreme Court upheld SEML's resolution plan in Feb'26, dismissing all dissenting pleas and removing all residual overhang
- Hon'ble Supreme Court reaffirmed primacy of CoC commercial wisdom under IBC
- IBC Success Story: Enabled full recovery for financial and operational creditors

Operational Synergies

- Operated at a PLF of 79% in FY26 (PAF: 84%)
- Long-term PPAs for ~50% capacity strengthens cash flow visibility
- Backward linkage with Gare Palma IV/7 and FSAs ensure fuel security

Paves Way For Expansion

- Plans to double capacity to 4x300 MW by FY30
- Land, water, grid connectivity, fuel availability, coal handling, railway siding infrastructure already in place; environment clearance in process



Actual site photo of 2x300 MW SKS Power Plant

Significant ongoing capacity addition — SEML’s transformation is firmly underway

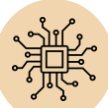
Parameter	Thermal Power (MW)	Hydro Power (MW)	Solar Power (MW)	Total Energy Capacity (MW)	Coal Mining (MTPA)
Base Capacity as on FY21	161.50	30	-	191.50	-
FY22 Additions	-	113	-	113	1.20
FY23 Additions	-	-	-	-	0.24
FY24 Additions	-	-	-	-	-
FY25 Additions	600	-	-	600	0.24
FY26 Additions	-	25	-	25	0.12
Total Capacity as of FY26	761.50	168	-	929.50	1.80
Ongoing Projects	600	141	50	791	5.30*
Expected Capacity By FY30	1361.50	309	50	1,720.50	7.10

Energy Capacity Scaled up ~5x

Plans to double energy capacity and quadruple mining capacity

Targeting to double EBITDA by FY30 through disciplined and profitable capacity expansion

* Includes 2.10 MTPA Bartunga mine done in JV with SEML share at 67%



Manufacturing & Semiconductor Push

- India's vision of **Viksit Bharat 2047** is anchored in a strong push towards domestic manufacturing led by semiconductors and electronics.
- With its planned energy capacity expansion, SEML is well-positioned to benefit from **increasing power and industrial demand** fueled by accelerated manufacturing activity.



Energy Security & Import Substitution

- Geopolitical tensions and structural energy supply risks have increased India's focus on **Atmanirbhar Bharat** and reducing import dependence.
- Through its integrated energy and mining business, SEML is structurally aligned with India's long-term vision for **energy security and economic self-reliance**.



Coal Gasification & Domestic Value Creation

- Government push towards **coal gasification** aims to reduce LNG and fertiliser imports while leveraging India's abundant coal reserves.
- Creates long-term opportunities for SEML across coal mining, power generation and participation in **value-added energy and industrial ecosystems**.



Renewable Energy Capacity Addition

- India's vision to achieve **500 GW of non-fossil fuel capacity by 2030** is expected to drive significant investments across renewable energy, transmission and industrial infrastructure.
- SEML's **strategic pivot** with increased focus on renewable capacity to augment well for future growth.

Favorable trends across industrials, mining and renewables position SEML for sustained long-term growth

Q4 & FY26 Highlights



Strong operational execution drove 58% YoY PAT growth and highest-ever dividend payout of 200%

❖ Energy Segment:

- Energy segment became the primary earnings driver, **contributing two-thirds of consolidated EBITDA**, strengthening earnings visibility and cash flows
- Successful integration and **scale-up of SKS Power operations**, signing of profitable long-term PPAs
- **Higher hydropower capacity** supported energy revenue and profits growth

❖ Mining & Metals:

- Coal Mining volumes improved following the **approval for 1.80 MMT at Gare Palma IV/7**
- Mining operations continued to support **captive requirements** further strengthening integration across the energy and metals value chain
- **Strong growth in value-added metal segment** volumes supported margins and profitability

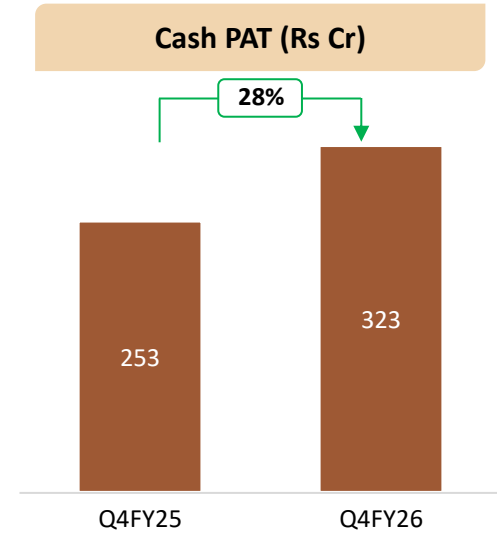
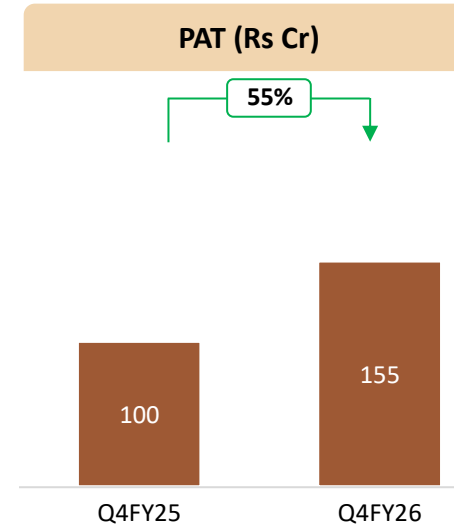
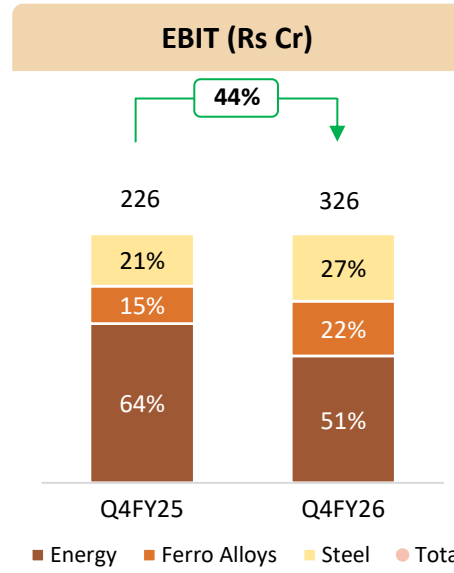
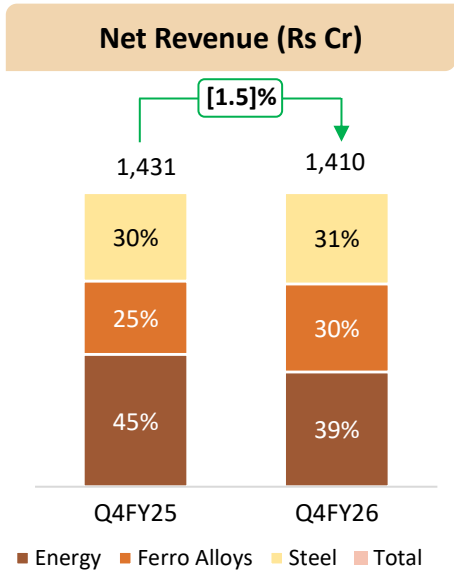


