



KPEL/AR/OCT/2018/129

October 11, 2018

To,
Listing Department,
The Bombay Stock Exchange Limited,
P.J. Towers, Dalal Street,
Fort, Mumbai – 400 001

Scrip Code: 539686

<u>Sub: Submission of 9th Annual Report of the Company pursuant to Regulation 34 of the SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015</u>

Dear Sir/Madam,

Pursuant to Regulation 34 of SEBI (Listing Obligations and Disclosure Requirements) Regulation 2015, we submit herewith the soft copy of Annual Report for the financial year 2017-18 duly approved and adopted by the shareholders of the Company at 9th Annual General Meeting held on Saturday, September 29, 2018.

Kindly acknowledge the receipt and take the same on record.

Thanking you, Yours faithfully,

For K.P. Energy Limited

Karmit Sheth

Company Secretary & Compliance Officer

M. No. A46197

Encl.: as above













प्रधान मंत्री Prime Minister

સંદેશ

કે.પી એનર્જી લિમિટેડ દ્વારા મહુવા વિસ્તારમાં લોકપયોગી વૃક્ષો અને દરિયાકાંઠે ચેરના વૃક્ષારોપણનો કાર્યક્રમ હાથ ધરાયો તે જાણી આનંદ થયો.

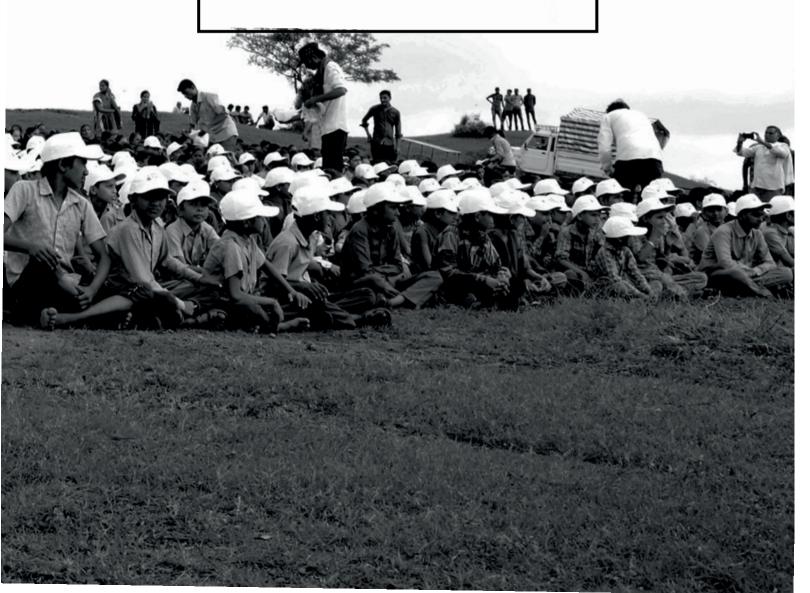
પર્યાવરણનું જતન આપણી જવાબદારી છે અને આ પ્રકારના પ્રયાસ સરાહનીય છે.

શુભેચ્છા સહ,

्राट ठा भारी (नरेन्द्र भोडी)

નવી દિલ્હી ૦૯ ઓગષ્ટ, ૨૦૧૮

Shri Ashish Mithani Director & CEO K P Energy Ltd. A-1/2, Firdos Tower Adajan Patia, Surat Gujarat- 395009



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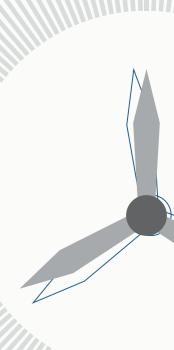
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KP Energy - Annual Report 2017-18



CORPORATE INFORMATION

Name	Designation	Director's Identification No.	
Mr. Bhupendra Vadilal Shah	Non-Executive Non Independent Director	06359909	
Mr. Ashish Ashwin Mithani	Whole Time Director	00152771	
Mrs. Bhadrabala Dhimantrai Joshi	Non-Executive Non Independent Director and Chairperson	07244587	
Mr. Farukbhai Gulambhai Patel	Managing Director	00414045	
Mr. Raghavendra Rao Bondada	Non-Executive Independent Director	01883766	
Mr. Sajesh Bhaskar Kolte	Non-Executive Independent Director	07277524	

COMPANY SECRETARY & COMPLIANCE OFFICER:

Mr. Karmit H. Sheth

CHIEF FINANCIAL OFFICER:

Mr. Pravin R. Singh

STATUTORY AUDITORS

M/s K A Sanghavi & Co. LLP 1001/02/03, Rajhans Bonista, Ram Chowk, Ghod dod Road, Surat.

REGISTERED OFFICE

A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395 009 Gujarat, India

Tel.: +91-261-2764757 Fax:+91-261-2764757 Email: info@kpenergy.in Website: www.kpenergy.in

SECRETARIAL AUDITOR

M/s SJV & Associates Prop. Ms Janki Shah

BANKER TO THE COMPANY

State Bank of India
Specialised Commercial Branch
1st Floor, Kiran Chambers,
Opp. J K Tower,
Ring Road, Surat-395002.

REGISTRAR & SHARE TRANSFER AGENT

M/s Big Share Services Pvt. Ltd
Ist Floor, Bharat Tin Works Building,
Opp. Vasant Oasis, Makwana Road, Marol,
Andheri (East), Mumbai-400059,
Maharashtra, India
Email: ino@bigshareonline.com

Email: ipo@bigshareonline.com Website: www.bigshareonline.com.

INTERNAL AUDITOR Mr. Harsh Shaileshkumar Shah Chartered Accountant

COMMITTEES OF BOARD

AUDIT COMMITTEE

Mr. Sajesh Bhaskar Kolte, Chairman Mr. Raghavendra Rao Bondada, Member Mr. Farukbhai Gulambhai Patel, Member

STAKEHOLDER RELATIONSHIP COMMITTEE

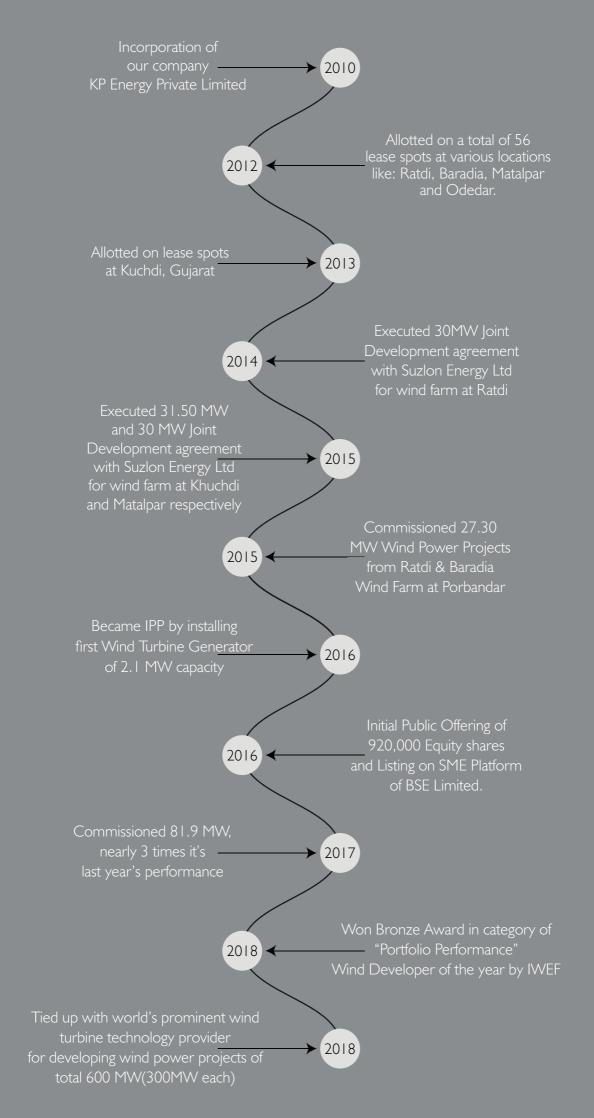
Mr. Raghavendra Rao Bondada, Chairman Mr. Sajesh Bhaskar Kolte, Member Mr. Ashish Ashwin Mithani, Member

NOMINATION & REMUNERATION COMMITTEE

Mr. Sajesh Bhaskar Kolte, Chairman Mr. Raghavendra Rao Bondada, Member Mrs. Bhadrabala Dhimantrai Joshi, Member

CORPORATE SOCIAL RESPONSIBILITY COMMITTEE

Mr. Sajesh Bhaskar Kolte, Chairman Mr. Farukbhai Gulambhai Patel, Member Mr. Ashish Ashwin Mithani, Member



MESSAGE FROM THE MANAGING DIRECTOR



Dear Partners,

सीढ़िया उन्हें मुबारक हो; जिन्हे छत तक जाना है, मेरी मंज़िल तो आसमान है, रास्ता मुझे खुद बनाना है।

A target of 175GW of Renewable Energy Capacity by 2022 was looking like an impulse and naive few years back. Achieving Utility Scale Project Capacity of 60GW Wind & 60GW Solar, virtually in 6-7 years appeared to be a fantasy, too good to hear, too difficult to deliver! It now appears that current pace of projects, bids, investors, bankers, manufacturers and developers put together would over-achieve this once-upon-a-time, sky-high target.

Like India, KP Energy also has determined very aggressive targets and a company doing capacities around 50MW-100MW is now on spree to get into manifold numbers and accomplishing 1231MW projects before 2022. Looking from projects on hand and on the anvil, the inroads to *Manzil* though appearing far is being paved!

From a magnificent year for the country in 2017 with about 5.5GW wind capacity addition, the journey tumbled to about 1.7GW in 2018. It was a tremor felt by each and every stakeholder in the Wind Industry. In stark contrast, solar capacity addition of 5.5GW in 2017 grew by 9GW in 2018! All these appeared as if in India, winds have stopped blowing and solar generation have become 24x7!

वह पथ क्या, पथिक कुशलता क्या, जिस पर बिखरे शूल न हो, नाविक की धैर्य परीक्षा क्या, यदि धाराएं प्रतिकूल न हो,

The capacity addition in Gujarat in 2018 was ~ 258MW (20% of Last year) and contribution of KP Energy was ~29MW (35% of Last year). And here lies the inherent strengths of your company and its driving mechanism! It has registered a downfall close to half of its turnover, but managed to still remain in green! It actually, with changed winds, changed regulatory norms, bids from pre-determined tariffs, State off-taker to Central off-taking arrangements, because of its flexibility to change, adoptability to mould, visionary maturity to convert adversities into opportunities, have aligned well immediately.

In the new era, KP Energy have added skill sets, sites, technology and orders to mark up FY2019 a robust performance display in stormy winds! And we are going aggressive in building pathways to Utopia! I,on behalf of Team KP Energy, am quite eager to greet you at Avadh Utopia, Suraton 29th September, 2018 AGM.

Very truly yours, Faruk Patel

MESSAGE FROM CEO



Dear Patrong

Namaste. Immensely overwhelmed by your patronage! Your faith on us actually prompted us to scoop out our hidden potential and natural instinct to stay afloat in deep & drifting waters. Your company have actually stood out uncommon amongst the peers in the industry.

While the whole of Indian Wind Industry was flabbergasted on tragic end of feed-in-tariffs, Gujarat, a torch-bearer for Renewable Platform too got ruffled on prices/bids/capacities/RPO, we took some distinct and precise changes in the year 2018 —

Change Site to suit the Requisite! - Immediate work on acquisition of new sites close to Central Grid within Gujarat where it had no presence, as it was must to feed SECI bids.

Change Scale to fit the Whale! — Scout & plan each site of \sim 300MW and in multiples instead of its size of 30-50MW in last decade, must to fit large capacity bids.

Change Order to hit the Border! — Growth & scalability would not be accomplished with one OEM, had tied up and signed business pacts with world class players — GE & Senvion.

Change Class to beat the Blast! — Drew and led a consortium with FII to bid lowest tariff of Rs. 2.43, demonstrated that even on small projects, tariffs can be most competitive!

Change weapons and not the warriors! — With almost same team mates & tools, but change in style, process and practices, company will multiply delivery within dates.

The post mortem of Annual Results of 2018 certainly unfolds many great lessons – few worth sharing with you are:

- I.Topline of EPC revenues will keep changing, secure bottom line. Your company have started acting on the measures.
- 2.Illuminate growth drivers, profits would automatically brighten. Your company has given core attention to win & whip projects through addressing key elements which are pain points of clients, meeting expectations from both ends
- 3. Cash-flow is vital to propel growth, invest on liquid assets. Yes, when topline declines or when industry encounters lull hours, it is vital to invest of immediate opportunities to overcome existence challenges.

Today, we are back on driver's seat. Current Year trends too are very encouraging. Our top, bottom and middle, all lines are reverberating. From almost 30MW in entire last year, we are queuing up multiplication this year. Mahuva definitely went too slow on execution with devastating floods & groundless unrests, but demonstration of team spirit and skills went upright with a quick execution of 2.5MW proto of technology amidst many challenges. This WTG will be used at first 300MW project site at Gadhsisa, Kutch. Plantation drive of the team was honoured by none other than Prime Minister of India, Shri Narendrabhai Modi, and many other dignitaries.

This year will see completion of 50.4MW Torrent Project rolled over from last year. Efforts are also laid to see completion of major actions on 31.5MW project won under bid at Mahuva-II. The actions at Kutch in early commissioning of the power evacuation and other challenging activities on SECI bid would drive the topline of the company.

I do recollect one of my question to Finance Minister of India in a CEO Conclave, organised at Vibrant Summit, Gujarat 2015 where I asked, when India needs wind energy (being majorly indigenised) to bring energy security & environment benefits, why it is added only in MWs every year? With bids of 2GW in series and in flow, I get answer by actions for energy vitality of my Country & all stake holders of Industry.

I see many avenues meeting the milestone targets of 31st March, 2019. This year, shall not only make up the unachieved dreams of 2018 but will set pace & pathways for your company to cross the expected top line mark of Rs. 5 billion gross & expected bottom line mark of Rs. I billion by next year.

I do recollect a lesson from preaching of Swami Vivekananda –

"Persevere on, my brave lads, We have only just begun, Never despond! Never say enough!"

We shall persevere on our goal to make this world a better place to live.

