



# MAHARASHTRA SEAMLESS LIMITED

INTERIM CORPORATE OFFICE : Plot No.106, Institutional Sector-44, Gurgaon-122 002 Haryana (India)  
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CIN No: L99999MH1988PLC080545  
CORPORATE OFFICE : Plot No. 30, Institutional Sector-44, Gurgaon-122 002 Haryana (India)

## E-Communication

**MSL/SEC/SE/2025-26**

**26 May 2025**

**BSE Limited**  
25th Floor, P.J. Towers,  
Dalal Street, Mumbai-400001

**National Stock Exchange of India Limited**  
Exchange Plaza, C-1, Block-G,  
Bandra - Kurla Complex  
Bandra (E), Mumbai-400051

**Stock Code: 500265**

**Scrip Code: MAHSEAMLES**

### Sub: Earnings Presentation

Dear Sir/Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligation and Disclosure Requirements) Regulations 2015, please find enclosed Earnings Presentation for the quarter ended 31<sup>st</sup> March 2025 issued by the Company.

You are requested to kindly take the same on record.

Thanking you,  
**For Maharashtra Seamless Limited**

**Ram Ji Nigam**  
**Company Secretary**

Encl: As above



**REGD. OFF. & WORKS** : Pipe Nagar, Village, Sukeli, N.H.17, B.K.G. Road, Taluka-Roha, Distt. Raigad-402 126 (Maharashtra)  
Phone : 02194-238511, 238512, 238567, 238569 • Fax : 02194-238513  
**MUMBAI OFFICE** : 402, Sarjan Plaza, 100 Dr. Annie Besant Road, Opp. Telco Showroom, Worli, Mumbai-400 018  
Phones : 022-2490 2570 /72 /74 • Fax : 022-2492 5473  
**HEAD OFFICE** : 5, Pusa Road, 2nd Floor, New Delhi-110005 Phones : 011-28752862, 28756631 Email : [jpldelhi@bol.net.in](mailto:jpldelhi@bol.net.in)  
**KOLKATA OFFICE** : Sukhsagar Apartment, Flat No. 8A, 8th Floor, 2/5, Sarat Bose Road, Kolkata - 700 020  
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**MAHARASHTRA  
SEAMLESS LIMITED**

## **Earnings Presentation**

**Quarter ending 31 March 2025**

**26 May 2025**



This document contains “forward-looking statements” about our business, financial performance, skills and prospects. Statements about our plans, intentions, expectation, beliefs, estimates, prediction or similar expression for the future are forward-looking statements.

Forward looking statements are based on management’s current views and assumptions and involve known and unknown risks that could cause actual results, performance or events to differ materially from those expressed or implied by those statements. These risks include but are not limited to risks arising from uncertainties as to future oil and gas prices and their impact on investment programs by oil and gas companies, steel prices worldwide and domestic, economic & political conditions. We can not assure that outcome of these forward-looking statements will be realised.

The Company disclaims any duty to update the information presented here. The material presented can not be used for any other purpose in any form without our express written consent.

Seamless Pipes	ERW Pipes	Renewable Energy	Rig
<ul style="list-style-type: none"><li>• <u>Maharashtra</u></li><li>• 450,000 mt/annum</li><li>• <u>Telangana</u></li><li>• 200,000 mt/annum</li></ul>	<ul style="list-style-type: none"><li>• API certified</li><li>• High frequency</li><li>• PSL 2</li><li>• 125,000 mt/annum</li></ul>	<ul style="list-style-type: none"><li>• <u>Solar</u></li><li>• 52.50 MW AC at Maharashtra &amp; Rajasthan</li><li>• <u>Wind</u></li><li>• 7 MW at Maharashtra</li></ul>	<ul style="list-style-type: none"><li>• New generation offshore jack up rig</li><li>• Dehired on 17 May 2025 and currently being refurbished for next contract commencing in Q3FY26</li></ul>

- Market share of 55% in seamless pipes segment with manufacturing facilities at Nagothane & Mangaon in Maharashtra and Narketpally in Telangana.
- Market share of 18% in the API certified, high frequency ERW pipes segment with manufacturing facility at Nagothane in Maharashtra.
- On installation of finishing facilities at Telangana, existing capacity of 100,000 mt/annum will be activated.