RECORD PRODUCTION

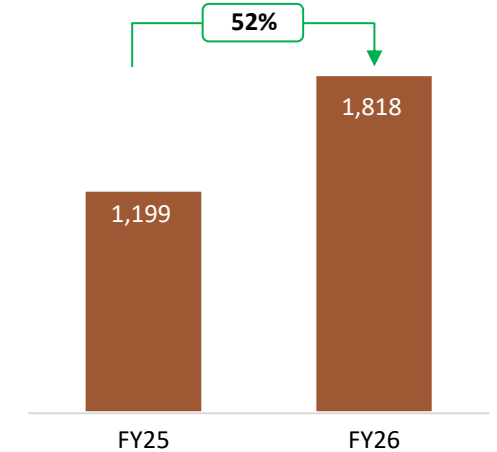
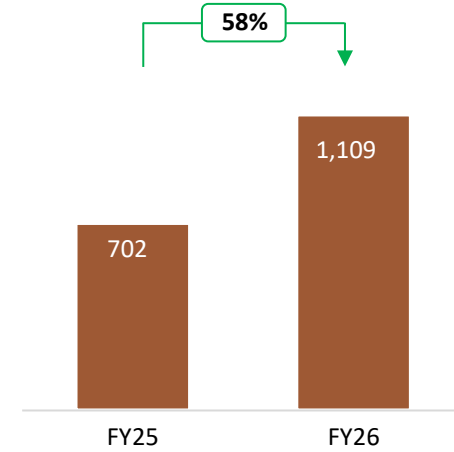
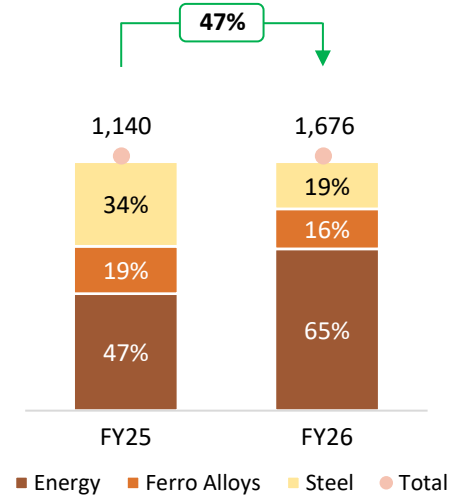
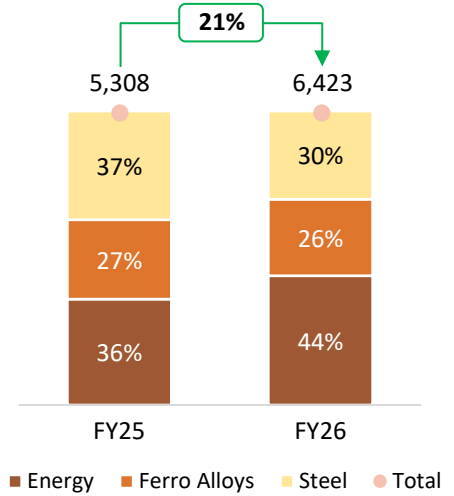
- Highest Ever Annual **Thermal Power Generation at 5458 MU**
- Highest Ever Annual **Hydro Power Generation at 661.37 MU**
- Highest Ever Annual Production of **Coal at 17,99,998 MT**
- Highest Ever Annual Production of **Iron Ore Pellets at 8,26,293 MT**
- Highest Ever Annual Production of **Sponge Iron at 3,45,066 MT**
- Highest Ever Annual Production of **HB Wire at 40,425 MT**

Q4 & FY26 Consolidated Financial Snapshot

Q4 FY26*



FY26*



*Note: 1) Q3 & Q4 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter.
 2) Q4 FY26 performance impacted by planned shutdown of one captive power unit of 30 MW since December, for replacement, at the Steel plant

Production Trend

Production ('000 MT)	Q4FY26	Q4FY25	YoY %	Q3FY26	QoQ %	FY26	FY25	YoY %
Iron Ore Pellet	177	187	(5.3)%	225	(21.3)%	826	819	0.9%
Sponge Iron	91	69	31.9%	83	9.6%	345	319	8.2%
Steel Billet	46	40	15.0%	48	(4.2)%	205	205	0.0%
Wire Rod	37	27	37.0%	37	0.0%	160	169	(5.3)%
H. B Wires	12	9	33.3%	10	20.0%	40	35	14.3%
Ferro Alloys	44	48	(8.3)%	54	(18.5)%	200	183	9.3%
Thermal Power, IPP (Mn kWh)	961	1,042	(7.8)%	883	8.8%	4,115	2,238	83.9%
Hydro Power (Mn kWh)	47	26	80.8%	141	(66.7)%	661	508	30.9%
Coal Domestic	369	213	73.2%	466	(20.8)%	1,800	1,680	7.1%
Coal Indonesia	399	319	25.1%	351	13.7%	1,568	892	75.8%
Rock Mineral Wool	1,623	-	NA	1,065	52.4%	3,801	-	NA