> Jay Hind, Gratefully yours, Ashish A Mithani

KPEs VALUE PROPOSITION

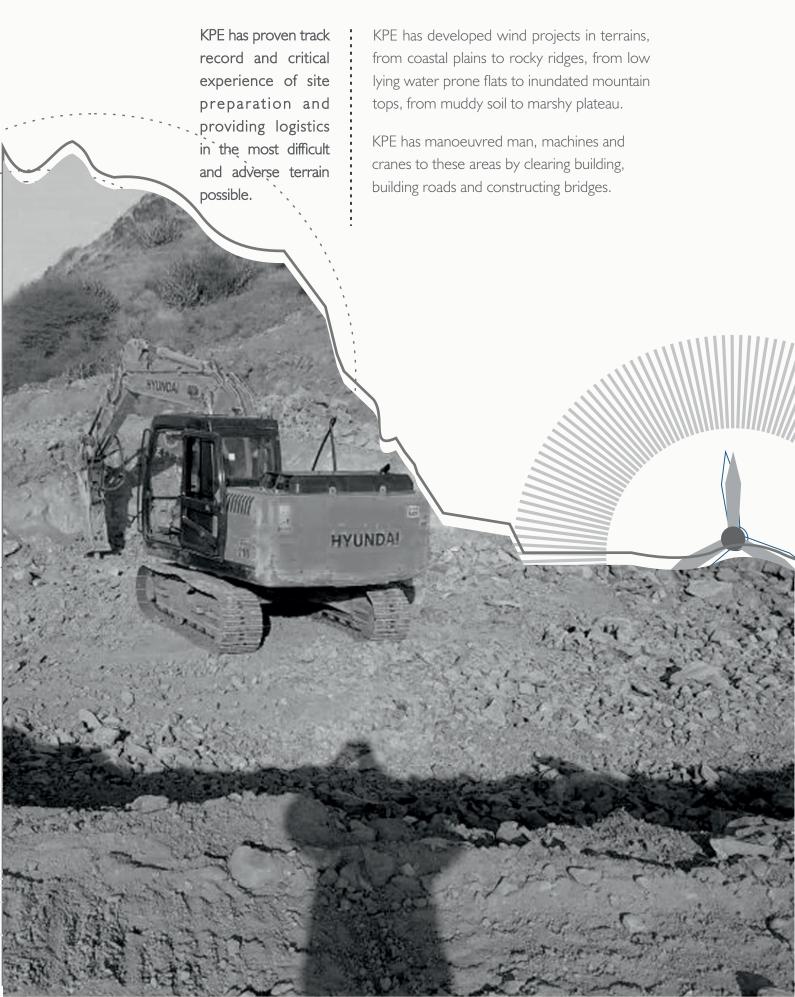
KPE is involved in providing complete end to end, Balance of Plant (BoP) solutions to wind energy investors and wind turbine generator (WTG) manufacturers.

Company's Engineering, Produrement, Construction and Commissioning business is uniquely positioned to address to the problems and headaches of IPPs and WTGs.

KPEs offerings comprehensively address the key issues in setting up of a wind farm. At our proposed project, usually a WTG manufacturer needs to only supply the WTG and supervision, specification and construction drawing. Rest all the activities for installing and energising WTG is taken care of by us. We also undertake to Operate and Maintain these BoP facilities through-out project life.



SITE PREPARATION & LOGISTICS



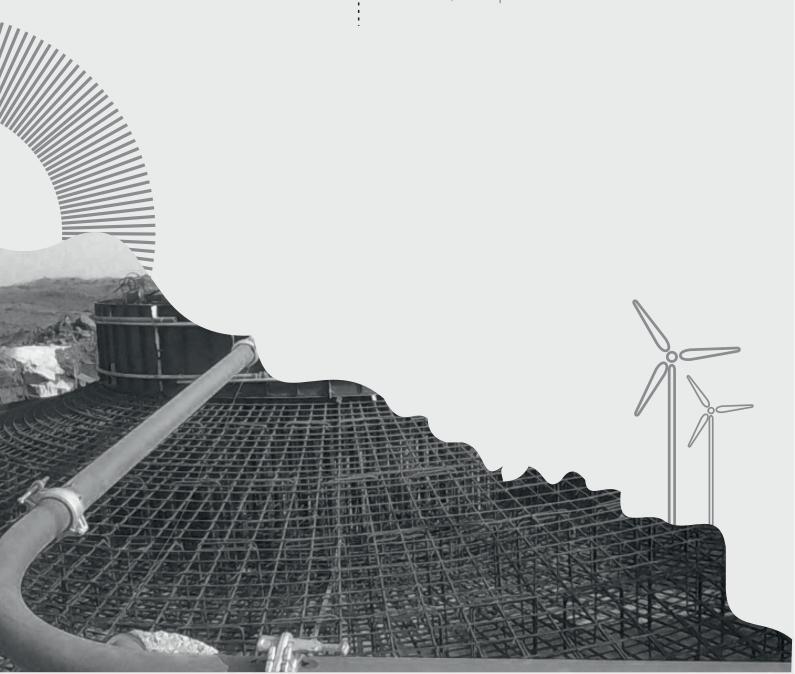
CONSTRUCTION AND ERECTION

KPE provides services (BoP) starting from concept to commissioning of the entire wind farm.

We undertake:

a) Civil Work related to WTG foundation and completion of crane platform

b) Meticulous installations and erection of shell towers, nascelle, blades panels.



POWER EVACUATION

The company builds necessary infrastructure for power evacuation from WTGs to DISCOMS and other users.

This is a complex process involving setting up of transmission lines for connecting WTGs to feeder lines and subsequently to metering points and substations. Building transmission lines gets even more difficult due to involvement of activities such as right of way which grants right to build, maintain and operate transmission lines as well as manage the adjacent vegetation.

The company sets up substation on its own land for step-up of power from 33kv to 66kv using step-up transformers. Being wind farm developers, the major fixed asset owned by us is the substation, as of FY18 the company build power evacuation infrastructure of 213.60MW capacity



PPA ARRANGEMENT & O&M

Historically the company has provided support for obataining and finalising of PPAs

KPE also provides O&r 1 service for BoP portion of the wind projects, service for infra development and equipment resulting in a long-term relationship with IPPs / dev. lopers.





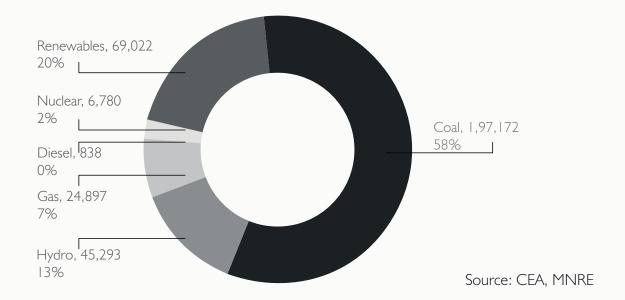
ENERGY SECTOR OVERVIEW

India is the third largest energy consuming country after China and United States, with India accounting for 5.3% of the global energy consumption. India is also the third largest producer of electricity, after China and the United States with over 5% share in global generation. Despite being among the top three power consumer in the world,

the per-capital electricity consumption in India is significantly lower than world average and the lowest amongst the BRICS (Brazil, Russia, India, China and South Africa) nations. Thermal power plants remain the primary source of power generation in India, however not the fastest growing source.



Source-wise Generation Mix (in MW) and As% in Total Share (As on 31st March, 2018)



RENEWABLE ENERGY INDUSTRY IN INDIA

Indian renewable energy sector is the second most attractive renewable energy market in the world. The country ranks fourth in terms of total installed wind capacity. Indian renewable power generation capacity has increased steadily over the years, recording a CAGR of 9.29% over FY08-18 and a CAGR of 24% between FY12-18. India added record 11,788 MW of renewable energy capacity in 2017-18. Total installed renewable energy capacity touched 114.43 GW as of May 2018.

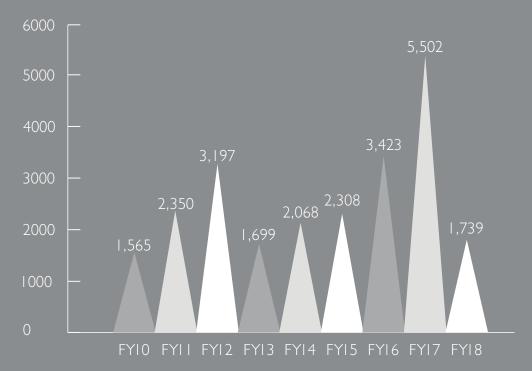
The focus of Government of India has transformed to clean energy after it ratified the Paris Agreement; government of India is aiming to achieve 225 GW of renewable energy capacity by 2022. With increased support of government and improved economics, the sector is becoming more and more attractive for investors.

Looking forward, renewable energy capacity additions is expected to exceed conventional energy capacities, which will eventually result in higher renewable energy penetration. Further, on-grid renewable energy penetration is expected to rise from 7% in FY18 to 12% by FY22. (Source: MNRE)



WIND ENERGY OVERVIEW

Wind power constitutes over 10% of the total power generation installed capacity in India as of FY18, while contributing 49% to the renewable energy capacity. It is estimated that wind accounts for over 10.3% of the total power generated in India in FY18. Following is the trend in annual wind energy capacity addition in India:



Figures in MW Source: ICEA Research, MNRE



TECTONIC CHANGE IN WIND ENERGY SPACE

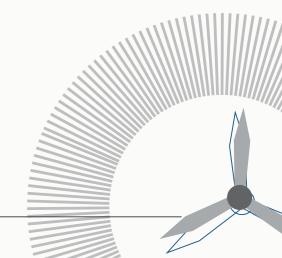
The year FY18 witnessed a drop of close to 70% in capacity addition, from 5,502 MW in FY17 to 1,739 in FY18. This was post the first drop post the rapid growth phase of FY13-17 wherein the capacity additions shot up from 1,699 MW to 5,502 MW.

a) Introduction of competitive price discovery through auction based regime from erstwhile feed-in-tariff regime:

Indian wind energy industry witnessed a complete disruption in capacity additions due to sudden shift from feed-in-tariff to auction-based-tariffmechanism. The queueing of projects with State Nodal Agencies during the course of year immediately stopped. All sale to Discom models adopted by small investors came to end. Natural wind capacity additions were limited to only captive projects all of a sudden which led to massive reduction of investments and projects in Country. Deferments of projects have led to disruption in cash flows of all the stake holders in wind projects. It has also paved way for free fall in tariffs, leading to IRRs in single digit for IPPs, and also a tough diligence requirements for financial closures with Lenders.

However, all of these disruption have come with bright light at horizon to ramp up the industry into its real potential at super-sonic speed. It has come with bouquet of benefits for India, few of them already observed in a year are listed here for perusal:

- I) Reduction of power tariffs by about 40% for Discoms, thereby reduced prices for ultimate customer on long run.
- ii) Fair price discovery and transparency leading to low operational risks in PPA.
- iii) Up front signing of Power Purchase Agreement (PPAs) meaning lower regulatory risks;
- iv) Payment from central government instead of some of the debt-ridden Discoms, meaning increased payment security;
- v) Power Evacuation through the central grid with low outages and high stability & reliability.
- vi) Benefits of wind power & RPO settlement for all non-windy states by options to buy power from auctions thru central govt nominated agency at very competitive rate and also save on expensive RECs. These has led to immediately expand wind energy demand which was otherwise limited to need & infrastructure availability of few Wind States.
- vii) State & Centre both entities are now actively pursuing the projects leading to multiple choices of off-takers.



- viii) Size of projects in a site were limited to 25 to 50 MW usually, which has now expanded to ~300MW bringing economy to scale benefits to all stake holders.
- xi) Many Foreign funds, Fund back entities, pension & growth funds in wind energy worldwide have entered Indian market expanding the investor base
- x) Manufacturers too with advance clarity
 of orders & bids have now destined production
 plans and technology developments bringing
 down their inventory and carrying costs.

The indirect benefit of these fierce bidding and tariffs also came with host of benefits like: lower interest rates and improved technology leading to better Plant Load Factor as high as 40%.

With competitive bidding regime, the price discovered in the latest SECI-4 auction has come down to 2.51/ unit from the earlier 4-6/ unit under FIT regime, this is considerably lower than cost of producing thermal energy (3.20/ unit) in the country.

Recently, the Honorable Power Minister announced an auction pipeline of 10 GW per annum for FY19 and FY20 to achieve a cumulative wind capacity target of 60 GW by 2022.

- b) Other changes include: withdrawal of generation based incentives to the tune of 0.50/unit and reduction of accelerated depreciation from 80% to 40%. Removal of these benefits has affected small investors who have less than 10 MW and form nearly 60% of the cumulative capacity.
- c) Total market is now available for only large investors with minimum capacity of 25MW/50MW and normative size of 300MW.

COMPANY OVERVIEW

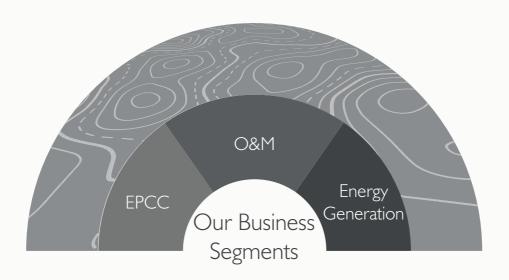
KP Energy Ltd. (KPE) is promoted by Mr. Farukbhai Patel and Mr. Ashish A Mithani, both having varied experience of over two decades in construction, fabrication, galvanizing, telecom tower installation and Solar & Wind Energy.

Incorporated on January 08, 2010, KP Energy Limited is a Gujarat-based rapidly growing company providing novel concept of Balance of Plant (BoP) i.e. creating wind farm projects on turnkey basis for WTG manufacturers and Investors or Independent Power Producers(IPPs).

As of date, KPE is engaged in primarily engaged in wind energy business which can be further classified into 3 activities i.e. a) Wind Farm EPCC

- b) O&M of Wind Farms and
- c) Energy Generation through its own 8.4 MW wind assets.

OUR BUSINESS SEGMENTS



Wind Farm Development & EPCC of WTG:

This is the core business and strength of KPE. The business segment has been present since the inception of KPE and presently contributes majority of the company's revenue.

In this segment KPE offers a unique value proposition, which has been designed to comprehensively address all the issues of setting up a Wind Farm. By doing this, KPE acts as the sole node between a WTG manufacturer like GE, Suzlon, etc. and an IPP or Investor. KPE offers complete array of service right from the site identification to energisation of project and serving infrastructure throughout operational life of project.

Following is the scope of work our Wind Farm Development & EPCC of WTG services as a package referred as Balance of Plant (BoP):

Site Identification

KPE employs critical resources and activities such as satellite data, physical evaluation, technologies such as LIDAR, etc

Land Acquisition and Clearance

KPE carries out land acquisition suitable for project. It also obtains various clearances and NOCs involved in the project.

Site preparation and Logistics

KPE provides logistics for men, machinery, and equipment to manage wind turbine parts storage, inter-carting so as to safely deliver various ODC and heavy weight WTG parts & cranes to each wind turbine location

Construction and Erection

KPE provides a) complete civil works related to WTG foundation and crane platform and b) installation and erection of wind turbine including handling of crane packages and deployment of highly skilled manpower for working at heights.

