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### **Business Highlights**



**Highest Ever Nine** 

Months

**EBITDA & PBT** 

**NEW LPG PROJECT** 

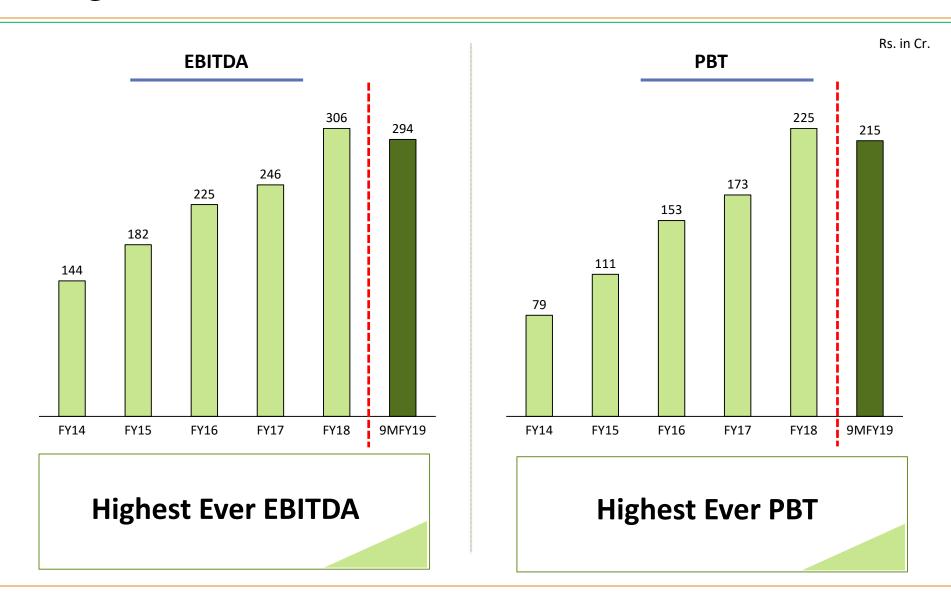
at Kandla Port

EXPANSION OF LIQUID DIVISION

at Kandla Port

### Highest Ever Nine Months Performance





### Kandla Port – New LPG Project



#### **Gas Division**

### **Static Capacity**

■ 45,000 MT – 2 Fully Refrigerated Tanks of 22,500 MT each

#### **Throughput Capacity**

■ 4,000,000 MT at full utilization

#### Pipeline grid at Kandla Port

JLPL Pipeline and proposed KGPL line

#### **Project Completion Date**

■ H1 FY21

#### **Project Cost**

Rs 350 crs

### **Financing Options**

Internal Accruals & Debt



### Kandla Port – Expansion of Liquid Capacity



#### **Liquid Division**

#### Capacity

■ 40,000 KL

#### **Project Cost**

■ Rs 25 crs

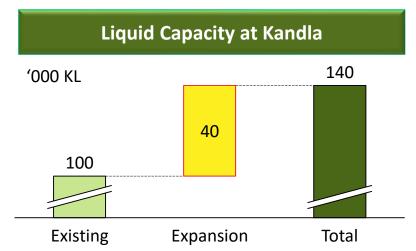
### **Financing**

Internal Accruals

### **Project Completion Date**

H2 FY20





### Current Business Break-up

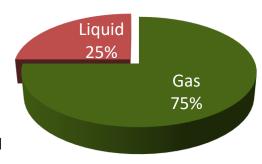


#### **Liquid Division**

#### Business

- Third Party Liquid Logistics (3PL)
- O&M Services

### 9MFY19 EBITDA Rs. 294 Cr



#### Revenue Model

- Fee based Revenue Model
- Handling and Other Service Charges
- O&M fees

#### **Gas Division**

#### Business

- Third Party Gas Logistics (3PL)
- Auto Gas Retailing and Packed LPG Cylinders for Commercial segment
- Industrial Gas Distribution
- Marine Products Distribution (Bunkering)
- Gas Sourcing