- Record production trends across key segments despite global volatility in FY26
- Thermal power generation decline YoY in Q4FY26 as one 300 MW turbine was shutdown for planned maintenance for part of the month in Jan'26
- Planned shutdown of one captive power unit of 30 MW since December, for replacement, temporarily affected steel production
- QoQ decline in domestic coal production as the output curtailed due to full utilization of the approved 1.80 MTPA limit

Note:

- 1) Hydro Power Generation is seasonal. Hence not comparable QoQ. Current year generation includes generation from newly commissioned 24.9 MW Rehar SHP.
- 2) Mineral Wool trial started in April 2025 & commercial operation commenced in July 2025
- 3) Indonesian coal mines resumed operation in September 2024.

Sales Trend

Sales ('000 MT)	Q4FY26	Q4FY25	YoY %	Q3FY26	QoQ %	FY26	FY25	YoY %
Iron Ore Pellet	74	115	(35.7)%	115	(35.7)%	445	501	(11.2)%
Sponge Iron	44	32	37.5%	34	29.4%	142	118	20.3%
Steel Billet	7	11	(36.4)%	9	(22.2)%	39	31	25.8%
Wire Rod	24	18	33.3%	30	(20.0)%	120	133	(9.8)%
H. B Wires	12	9	33.3%	11	9.1%	40	35	14.3%
Ferro Alloys	44	46	(4.3)%	54	(18.5)%	195	181	7.7%
Thermal Power, IPP (Mn Kwh)	872	943	(7.5)%	798	9.3%	3,753	2,014	86.3%
Hydro Power (Mn Kwh)	45	24	87.5%	137	(67.2)%	643	473	35.9%
Coal Domestic	39	7	557.1%	84	(77.3)%	150	349	(57.0)%
Coal Indonesia	440	227	53.3%	376	17.0%	1,662	836	98.8%
Rock Mineral Wool	1,480	-	NA	994	49%	2,986	-	NA

Note:

- 1) A part of all Product is captively consumed for production of downstream product.
- 2) Quantities of Traded goods not included.
- 3) Mineral Wool trial started in April 2025 & commercial operation commenced in July 2025

Consolidated P&L Highlights

Particulars (Rs Cr)	Q4FY26*	Q4FY25	YoY	Q3FY26*	QoQ	FY26	FY25	YoY
Revenue from Operations	1254	1,239		1,276		5690	4,643	
Other Income	5	47		84		237	172	
Total Income	1,258	1,286	-2.2%	1,360	-7.5%	5,928	4,815	23.1%
Raw Material	647	731		725		2918	2,573	
Employee Expenses	60	51		60		222	176	
Other Operating Expenses	199	186		180		764	657	
EBITDA	352	318	10.8%	395	-10.8%	2,025	1,409	43.7%
<i>EBITDA Margin (%)</i>	28.0%	24.7%		29.1%		29.3%	29.3%	
Depreciation	88	87		86		341	271	
Finance Cost	54	70		64		244	220	
Exceptional Items	0	0		10		10	0	
Profit Before Tax	210	161	30.7%	255	-17.5%	1,449	918	57.9%
Current Tax	-9.87	-0.4		10		18	11	
Deferred Tax	79	66		61		368	226	
Share of P/L of Associates and JV	14	6		6		46	21	
Profit After Tax	155	101	53.0%	190	-18.3%	1,109	702	58.0%
<i>PAT Margin (%)</i>	12.3%	7.9%		14.0%		18.7%	14.6%	
<i>EPS (INR)</i>	4.48	3.07		5.40		31.38	19.86	
Cash Profit**	323	253		338		1,818	1,199	

1) Results are not comparable QoQ due to seasonal nature of Hydro Power business

2) **Cash Profit is calculated as PAT + Deferred Tax + Depreciation

3) *Q3 & Q4 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

4) *Q3 & Q4 FY26 performance was impacted by a planned shutdown of one captive power unit of 30 MW since December, for replacement, at the Steel plant

Standalone P&L Highlights

Particulars (Rs Cr)	Q4FY26*	Q4FY25	YoY	Q3FY26*	QoQ	FY26	FY25	YoY
Revenue from Operations	1,017	1,013		918		4,334	3,484	
Other Income	-3	15		100		235	120	
Total Income	1,013	1,028	-1.4%	1,018	-0.5%	4,569	3,604	26.8%
Raw Material	529	571		530		2252	1,950	
Employee Expenses	42	40		47		166	135	
Other Operating Expenses	142	139		133		545	443	
EBITDA	301	278	8.2%	308	-2.4%	1,606	1,076	49.2%
<i>EBITDA Margin (%)</i>	29.7%	27.0%		30.3%		35.1%	29.9%	
Depreciation	55	56		52		210	150	
Finance Cost	29	40		34		132	97	
Exceptional Items	0	0		-		0	0	
Profit Before Tax	216	182	18.9%	222	-2.5%	1,263	829	52.4%
Current Tax	0	-		-		0	-0.1	
Deferred Tax	56	66		58		314	221	
Profit After Tax	160	116	37.8%	164	-2.5%	949	608	56.0%
<i>PAT Margin (%)</i>	15.8%	11.3%		16.1%		20.8%	16.9%	
<i>EPS (INR)</i>	4.54	3.27		4.63		26.92	17.26	
Cash Profit**	272	237		274		1,473	979	