Power Evacuation

KPE sets up efficient HV lines carrying power from WTG, setting up 66/220 kv windfarm substation and laying & operating EHV lines& system to connect and evacuate power to Grid maintaining minimum outages and transmission losses.



OPERATIONS & MAINTENANCE

This segment involves providing operations and maintenance services for Balance of Plant portion of wind turbines. As of September 2017, KPE had a portfolio of approximately 150 MW under O&M; we expect this segment to rise with rise in EPCC of WTG business and commissioning of additional sites.

These brings value to the key offerings of KPE in addition to a constant flow of revenue. It has developed in house competency to maintain highly skilled jobs of handing power stations, HV/EHV lines as well as maintain common infrastructure for its own developed projects.



WIND ENERGY GENERATION

KPE came up with the project of being an Independent Power Producer in renewable energy segment in FY16, we utilised our IPO proceeds towards setting up a 2.1 MW wind turbine at one of our own sites. In the past 3 financial years KPE has expanded in own power generation portfolio to the capacity of 8.4 MW (4 X 2.1 MW WTG). Although becoming an IPP is a capital intensive business, our company has two rationales behind developing this project:

- I. Strategic set-up: We believe setting up our own wind generation assets in our major wind farms provides assurance to other developers regarding the continued service all through life span of the project that is 25 years and quality of the location. It also gives us better understanding of challenges in 'operations and maintenance' services in that location.
- 2. Annuity Revenue: Although our power generation is comparatively small as compared to our total top line, it provides a diversified and stable revenue stream and enhances our Balance Sheet strength.

COMPLETED PROJECTS & BUSINESS IN PIPELINE:

As of FY18 KPE has energized wind farm projects having cumulative capacity of 160 MW and power evacuation facilities for 205MW. These projects have been executed within the state of Gujarat in different terrains including coastal plains, mountain ridges, marshy saline lowlands and hinterlands without proper access ways to carry long blades and heavy parts.

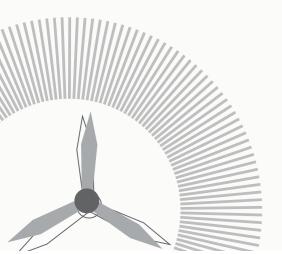
Further, KP Energy is developing wind projects at various sites within Gujarat having aggregate proposed capacity of approximately 1231 MW where data & land acquisition, micro siting, power evacuation and technological tie-up is on the desk.

KP Energy have already completed definitive contracts for 33 IMW for these business pipeline, term-sheet with binding covenants for 300MW and exclusivity agreement for development for 600MW as on date. It expects to complete these projects in phases, adding 300-400MW year over year from next year.

PERFORMANCE FOR FY18:

Our EPCC of WTG business naturally suffered this year, with close to 47% fall in revenue over previous year. The shrinkage of our revenue is in line with entire Wind Power Sector in the wake of absence of any new projects due to newly introduced competitive price discovery through auction based regime from erstwhile feed-in-tariff regime. In FY18 we have recorded Rs.60 Cr in revenues which

was Rs.112 Cr in FY17. This was because of close to 70% fall in capacity addition in Indian Wind Energy capacity over previous year. Taking the chaos in the sector we took opportunity to accumulate Wind Sites and upgrade ourselves to be part of consortium bidding along with OEM & IPP. We are guite confident of the new auction regime and potential of Indian wind energy sector. As a testimony to our upward migration in value chain, we have closed FY18 with a decent order book, and business pipeline of 1200+ MW with execution plan of completion in three years.





KP Energy's Track Record on Operations & Maintenance of Balance of Plant Infrastructure at its' Developed Sites

Sr.No.	Site Name & PSS Details	Capacity in MW	Scope of Work	Start Year of O&M	Overall Availability
١.	Matalpar Site: Shevdivadar 66/33kV SS	33.6 MW	Entire BoP OMS from x'mer to metering point at PSS.	Since Jun' 12	99.62%
2.	Ratdi site: Baradiya 66/33kV SS	33.6 MW	Entire BoP OMS from x'mer to metering point at PSS.	Since Apr'l4	99.55%
3.	Kuchhdi Site: Degam 66/33kV SS	70 MW	Entire BoP OMS from x'mer to metering point at PSS.	Since Nov'l 6	99.52%
4.	Mahuva-I site: Vaghnagar 66/33kV SS	70 MW	Entire BoP OMS from x'mer to metering point at PSS.	Since Mar'17	99.65%
	Total	207.2 MW			



KEY THREATS, RISKS & CONCERNS

- I. Regulation: Entire wind energy industry went through a revolutionary change in the industry regime in 2017. This had a major impact on almost each and every incumbent in the industry. Such events in future could also affect us along the entire industry.
- 2. Wind Energy Sector Performance: The demand for our services is derived from capital expenditure in wind energy sector. Hence any shrinkage in capital allocation to wind energy space will also affect KPEs performance.
- 3. Capital Intensive: Our IPP business is capital intensive in nature as compared to our EPCC of WTG and O&M business, and to grow the same in future KPE will require additional capital.

INTERNAL CONTROLS & ADEQUACY

The Company has in place an adequate system of internal control commensurate with its size and nature of its business. These have been designed to provide reasonable assurance that all assets are safeguarded and protected against loss from unauthorized use or disposition and that all transactions are authorized, recorded and reported correctly and the business operations are conducted as per the prescribed policies and procedures of the Company. The Audit committee and the management have reviewed the adequacy of the internal control systems and suitable steps are taken to improve the same.

HUMAN RESOURCE DEVELOPMENT & INDUSTRIAL RELATIONS

Your Company firmly believes that its human resources are the key enablers for the growth of the Company and important asset. Hence, the success of the Company is closely aligned to the goals of the human resources of the Company. Taking into this account, your Company continued to Invest in developing its human capita and establishing its brand on the market to attract and retain the best talent.

Employee relations during the period under review continued to be healthy, cordial and harmonious at all levels and your Company is committed to maintain good relations with the employees.

CAUTIONARY STATEMENT

Statements in the Management Discussion and Analysis, describing the Company's objective, projections, estimates, expectations, may be forward-looking statements. Actual results may differ materially from those expressed or implied due to various risks and uncertainties. Important factors that could make a difference to the

Company's operations include economic and political conditions in India and other countries in which the Company operates, volatility in interest rates, changes in government regulations and policies, tax laws, statutes and other incidental factors. The Company does not undertake to update these statements.



NOTICE

Notice is hereby given that the 9thAnnual General Meeting (AGM) of the Members of M/s. K.P. Energy Limited will be held on Saturday, September 29, 2018 at 11.00 a.m. at Irish Hall (6th floor) Avadh Utopia, Opp. Airport, Nr. DPS School, Off Dumas Road, Surat 394 550, to transact following business:

ORDINARY BUSINESS:

- I. To consider and adopt:
 - a. The Audited Financial Statements of the Company for the financial year ended March 31, 2018, together with the Reports of the Board of Directors and the Auditors thereon; and
 - b. The Audited Consolidated Financial Statements of the Company for the financial year ended March 31, 2018, together with the Report of the Auditors thereon.
- 2. To appoint Mrs. Bhadrabala Dhimantrai Joshi (DIN: 07244587), who retires by rotation and being eligible offers herself for re-appointment:

"RESOLVED THAT pursuant to the provisions of section 152 and other applicable provisions of the Companies Act, 2013 and the rules made there under (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force), the approval of the members be and is hereby accorded for the reappointment of Mrs. Bhadrabala Dhimantrai Joshi (DIN: 07244587) who retires by rotation and being eligible for reappointment, be and is hereby re-appointed as the Director of the Company."

SPECIAL BUSINESS:

3. RATIFICATION OF REMUNERATION OF COST AUDITOR

To consider and if thought fit to pass, with or without modification, the following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to the provisions of Section 148 and all other applicable provisions of the Companies Act, 2013, Companies (Cost Records and Audit) Rules 2014 and the Companies (Audit and Auditors) Rules, 2014 (including statutory modifications or reenactment thereof, for the time being in force), payment of remuneration of Rs. 50,000/- to M/s. Nanty Shah & Associates, Cost Accountants (Firm Registration No.:101268) the Cost Auditor appointed by the Board of Directors of the Company, to conduct the audit of the cost records of the Company for the financial year ending March 31, 2019, be and is hereby approved.

RESOLVED FURTHER THAT for the purpose of giving effect to this resolution, the Board be and is hereby authorized to do all such acts, deeds, things and matters as it may in its absolute discretion deem necessary, proper, or desirable and further to do all such acts, deeds and things and to execute all documents and writings as may be necessary, proper, desirable or expedient to give effect to this resolution."

4. INCREASE IN BORROWING POWER OF THE COMPANY UNDER SECTION 180(1)(c) OF COMPANIES ACT, 2013

To consider and if thought fit to pass, with or without modification, the following resolution as a Special Resolution:

"RESOLVED THAT pursuant to the provisions of Section 180(1)(c) and other applicable provisions, if any, of the Companies Act, 2013, Companies (Amendment) Act, 2017 (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force), and consent of the Members be and is hereby accorded to borrowing from time to time any sum or sums of money for the purpose of the business of the Company, from any one or more Banks, Financial Institutions and other Persons, Firms, Bodies Corporate, notwithstanding that the monies to be borrowed together with the monies already borrowed by the Company (apart from temporary loans obtained from the Company's Bankers in the ordinary course of business) may, at any time, exceed the aggregate of the paid-up share capital of the Company, its free reserves and securities premium apart from temporary loans obtained from the Company's bankers in the ordinary course of business, that is to say reserves not set apart for any specific purpose, provided that the total amount so borrowed by the Board of Directors shall not at any time exceed the limit of Rs. 250 (Rupees Two Hundred Fifty Crores Only).

RESOLVED FURTHER THAT for the purpose of giving effect to this resolution, the Board be and is hereby authorized to do all such acts, deeds, things and matters as it may in its absolute discretion deem necessary, proper, or desirable and further to do all such acts, deeds and things and to execute all documents and writings as may be necessary, proper, desirable or expedient to give effect to this resolution."

5. AUTHORITY TO CREATE SECURITY ON THE PROPERTY OF THE COMPANY IN FAVOUR OF THE LENDERS UNDER SECTION 180(1)(a) OF COMPANIES ACT, 2013

To consider and if thought fit to pass, with or without modification, the following resolution as a Special Resolution:

"RESOLVED THAT pursuant to the provisions of Section 179 and 180(1)(a) and other applicable provisions, if any, of the Companies Act, 2013 (including any statutory modification(s) or reenactment(s) thereof, for the time being in force), the consent of the Members be and is hereby accorded to create such mortgages, charge, hypothecation, pledge and floating Charges in addition to existing mortgages, charge, hypothecation, pledge and floating Charges in such form and such manner as may be agreed between the Board of Directors and the Company's lenders on all or any of the movable & immovable properties of the Company both present and future of every nature and kind whatsoever and the undertaking of the Company in certain events, to secure term

loans/ working capital facilities / External Commercial borrowings/ Debentures/ any other form of finance etc., not exceeding Rs. 200 Crores (Rupees Two Hundred Crores) at any one point of time from Financial Institutions/Banks and other agencies/ parties/ person with interest thereon, Commitment charges, liquidated Damages, charges, expenses and other monies, such mortgages and/or charges already created or to be created in future by the Company in such manner as may be thought expedient by the Board of Directors.

RESOLVED FURTHER THAT for the purpose of giving effect to this resolution, the Board be and is hereby authorized to do all such acts, deeds, things and matters as it may in its absolute discretion deem necessary, proper, or desirable and further to do all such acts, deeds and things and to execute all documents and writings as may be necessary, proper, desirable or expedient to give effect to this resolution."

6. INCREASE IN THE LIMIT OF PROVIDING GUARANTEE TO ANY BOADY CORPORATE, BANK OR FINANCIAL INSTIUTION UNDER SECTION 186 OF COMPANIES ACT, 2013

To consider and if thought fit to pass, with or without modification, the following resolution as a Special Resolution:

"RESOLVED THAT pursuant to the provisions of section 186 and other applicable provisions, if any, of the Companies Act, 2013 read with Companies (Meetings of Board and its Powers) Rules, 2014 (including any statutory modification or re-enactment thereof for the time being in force), consent of members be and is hereby accorded to give guarantee(s) and/or provide any security to any person(s), any Body Corporate, Bank, Financial Institution or any other institution in India or outside in respect of or against any loans to or to secure any financial arrangement of any nature by, any other person(s), any Body(ies) Corporate, whether in India or outside, which may or may not be subsidiary(ies) of the Company, as the Board may think fit, in pursuance of Section 186 of the Companies Act, 2013 (including any ordinance or statutory modification or re-enactment thereof, for the time being in force) to the extent of Rs. 200 crores (Rupees Two Hundred Crores).

RESOLVED FURTHER THAT for the purpose of giving effect to this resolution, the Board, be and is hereby authorized to negotiate and decide from time to time, terms and conditions, execute necessary documents, papers, agreements etc. for loans/guarantees to be given and securities to be provided to any person and /or anybody corporate, to do all such acts, deeds and things and to give such directions as may be necessary or expedient as the Board in its absolute discretion, may deem fit and its decision shall be final and binding and to settle any question, difficulty that may arise in this regard and to delegate all or any of these powers to any Committee of Directors or Director or officer of the Company or any other person."

7. Any other Business with the permission of the Chair.

Registered Office:

A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395 009

Gujarat, India

Tel.: +91-261-2764757

Fax: +91-261-2764757 Email: info@kpenergy.in

Website: www.kpenergy.in

By Order of the Board FOR K.P. ENERGY LIMITED

Sd/-

Karmit Sheth

Company Secretary & Compliance Officer

Date: August 30, 2018

Place: Surat

NOTES:

A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING (THE "MEETING") IS ENTITLED TO APPOINT A PROXY TO ATTEND AND VOTE ONLY ON POLL INSTEAD OF HIM AND PROXY NEED NOT BE A MEMBER OF THE COMPANY. THE INSTRUMENT APPOINTING THE PROXY SHOULD, HOWEVER, BE DEPOSITED AT THE REGISTERED OFFICE OF THE COMPANY NOT LESS THAN FORTY-EIGHT HOURS BEFORE THE COMMENCEMENT OF THE MEETING.

A person can act as a proxy on behalf of members, not exceeding fifty and holding in the aggregate not more than ten percent of the total share capital of the Company, carrying voting rights. A member holding more than ten percent of the total share capital of the Company carrying voting rights may appoint a single person as proxy and such person shall not act as a proxy for any other person or shareholder.