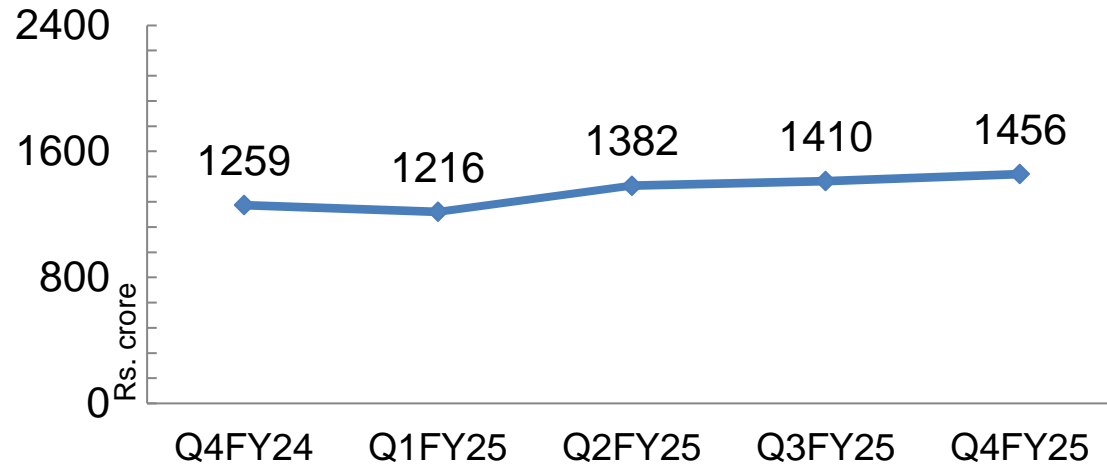




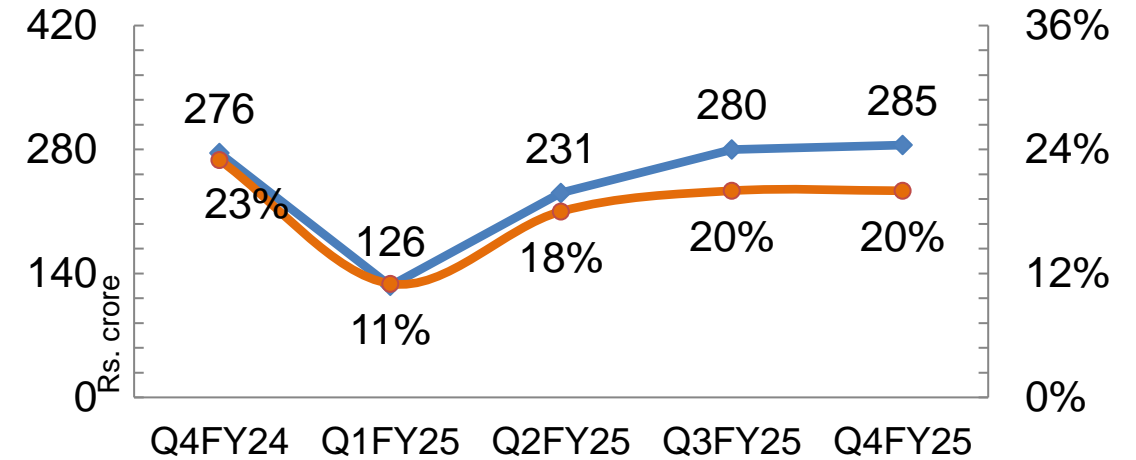
Industries Served	Seamless Pipes	ERW Pipes	Others (Coated & Premium Connections, Pipe Fittings)
Agriculture		✓	
Automotive	✓		
Bearing	✓		
Chemical	✓	✓	
Drinking Water		✓	
Engineering	✓		
Fertilizers		✓	
Housing		✓	
Irrigation		✓	
Mechanical	✓		
Oil and Gas	✓	✓	✓
Petrochemical	✓	✓	
Power	✓	✓	
Types	<div> <ul style="list-style-type: none"> <li>• Hot Finished Pipes &amp; Tubes</li> <li>• Cold Pilgered / Cold Drawn Tubes</li> <li>• Boiler Tubes</li> <li>• API Line Pipes</li> <li>• OCTG Drill Pipes</li> </ul> </div> <div> <ul style="list-style-type: none"> <li>• OCTG Casing and Tubing</li> <li>• Cylinder Pipes</li> <li>• Subsea Sour Service Seamless Pipes</li> </ul> </div> <div> <ul style="list-style-type: none"> <li>• MS &amp; GI Pipes</li> <li>• API Line Pipes</li> <li>• OCTG Pipes and Casing</li> <li>• Tubing</li> </ul> </div> <div> <ul style="list-style-type: none"> <li>• 3LPE, 3LPP and FBE Coated Pipes</li> <li>• Internal Coating Pipes</li> </ul> </div> <div> <ul style="list-style-type: none"> <li>• Pipe Fittings</li> <li>• Premium Connection Pipes</li> </ul> </div>		