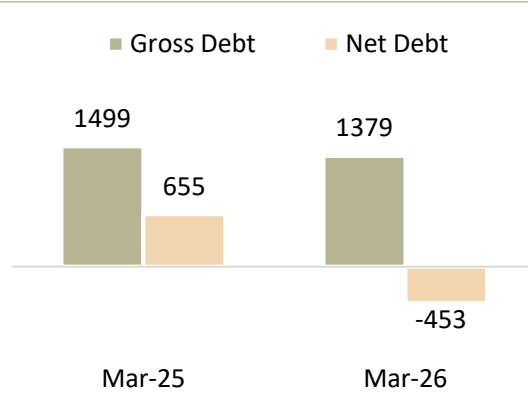
1) **Cash Profit is calculated as PAT + Deferred Tax + Depreciation

2) *Q3 & Q4 FY26 performance was impacted by a planned maintenance shutdown of one 300 MW turbine at the Thermal power plant for part of the quarter

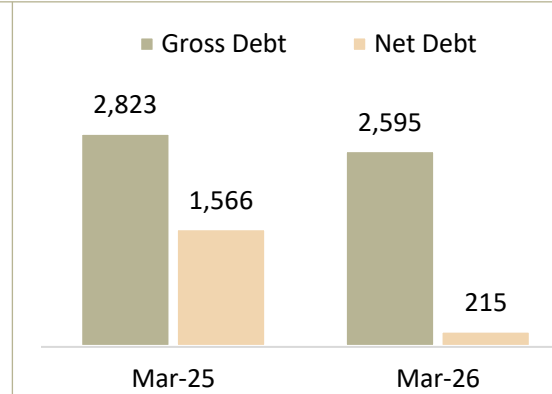
3) *Q3 & Q4 FY26 performance was impacted by a planned shutdown of one captive power unit of 30 MW since December, for replacement, at the Steel plant

Net debt-free balance sheet* and comfortable liquidity driven by strong cash generation to support scalable growth..

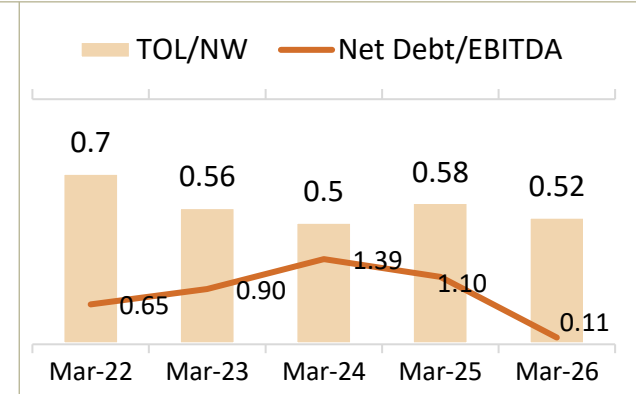
Standalone Debt (Rs Cr)



Consolidated Debt (Rs Cr)



Consolidated TOL/NW (x)



...SEML Credit Rating reaffirmed by CRISIL and Outlook changed to Positive

SEML (Parent Company)

CRISIL AA- / Positive / A1+
(reaffirmed as of Nov-2025)

SMAL (Subsidiary for Ferro Alloys)

CRISIL A / Positive / A1
(reaffirmed as of Nov-2025)

Subsidiaries for Hydro Power

Chhattisgarh Hydro Power LLP

ICRA A+ / Stable

(reaffirmed as of Dec-2025)