#### Revenue Model

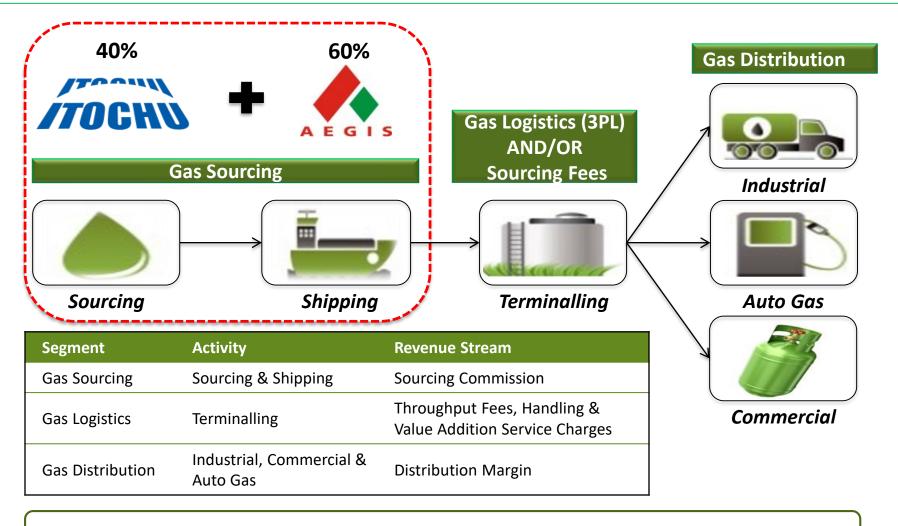
- Fee based Revenue Model for Gas Logistics
- Fees for Sourcing Business
- Retail Margin for Gas Distribution
- Handling and Other Service Charges





### Gas Logistics - Capturing Complete Value Chain





Creating 'Leading LPG Sourcing Player in India' through Vertical Integration Strategy

### Demand Supply Gap exists for LPG in India...

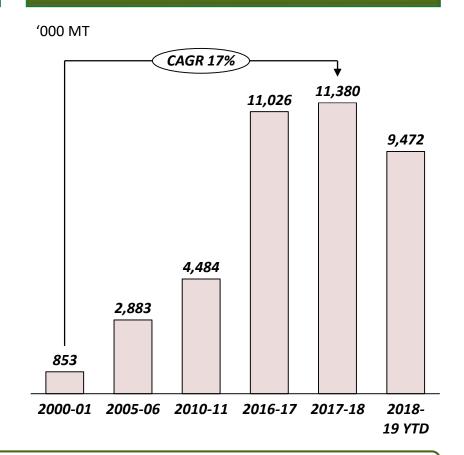




# 14,331 10,456 7,016

2000-01 2005-06 2010-11 2016-17 2017-18

#### Imports of LPG in India



**Incremental Demand in LPG met through Imports** 

2018-

19 YTD

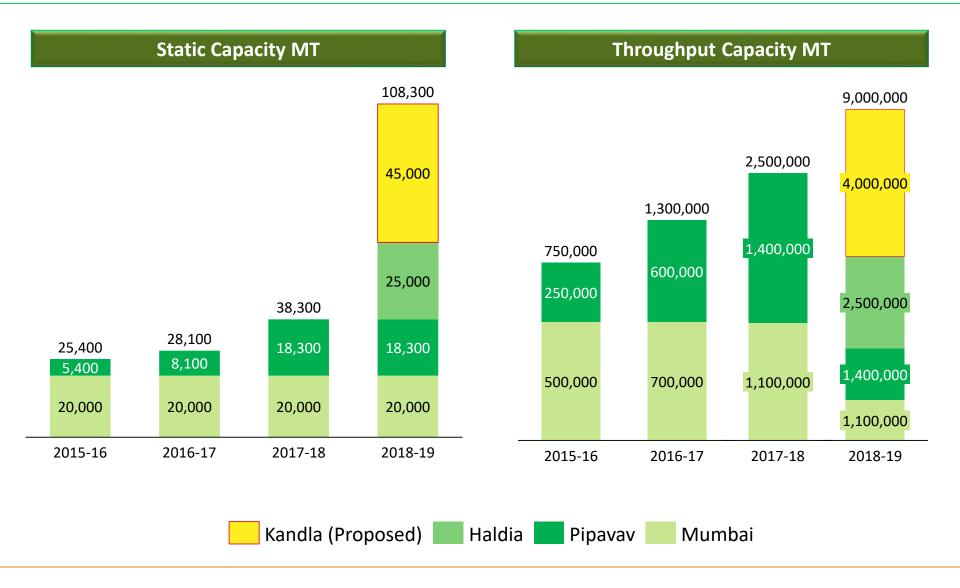
### ...Increasing LPG imports will need Terminal Capacity ....