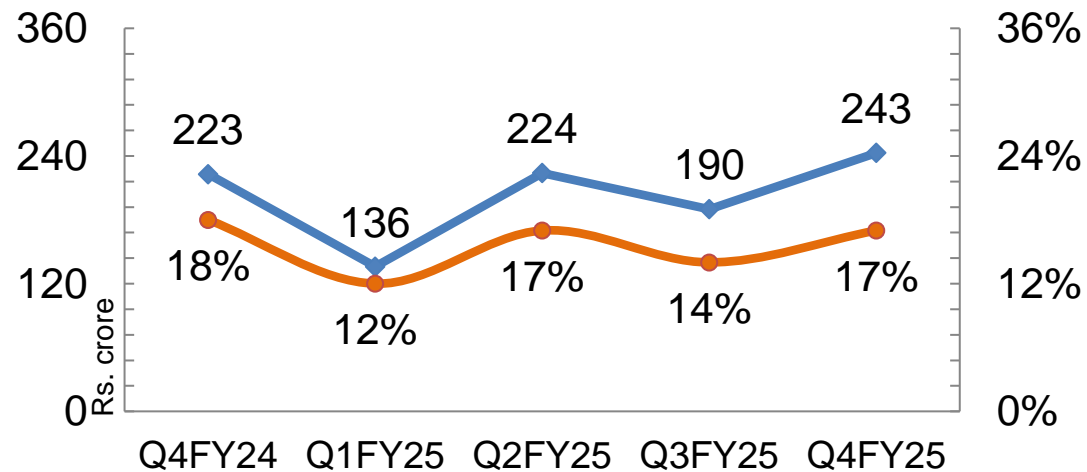
## Total revenue



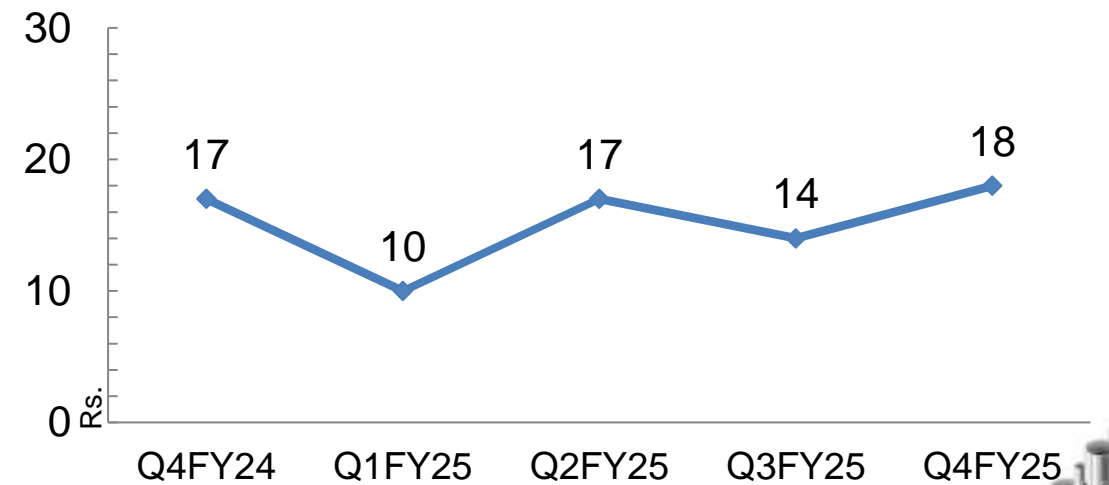
## EBIDTA & EBIDTA margin



## PAT & PAT margin



## EPS

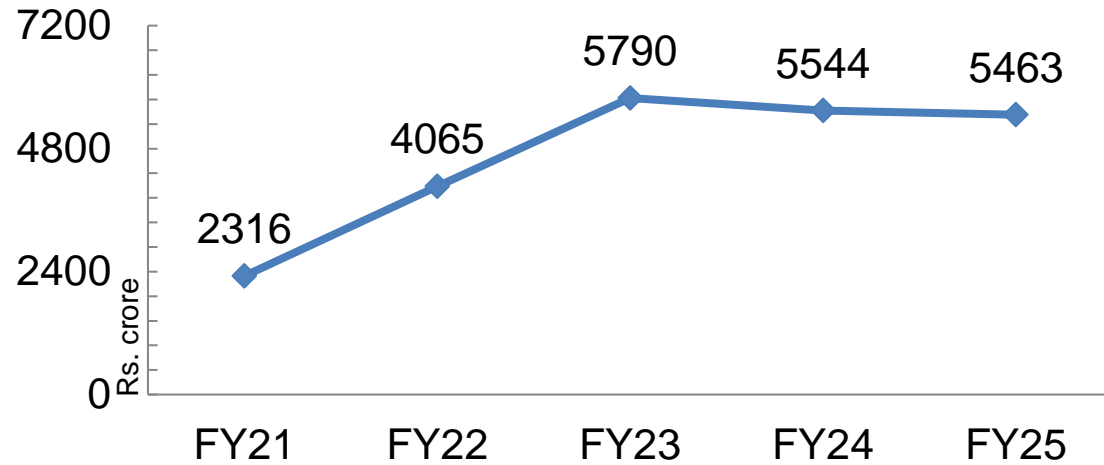


# Profit & Loss – Comparison

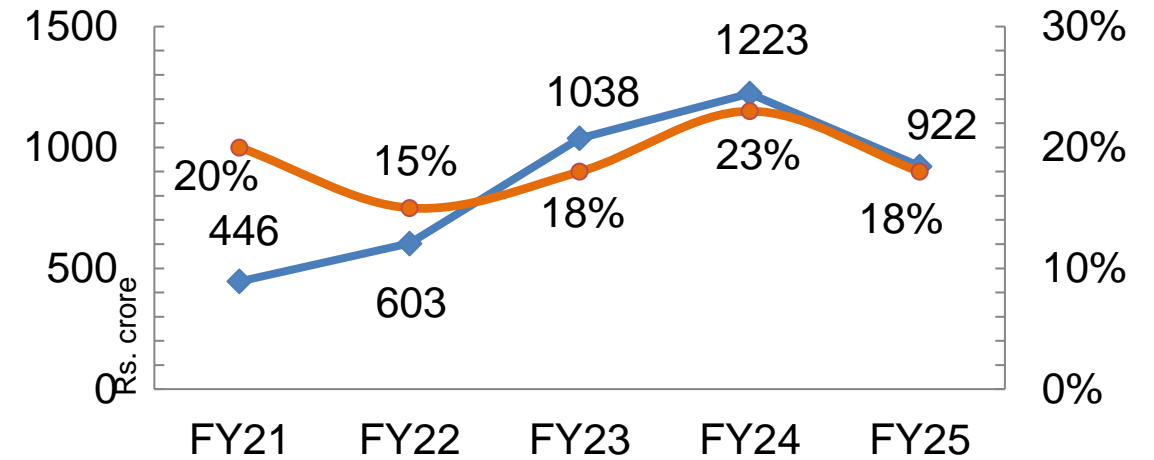
Rs. crore

Particulars	MSL				
	Q4 FY25	Q3 FY25	Q4 FY24	FY25	FY24
Revenue from operations	<b>1416</b>	1408	1215	<b>5266</b>	5403
<u>Add:</u> Other income	<b>40</b>	2	44	<b>197</b>	141
Total revenue	<b>1456</b>	1410	1259	<b>5463</b>	5544
<u>Less:</u> Expenses					
Cost of materials consumed	<b>(903)</b>	(808)	(780)	<b>(3286)</b>	(3250)
Change of inventories (FG + WIP)	<b>47</b>	(63)	53	<b>(30)</b>	(36)
Employees benefit expenses	<b>(31)</b>	(30)	(27)	<b>(122)</b>	(109)
Finance cost	<b>(1)</b>	(1)	(1)	<b>(3)</b>	(8)
Depreciation	<b>(25)</b>	(25)	(25)	<b>(100)</b>	(109)
Other expenses	<b>(244)</b>	(227)	(184)	<b>(906)</b>	(786)
Total expenses	<b>(1157)</b>	(1154)	(964)	<b>(4447)</b>	(4298)
Profit before tax	<b>299</b>	256	295	<b>1016</b>	1246
<u>Less:</u> Tax	<b>(56)</b>	(66)	(72)	<b>(223)</b>	(271)
Profit after tax	<b>243</b>	190	223	<b>793</b>	975