Madhya Bharat Power Corporation

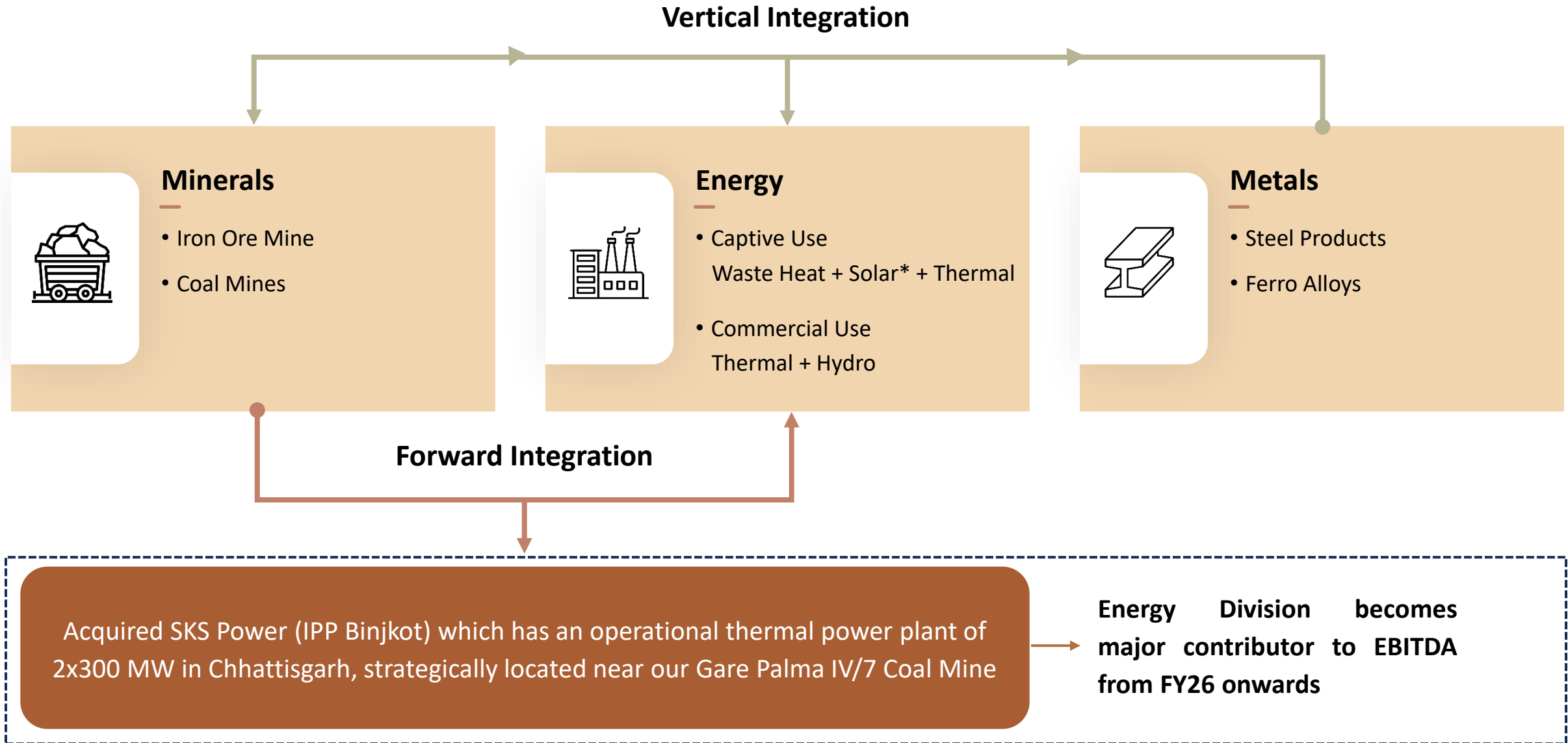
IND A+ / Stable/ A1

(reaffirmed as of Nov-2025)

Business Overview



Vertical Integration – To Reduce Input Cost and Optimize Value Addition



*under construction

Energy Emerges as The Core Vertical - Thermal Power Assets of 761.5 MW (1/2)

	IPP (Commercial)	CPP (Captive)	
Location	Binjkot, Chhattisgarh	Siltara, Chhattisgarh	Visakhapatnam
Capacity	2x300 MW (600 MW)	81.5 MW <i>(includes 21.5 MW Waste Heat)</i>	80 MW
Year of Commissioning	2018	2001 - 09	2013
Key Updates	Strategically located near our Gare Palma IV/7 coal mine, offers seamless integration to optimize operations, boost efficiency, and drive revenue and profit growth		NA

Upcoming Capacity

Plans to double capacity at SKS Power (IPP Binjkot); approval process underway

Dismissal of all pending appeals against SEML's resolution plan removes overhang



**SKS Power (IPP Binjkot)
Actual plant photo**

Energy Emerges as The Core Vertical - Hydro Power Assets of ~167 MW (2/2)

Subsidiary	Parvatiya Power Limited	Chhattisgarh Hydro Power LLP		Madhya Bharat Power Corporation Limited
Location	Uttarakhand	Chhattisgarh		Sikkim
Capacity	4.8 MW	24 MW	24.9 MW	113 MW
Name of the River	Sarju	Gullu	Rehar	Rongnichu
Year of Commissioning	2008	2017	2025	2021
Term of PPA	30-year PPA with State Discom	35-year PPA with State Discom	40-year PPA with State Discom	NA
PLF - FY26	48.60%	58.81%	38.58%	44%
Debt (Mar-26)	Debt Free since 2017	Debt Free	Rs 156 cr	Rs 744 cr
Key Updates	Expansion of 3 MW being proposed	Strong free cash flow generation	CoD achieved on 08-Jul-2025	Strong free cashflow generation

Upcoming Capacity

24.9 MW- Kotaiveera, Chhattisgarh

Project on IB river, land acquisition in progress

24 MW - Mand, Chhattisgarh

Project on Mand river, approvals under process

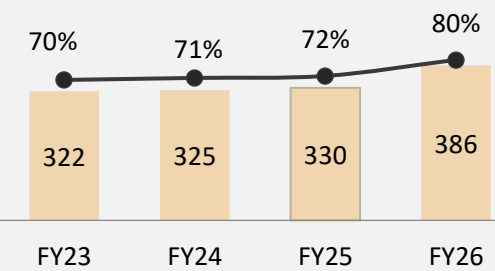
24.9 MW - Jelha, Chhattisgarh

Project on Rehar river, planning stage

66 MW - Rahung village, Arunachal

Project on Gang river; acquired majority stake

Hydro Revenue (Rs Cr) & EBITDA Margin (%)



Revenue EBITDA Margin

	Iron Ore Mine	Coal Mine	Coal Washery
Location	Rajnandgaon, Chhattisgarh	Gare Palma IV/7, Chhattisgarh	Raigarh, Chhattisgarh
Capacity	1.50 MTPA	1.80 MTPA	1.80 MTPA
Year of Commissioning	2004	2021	2021
Usage	Captive Use in Steel manufacturing	Captive Use in Thermal power plant	Enhances coal quality to boost efficiency and reduce emissions
Expansion Outlook	Upcoming capacities under various stages of development. We see the Mineral Business Vertical as the second major lever of growth after Energy.		Capacity to be in line with Coal Mine

Upcoming Capacity

Iron Ore Mine


Surjagad, Maharashtra - Block 1

Composite license executed in May-25. Prospecting Operations underway.

Coal Mines

- **0.60 MTPA**, Shahpur West
- **0.60 MTPA**, Senduri
- **2.00 MTPA**, Gare Palma IV/5
- **2.10 MTPA**, Bartunga (Joint Venture – 67% SEML)

Metals: Well-Established, Fully-integrated Legacy Business

	Pellets	Sponge Iron	Billets	Wire Rods	HB Wires	Ferro Alloys	
							
Location	Chhattisgarh					Chhattisgarh	Visakhapatnam
Description	Produced from Iron Ore fines & sold domestically	Produced from captive Iron Ore Lumps & Pellets	Semi finished steel product, produced by continuous casting process	Hot rolled product made from direct hot billet charging	HB Wires- Wire rods are cold drawn to HB wires to sizes	Ferro manganese and Silico manganese	
Current Capacity	9,00,000 MT*	3,60,000 MT	3,00,000 MT	2,50,000 MT	45,000 MT	45 MVA	102 MVA
Captive Consumption	~35%	~85%	~85%	~20%	NA	NA	NA
Average Realization Q4FY26 (Rs/MT)	9,704	26,360	40,657	44,249	47,116	73,112 (Domestic)- FeMn 72,146 (Domestic) – SiMn	

*Note: The Board approved expansion of Pellet manufacturing capacity by 1.1 MT at an approximate investment of Rs 500 cr.