### LPG Capacity Post Expansion





### Greenfield Capacity Expansion at Haldia



### ✓ Static Capacity

- 25,000 MT 2 Fully Refrigerated Tanks of 12,500 MT each
- 24 carousel (Filling Points) bottling plant

### ✓ Throughput Capacity

2,500,000 MT at full utilization

#### Project Cost

- Rs 250 crs LPG Terminal
- Rs. 25 crs LPG Bottling Plant

#### Means of Finance

Internal Accruals

#### Project Completed

Q3 FY17-18

### Pipeline Connectivity

 Paradip -Durgapur Pipeline passes through Haldia



Signed 20 years of MOU with

a Large PSU as Anchor Customer

at the Current Market Throughput Rates

### Debottlenecking of LPG Terminals at Mumbai



### ✓ Static Capacity to remain same

■ 20,000 MT

#### ✓ Throughput Capacity

■ 1,100,000 MT (incremental 400,000 MT)

#### ✓ Project Cost

■ Rs 15 crs

#### ✓ Means of Finance

Internal Accruals

#### ✓ Project Completed

Q3 FY17-18

#### ✓ Pipeline Connectivity

Uran – Chakan / Shikrapur LPG
 Pipeline passes through Mumbai



#### **Project Status:**

- Intake Pumps Completed
- Internal Pipeline Completed
- Connectivity of Mumbai Terminal to
   Uran Chakan Pipeline Grid Completed

### Brownfield Capacity Expansion at Pipavav



- ✓ Static Capacity
  - 10,200 MT
- **√** Throughput Capacity
  - ~800,000 MT at full utilization
- ✓ Project Cost
  - Rs 75 crs
- Means of Finance
  - Internal Accruals
- ✓ Project Completed
  - Q3 FY17-18



Throughput volumes for LPG handled in Pipavav expected to grow

through

existing and new customer relationships

### Our Gas Distribution Network



#### B2C



- Auto Gas Retailing: Distribute LPG as Auto Fuel through Gas Station Network
- 112 Auto Gas Stations across 7 States

**B2B** 

Bulk Industrial Distribution: Distribute LPG through road tankers to Auto,
 Steel, Ceramic Industries etc

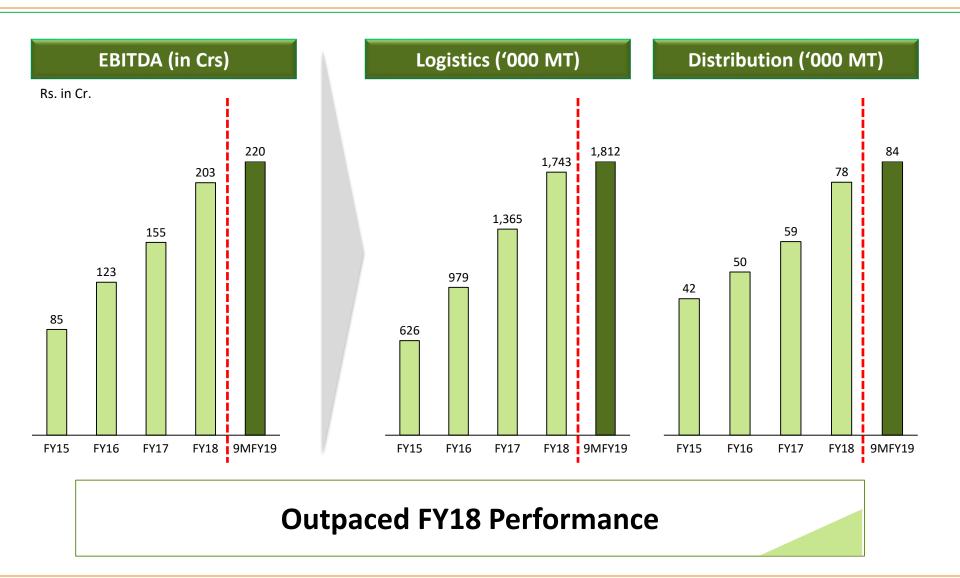




- Commercial LPG: Distribute Packed Cylinders for Commercial and Industrial users
- 128 Commercial Distributors spread across 50 Cities in 8 states