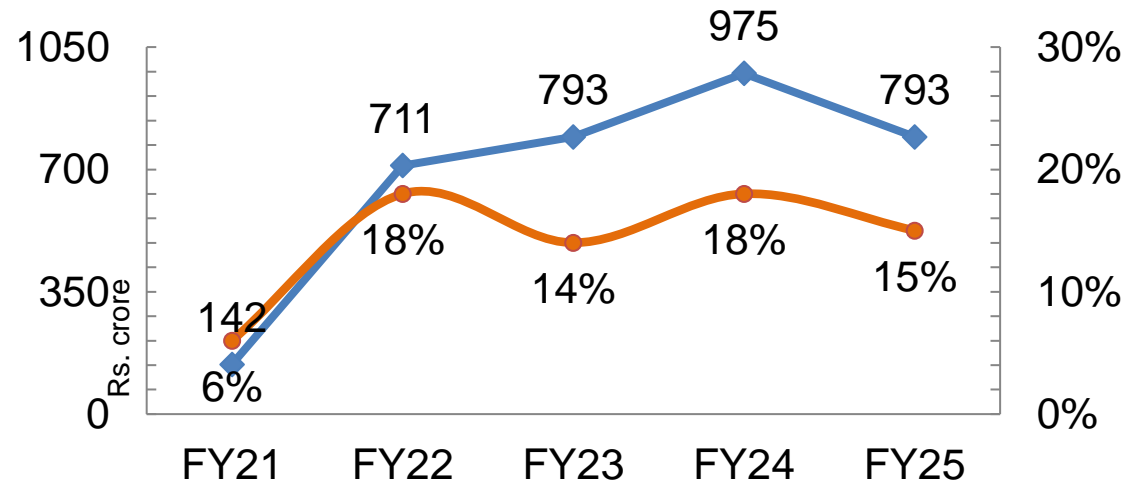
## Total revenue



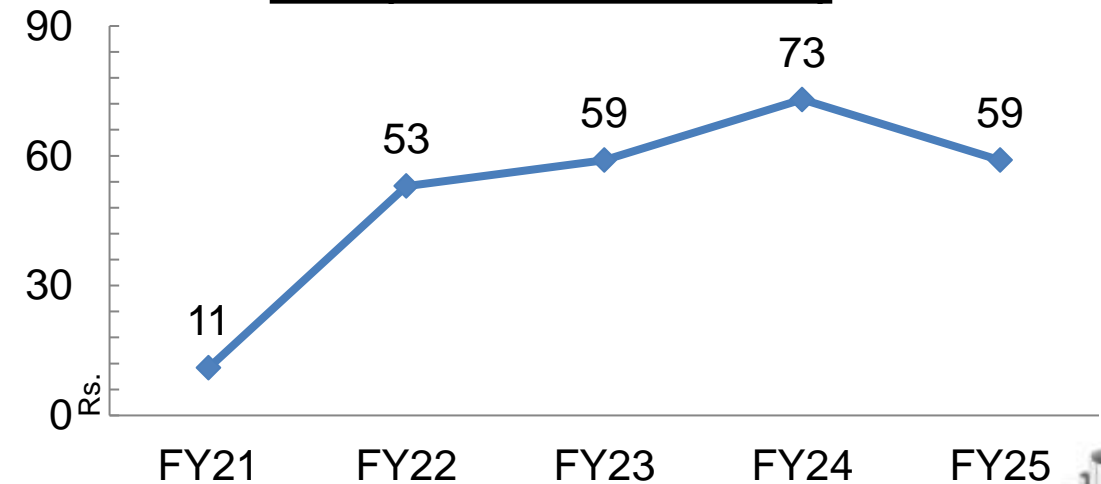
## EBIDTA & EBIDTA margin



## PAT & PAT margin



## EPS (on ex-bonus basis)





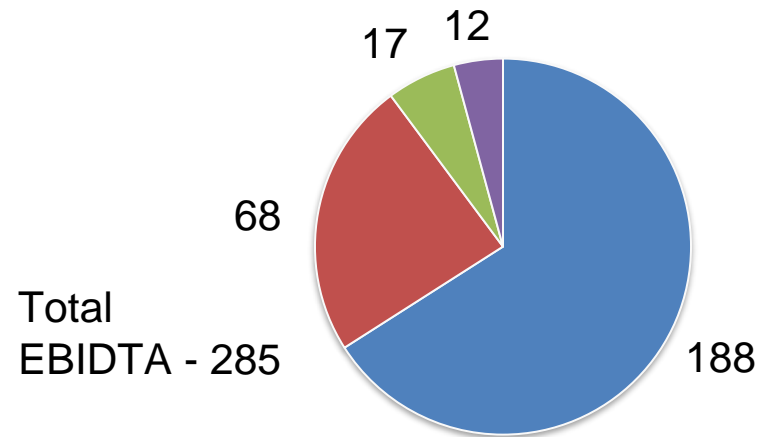


Particulars	Q4 FY25		Q3 FY25		Q4 FY24		FY25		FY24	
	Seamless	ERW	Seamless	ERW	Seamless	ERW	Seamless	ERW	Seamless	ERW
Production (kMT)	<b>118</b>	<b>29</b>	122	10	95	24	<b>442</b>	<b>91</b>	394	100
Sales (kMT)	<b>118</b>	<b>26</b>	124	18	97	26	<b>442</b>	<b>90</b>	399	103
EBITDA (Rs. Cr)	<b>188</b>	<b>68</b>	248	5	216	31	<b>720</b>	<b>89</b>	1035	76
EBITDA/tonne (Rs.)	<b>15,992</b>	<b>26,156</b>	20,020	2,714	22,187	11,804	<b>16,288</b>	<b>9,897</b>	25,931	7,315