Corporate Social Responsibility



01



Health & Safety

- SEML awarded - Appreciation Award for Best Company in the Entire Eastern Region in Safety category
- Regular medical check ups & inhouse medical facilities
- Focus on Preventive & curative healthcare services

02



No. of Incidents

- Incident rate has seen a declining trend over past few years
- Conducting trainings on safety measures every year
- Strict protocols for safety on site

03



Social Responsibility

- Support to NGOs like “Pariwar”, “Antariksha Sangwari Kendra”, “Akhil Bhartiya Viklang Chetana Parishad “
- Focus on key areas like Education, Health, Infrastructure, Livelihood and Arts, Culture & Sports
- Support to almost 3000 farming families for generating alternative source of income

Physiotherapy Assessment & Correction Camp



Support To Niramayah Cancer Foundation



Career Counselling Camps in Village Schools



Training and Exposure visit at Tenduwa



Infrastructure Construction Support



Mobility Support



Youth Engagement Drive



Self Defense Training to Girls & Support to Schools



Historical Financials



Consolidated P&L – Driving Profitable Growth with Long-Term Sustainability

Particular (Rs Cr)	FY22	FY23	FY24	FY25	FY26
Revenue from Operations	3,914	4,212	3,868	4,643	5690
Other Income	50	49	184	172	237
Total Income	3,964	4,261	4,052	4,815	5,928
Raw Material	2,086	2,495	2,407	2,573	2918
Employee Expenses	113	127	142	176	222
Other Operating Expenses	360	529	521	657	764
EBITDA	1,406	1,110	982	1,409	2,025
<i>EBITDA Margin (%)</i>	<i>36%</i>	<i>26%</i>	<i>24%</i>	<i>29%</i>	<i>29%</i>
Depreciation	143	178	183	271	341
Finance Cost	147	124	128	220	244
Exceptional Item	-7	0	-3	0	10
Profit Before Tax	1,108	807	667	918	1,449
Tax	300	202	159	237	386
Share of Associates and JV	-2	-1	15	21	46
PAT	807	604	524	702	1,109
<i>PAT Margin (%)</i>	<i>20%</i>	<i>14%</i>	<i>13%</i>	<i>15%</i>	<i>18.7%</i>
EPS (Rs)	22.31	16.99	14.84	19.86	31.38

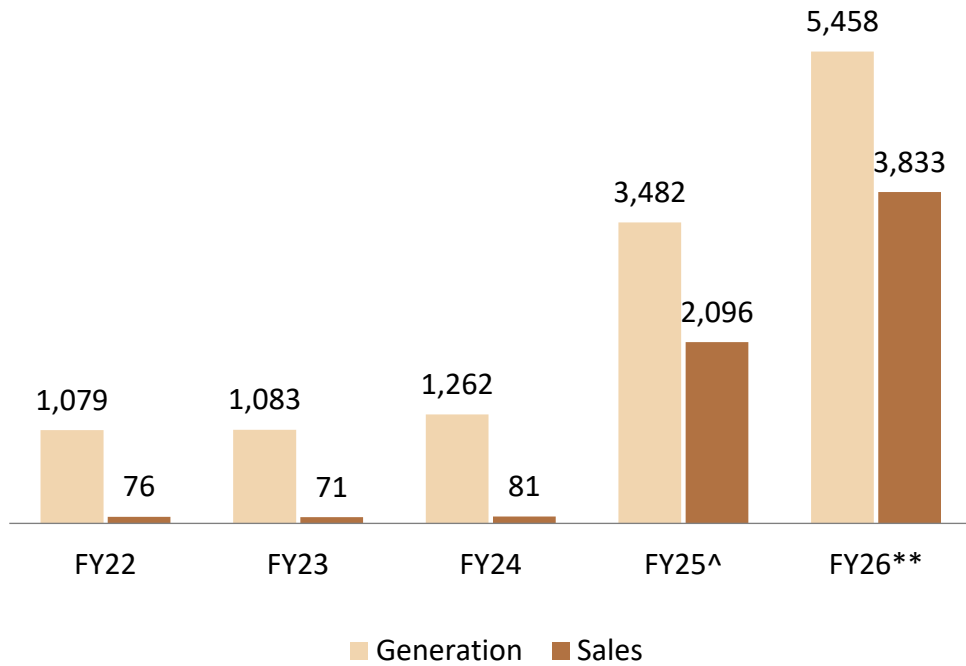
Consolidated BS & Cash Flow – Prudent Capital Deployment and Strong Liquidity Profile

Particular (Rs Cr)	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Share Capital	36	35	35	35	35
Tangible Networth	2,968	3,375	3,853	6,251	7,335
Minority Interest	104	100	106	106	106
Long Term Borrowings	1,196	1,063	1,058	2,342	2,134
Short Term Borrowings	385	344	308	481	460
Other Liabilities	610	564	641	910	1,299
Total Liabilities	5,298	5,481	6,002	10,125	11,370
Net Fixed Asset	2,854	2,908	2,854	5,854	6,109
CWIP	132	130	250	613	462
Investment	473	388	611	792	1,645
Cash & Cash Equivalents	282	372	768	608	864
Other Assets	1,558	1,683	1,519	2,258	2,289
Total Assets	5,298	5,481	6,002	10,125	11,370