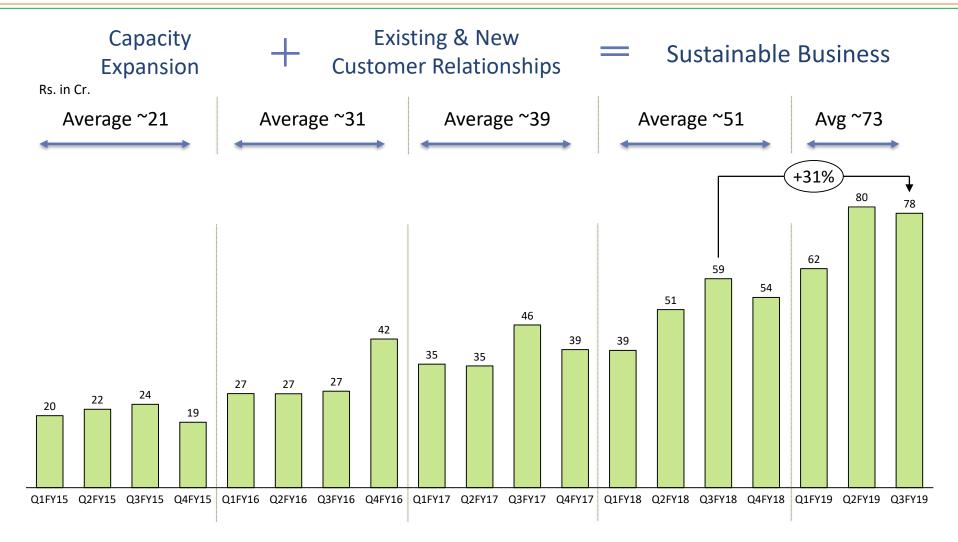
### Gas Division: Highest Operating Performance