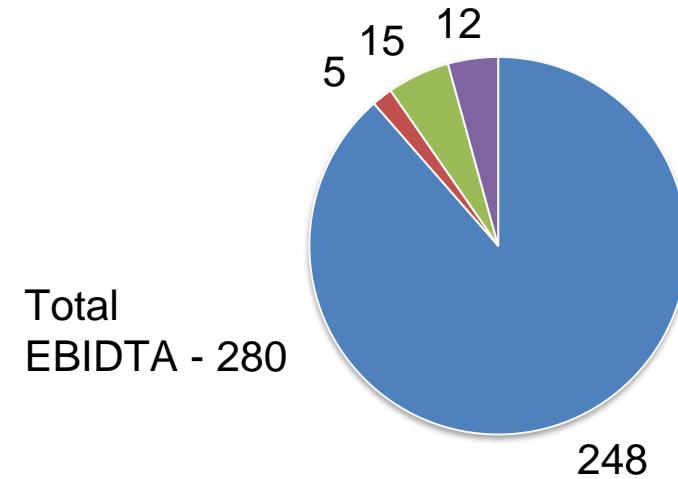


Rs. crore

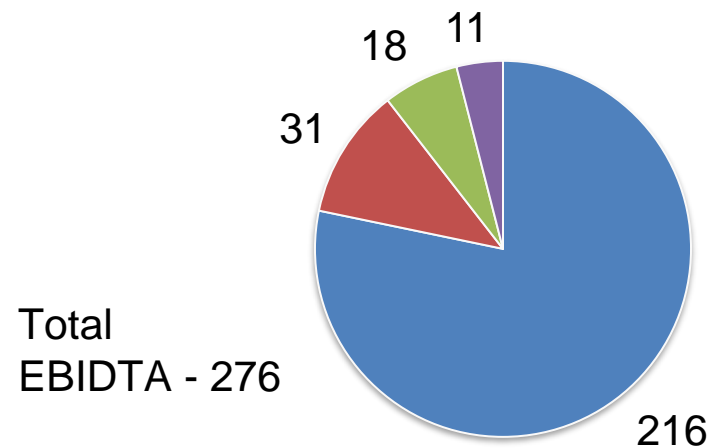
**Q4 FY25**



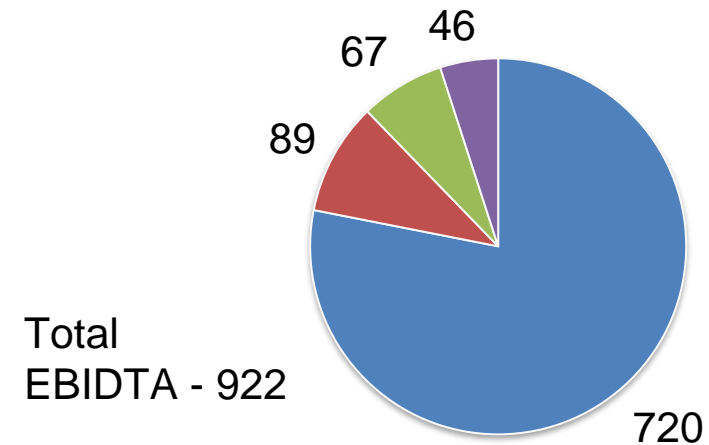
**Q3 FY25**



**Q4 FY24**



**FY25**



- Seamless
- ERW
- Renewable Energy
- Rig

## Unquoted Equity/Preference Share investments & ICDs given

Rs. crore

Particulars	March 25		March 24		March 23	
	Equity	Preference / ICD	Equity	Preference / ICD	Equity	Preference / ICD
<u>Related Parties</u>						
Jindal Premium Connections	4	5	4	3	4	3
MSL Finance	3	-	3	-	3	-
Maharashtra Seamless (Singapore)	17	215	17	215	17	215
Jindal Pipes (Singapore)	22	-	22	-	22	-
<u>ICDs @ 8% p.a.</u>						
Unrelated Parties	-	-	-	-	-	78
<b>Total</b>	<b>46</b>	<b>220</b>	<b>46</b>	<b>218</b>	<b>46</b>	<b>296</b>





## Liquid investments

Rs. crore

Particulars	March 25	March 24	March 23
<u>Long duration</u>			
Bonds & NCD	638	696	291
Corporate Deposits (LIC & ICICI)	20	20	-
Listed Equity Investments	16	22	8
(A)	674	738	299
<u>Short duration</u>			
Mutual Funds	1901	994	561
Fixed Deposits (SBI & HDFC)	16	73	42
Cash & Bank Balances	39	54	48
(B)	1956	1121	651
Total liquid investments (A) + (B)	<b>2630</b>	1859	950

- Investments in bonds are sub-divided into tax free bonds, perpetual bonds and corporate bonds.
- The investment in bonds because of inherent risk and yield advantage was made to be held to maturity.
- Investments in equity mutual funds are in large cap, index and hybrid schemes.
- Investments in liquid schemes of mutual funds and in fixed deposits are undertaken to maintain liquidity.



## Borrowings – Gross & Net Debt

Rs. crore

Particulars	March 25	March 24	March 23
Loan for Telangana plant acquisition	-	-	-
Loan for rig acquisition	-	-	244
Gross Debt (A)	-	-	244
<u>Less:</u>			
Liquid investments (refer slide 11)	(2630)	(1859)	(950)
ICDs given (refer slide 10)	-	-	(78)
Liquidity available (B)	(2630)	(1859)	(1028)
Net Debt / (Cash) (A) + (B)	<b>(2630)</b>	(1859)	(784)

- Long term loans taken for Telangana plant acquisition and rig acquisition were prepaid in full in October 2022 and June 2023 respectively.





## Corporate Guarantee reduction schedule

Particulars	March 25	March 24	March 23
Discovery Drilling	NIL	NIL	181

- No corporate guarantees outstanding from 31 March 2024 onwards.
- The timeline committed to shareholders 3 years ago for complete discharge of all corporate guarantees was September 2024. However, we have achieved this milestone in March 2024.



# Capital Allocation

Sl.	Particulars	Rs. crore	Location	Estimated annual turnover increase
1	Heat treatment, finishing facilities & EMI for capacity enhancement	184	Narketpally (USTPL)	By Rs. 800 crores
2	Solar plant (captive) to enhance annual cost savings by Rs. 20 crore	80		
3	Complete line for cold drawn pipes including pilger & drawbench	100	Mangaon (MSL)	By Rs. 50 crores
4	OCTG line & billet pre-heating surface	95		By Rs. 50 crores
5	Hot mill upgrade - Hot mill to PQF (14")	350	Nagothane (MSL)	By Rs. 1000 crores
6	EMI machine (14"), 3 Roll sizing mill (14")	22		Normal replacement expenditure
7	Flying saw & Ultrasonic Testing Machine (7")	10		
8	Mill upgrade including annealer, hydro, Ultrasonic Testing (ERW)	6		
9	Electronic upgrade of EMI & Ultrasonic Testing Machine (OCTG)	5		
	Total capital expenditure	852		
	<b>Financing through internal accruals</b>			
	Net cash as on 31 March 2025 (refer slide 12)	2630		

- In pursuance of increased focus on value addition products in pipe and renewable energy segments, above capital expenditure will be fully met from accumulated cash and internal accruals. There will be additional working capital requirement of Rs. 300 crores in USTPL and Rs. 250 crores in MSL which will also be funded from internal accruals.