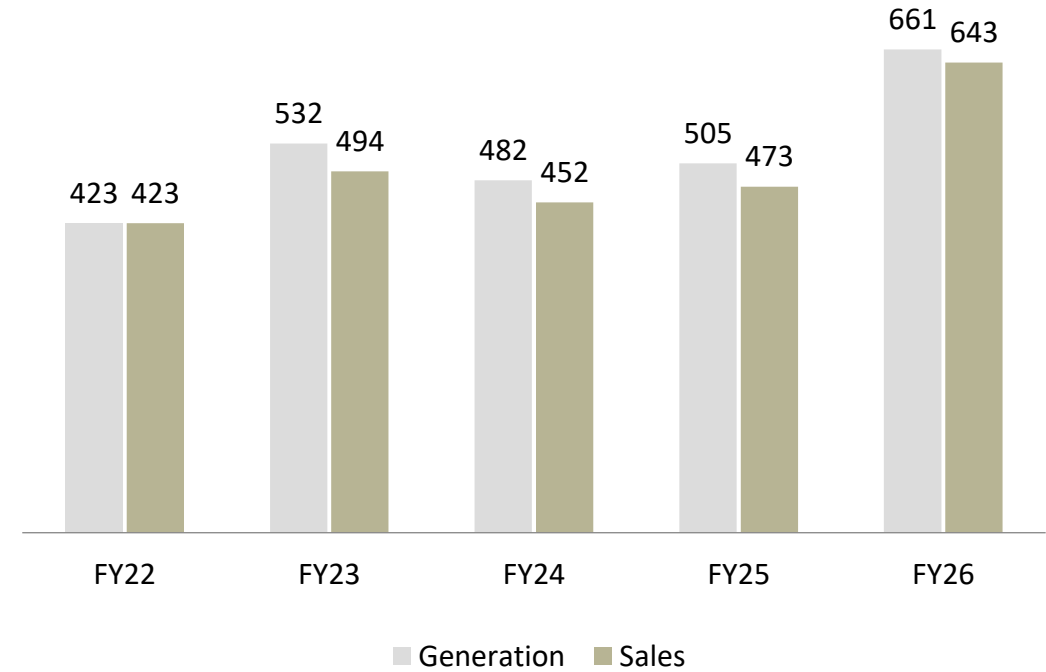
Particular (Rs Cr)	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Cash from Operating Activity	917	701	742	886	1,735
Cash from Investing Activity	(466)	(431)	(423)	(349)	(1,166)
Cash from Financing Activity	(331)	(479)	(223)	1,201	(519)
Net Cash Flow	120	-208	96	1,739	50

Highest Ever Annual Generation and Sales in FY26

Thermal Power (Mn Kwh)



Hydro Power (Mn Kwh)

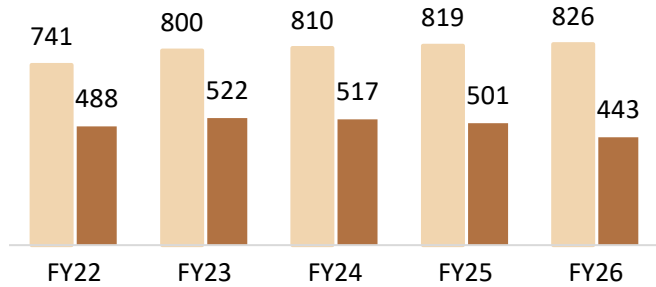


[^]Includes the effect of acquisition of IPP Binjkot (SKS), having 2x300 MW thermal power plant (acquired on 21st Aug 2024)

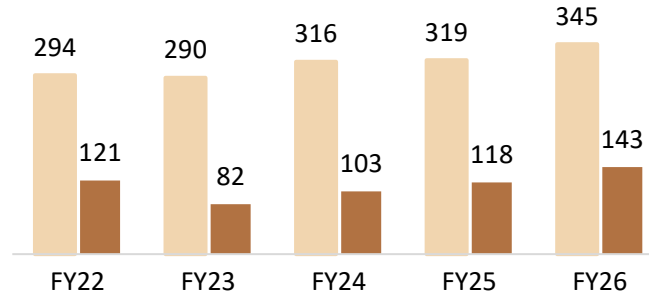
^{**} Performance impacted by planned maintenance during parts of Q3 & Q4 FY26

Highest Ever Annual Production of Iron Ore Pellets, Sponge Iron, H.B. Wire in FY26

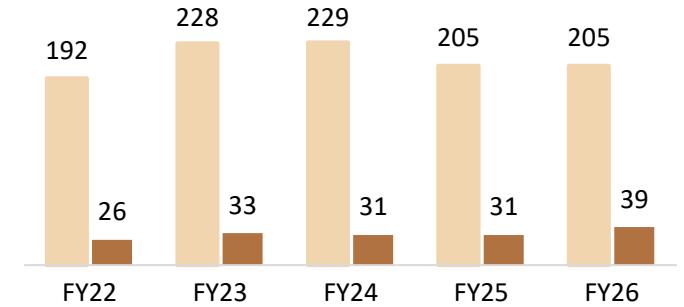
Iron Ore Pellets



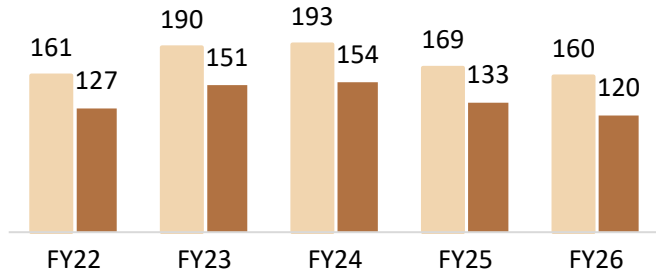
Sponge Iron



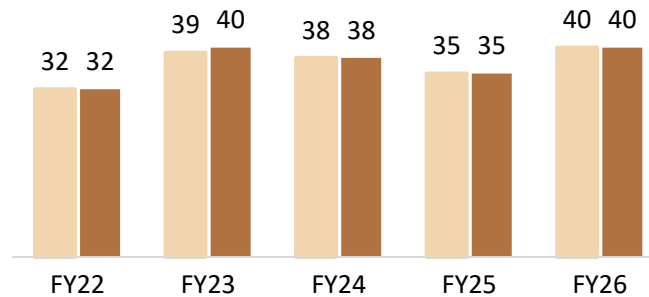
Steel Billet



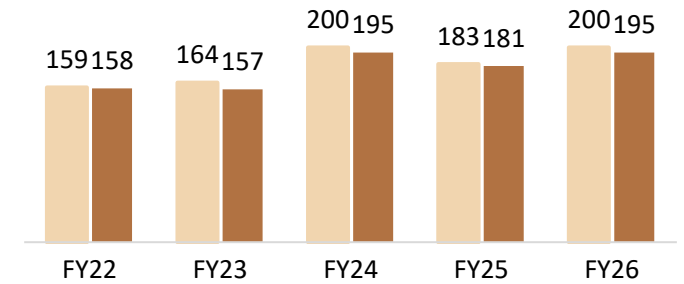
Wire Rod



H. B. Wire



Ferro Alloys



Production ('000 MT) Sales ('000 MT)