### Gas Division Performance EBITDA\*

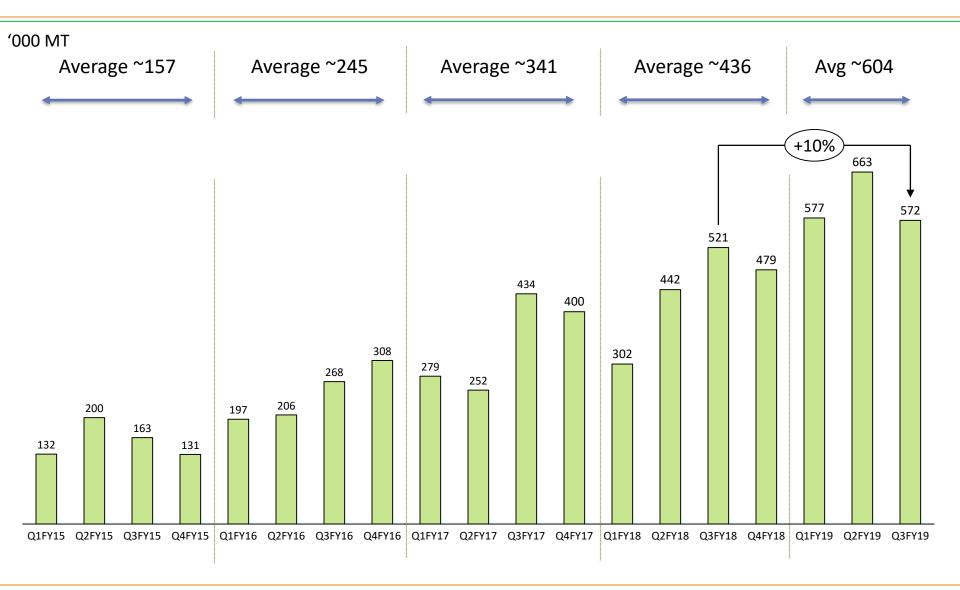




<sup>\*</sup> Normalized EBITDA – Before Forex, Hedging Related Expenses

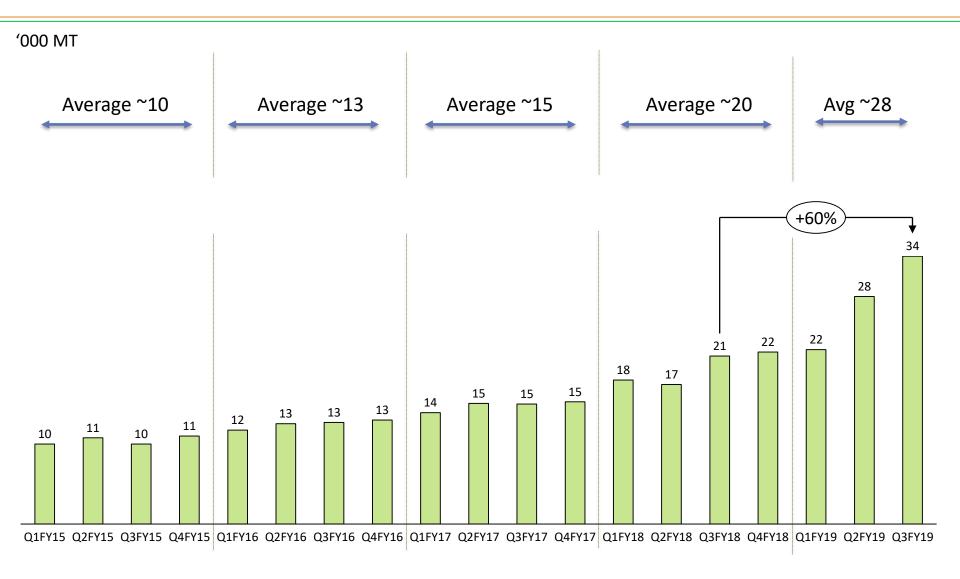
### LPG Volume - Logistics





### LPG Volume - Distribution







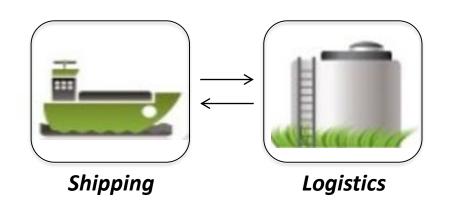


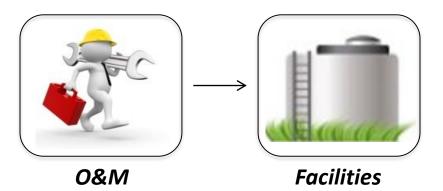
### Liquid Logistics and EPC Services



### **Liquid Logistics (3PL)**

### **O&M Services**





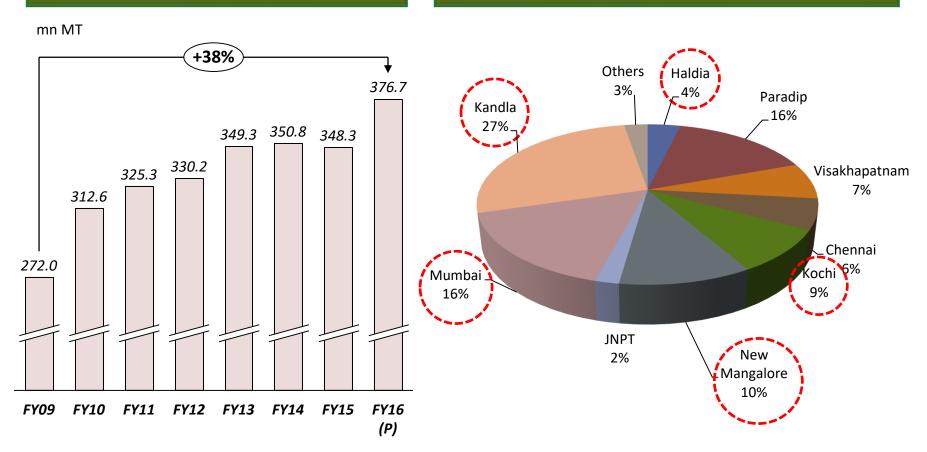
Segment	Activity	Revenue Stream
Liquid Logistics	Logistics	Throughput Fees, Handling & Value Addition Charges
O&M Services	Operations & Maintenance	O&M Fees