- I. Corporate members intending to send their authorised representatives to attend the meeting pursuant to section 113 of Companies Act, 2013 are requested to send to the Company, a certified copy of the Board Resolution together with Specimen signatures of those representative(s) authorised under said resolutions to attend and vote on their behalf at the Meeting.
- 2. Members are requested to:
 - a. bring the copy of the notice of this Annual General Meeting and Attendance Slip with them at the meeting.
 - b. quote their Regd. Folio Number/DP and Client ID Nos. in all their correspondence with the Company or its Registrar and Share Transfer Agent.
- 3. In case of joint holders attending the Meeting, only such joint holder who is higher in the order of names will be entitled to vote.
- 4. The Notice is being sent to all the members, whose names appear on the Register of Members/List of Beneficial Owners, as received from National Securities Depository Limited (NSDL)/Central depository Services (India) Limited (CDSL) as at close of business hours on Friday August 31, 2018. All the members, whose name appears in the Register of Members/List of Beneficial Owners, as received from National Securities Depository Limited (NSDL)/Central depository Services (India) Limited (CDSL) as on September 29, 2018, i.e. day of the Meeting shall be entitled to vote at the Meeting.

- 5. Notice of this 9thAnnual General Meeting is available at website of the Company at www.kpenergy.in
- 6. Relevant documents referred to in the accompanying Notice and the statement is kept open for inspection by the members at the Registered Office of the Company on all working days, except Saturdays, during business hours up to the date of the Annual General Meeting.
- 7. The Securities and Exchange Board of India (-SEBI") has mandated the submission of Permanent Account Number (PAN) by every participant in securities market. Members holding shares in electronic form are, therefore, requested to submit the PAN to their Depository Participants with whom they are maintaining their demat accounts. Members holding shares in physical form can submit their PAN details to the Company or to the Registrar and Share Transfer Agent.
- 8. SEBI has also mandated that for registration of transfer of securities, the transferee(s) as well as transferor(s) shall furnish a copy of their PAN card to the Company for registration of transfer of securities.
- 9. The notice of the meeting is being sent by electronic mode to those Members whose e-mail addresses are registered with the Company/Depositories, unless any Member has requested for a physical copy of the same. For Members who have not registered their e-mail addresses, physical copies are being sent by the permitted mode.
- 10. The route map showing directions to reach the General Meeting is annexed.
- 11. Members desirous of obtaining any information concerning the accounts and operations of the Company are requested to address their queries in writing to the Company Secretary at least seven days before the date of the General Meetings so that the information required may be made available at the General meeting.
- 12. Members wishing to claim dividends that remain unclaimed are requested to correspond with registrar and share transfer agent or to the Company Secretary, at the Company's registered office. The statement of unpaid/unclaimed dividends are also available at the website of the company. Members are requested to note that dividends that are not claimed within seven years from the date of transfer to the company's Unpaid Dividend Account, will, as per section 124 of the Act, be transferred to the Investor Education and Protection Fund (IEPF). Shares on which dividends remains unclaimed for seven consecutive years will be transferred to the IEPF as per section 124 of the Act, and applicable rules.
- 13. Voting through electronic means:
- a. In compliance with the provision of section 108 of the Companies Act, 2013 and Rule 20 of

- the Companies (Management and Administration) Rules, 2014 (including any statutory modification(s) or re-enactment thereof for the time being in force), the company is pleased to provide members facility to exercise their right to vote at the Annual General Meeting (AGM) by electronic means and the items of business as detailed in this Notice may be transacted through e-voting services provided by Central Depository Services Limited (CDSL).
- b. The e-voting period begins on September 26, 2018 at 10:00 am and ends on September 28, 2018 at 5.00 pm. During this period, members of the Company, holding shares either in physical form or in dematerialized form, as on cut-off date of September 21, 2018, may cast their votes electronically. The e-voting module shall be disabled by CDSL for voting thereafter.
- c. Ms. Janki Shah Proprietor of M/s. SJV & Associates, Practicing Company Secretaries (Membership No. ACS 29657, CP No. 10836), has been appointed as the Scrutinizer to scrutinize the voting and remote e-voting process (including the Ballot Form received from the Members who do not have access to the e-voting process) in a fair and transparent manner.
- d. The facility for voting, either through electronic voting system or ballot or polling paper shall also be made available at the meeting and Members attending the meeting who have not already cast their vote by remote e-voting or by ballot form shall be able to exercise their right at the meeting.
- e. Members can opt for only one mode of voting, i.e., either by Ballot Form or e-voting. In case Members cast their votes through both the modes, voting done by e-voting shall prevail and votes cast through Ballot Form shall be treated as invalid.

THE INSTRUCTIONS FOR SHAREHOLDERS VOTING ELECTRONICALLY ARE AS UNDER:

- 1. The voting period begins on September 26, 2018 at 10:00 am and ends on September 28, 2018 at 5.00 pm. During this period members of the Company, holding shares either in physical form or in dematerialized form, as on the cut-off date (record date) of September 21, 2018may cast their vote electronically. The e-voting module shall be disabled by CDSL for voting thereafter.
- II. The membersshould log on to the e-voting website www.evotingindia.com.
- III. Click on Shareholders.
- IV. Now Enter your User ID
 - a. For CDSL: 16 digits beneficiary ID,
 - b. For NSDL: 8 Character DP ID followed by 8 Digits Client ID,
 - c. Members holding shares in Physical Form should enter Folio Number registered with the Company.
- V. Next enter the Image Verification as displayed and Click on Login.

- I. If you are holding shares in demat form and had logged on to <u>www.evotingindia.com</u> and voted on an earlier voting of any company, then your existing password is to be used.
- II. If you are a first time user follow the steps given below:

	For Members holding shares in Demat Form and Physical Form
PAN	Enter your 10-digit alpha-numeric PAN issued by Income Tax Department (Applicable for both demat shareholders as well as physical shareholders) • Members who have not updated their PAN with the Company/Depository Participant are requested to use the sequence number which is printed on Postal Ballot / Attendance Slip indicated in the PAN field.
Dividend Bank Details OR Date of Birth (DOB)	Enter the Dividend Bank Details or Date of Birth (in dd/mm/yyyy format) as recorded in your demat account or in the company records in order to login. • If both the details are not recorded with the depository or company please enter the member id / folio number in the Dividend Bank details field as mentioned in instruction IV.

- III. After entering these details appropriately, click on "SUBMIT" tab.
- IV. Members holding shares in physical form will then directly reach the Company selection screen. However, members holding shares in demat form will now reach 'Password Creation' menu wherein they are required to mandatorily enter their login password in the new password field. Kindly note that this password is to be also used by the demat holders for voting for resolutions of any other company on which they are eligible to vote, provided that company opts for e-voting through CDSL platform. It is strongly recommended not to share your password with any other person and take utmost care to keep your password confidential.
- V. For Members holding shares in physical form, the details can be used only for e-voting on the resolutions contained in this Notice.
- VI. Click on the EVSN for K.P. ENERGY LIMITED on which you choose to vote.
- VII. On the voting page, you will see "RESOLUTION DESCRIPTION" and against the same the option "YES/NO" for voting. Select the option YES or NO as desired. The option YES implies that you assent to the Resolution and option NO implies that you dissent to the Resolution.
- VIII. Click on the "RESOLUTIONS FILE LINK" if you wish to view the entire Resolution details.
- IX. After selecting the resolution, you have decided to vote on, click on "SUBMIT". A confirmation box will be displayed. If you wish to confirm your vote, click on "OK", else to change your vote, click on "CANCEL" and accordingly modify your vote.

- X. Once you "CONFIRM" your vote on the resolution, you will not be allowed to modify your vote.
- XI. You can also take a print of the votes cast by clicking on "Click here to print" option on the Voting page.
- XII. If a demat account holder has forgotten the login password, then Enter the User ID and the image verification code and click on Forgot Password & enter the details as prompted by the system.
- XIII. Shareholders can also use Mobile app "m Voting" for e voting. m Voting app is available on Apple, Android and Windows based Mobile. Shareholders may log in to m Voting using their e voting credentials to vote for the company resolution(s).

XIV. Note for Non – Individual Shareholders and Custodians

Non-Individual shareholders (i.e. other than Individuals, HUF, NRI etc.) and Custodian are required to log on to www.evotingindia.com and register themselves as Corporates.

A scanned copy of the Registration Form bearing the stamp and sign of the entity should be emailed to helpdesk.evoting@cdslindia.com.

After receiving the login details, user would be able to link the account(s) for which they wish to vote on.

The list of accounts linked in the login should be mailed to helpdesk.evoting@cdslindia.com and on approval of the accounts they would be able to cast their vote.

A scanned copy of the Board Resolution and Power of Attorney (POA) which they have issued in favour of the Custodian, if any, should be uploaded in PDF format in the system for the scrutinizer to verify the same.

XV. In case you have any queries or issues regarding e-voting, you may refer the Frequently Asked Questions ("FAQs") and e-voting manual available at www.evotingindia.com, under help section or write an email to helpdesk.evoting@cdslindia.com.

Important Communications to Members

MEMBERS WHO HAVE NOT YET REGISTERED THEIR EMAIL ADDRESS ARE REQUESTED TO REGISTER THEIR EMAIL ADDRESS EITHER WITH THE DEPOSITORIES OR WITH THE COMPANY.

Those holding shares in demat form can register their email address with their concerned DP. Those shareholders who hold shares in physical form are requested to register their e-mail addresses with our registrar, Big share Services Pvt. Ltd, by sending a letter, duly signed by the first/sole holder quoting details of folio number

All queries relating to Share Transfer and allied subjects should be addressed to:

Big share Services Private Limited
1st Floor, Bharat Tin Works Building,
Opp. Vasant Oasis, Makwana Road, Marol,
Andheri (East), Mumbai-400059
Maharashtra, India

By Order of the Board FORK.P. ENERGY LIMITED

Sd/-Karmit Sheth Company Secretary & Compliance Officer

Date: August 30, 2018
Place: Surat

Registered Office:

A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395 009 Gujarat, India

Tel.: +91-261-2764757 Fax: +91-261-2764757 Email: info@kpenergy.in Website: www.kpenergy.in

ANNEXURE TO NOTICE

EXPLANATORY STATEMENT TO SPECIAL BUSINESS PURSUANT TO SECTION 102 OF THE COMPANIES ACT 2013

ITEM NO. 3 RATIFICATION OF REMUNERATION OF COST AUDITOR

The Board, on the recommendation of the Audit Committee, has approved the appointment of M/s. Nanty Shah & Associates, Cost Accountants as Cost Auditor of the Company for the financial year ending on March 31, 2019, to conduct audit of cost accounting records of the Company as may be required for cost audit under the Companies Act, 2013, and Rules made thereunder, at a remuneration of Rs. 50,000/-, applicable taxes and out of pocket expenses, if any.

In accordance with the provisions of Section 148 of the Act read with the Companies (Audit and Auditors) Rules, 2014, the remuneration proposed to be paid to the Cost Auditor is required to be ratified by the members of the Company.

Accordingly, consent of the members is sought for passing an Ordinary Resolution as set out in the Notice for ratification of the remuneration payable to the Cost Auditors.

None of the Directors are in any way concerned or interested, financially or otherwise in this resolution.

ITEM NO.4 INCREASE IN BORROWING POWER OF THE COMPANY UNDER SECTION 180(1)(c) OF COMPANIES ACT, 2013

According to Companies (Amendments) Act, 2017 and Section 180(1)(c) of the Companies Act, 2013 requires that the Board of Directors shall not borrow money in excess of the Company's paid-up share capital, free reserves and securities premium apart from temporary loans obtained from the Company's Bankers, etc. in the ordinary course or business, except with the approval of the members of the Company by a Special Resolution.

The Company borrows funds from the Banks and Financial Institutions for its business and considering the growth of the business, the Board is of the opinion that the Company may require to borrow additional funds for both organic and inorganic growth. In view of the requirements of the increased borrowings and to comply with the requirements of section 180(1)(c) or other applicable provisions of the Companies Act, 2013. The members of the Company shall pass a Special Resolution to enable the Board of Directors to borrow in excess of the aggregate of the paid-up share capital, free reserves and securities premium of the Company. Approval of the members is being sought to borrow the money up to Rs. 250 Crores (Rupees Two Hundred and Fifty Crores) in excess of the aggregate of the paid-up share capital, free reserves and securities premium of the Company.

As per the Companies Act,2013, Companies (Amendments) Act, 2017 and rules made thereunder, Company require to seek the approval of the members to enable the Board of Directors of the company toborrow money in excess of the Company's paid-up share capital, free reserves and securities premium.

None of the Directors are in any way concerned or interested, financially or otherwise in this resolution.

ITEM NO. 5 AUTHORITY TO CREATE SECURITY ON THE PROPERTY OF THE COMPANY IN FAVOUR OF THE LENDERS UNDER SECTION $\mid 80(\mid)(a)$ OF COMPANIES ACT, 2013

Section 180(1)(a) of the Companies Act, 2013 requires that the Board of Directors shall not sell, lease or otherwise dispose of the whole or substantially whole or the undertaking of the Company. In view of the resolution relating to borrowing powers of this Notice, the Company may have to create further charges/mortgages in favour of the lenders. Therefore, a resolution enabling the Directors to create charges/mortgages on the movable/immovable properties of the Company to the extent of Rs. 200 Crores (Rupees Two Hundred Crores only) at any point of time is proposed.

Since the invocation of security/mortgage by the lender may be regarded as a disposal of theundertaking by the Company in favour of the Institutions/Banks, it is necessary for the members to pass a special resolution under Section 180(1)(a) of the Companies Act, 2013 before creation of the said charges/mortgages.

As per the Companies act and rules made there under, Company require to seek the approval of the members to enable the Board of Directors of the company to create charges/mortgages to secure the borrowings.

None of the Directors are in any way concerned or interested, financially or otherwise in this resolution.

ITEM NO. 6 INCREASE IN THE LIMIT OF INVESTMENT/PROVIDING GUARANTEE TO ANY BOADY CORPORATE, BANK OR FINANCIAL INSTIUTION UNDER SECTION 186 OF COMPANIES ACT, 2013

As per the provisions of Section 186 of the Companies Act, 2013, the Board of Directors of a Company can make any loan, investment or give guarantee or provide any security beyond the prescribed ceiling of i) Sixty per cent of the aggregate of the paid-up capital and free reserves and securities premium account or, ii) Hundred per cent of its free reserves and securities premium account, whichever is more, if special resolution is passed by the members of the Company. As a measure of achieving greater financial flexibility and to enable optimal financing structure, this permission is sought pursuant to the provisions of Section 186 of the Companies Act, 2013 to give powers to the Board of Directors or any duly constituted committee thereof, for giving guarantee or providing security in connection with loans, Financial assistance to subsidiary companies (including overseas subsidiaries) or otherwise for an amount not exceeding Rs. 200 Crores (Rupees Two Hundred Crores only).