Strong Governance with Experienced Board



Kamal Kishore Sarda
Chairman
Mechanical Engineer with 49
years experience



Pankaj Sarda
Managing Director

M.S. in Industrial Engineering
with over 22 years of
experience



Padam Kumar Jain
Director & CFO

CA, CS with experience of 39
years in finance, taxation,
corporate law and budgeting



Anant Sarda
Non-Independent Non-
Executive Director

B.Sc Engineering and MBA with
experience of 10 years



Amal Kumar Debnath
Independent Non-Executive
Director

Former CMD, Central Mine
Planning and Design Institute.
49 years of experience



Binoy Parikh
Independent Non-
Executive Director

Chartered Accountant with
over 12 years of experience in
M&A, capital market regulation



Rajeev Sharma
Independent Non-Executive
Director

Former CMD, Power Finance
Corporation.
Over 41 years of experience



Tripti Sinha
Independent Non-Executive
Director

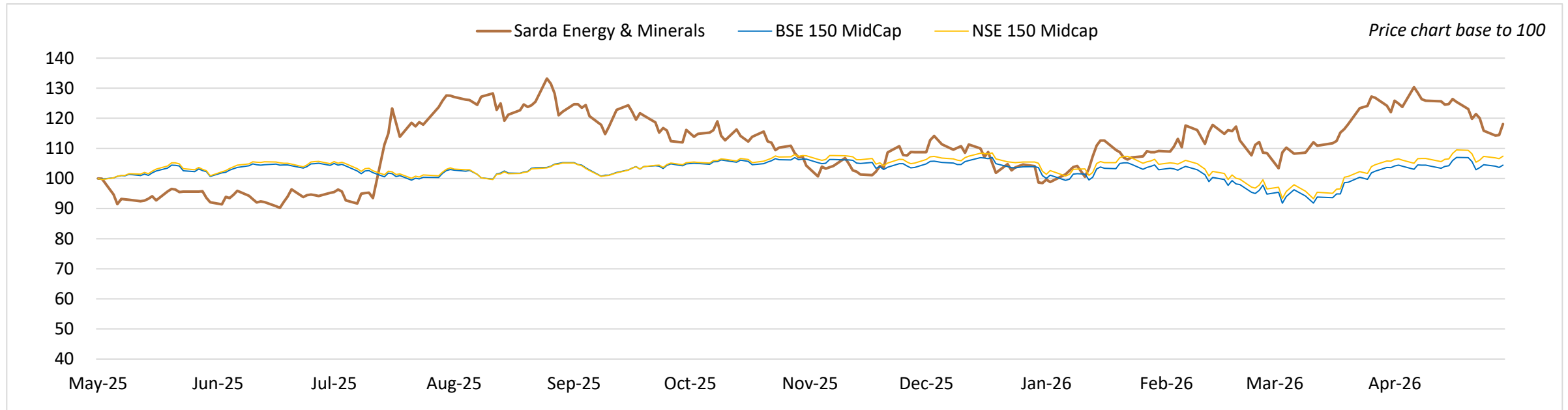
Former MD, Chhattisgarh State
Power Transmission Company Ltd.
Over 44 years of experience



Upendra Prasad Singh
Independent Non-
Executive Director

Retd IAS, 1985 batch, Retd as
Secretary to Govt of India.
Over 39 years of service in
Public administration

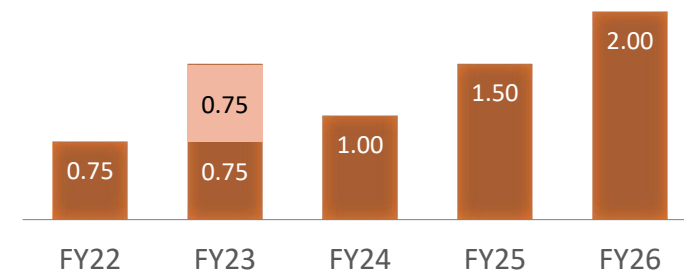
Share Price Information



Capital Market Information (as on 22nd May, 2026)

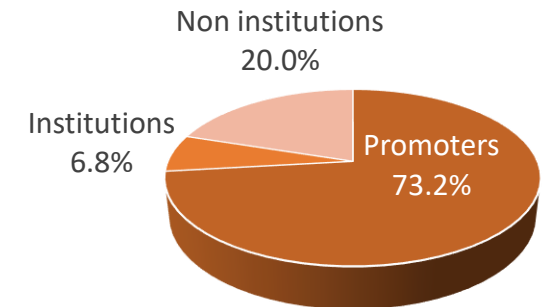
BSE/NSE Code	504614/SARDAEN
CMP (Rs) (BSE)	568.50
Market Cap (Rs Cr)	20,032
Shares (Cr)	35.2
Face Value (Rs)	1.00

Highest Ever Dividend in FY26 (Rs per share)



■ Special dividend in FY23 on account of golden jubilee year

Shareholding Pattern (as on 31-Mar-2026)



THANK YOU



Mr. Nilay Joshi (Executive Director)

njoshi@sardagroup.co.in

125 B-Wing Mittal Court, Nariman Point, Mumbai 400 021

www.seml.co.in



ADFACTORS PR
Reputation & Critical Issues Advisory

Mr. Apurv Gupta

Teamsarda@adfactorspr.com

City Hall, Oasis Complex, Kamala Mills Compound, Pandurang

Budhkar Marg, Lower Parel West, Mum-13

www.adfactorspr.com