### Liquid\* Traffic at Indian Ports



#### **POL Traffic Growth at Indian Ports**

#### **POL Traffic at Major Ports\***



Mumbai, Kochi, Haldia, Kandla and Mangalore handle ~70% of the traffic at Major Ports

### Greenfield Liquid Terminal Expansion



## Greenfield Liquid Terminal Expansion at Kandla Port – 100,000 KL



- ✓ Project Cost
  - Rs 75 crs
- ✓ Means of Finance
  - Internal Accruals
- **✓** Project Completion Date
  - FY17-18

# Greenfield Liquid Terminal Expansion at Mangalore Port – 25,000 KL



- ✓ Project Cost
  - Rs 18 crs
- Means of Finance
  - Internal Accruals
- ✓ Project Completion Date
  - H1 FY19

### Brownfield Liquid Terminal Expansion



#### **Liquid Terminal Expansion at Haldia Port – 35,000 KL**



Phase II 35,000 KL **Project Cost** 

■ Rs 35 crs

**Means of Finance** 

Internal Accruals

**Project Completion Date** 

■ H1 FY18 - 19

### Liquid Capacity Post Expansion



#### 01 Mumbai

✓ Existing – 273,000 KL

#### 02 Kochi

✓ Existing – 51,000 KL

#### 03 Haldia

✓ Existing – 120,190 KL

### **04** Pipavav

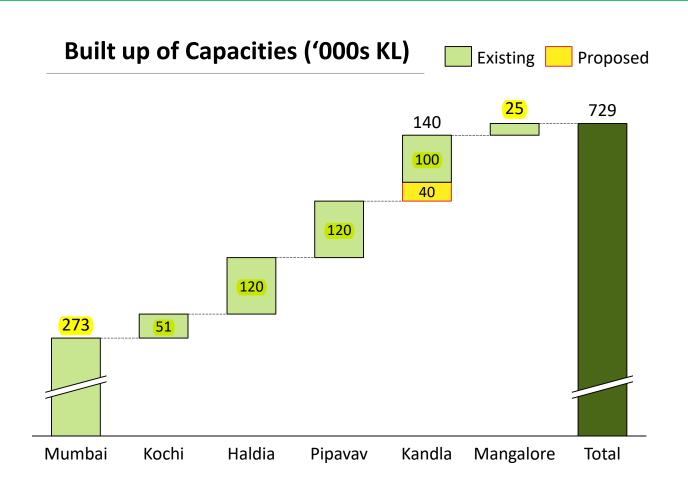
✓ Existing – 120,120 KL

#### 05 Kandla

- ✓ Existing 100,000 KL
- √ New Capacity 40,000 KL

### **06** Mangalore

✓ Existing – 25,000 KL

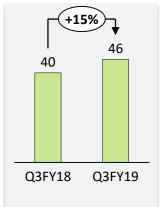


Total Capacity post expansion at Kandla: ~ 729,000 KL

### Liquid Division Performance



### Revenue (Rs. In Cr.)



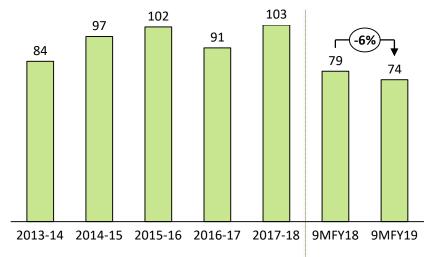
### 153 154 131 131 136 124

2013-14 2014-15 2015-16 2016-17 2017-18 9MFY18 9MFY19

### Normalized EBITDA (Rs. In Cr.)

- New Capacities fully operational
- Margins to improve with better utilization of new capacities





### We are leading provider of logistics and supply chain services to India's oil, gas and chemical industry











### Unique Infrastructure



#### Liquids

- Terminals at key ports- Mumbai, Kochi, Haldia, Pipavav
- Jetty Pipelines
- Multiple tank sizes
- Coated , Stainless Steel and Heated tanks
- Road, Rail and Pipeline connectivity