# Order book of MSL as on 20 May 2025



MAHARASHTRA  
SEAMLESS LIMITED

Rs. crore

Segment	Maharashtra	Telangana	ERW	Total	%	Remarks
ONGC & OIL	428*	84	-	512	32%	*Includes drill pipes orders of Rs. 51 crore
Others	870	148^	54	1072	68%	^Includes cylinder pipes orders of Rs. 89 crore
<b>Total</b>	<b>1298</b>	<b>232</b>	<b>54</b>	<b>1584</b>	<b>100%</b>	

Our order book is supported by back-to-back booking of raw material leading to locking of margins and minimising impact of fluctuating raw material prices.



## **Anti-Dumping Duty:**

- The Ministry of Finance, on recommendation of Directorate General of Trade Remedies (DGTR), has extended anti-dumping duty by way of a minimum import price for a further period of 5 years from 28 October 2021 on various types of seamless pipes from China.

## **Policy Implementation:**

- Domestic manufacturers are encouraged and preferred for development of import substitution products.
- Ministry of Steel has revised their DMI & SP policy from 01 April 2025 for 5 years. Seamless & ERW pipes have been made 'Melt & Pour' in the revised policy which means that in all PSU projects, seamless & ERW pipes made only from domestic steel can be supplied.
- For requirements of upto Rs. 200 crores, only domestic tenders are floated which excludes foreign players.



New discoveries Suryamani and Vajramani, were made by ONGC in OALP-VI block MB-OSHP-2020/2 and OALP-III block MB-OSHP- 2018/1, both in the offshore Mumbai basin. In the Mahanadi basin discoveries were made in the MN-DWHP-2018/1 block, previously classified as a restricted area due to national security interests. New oil blocks 'Amrit' and 'Moonga' have also been discovered in offshore Mumbai.

Oil companies are drilling additional wells as E & P activities have increased. This has been driven due to elevated crude oil. Existing orders for drill pipes (value addition & import substitution product) are also being dispatched. Fresh tenders for drill pipes have been issued in FY26 as domestic market size is 10,000 mt.

We have successfully dispatched orders of subsea sour service seamless pipes (another value addition & import substitution product). More orders have been received as domestic market size is 35,000 mt. Export market for these pipes have also been penetrated and active efforts are being made to penetrate new regions.

Our cylinder pipes have been approved with all major CNG cylinder manufacturers and consistent demand from our trusted buyers are being received. The in house development of cylinder pipes has reaped dividends and saved precious foreign exchange on account of import substitution.

Large tenders for ERW pipes have been floated by BPCL, GAIL, Indraprastha Gas and Assam Gas for oil and gas applications. More tenders are expected for Gurdaspur to Srinagar pipeline, Tinsukia to Doom Dooma pipeline and City Gas Distribution projects in 10<sup>th</sup> & 11<sup>th</sup> rounds in majority of states.

Orders from EPC contractors are being received regularly and significant orders from them are also expected indicating sustained expenditure by OMCs and refineries.



## Market Trends – Huge Potential

OPEC has revised its global oil demand in calendar year 2025 to 104 mn barrels per day with increased requirement being met from non-OPEC countries such as USA, Norway & Canada. Global oil demand will improve on account of increased air & road travel and infrastructure growth.

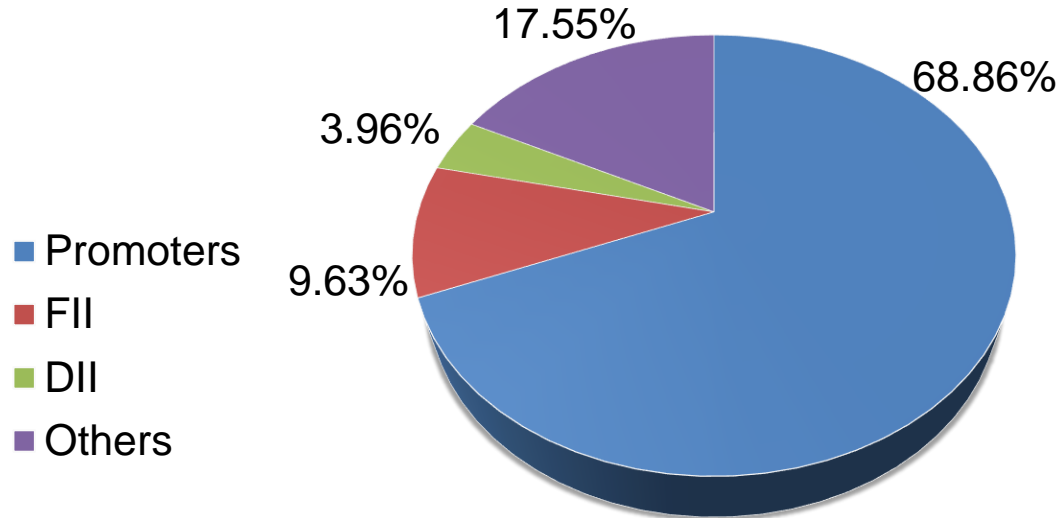
Strategic Petroleum Reserve (SPR) in USA remains at multi decade lows on account of frequent draws to contain inflation. Current level of 400 mn barrels is significantly lower than last decade average of 650 mn barrels. Refilling the SPR has commenced and it is likely to create an artificial floor in the crude oil market.