None of the Directors are in any way concerned or interested, financially or otherwise in this resolution.

Registered Office:

A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395 009 Guiarat, India

Tel.: +91-261-2764757 Fax: +91-261-2764757 Email: info@kpenergy.in Website: www.kpenergy.in By Order of the Board FOR K.P. ENERGY LIMITED

Sd/-Karmit Sheth Company Secretary & Compliance Officer

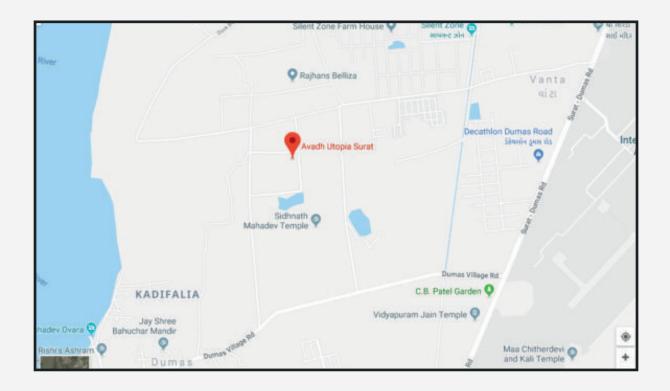
Date: August 30, 2018
Place: Surat

Details of Directors seeking appointment/re-appointment at the Annual General Meeting

Name of Director	Mrs. Bhadrabala Dhimantrai Joshi(DIN: 07244587)
Date of Birth	April 10, 1958
Date of Appointment	August 17, 2015
Relationship with other Directors Inter se	None
Qualifications	B. Pharm. (Guj. University, 1981)LL.B. (South Guj. University, 1986)
Expertise in Specific functional areas	Mrs. Bhadrabala Joshi has a vast experience as an Advocate in various matters such as Title Clearance Certificate, Search Reports, Conveyance and other Civil and Criminal matters. Mrs. Bhadrabala Joshi is one of the member of the Panel of Approved Advocates of Nationalized Banks at Surat such as SBI, Bank of India, etc.
Directorships held in other Companies	K.P.I. Global Infrastructure Limited
Memberships/Chairmanships of committees in other Companies	 K.P.I. Global Infrastructure Limited Corporate Social Relationship Committee (Member) Stakeholder Relationship Committee (Chairperson)
Number of Equity Shares held in the Company	NIL

Route Map to the venue of 9thAnnual General Meeting

Venue:Irish Hall (6th floor) Avadh Utopia, Opp. Airport, Nr. DPS School, Off Dumas Road, Surat 394 550 (Gujarat)



BOARD OF DIRECTOR'S REPORT

To,

The Members,

K.P. Energy Limited

Your Directors are pleased to present the 9thAnnual Report on the business and operation of K.P. Energy Limited together with audited financial statement for the year ended March 31, 2018.

FINANCIAL RESULTS:

(Rs. In lacs)

	Stand	alone	Consolidated		
Particulars	2018	2017	2018	2017	
Revenue from operations	6009.44	11298.36	6009.44	11298.36	
Other Income	14.31	4.16	14.31	4.16	
Total Income	6023.75	11302.52	6023.75	11302.52	
Expenditure	5014.88	8379.63	5014.84	8379.63	
Profit Earnings before interest, tax, depreciation and amortization (EBITDA)	1008.87	2922.89	1008.91	2922.89	
Finance Cost	342.54	199.80	342.59	199.80	
Depreciation	287.95	123.51	287.95	123.51	
Prior Period Items	0.22	(10.10)	0.22	(10.10)	
Profit Before Taxation	378.15	2609.68	378.15	2609.68	
Tax expenses	(190.33)	(920.23)	(190.33)	(920.23)	
Profit for the period	187.82	1689.45	187.82	1689.45	

(Previous period/year figures have been re-grouped/re-classified wherever required)

2. FINANCIAL PERFORMANCE:

The Key highlights pertaining to the business of the company for the year 2017-18 and period subsequent there to have been given hereunder:

Your company has recorded Rs. 6023.75lacs revenue in the year 2017-18 which was Rs. 11302.52 lacs in year 2016-17 and the Net profit of the company been recorded in the year 2017-18 is Rs. 187.82lacs as compared to net profit of Rs1689.45lacs in the previous year. The reason for difference in the revenue is because of 70% fall in capacity addition in Indian Wind Energy capacity over previous year.

3. ISSUE OF BONUS SHARES

After considering the financial position of the company, the Board of Directors at its meeting held on March 16, 2018, recommended issueof Bonus Shares, subject to approval of the Members through postal ballot, in the ratio of 3 (Three) new fully paid up equity shares of Rs. 10/- each for every 10 (Ten) existing fully paid up equity shares of Rs. 10/- each.

4. DIVIDEND AND RESERVES:

For the year ended March 31, 2018, the Board of Directors has not recommended any dividend and the company has transferred the whole amount of Profit to Reserve and surplus account as per attached audited Balance sheet for the year ended March 31, 2018.

5. SHARE CAPITAL:

The authorised share capital of the Company was increased from Rs. 10,50,00,000/- (Rupees ten crores fifty lacs only)divided into 1,05,00,000 (one crore five lacs) Equity Shares of Rs. 10/- (Rupees ten only) each to Rs. 10,60,00,000/- (Rupees ten crores sixty Lacs only) divided into 1,06,00,000 (one crore six lacs) Equity Shares of Rs. 10/- (Rupeesten only) each, by creation of additional 1,00,000 (One lac) Equity Shares of Rs. 10/- (Rupees ten only) each ranking paripasu in all respect with existing equity shares of the company 8thAnnual General Meeting held on September 23, 2017.

The paid up equity share capital of the company as on March 31, 2018 is Rs. 8,55,00,000 (Rupees Eight crores fifty-five lacs only) divided into 85,50,000 (eighty-five lacs fifty thousand) Equity Shares of Rs. 10/- (Rupees ten only) each. During the year under review, there was no change in the Company'sissued, subscribed and paid-up equity share capital and the company has not issued any equity shares with differential rights as to dividend, voting or otherwise, shares (including sweat equity shares) to employees of the Company under any scheme.

6. AMOUNT OF UNPAID/UNCLAIMED DIMDEND TRANSFER TO UNPAID DIVIDEND ACCOUNT OF THE COMPANY:

During the financial year 2017-18, Company has transferred the total amount of unpaid/unclaimeddividend to a special account opened by the company called the Unpaid Dividend Account. The Company has also uploaded the Statement of unpaid / unclaimed dividends as on March 31, 2018 on the Company's website www.kpenergy.in.

Pursuant to the applicable provisions of the Companies Act, 2013 read with the Investor Education and Protection Fund Authority(Accounting, Audit, Transfer and Refund) Rules, 2016 ("the

IEPF Rules"), all unpaid or unclaimed dividends are required to be transferred by the Company to Investor Education and Protection Fund (IEPF), after the completion of seven years. Further, according to the IEPF Rules, the shares on which dividend has not been paid or claimed by the share holders for seven consecutive years or more shall also be transferred to IEPF. Accordingly, the total amount of unpaid/unclaimeddividend shall be transfer to IEPF as per the state ment uploaded on the website of the company.

7. DEPOSITES:

The Company has neither accepted/invited any deposits pursuant to section 73 of the Companies Act, 2013, nor any outstanding deposit of earlier years pursuant to section 58A of the Companies Act, 1956 during the year 2017-18.

8. CREDIT RATING:

For the year 2017-18, CARE (Credit Analysis and Research)has undertaken credit analysis of the bank facilities of your company dated March 9, 2017 and assigned rating "Triple B minus" (Stable Outlook)for long term Bank facilities of Rs. 40.98 Crores and "Triple B minus/A three" (Stable Outlook)for Long term/Short Term bank facilities of Rs. 9.00 Crores.

As on September 4, 2017, CARE(Credit Analysis and Research) has reviewed credit analysis of the bank facilities of your company and assigned rating "Triple B minus" (Stable Outlook) for long term Bank facilities of Rs. 40.57 Crores and "Triple B minus/A three" (Stable Outlook) for Long term/Short Term bank facilities of Rs. 9.00 Crores.

9. INDEPENDENT EQUITY RESEARCH BY CRISIL:

CRISIL (Credit Rating Information Services of India Limited) has carried out Independent Equity Research and complied Report on K.P. Energy Limited and has assigned the fundamental grade of '3/5' to the Company dated November 10, 2017. The grade indicates that the Company's fundamentals are 'good' relative to other listed equity securities in India. CRISIL has also assigned a valuation grade of '5/5' indicating that current market price has 'Strong upside'.

10. EMPLOYEE STOCK OPTION PLAN:

Your Company approved the Employee Stock Option Scheme to reward its employees for their past association and performance. The scheme named as 'K.P. Energy Limited Employee Stock Option Plan Tranche - I' ('Scheme') recommended by the Board of Directors on August 28, 2017 which was approved by the Shareholders vide special resolution on September 23, 2017. Pursuant to the same, our company intend to grant upto 1,00,000 options to our employees. However, as on March 31, 2018 no option is granted to any employee by our Company.

II. MATERIAL CHANGES AND COMMITMENTS AFFECTING THE FINANCIAL POSITION OF THE COMPANY:

There have been no material changes and commitments which affects the financial position of the Company which have occurred between the end of the financial year to which the Financial Statements relate and the date of this Report.

12. DIRECTORS AND KEY MANAGERIAL PERSONNEL:

BOARD OF DIRECTORS:

The Company has Six (6) Directors consisting of two (2) Independent Directors, two (2) Non-Executive Directors, one (1) Managing Director and one (1) Whole time director. In accordance with the provisions of Section 152 and other applicable provisions of the Companies Act, 2013, Mrs. Bhadrabala Dhimantrai Joshi (DIN: 07244587) Director isliable to retire by rotation and offer herself for re-appointment as Director of the company. After considering recommendations of Board, the Members of the Company at the ensuing Annual General Meeting may re-appoint Mrs. Bhadrabala Dhimantrai Joshi as Director of the company. Brief profile of Mrs. Bhadrabala Dhimantrai Joshi has been given in the Notice convening the 9thAnnual General Meeting. There was no other change in the Directors/Key Managerial Personnel during the year 2017-18.

KEY MANAGERIAL PERSONNEL:

The following are the Key Managerial Personnel of the Companypursuant to Section 2(51) and 203 of the Companies Act, 2013:

- 1. Mr. Farukbhai Gulambhai Patel, Managing Director
- 2. Mr. Ashish Ashwin Mithani, Whole Time Director
- 3. Mr. Karmit Haribhadrabhai Sheth, Company Secretary
- 4. Mr. PravinRadhekant Singh, Chief Financial Officer

13. DECLARATION BY AN INDEPENDENT DIRECTOR(S):

Pursuant to Section 149 and other applicable provisions of the Companies Act, 2013 Mr. Sajesh Bhaskar Kolte and Mr. Raghvendra Rao Bondada are theIndependent Directors of the Company. The Company has received declarations from both Independent Directors of the Companyconfirming that they continue to meet the criteria of independence as prescribed underSection 149(6) of the Companies Act, 2013 and Regulation 16(1)(b) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The Independent Directors have also confirmed that they have complied with the Company's codeof conduct.

14. BOARD EVALUATION:

The Board has carried out performance evaluation of itself, its Committees and each of the Directors (without participation of the concerned Director). Independent Directors collectively evaluated the Board's performance, performance of the Chairman and other non-independent Directors. The Nomination and Remuneration Committee also reviewed the performance of the Board, its Committees and of the Directors. The performance evaluation concluded on the note that each of the individual directors, Committees and the Board as whole, were performing efficiently and effectively and shared a common vision to turning organization goals into reality.

15. MEETINGS OF BOARD:

TheBoard of Directors of your Company met 9 times during the year 2017-18. The meetings were held on May 16, 2017, July 8, 2017, August 5, 2017, August 28, 2017, September 23, 2017, November 14, 2017, January 04, 2018, March 16, 2018 and March 31, 2018. The maximum time gap between any two consecutive meetings did not exceed one hundred and twenty days.

• COMMITTEES OF THE BOARD:

The Company has constituted various Committees pursuant to the requirements of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and Companies Act, 2013. Presently, the Company has following Committees of the Board of Directors:

- Audit Committee
- Nomination and Remuneration Committee
- Stakeholders' Relationship Committee
- Corporate Social Responsibility Committee

The details with respect to the composition, meetings, powers, roles, terms of reference, etc. of these Committees are given in the Report on Corporate Governance' of the Company which forms part of this Annual Report.

16. SUBSIDIARIES, JOINT VENTURES AND ASSOCIATE COMPANIES:

As on March 31, 2018, your Company havefour (4) subsidiary companies and Six (6) project specific Special Purpose Vehicles (SPVs) in form of Limited Liability Partnership. As on March 31, 2018, there are no joint ventures/associates of the Company.

During the year, Evergreen Mahuva Wind farms Pvt. Ltd. became subsidiary Company of K.P. Energy Limited with 51% of Shareholding on January 18, 2018. Your company also formed three project specific special purpose vehicle (SPVs) in the form of Limited Liability Partnership named Belampar Power Infra LLP (LLPIN: AAJ-5503), Hajipir Renewable Energy

(LLPIN: AAJ-5589) and Vanki Renewable Energy LLP (LLPIN: AAJ-5591) on May 30, 2017for developing Wind power project and establishment of Power Infrastructure for wind power project in Gujarat.

The list of Subsidiaries and Associates of your Company as on March 31, 2018, is forming a part of Board's Report and the details under section 129 of the Companies Act, 2013, read with rule 5 of Companies (Accounts) Rules, 2014 regarding the performance and financial position of each of the Subsidiaries, Associates and Joint Ventures of the Company is provided in "Form AOC-1" under Annexure-4 which forms part of this report.

17. AUDITORS AND AUDITOR'S REPORT:

• STATUTORY AUDITORS:

Pursuant to the provisions of Section 139 and all other applicable provisions, if any, of the Companies Act, 2013, and the Companies (Audit and Auditors) Rules, 2014, as amended from time to time, M/s.K A SANGHAVI & CO LLP, Chartered Accountants, bearing Firm Registration No. 120846W, on the recommendations of the Audit Committee were appointed as the Statutory Auditors of the Company to hold office from the conclusion of 7th Annual general Meeting until the conclusion of the 12th Annual General Meeting of the Company on such remuneration as may be determined by the Board of Directors of the Company on a year to year basis.