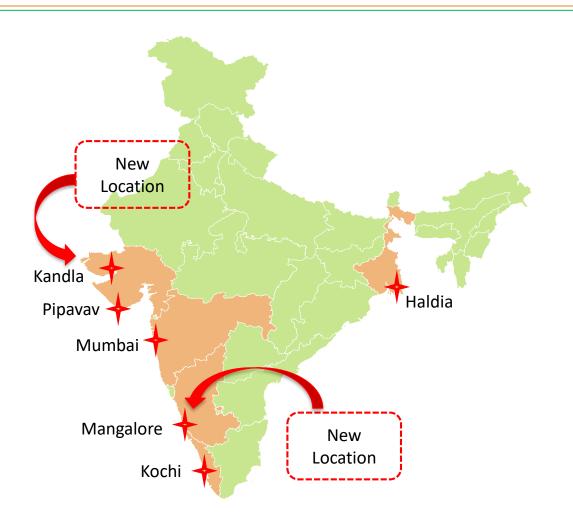
#### **LPG**

- Refrigerated Gas Terminal in Mumbai
- Pressurized Gas Terminal in Pipavav
- Pipeline connectivity to Petchem plant
- Network of 112 Autogas stations in 7 states
- Network of 128 commercial distributors in 8 states
- LPG Sourcing JV with Itochu in Singapore

#### **Integrated Supply Chain Management**

# Our Strategy: Building a Necklace of Terminals around the coastline of India





### ✓ VLGC

 All Ports are Deep Water Ports to accommodate VLGC

### **✓** Pipelines

 Pipeline Facilities for Larger Customers

### ✓ Railways

 Railways available at Pipavav and can be set up at all ports except Mumbai

### ✓ Roadways

 Well developed Infrastructure to enable connectivity to the customers

### **Strong Industry Partners**

































### Management Team



Raj Chandaria Chairman & MD



Anish Chandaria
Vice Chairman & MD

**Sudhir Malhotra**Group President & COO



Rajiv Chohan
President -Business Development

Murad Moledina Chief Financial Officer

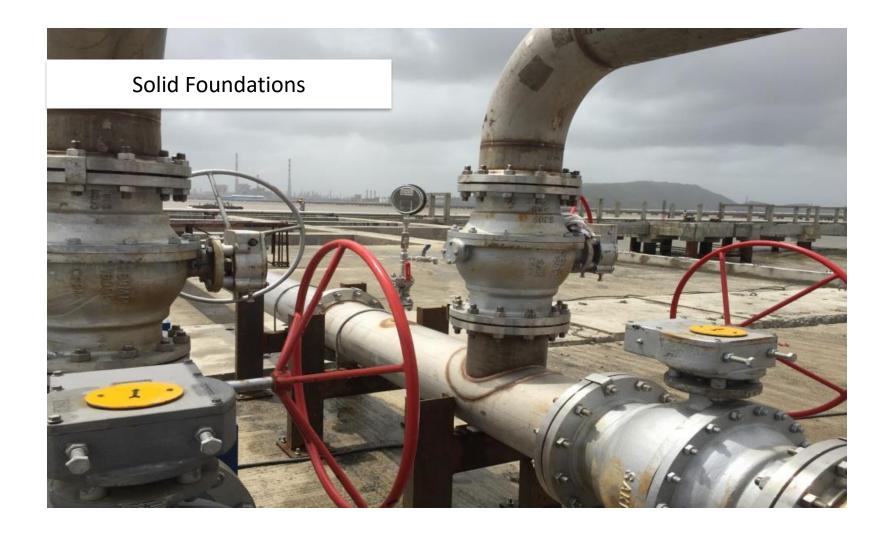




**K. S. Sawant**President - Operations & Projects

### Financial Performance





### Consolidated Profitability Statement



Rs. In Cr.	Q3 FY19	Q3 FY18	Y-o-Y %	9MFY19	9MFY18	Y-o-Y %
Revenue	1,320	1,443	-8%	3,763	3,543	6%
Cost of Sales	1,176	1,326		3,347	3,223	
Others	41	33		121	92	
Normalized EBITDA (Segment) *	103	84	22%	294	228	29%
Finance, Hedging & Forex related Expenses (Net)	4	5		15	12	
Depreciation	13	9		36	21	
Unallocated Expenses	10	11		28	27	
Profit Before Tax	76	59	28%	215	168	28%
Tax	11	3		34	9	
Profit after Tax	65	56	16%	181	159	14%