India's oil demand is projected to rise 30% to 7.2 mn barrels per day in 2030 from 5.6 mn barrels per day in 2024 as against a global expansion of 7%. India's natural gas demand is projected to double to 133 BCM in 2030 from 64 BCM in 2019 as against a 12% rise in global gas demand. India plans to almost double its oil refining capacity to 450 MT in the next 10 years to meet rising domestic fuel demand as well as cater to export market.

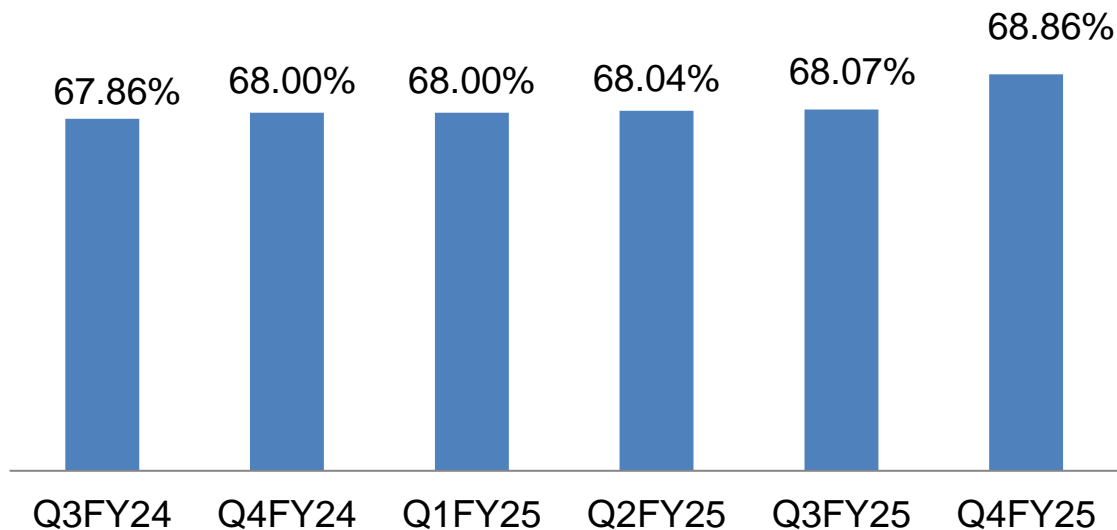
In India, there is a sustained demand from ONGC & Oil India. Market sources indicate that around 500 new onshore and offshore wells are drilled every year. Taking a conservative estimate of seamless pipes requirement of 200 mt per well, we estimate fresh requirement of 100,000 mt per year. This is in addition to the regular requirement generated from development and work over wells.

Offshore jack up rigs operating in India have increased indicating gradual increase in capital expenditure in oil & gas sector.

ONGC, its joint venture ONGC Petro additions Ltd (OPaL) and its subsidiary Mangalore Refinery and Petrochemicals Ltd (MRPL) will implement expansion plans to double production of these companies to 8 million metric tonnes per annum by 2030 by spending Rs. 1 lakh crore.



## Promoter Holding – Last 6 quarters



## Key changes – Q4 FY25 v/s Q3 FY25

- Promoter holding increased to 68.86%
- FII holding increased from 9.12% to 9.63%
- DII holding increased from 3.86% to 3.96%
- FII + DII increased from 12.98% to 13.59%
- No. of FII + DII increased from 200 to 212

## Marquee Investors

- Quant Small Cap Fund, Quant Active Fund
- HSBC Small Cap Fund
- Vanguard Total International, Vanguard Emerging Markets
- Vanguard Fiduciary Trust, Vanguard FTSE All-World
- Abakkus Diversified Alpha Fund
- Wisdomtree India Earnings Fund
- Morgan Stanley Asia (Singapore)



## Oil and Gas



## Infrastructure





### **Investor Contact**

Kaushal Bengani

Deputy General Manager

Investor Relations & Finance

Tel. No.: +91-124-4624177

E-Mail: [kaushal@mahaseam.com](mailto:kaushal@mahaseam.com)

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CIN: L99999MH1988PLC080545

**JINDAL**  
D.P. JINDAL GROUP