• STATUTORY AUDITORS' OBSERVATIONS IN AUDIT REPORT:

The Independent Auditors' Report given by statutory auditors for the financial year ended March 31, 2018 contains the following observation(s):

"As stated in point g (iii) to the standalone/consolidated financial statements, there has been no delay in transferring amounts, required to be transferred, to Investor Education and Protection fund by the Group. However, the company has transferred the amount of Dividend of Rs. 17,10,000/- declared as final dividend at Re. 0.20 per share in AGM Dt. 23/09/2017 in separate bank account after the prescribed time limit as specified U/S. 123 of The Companies Act, 2013 and also out of total dividend declared and paid, Rs. 250/-were unclaimed dividend which was also transferred to separate bank account after the prescribed time limit as per Sec. 124 of The Companies Act, 2013."

There has been no other observation, qualification, reservation or adverse remark or disclaimer made by the statutory auditor in their Report.

SECRETARIAL AUDITOR:

Pursuant to provision of Section 204 of Companies Act, 2013 and Rules made thereunder, on the recommendations of the Audit Committee, the Board of Directors of the Company has appointed Ms. Janki Shah, Prop. of M/s SJV &Associates, Practicing Company Secretary, as a Secretarial Auditor of the Company to undertake the Secretarial Audit for the Financial Year 2017-18 in Meeting of Board of Directors held on March 31, 2018. A Secretarial Audit Report in "Form MR-3" given by Ms. Janki Shah Prop. of M/s SJV &Associates, Practicing Company Secretary has been provided in an "Annexure-2" which forms part of the this Report.

SECRETARIAL AUDITORS' OBSERVATIONS IN SECRETARIAL AUDIT REPORT:

As stated in the Secretarial audit report annexed herewith for the financial year ended March 31, 2018 contains the following observation(s):

"We further report that during the audit period there has been no delay in transferring amounts, required to be transferred, to Investor Education and Protection fund by the Company. The company has transferred the amount of Dividend of Rs. 17,10,000/declared as final dividend at Re. 0.20 per share ratified in AGM dated September 23, 2017, in separate bank account after the prescribed time limit as specified under section 123 of The Companies Act, 2013 and also out of total dividend declared and paid, Rs. 250/- were unclaimed dividend which was also transferred to separate bank account after the prescribed time limit as per Section 124 of The Companies Act, 2013."

There is no other qualification, reservation or adverse remarks or disclaimer made by the secretarial auditor in their report.

• INTERNAL AUDITOR:

Pursuant to Section 138 of the Companies Act, 2013 read with the Companies (Accounts) Rules, 2014, on the recommendations of the Audit Committee, the Board of Directors of the Company has appointed Mr. Harsh Shailesh kumar Shah, Chartered Accountant (Membership no. 165448) as an Internal Auditor of the Company to undertake the internal Audit for the Financial Year 2017-18 in Meeting of Board of Directors held on March 31, 2018.

COST AUDITOR:

Pursuant to Section 148 of the Companies Act, 2013, read with the Companies (Audit and Auditors) Rules 2014 and subject to the approval of Central Government, on the recommendations of the Audit Committee, the Board of Directors of the Company has appointed M/s. Nanty Shah & Associates, Cost Accountants as Cost Auditors to undertake the Cost Audit for the Financial Year 2017-18 in Meeting of Board of Directors held on September23, 2017. After considering the recommendations of Board of

Directors of the company theremuneration payable to the Cost Auditor is ratified by the members at the ensuing Annual General Meeting.

18. CORPORATE SOCIAL RESPONSIBILITY (CSR):

The Company has constituted the Corporate Social Responsibility (CSR) Committee in accordance with Section 135(1) of the Companies Act, 2013, the Company has undertaken activities in the area of Education, Environment care & Protection, Public Infrastructure Development and Health Care and theseactivities are in accordance with Schedule VII of the Companies Act, 2013 and the Company's CSR policy. The Report on CSR activities as required is annexed as "Annexure 3" to this report. Approved CSR policy is also available on the Company's website www.kpenergy.in.

19. MANAGEMENT DISCUSSION AND ANALYSIS:

The Management Discussion and Analysis Report on the operations of the Company as required under the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 is provided in a separate section which forms part of this Annual Report.

20. CORPORATE GOVERNANCE:

As per Regulation 34(3) read with schedule V of the SEBI (Listing Obligations and Disclosure Requirements) Regulation, 2015, a separate section on corporate governance practices together with a certificate from the Company's Auditors confirming compliances is annexed separately to this report.

21. INTERNAL FINANCIAL CONTROL SYSTEMS AND THEIR ADEQUACY:

The Company has a well-placed, proper and adequate internal financial control system which ensures that all the assets are safeguarded and protected and that the transactions are authorized recorded and reported correctly. The internal audit covers a wide variety of operational matters and ensures compliance with specific standard with regards to availability and suitability of policies and procedures. During the year no reportable material weakness in the design or operation were observed.

22. VIGIL MECHANISM/WHISTLE BLOWER POLICY:

In pursuant to the provisions of section 177(9) &177(10) of the Companies Act, 2013, a Vigil Mechanism for directors and employees to report genuine concerns has been established. The Vigil Mechanism Policy has been uploaded on the website of the Company www.kpenergy.in

23. EXTRACT OF ANNUAL RETURN:

The extract of the Annual Return in form MGT-9, as required under Section 92 of the Companies Act, 2013, is annexed as "Annexure-1" and forms an integral part of this Report.

24. SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS:

There were no significant and material orders passed by the Regulators/Courts that would impact the going concern status of the Company and its future operations.

25. PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS:

During the financial year 2017-18, company has accepted the unsecured loan of Rs. 2,00,000 from Mr. Farukbhai Gulam bhai Patel, Managing Director and Rs. 10,00,000 from Mr. Ashish Ashwin Mithani, Whole Time Director of the company under section 185 of the Companies Act, 2013 read with The Companies (Acceptance of Deposits) Rules, 2014 and a declaration confirming that unsecured loan (without any interest) has been given out of their own funds and is not being given out of funds acquired by them by borrowing or accepting loans or deposits from others has been received from both the director at the time of giving the unsecured loans to the company.

There were no loans, guarantees or investments made by the Company under Section 186 of the Companies Act, 2013 during the year under review and hence the said provision is not applicable.

26. RELATED PARTY TRANSACTIONS:

All related party transactions entered into during the financial year 2017-18, were in the ordinary course of business, on arm's length basis and were in compliance with the applicable provisions of the Companies Act, 2013 and the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. All transactions which are foreseen and repetitive in nature, omnibus approval of Board of Directors is obtained at the beginning of the financial year 2017-18 and a statement of all Related Party Transactions is placed before the Audit Committee for its review on a quarterly basis.

The particulars of contracts / arrangements with related parties referred to in Section 188(1) entered into during the financial year under review as required to be given in Form AOC-2, have been provided in an "Annexure-5" which forms part of this Report.

27. CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AND OUTGO:

There was no technology absorption and no foreign exchange earnings or outgo, during the financial year 2017-18. Hence, the information as required under Section 134(3)(m) of the Companies Act, 2013, read with the Companies (Accounts) Rules, 2014, is to be regarded as Not Applicable. The Company has not entered into any technology transfer agreement.

28, EMPLOYEES REMUNERATION:

The provisions of Rule 5(2) & (3) of the Companies (Appointment & Remuneration of Managerial Personnel) Rules, 2014 are not applicable to the Company as none of the employees has received remuneration above the limits specified in the rule 5(2) & (3) of the Companies (Appointment & Remuneration of Managerial Personnel) Rules, 2014 during the financial year 2017-18. Further, the disclosures pertaining to remuneration and other details as required under section 197(12) of the Companies Act, 2013 read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 is annexed in "Annexure 6"

REMUNERATION POLICY

The Policy on Directors appointment and remuneration, including criteria for determining qualifications, positive attributes and independence of the Directors and other matters provided under sub-section (3) of Section 178 of the Companies Act, 2013 is annexed as "Annexure 6" and forms an integral part of this Report.

29. DIRECTORS' RESPONSIBILITY STATEMENT:

To the best of their knowledge and belief and according to the information and explanations obtained by them, your Directors make the following statements in terms of the Section 134(3)(c) of the Companies Act, 2013:

- 1. That in the preparation of the annual financial statements for the year ended March 31, 2018, the applicable accounting standards have been followed along with proper explanation relating to material departures, if any;
- II. That such accounting policies, as mentioned in the Financial Statements as 'Significant Accounting Policies' have been selected and applied consistently and judgments and estimates have been made that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company as at March 31, 2018 and of the profit of the Company for the year ended on that date;
- III. That proper and sufficient care has been taken for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

- IV. That the annual financial statements have been prepared on a going concern basis;
- V. That proper internal financial controls were in place and that the financial controls were adequate and were operating effectively;
- VI. Those proper systems to ensure compliance with the provisions of all applicable laws were in place and were adequate and operating effectively.

30. AWARDS AND RECOGNITIONS:

During the year under review, your company has won Bronze Award in category of Portfolio Performance - Wind Developer of the year for outstanding achievements in Wind Energy Sector by India Wind Energy Forum (IWEF) Excellence Awards 2017, on October 12, 2017 at Chennai.

Your company has been awarded Corporate Membershipof Mangrove Society of India dated July 26, 2017 for its dedicated services for conservation and awareness in Mangrove Ecosystem.

31. LISTING WITH STOCK EXCHANGE:

The equity shares of the company listed on SME Platform of the BSE Limited on February 25, 2016. The annual listing fee for the year 2017- 2018 has been paid to the Exchange.

32. FINANCE:

The Company has not accepted any deposits from public and as such, no amount on account of principal or interest on deposits from public was outstanding as on March 31, 2018.

33, HEALTH, SAFETY & ENVIRONMENT POLICY:

The Company has recognized, health management, occupational safety and environment protection (HSE) as one of the most important elements in the organization's sustainable growth and has closely linked it to its cultural values. Company continually strives to create a safe working environment by being responsive, caring and committed to the various needs governing the security and well-being of employees. The HSE policy has been reviewed by the company and is also available on the Company's website www.kpenergy.in.

34. OBLIGATION OF COMPANY UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013

The Company has in place a Prevention of Sexual Harassment Policy in line with the requirements of the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013. All employees (permanent, contractual, temporary, trainees) are covered under this policy. The Sexual Harassment Policy has been reviewed by the company and is also available on the Company's website www.kpenergy.in.

35. OTHER DISCLOSURES:

- The Company has devised proper systems to ensure compliance with the provisions of all applicable Secretarial Standards issued by the Institute of Company Secretaries of India and that such systems are adequate and operating effectively.
- As per SEBI Listing Regulations, the Corporate Governance Report with the Auditors' Certificate thereon, and the Management Discussion and Analysis are attached, which forms part of this report.
- Neither the Managing Director nor the Whole-time Directors of the Company receive any remuneration or commission from any of its subsidiaries.

36. ACKNOWLEDGEMENT:

The Directors wish to place on record their appreciation for the support and cooperation, which the Company continues to receive from the government of Gujarat, the Banks / Financial Institutions, shareholders, customers and suppliers, and all persons who are directly or indirectly associated with the company.

Your Directors appreciate and value the contribution made by every member of Team KP Energy and look forward to their continued support in future.

For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place: Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Managing Director DIN: 00414045 Ashish Ashwin Mithani Whole Time Director DIN: 00152771

ANNEXURE- I

FORM NO. MGT-9 EXTRACT OF ANNUAL RETURN

as on financial year ended on 31st March, 2018 [Pursuant to Section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management& Administration) Rules, 2014]

1. REGISTRATION & OTHER DETAILS:

1.	CIN	L40100GJ2010PLC059169
2.	Registration Date	08.01.2010
3.	Name of the Company	K.P. ENERGY LIMITED
4.	Category/Sub-category of the Company	Company Limited by Shares/ Indian Non-Government Company
5.	Address of the Registered office & contact details	A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395009, Gujarat Phone No.: +91-261-2764757
6.	Whether listed company	Yes (Scrip Code: 539686)
7.	Name, Address & contact details of the Registrar & Transfer Agent, if any.	Bigshare Services Private Limited IstFloor, Bharat Tin Works Building, Opp. Vasant Oasis, Makwana Road, Marol, Andheri (East), Mumbai-400059, Maharashtra, India Tel: +91 22 40430200 Fax: +91 22 28475207 Email: ipo@bigshareonline.com

2. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY All the business activities contributing 10% or more of the total turnover of the company shall be stated

Sr. No.	Name & Description of main products/services	NIC Code of the Product /service	% to total turnover of the company
1.	Construction and maintenance of power plants	42201	93.73%

3. PARTICULARS OF HOLDING, SUBSIDIARY & ASSOCIATE COMPANIES AS ON 31 $^{\rm ST}$ MARCH, 2018

	Name & Address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of Shares Held	Applicable Section
1.	K.P Energy Mahua Windfarm Pvt. Ltd. A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat 395009 (Gujarat)	U40105GJ2012PTC071287	Subsidiary	99.03%	2(87)
2.	K.P Energy Mahua Windfarm Pvt. Ltd. A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat 395009 (Gujarat)	U40101GJ2012PTC072081	Subsidiary	98.77%	2(87)
3.	Ungarn Renewable Energy Pvt. Ltd. J-1, Nishat Society, B/H Shalimar Society, Adajan Patia, Surat 395009 (Gujarat)	U40106Gj2014PTC079542	Subsidiary	98.20%	2(87)
4.	Evergreen Mahuva Wind farms Pvt. Ltd. Shop No. HG/4, "A" Tower, Firdaus Tower Nr. Fazal Tower, Adajan Patiya Surat 395009 (Gujarat)	U40100GJ2018PTC100573	Subsidiary	51.00%	2(87)

4. SHAREHOLDING PATTERN (Equity Share Capital Break up as % to total Equity)

(I) CATEGORY-WISE SHARE HOLDING

Category of Shareholders	No. of Sh	the	l at the begni year -2017)	ning of	No. of Shares held at the end of the year (31-03-2018)			d of	% change during
	Demat	Physical	Total	% Total Shares	Demat	Physical	Total	% Total Shares	the year
A. Promoters									
(I) Indian									
a) Individual/ HUF	59,37,521	0	59,37,521	69.44	59,37,521	0	59,37,521	69.44	0
b) Central Govt. or State Govt.	0	0	0	0	0	0	0	0	0
c) Bodies Corporates	0	0	0	0	0	0	0	0	0
d) Bank/FI	0	0	0	0	0	0	0	0	0
e) Any other	0	0	0	0	0	0	0	0	0
SUB TOTAL:(A) (1)	59,37,521	0	59,37,521	69.44	59,37,521	0	59,37,521	69.44	0
(2) Foreign									
a) NRI- Individuals	0	0	0	0	0	0	0	0	0
b) Other Individuals	0	0	0	0	0	0	0	0	0
c) Bodies Corp.	0	0	0	0	0	0	0	0	0
d) Banks/FI	0	0	0	0	0	0	0	0	0
e) Any other	0	0	0	0	0	0	0	0	0
SUB TOTAL (A) (2)	0	0	0	0	0	0	0	0	0
Total Shareholding of Promoter (A)=	59,37,521	0	59,37,521	69.44	59,37,521	0	59,37,521	69.44	0