<sup>\*</sup> Normalized EBITDA – Before Forex Hedging Related expenses

### Consolidated Profitability Statement



Rs. In Cr.	FY18	FY17	Y-o-Y %
Revenue	4,791	3,939	22%
Cost of Sales	4,355	3,567	
Others	130	125	
Normalized EBITDA (Segment) *	306	247	24%
Finance, Hedging & Forex related Expenses (Net)	17	18	
Depreciation	32	24	
Unallocated Expenses	32	33	
Profit Before Tax	225	173	30%
Tax	11	36	
Profit after Tax	214	136	57%

<sup>\*</sup> Normalized EBITDA – Before Forex Hedging Related expenses

### Consolidated Balance Sheet

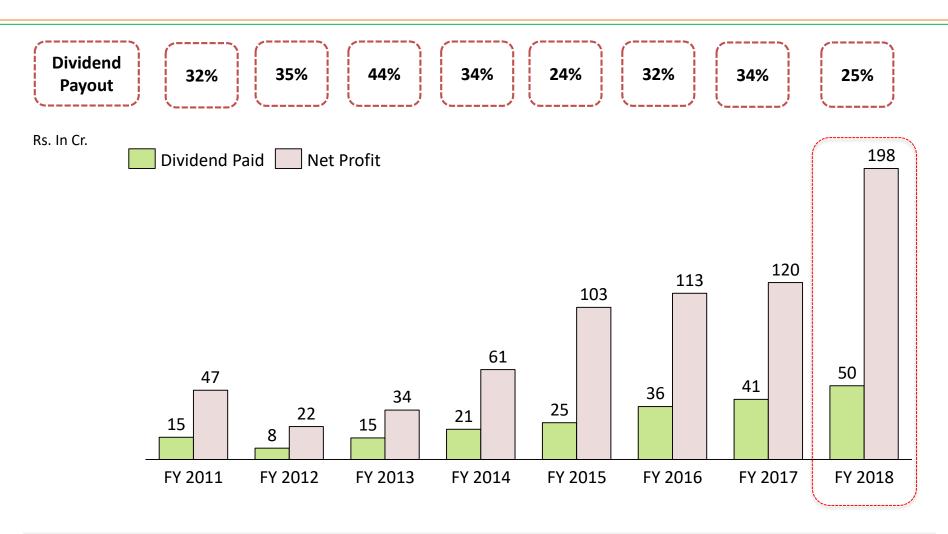


Rs. In Cr.	Sep-18	Mar-18	
Non Current Assets			
Property, Plant and Equipment	1,320	1,280	
Capital Work in Progress	114	126	
Other Intangible Assets	1	1	
Goodwill	1	1	
Financial Assets			
Other Investments	0	0	
Others - Security Deposit	11	9	
Current Tax Assets (Net)	21	15	
Deferred Tax Assets (Net)	80	65	
Other Non Current Asset	90	90	
Sub-total Non Current Assets	1,637	1,588	
Current Assets			
Inventories	38	26	
Financial Assets			
Trade Receivalbes	336	347	
Cash and Cash Equivalents	170	95	
Bank Balance other than above	41	67	
Other Financial Assets	12	10	
Other Current Assets	97	82	
Total Current Assets	693	627	
TOTAL - ASSETS	2,331	2,214	

Rs. In Cr.	Sep-18	Mar-18	
Equity			
Equity Share Capital	33	33	
Other Equity	1,237	1,174	
Equity Attributable to owners	1,271	1,207	
Non contolling Interest	86	70	
Sub-total Equity	1,356	1,277	
Liabilities			
Non Current Liabilities			
Financial Liability			
Borrowings	83	62	
Other financial liabilities	16	13	
Other non-current liabilities	2	2	
Provisions	13	11	
Total Non Current Liabilities	113	88	
Current Liabilities			
Financial Liability			
Borrowings	181	220	
Trade Payables	453	379	
Other financial liabilities	104	142	
Provisions	1	3	
Current Tax Liabilities (Net)	15	7	
Deferred Tax Assets (Net)	75	70	
Other current Liabiliites	31	27	
Total Current Liabilities	861	849	
TOTAL EQUITIES AND LIABILITIES	2,331	2,214	

### Profit & Dividend Track Record





Total Dividend for FY18 is 125% (i.e. Re. 1.25 per share) of Face Value of Re. 1 each



### For further information, please contact:

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