(A)(1)+(A)(2)									
B. Public Sharehol	ding								
(1) Institutions									
a) Mutual Funds	0	0	0	0	0	0	0	0	0
b) Banks/Fl	0	0	0	0	0	0	0	0	0
C) Central Govt.	0	0	0	0	0	0	0	0	0
d) State Govt.	0	0	0	0	0	0	0	0	0
e) Venture Capital Fund	0	0	0	0	0	0	0	0	0
f) Insurance Companies	0	0	0	0	0	0	0	0	0
g) FIIS	0	0	0	0	0	0	0	0	0
h) Foreign Venture Capital Funds	0	0	0	0	0	0	0	0	0
I) Others (specify)	0	0	0	0	0	0	0	0	0
SUB TOTAL (B)(1):	0	0	0	0	0	0	0	0	0
(2) Non Institutio									
a) Bodies corpor		Г					<u> </u>	1	
I) Indian	6,06,500	0	6,06,500	7.09	5,96,421	0	5,96,421	6.97	(0.12)
ii) Overseas	0	0	0	0	0	0	0	0	0
b) Individuals								ı	
I Individual shareholders holding nominal share capital upto Rs. I lakhs	4,98,685	33,858	5,32,543	6.23	6,48,478	14,894	6,63,372	7.76	1.53
ii) Individuals shareholders holding nominal share capital in excess of Rs. I lakhs	12,69,686	18,750	12,88,436	15.07	11,45,811	0	11,45,811	13.40	(1.67)

c) Others (Non-Resident Indian)	1,85,000	0	1,85,000	2.16	2,06,875	0	2,06,875	2.42	0.26
SUB TOTAL (B)(2):	25,59,871	52,608	26,12,479	30.56	25,97,585	14,894	26,12,479	30.56	0
Total Public Shareholding (B)= (B)(1) +(B)(2)	25,59,871	52,608	26,12,479	30.56	25,97,585	14,894	26,12,479	30.56	0
C. Shares held by Custodian for GDRs & ADRs	0	0	0	0	0	0	0	0	0
Grand Total (A+B+C)	84,97,392	52,608	85,50,000	100	85,35,106	14,894	85,50,000	100	0

(ii) SHARE HOLDING OF PROMOTERS

			reholding nning of th		Sha e	re year		
Sr. No.	Shareholders Name	No of shares	% of total shares of the company	% of shares pledged/ encumbered to total shares	No of shares	% of total shares of the company	% of shares pledged/ encumbered to total shares	% change in share holding during the year
1.	FARUKBHAI GULAMBHAI PATEL	41,56,250	48.61	0	41,56,250	48.61	0	0
2.	ASHISH ASHWIN MITHANI	11,40,646	13.34	0	11,40,646	13.34	0	0
3.	JOLLY ASHISH MITHANI	3,90,625	4.57	0	3,90,625	4.57	0	0
4.	BHAVNABEN ASHWINBHAI MITHANI	1,87,500	2.19	0	1,87,500	2.19	0	0
5.	JAGRUTI NIRAJ MITHANI	62,500	0.73	0	62,500	0.73	0	0
		59,37,521	69.44	0	59,37,521	69.44	0	0

(iii) CHANGE IN PROMOTERS' SHAREHOLDING (SPECIFY IF THERE IS NO CHANGE)

Sr. Name of Brown to			ng at the beginning the year	Cumulative Shareholding during the year		
No.	Name of Promoter	No. of Shares	% of total shares of the company	No. of Shares	% of total shares of the company	
	At the beginning of the year					
	Date wise Increase / Decrease in shareholding during the year	THERE	S SHAREHOLDING			
	At the end of the year	DURING THE YEAR.				

(iv) SHAREHOLDING PATTERN OF TOP TEN SHAREHOLDERS AS OF MARCH 31,2018 (OTHER THAN DIRECTORS, PROMOTERS AND HOLDERS OF GDRS AND ADRS):

Sr.	Name of Top Ten Sharehoulder		ng at the beginning the year		Cumulative Shareholding during the year		
No.		No. of Shares	% of total shares of the company	No. of Shares	% of total shares of the company		
Ι.	VEER VALUE VENTURES LI	_P		•			
	At the beginning of the year	5,00,000	5.85	5,00,000	5.85		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	5,00,000	5.85	5,00,000	5.85		
2.	MANISH KANTILAL HARIA						
	At the beginning of the year	2,70,000	3.16	2,70,000	3.16		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	2,70,000	3.16	2,70,000	3.16		
3.	ASHIT MEHTA			•			
	At the beginning of the year	1,85,000	2.16	1,85,000	2.16		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	1,85,000	2.16	1,85,000	2.16		
4.	HEMALI ARVINDKUMAR D	AGLI					
	At the beginning of the year	1,40,000	1.64	1,40,000	1.64		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	1,40,000	1.64	1,40,000	1.64		
5.	SAURABH NARESHKUMAF	SHAH					
	At the beginning of the year	1,30,000	1.52	1,30,000	1.52		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	1,30,000	1.52	1,30,000	1.52		
6.	SANJAY M SANGHAVI						
	At the beginning of the year	1,00,000	1.17	1,00,000	1.17		
	Date wise Increase / Decrease in shareholding during the year (23.06.2017 Sale of Shares)	(1000)	(0.01)	99,000	1.16		
	At the end of the year	99,000	1.16	99,000	1.16		

7.	sunita bansal						
	At the beginning of the year	90,000	1.05	90,000	1.05		
	Date wise Increase / Decrease in shareholding during the year (30.09.2017 Sale of Shares)	(28,750)	(0.34)	61,250	0.72		
	(06.10.2017 Sale of Shares) (13.10.2017 Sale of Shares)	(1250) (5000)	(0.01) (0.06)	60,000 55,000	0.70 0.64		
	At the end of the year	55,000	0.64	55,000	0.64		
8.	ATUL MANSUKHLAL SHAF	-					
	At the beginning of the year	50,000	0.58	50,000	0.58		
	Date wise Increase / Decrease in shareholding during the year	(/25)	(0.00)	40.275	0.50		
	(23.06.2017 Sale of Shares)	(625)	(0.00)	49,375	0.58		
	At the end of the year	49,375	0.58	49,375	0.58		
9.	CHETAN NARENDRA SHA	Н					
	At the beginning of the year	35,000	0.41	35,000	0.41		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	35,000	0.41	35,000	0.41		
10.	PAUL ASSET						
	At the beginning of the year	0	0.00	0	0.00		
	Date wise Increase / Decrease in shareholding during the year (23.06.2017 Purchase of Shares) (30.06.2017 Purchase of Shares) (01.09.2017 Purchase of Shares)	11,250 7500 15,000	0.13 0.09 0.17	11,250 18,750 33,750	0.13 0.22 0.39		
	At the end of the year	33,750	0.39	33,750	0.39		

(v) SHAREHOLDING OF DIRECTORS AND KEY MANAGERIAL PERSONNEL (KMP):

Sr.	Name of Directors and KMP		ng at the beginning the year		ive Shareholding ing the year
No.		No. of Shares	% of total shares of the company	No. of Shares	% of total shares of the company
1.	FARUKBHAI GULAMBHAI F	PATEL			
	At the beginning of the year	41,56,250	48.61	41,56,250	48.61
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	41,56,250	48.61	41,56,250	48.61
2.	ASHISH ASHWIN MITHAN	I			
	At the beginning of the year	11,40,646	13.34	11,40,646	13.34
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	11,40,646	13.34	11,40,646	13.34
3.	BHUPENDRA VADILAL SH.	AH		•	
	At the beginning of the year	5,000	0.06	5,000	0.06
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	5,000	0.06	5,000	0.06
4.	BHADRABALA DHIMANTF	AI JOSHI			
	At the beginning of the year	0	0.00	0	0.00
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	0	0.00	0	0.00
5.	SAJESH BHASKAR KOLTE				
	At the beginning of the year	0	0.00	0	0.00
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	0	0.00	0	0.00
6.	RAGHAVENDRA RAO BON	NDADA			
	At the beginning of the year	0	0.00	0	0.00
	Date wise Increase / Decrease in shareholding during the year				
	At the end of the year	0	0.00	0	0.00

7.	PRAVIN RADHEKANT SINGH						
	At the beginning of the year	9375	0.11	9375	0.11		
	Date wise Increase / Decrease in shareholding during the year						
	At the end of the year	9375	0.11	9375	0.11		
8.	KARMIT HARIBHADRABHA	N SHETH					
	At the beginning of the year	0	0.00	0	0.00		
	Date wise Increase / Decrease in shareholding during the year (07.07.2017 Purchase of Shares)	1250	0.01	1250	0.01		
	At the end of the year	1250	0.01	1250	0.01		

(vi) INDEBTEDNESS: INDEBTEDNESS OF THE COMPANY INCLUDING INTEREST OUTSTANDING / ACCRUED BUT NOT DUE FOR PAYMENT

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	17,27,33,432	41,51,583	0	17,68,85,015
ii) Interest due but not paid	0	0	0	0
iii) Interest accrued but not due	0	0	0	0
Total (i+ii+iii)	17,27,33,432	41,51,583	0	17,68,85,015
Change in Indebtedness during the financial year				
Additions	21,23,82,386	12,00,000	0	21,35,82,386
Reduction	(2,22,91,029)	(41,51,583)	0	(2,64,42,612)
Net Change	19,00,91,357	(29,51,583)	0	18,71,39,774
Indebtedness at the end of the financial year				
i) Principal Amount	36,28,24,789	12,00,000	0	36,40,24,789
ii) Interest due but not paid	0	0	0	0
iii) Interest accrued but not due	0	0	0	0
Total (i+ii+iii)	36,28,24,789	12,00,000	0	36,40,24,789

(vii) REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL:

A.	Remuneration to Managing Director, Whole Time Director and/or Manager:							
		Name of the M	Name of the MD/WTD/Manager					
Sr. No	Particulars of Remuneration	of Remuneration Farukbhai Gulambhai Patel Ashish Ashwin Mithani (Whole-Time Director)		Total Amount				
I	Gross salary							
	(a) Salary as per provisions contained in section 17(1) of the Income Tax. 1961.	27,00,000	30,00,000	57,00,000				
	(b) Value of perquisites u/s 17(2) of the Income tax Act, 1961							
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961	0	0	0				
2	Stock option	0	0	0				
3	Sweat Equity	0	0	0				
4	Commission as % of profit others (specify)	0	0	0				
5	Others, please specify (Other Benefits)	0	0	0				
	Total (A)	27,00,000	30,00,000	57,00,000				
	Ceiling as per the Act	As per the provisions of section 197 read with schedule V of Companies Act, 2013						

B.	Remuneration to other directors:							
Sr. No.	Particulars of Remuneration	Name of the Directors				Table		
Ι.	3. Independent Directors	Mrs. Bhadrabala Joshi	Mr. Bhupendra Shah	Mr. SajeshKolt e	Mr. Raghavendra Rao Bondada	Total Amount		
	(a) Fee for attending Board/ Committee meetings	0	0	40,000	37,500	77,500		
	(b) Commission	0	0	0	0	0		
	(c) Others, please specify	0	0	0	0	0		
	Total (1)	0	0	40,000	37,500	77,500		
2.	4. Other Non- Executive Directors							
	(a) Fee for attending board committee meetings	25,000	22,500	0	0	47,500		
	(b) Commission	0		0	0	0		
	(c) Others, please specify.	0		0	0	0		
	Total (2)	25,000	22,500	0	0	47,500		
	Total (B)=(1+2)	25,000	22,500	40,000	37,500	1,25,00		
	Total Managerial Remuneration	-	-	-	-	-		
	Overall Ceiling as per the Act.	One Lac per Board/Committee Meeting						

C.	REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THANMD/MANAGER/WTD						
Sr. No.	Particulars of Remuneration		Key Managerial Personnel				
	Gross Salary	CEO	Company Secretary	CFO	Total		
			Mr. Karmit Sheth	Mr. Pravin Singh			
	(a) Salary as per provisions contained in section 17(1) of the Income Tax Act, 1961	0	3,47,000	4,22,100	7,69,100		
	(b) Value of perquisites u/s 17(2) of the Income Tax Act, 1961	0	0	0	0		
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961	0	0	0	0		
2	Stock Option	0	0	0	0		
3	Sweat Equity	0	0	0	0		
4	Commission as % of profit others (specify)	0	0	0	0		
5	Others, please specify	0	0	0	0		
	Total	0	3,47,000	4,22,100	7,69,100		

(viii) PENALTIES/ PUNISHMENT/ COMPPOUNDING OF OFFENCES

Туре	Section of the Companies Act	Brief Description	Details of Penalty/ Punishment/ Compounding fees imposed	Authority (RD/ NCLT/ Court)	Appeal made if any (give details)		
A. COMPANY							
Penalty	NIL	NIL	NIL	NIL	NIL		
Punishment	NIL	NIL	NIL	NIL	NIL		
Compounding	NIL	NIL	NIL	NIL	NIL		
B. DIRECTORS							
Penalty	NIL	NIL	NIL	NIL	NIL		
Punishment	NIL	NIL	NIL	NIL	NIL		
Compounding	NIL	NIL	NIL	NIL	NIL		
C. OTHER OFFICERS IN DEFAULT							
Penalty	NIL	NIL	NIL	NIL	NIL		
Punishment	NIL	NIL	NIL	NIL	NIL		
Compounding	NIL	NIL	NIL	NIL	NIL		

FORM No. MR-3

Secretarial Audit Report for the Financial Year Ended 3 Ist March 2018
[Pursuant to Section 204 (1) of the Companies Act, 2013 and Rule No. 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To.

The Members

K.P. ENERGY LIMITED

A1/2, Firdos Tower, Behind Fazal Shopping Centre, AdajanPatia, Surat-395009, Gujarat, India

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by K.P. ENERGY LIMITED (hereinafter called the Company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing my opinion thereon.

Based on our verification of the K.P. Energy Limited's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorised representatives during the conduct of secretarial audit and the representations made by the Company, we hereby report that in our opinion, the Company has, during the audit period covering the Financial Year ended on 31st March, 2018 generally complied with the statutory provisions listed hereunder and also that the Company has proper Board processes and compliance mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records made available to us and maintained by K.P. Energy Limited for the Financial Year ended on 31st March, 2018 according to the provisions of:

- I. The Companies Act, 2013 (the Act) and the Rules made there under;
- II. The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the Rulesmadethere under;
- III. The Depositories Act, 1996 and the Regulations and Bye-laws framed there under;
- IV. Foreign Exchange Management Act, 1999 and the Rules and Regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

- V. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBIAct') to the extent applicable to the Company;
 - a. The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
 - b. The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992;
 - c. The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements)

 Regulations, 2009;
 - d. The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999;
 - e. The Securities and Exchange Board of India (Issue and listing of Debt Securities) Regulations, 2008:
 - f. The Securities and Exchange Board of India (Registrar to an Issue and Share Transfer Agents)
 Regulations, 1993;
 - g. The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009;
 - h. The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998;
- VI. The Securities and Exchange Board of India (The Listing Obligations and Disclosure requirements)
 Regulations, 2015;
- VII. Other laws applicable to the Company as per the representations made by representative of the Company.

We have also examined compliance with the applicable clauses of the following:

- i. Secretarial Standards issued by The Institute of Company Secretaries of India.
- ii. The Listing Agreements entered into by the Company with BSE-SME Stock Exchange.

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. as applicable in this regard.

We further report that based on the information provided by the company, its officers and authorised representative during the conduct of the audit, in our opinion, adequate systems and processes and control mechanism exist in the company to monitor and ensure compliance with applicable general laws.

We further report that the compliance by the company of applicable financial laws, like direct and indirect tax laws, has not been reviewed in this audit since the same have been subject to review by statutory financial audit and other designated professionals.

We further report that, the Board of Directors Of the Company is duly constituted with proper balance of Executive Directors, Non- Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

As per the minutes of the meetings duly recorded and signed by the chairman, the decisions of the board were unanimous and no dissenting views have been recorded.

We further report that, there are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period, the company has passed resolution for issue of 25,65,000 Bonus Equity share in the ratio of 3:10 on March 16, 2018 for which the allotment was made in the board meeting held on May 02, 2018. Therefore effect of the bonus will be shown in the F.Y. 2018-19.

We further report that during the audit period there has been no delay in transferring amounts, required to be transferred, to Investor Education and Protection fund by the Company. The company has transferred the amount of Dividend of Rs. 17,10,000/- declared as final dividend at Re. 0.20 per share ratified in AGM datedSeptember 23, 2017,in separate bank account after the prescribed time limit as specified under section 123 of The Companies Act, 2013 and also out of total dividend declared and paid, Rs. 250/- were unclaimed dividend which was also transferred to separate bank account after the prescribed time limit as per Section 124 of The Companies Act, 2013.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines. Our examination was limited to the verification of procedures on testbasis and the report provides not absolute but, reasonable assurance.

For SJV & Associates Company Secretaries

Proprietress CS Janki Shah

Membership No.:- ACS-29657 COP No.:- 10836

Place:- Ahmedabad Date:- August 30, 2018

This report is to be read with our letter of even date which is annexed as <u>"Annexure A"</u> and forms an integral part of this report.

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То

The Members

K.P. Energy Limited

Our report of even date is to be read along with this letter.

1. Maintenance of secretarial record is the responsibility of the management of the company. Our

responsibility is to express an opinion on these secretarial records based on our audit.

2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance

about the correctness of the contents of the Secretarial records. The verification was done on test basis to

ensure that correct facts are reflected in secretarial records. We believe that the processes and practices,

we followed provide a reasonable basis for our opinion.

3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of

the company.

4. Where ever required, we have obtained the Management representation about the compliance of laws,

rules and regulations and happening of events etc.

5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is

the responsibility of management. Our examination was limited to the verification of procedures on test

basis.

6. The Secretarial Audit report is neither an assurance as to the future viability of the company nor of the

efficacy or effectiveness with which the management has conducted the affairs of the company.

For SJV & Associates

Company Secretaries

Proprietress CS Janki Shah

Membership No.:- ACS-29657

COP No.:- 10836

Place:- Ahmedabad

Date: - August 30, 2018

ANNUAL REPORT ON CORPORATE SOCIAL RESPONSIBILITIES ACTIVITIES

[Pursuant to Section 135 of the Companies Act, 2013]

A brief outline of Company's CSR Policy:

The Companies Act, 2013 has introduced the idea of CSR recently but your Company is voluntarily following it since last many years. Our Company believes the policy which is more and more beneficial to the society at large by promoting and encouraging economic, social and educational development and also giving active support to local initiatives around its area of operation thereby promoting upliftment of people in varied arenas of life.

Pursuant to the Section 135 of the Companies Act, 2013 (hereinafter refer as "the Act") read with the Companies (Corporate Social Responsibility Policy) Rule, 2014, the Company is required to adopt the Corporate Social Responsibility (CSR) policy in the organization to add sense of responsibility and contribution among corporate which is expected to be Beneficial to different class of people such as children, women, uneducated, unemployed etc. towards which such CSR activities may be focused.

The projects undertaken are within the broad framework of Schedule VII of the Companies Act, 2013. Details of the CSR policy and projects or programs undertaken by the Company are available on links given below:

http://www.kpenergy.in/wp-content/uploads/2017/11/Corporate-Social-Responsibility-Policy.pdf

1. Composition of Corporate Social Responsibility (CSR) Committee

The CSR Committee of the Board is responsible for overseeing the execution of the Company's CSR Policy. The CSR Committee comprises Independent director as chairman and MD and WTD of the Company.

Sr. No.	Name of the Person	Position
I	Sajesh Bhaskar Kolte	Chairman
2	Farukbhai Gulambhai Patel	Member
3	Ashish Ashwin Mithani	Member

The CSR Committee is responsible for:

- · To Recommend the amount of expenditure to be incurred on the activities herein before.
- To monitor the implementation of Corporate Social Responsibility Policy of the Company from time to time.
- The CSR Committee shall arrange to provide all required inputs to undertake CSR activities and shall review all
 Social initiatives. The CSR committee shall update the Board of Directors on periodically.
- · The Board of Directors shall include an Annual Report on CSR activities in their report.

2. Financial Details:

Section 135 of the Companies Act, 2013 and Rules made under it prescribe that every company having a net worth of Rs. 500 Crore or more, or turnover of Rs. 1000 Crore or more or net profit of Rs. 5 Crore or more during any financial year shall ensure that it spends, in every financial year, at least 2% of the average net profit made during the three immediately preceding financial year, in pursuance of CSR policy. The provision pertaining to CSR as prescribed under the Companies Act, 2013 are applicable to K.P. Energy Limited.

Sr. No.	Particulars	Amount
- 1	Average Net Profit of the Company for the last three financial year	10,85,25,557.50
2	Prescribed CSR Expenditure (2% of the average net profit as computed above)	21,70,511.15
3	Total amount to be spent for the financial year	21,70,511.15
4	Amount Spent	31,64,933.00
5	Amount Unspent	Nil
6	Manner in which amount spent during the financial year	Detail specified as under:

Manner in which amount spent during the financial year is detailed below:

Sr. No.	CSR Project or Activities identified	Sectors in which project is covered	Projects or Programs in Area or Name of District	Amount Outlay (budget) project or program wise	Amount Spent on the Project or Programs (in Lakhs.)	Amount Spent: Direct /through Implementation Agency
l	Distribution of Education Kits.	Education	Gujarat (villages of Mahuva, Bhavnagar)	6.00	6.11	Direct
2	Mass Tree Plantation Drive	Environment care & Protection	Gujarat (Mahuva, Matalpar Bhavnagar)	15.00	16.24	Direct
3	Infrastructure aids to villages	Public Infrastructure Development	Gujarat (Mahuva, Matalpar Bhavnagar)	4.00	9.28	Direct
4	Promoting Health Care including preventive health care	Health Care	Gujarat (Mahuva, Bhavnagar)	1.00	1.20	Direct

OUR CSR RESPONSIBILITIES:

We hereby declare that implementation and monitoring of the CSR policy are in compliance with CSR objectives and policy of the Company.

For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place:Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Ashish Ashwin Mithani Managing Director Whole Time Director DIN: 00414045 DIN: 00152771

ANNEXURE- 4

Form AOC-I

Statement Pursuant to first proviso to sub-section (3) of section 129 of the Companies Act, 2013, read with rule 5 of Companies (Accounts) Rules, 2014relating subsidiary Company

Part "A": Subsidiaries

Sr. No.	Particulars	Details						
	Name of the subsidiary Company	K.P Energy Mahua Windfarms Private Limited	Wind Farm Developers Private Limited	Ungarn Renewable Energy Private Limited	Evergreen Mahuva Windfarms Private Limited			
2	Date of becoming subsidiary	July 1, 2015	July 1, 2015	July 1, 2015	January 18, 2018			
3	End date of Reporting Period of subsidiary	March 31, 2018	March 31, 2018	March 31, 2018	March 31, 2018			
4	Reporting currency	INR	INR	INR	INR			
5	Share capital	Rs. 50,27,000	Rs. 39,81,170	Rs. 27,19,000	Rs. 1,00,000			
6	Reserves & surplus	NIL	NIL	NIL	NIL			
7	Total assets	51,87,000	39,81,170	27,44,000	12,72,57,041			
8	Total Liabilities	51,87,000	39,81,170	27,44,000	12,72,57,041			
9	Investments	NIL	NIL	NIL	NIL			
10	Turnover	NIL	NIL	NIL	NIL			
	Profit before taxation	NIL	NIL	NIL	NIL			
12	Provision for taxation	NIL	NIL	NIL	NIL			
13	Profit after taxation	NIL	NIL	NIL	NIL			
14	Proposed Dividend	NIL	NIL	NIL	NIL			
15	% of shareholding	99.03%	98.77%	98.20%	51.00%			

Notes: The following information shall be furnished at the end of the statement:

- 1. Names of subsidiaries which are yet to commence operations: as above
- 2. Names of subsidiaries which have been liquidated or sold during the year.: NIL

PART "B": ASSOCIATES AND JOINT VENTURES

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Sr. No.	Name of Associates/ Joint Ventures	Particulars
۱.	Latest audited Balance Sheet Date	NIL
2.	Date on which the Associate or Joint Venture was associated or acquired	NIL
3.	Shares of Associate or Joint Ventures held by the company on the year end	NIL
	No.	NIL
	Amount of Investment in	NIL
	Associates or Joint Venture	
	Extend of Holding (in percentage)	NIL
4.	Description of how there is significant influence	NIL
5.	Reason why the associate/joint venture is not	NIL
	Consolidated	
6.	Net worth attributable to Shareholding as per latest audited Balance Sheet	NIL
7.	Profit or Loss for the year	NIL
(i)	Considered in Consolidation	NIL
(ii)	Not Considered inConsolidation	NIL

- 1. Names of associates or joint ventures which are yet to commence operations: NIL
- 2. Names of associates or joint ventures which have been liquidated or sold during the year: NIL

For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place: Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Managing Director DIN: 00414045 Ashish Ashwin Mithani Whole Time Director DIN: 00152771

Form no. AOC -2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts)

Rules, 2014

Form for disclosure of particulars of contracts or arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso there to:

Sr. No.	Particulars	Details
a.	Name (s) of the related party and nature of relationship	Not Applicable
b.	Nature of contracts/arrangements/transaction	Not Applicable
C.	Duration of the contracts/arrangements/transaction	Not Applicable
d.	Salient terms of the contracts or arrangements or transactions including the value, if any	Not Applicable
e.	Justification for entering into such contracts or arrangements or transactions	Not Applicable
f.	Date(s) of approval by the Board	Not Applicable
g.	Amount paid as advances, if any	Not Applicable
h.	Date on which the special resolution was passed in General meeting as required under first proviso to section 188	Not Applicable

Sr. No	Name of Related Party and Nature of Relationship	Nature of Contract/arrang ements/Transac tions	Duration of Contracts/a rrangemen ts/transacti ons	Salient term of the contracts or arrangements or transactions including the value, if any	Date(s) if approval by the Board, if any	Amount Paid as advances, if any
1	Wind farm Developers Private Limited (Subsidiary)	Subscription to / purchase of equity shares	N.A	10,51,170	16.05.2017	NIL
2	K P Energy Mahuva Wind Farms Private Limited (Subsidiary)	Subscription to / purchase of equity shares	N.A	7,77,000	16.05.2017	NIL
3	Ungarn Renewable Energy Private Limited (Subsidiary)	Subscription to / purchase of equity shares	N.A	16,19,000	16.05.2017	NIL
4	Evergreen Mahuva Windfarms Private Limited (Subsidiary)	Subscription to / purchase of equity shares	N.A	51,000	16.05.2017	NIL
5	Mahuva Power Infra LLP (Subsidiary/SPV)	Current capital contribution to LLPs	N.A	NIL	16.05.2017	NIL
6	Miyani Power Infra LLP (Subsidiary/SPV)	Current capital contribution to LLPs	N.A	NIL	16.05.2017	NIL
7	Manar Power Infra LLP (Subsidiary/SPV)	Current capital contribution to LLPs	N.A	NIL	16.05.2017	NIL
8	Belampar Power Infra LLP (Subsidiary/SPV)	Current capital contribution to LLPs	N.A	99,000	16.05.2017	NIL
9	Hajipir Renewable Energy LLP(Subsidiary/SPV)	Current capital contribution to LLPs	N.A	99,000	16.05.2017	NIL
10	Vanki Renewable Energy LLP(Subsidiary/SPV)	Current capital contribution to LLPs	N.A	99,000	16.05.2017	NIL
11	Hajipir Renewable Energy LLP(Subsidiary/SPV)	Current capital contribution to LLPs	N.A	3,51,907	16.05.2017	NIL

12	Miyani Power Infra	Current capital	N.A	88,63,150	16.05.2017	NIL
	LLP(Subsidiary/SPV)	contribution to LLPs				
13	Vanki Renewable Energy LLP(Subsidiary/SPV)	Current capital contribution to LLPs	N.A	2,72,507	16.05.2017	NIL
14	Wind farm Developers Private Limited(Subsidiary)	Loans Given	N.A	4,90,000	16.05.2017	NIL
15	Wind farm Developers Private Limited(Subsidiary)	Loans Received Back	N.A	4,90,000	16.05.2017	NIL
16	Faruk Gulambhai Patel (KMP)	Managerial remuneration	N.A	27,00,000	16.05.2017	NIL
17	Ashish Ashwin Mithani(KMP)	Managerial remuneration	N.A	30,00,000	16.05.2017	NIL
	^o ravin Singh(KMP)	Salary	N.A	4,07,100	16.05.2017	NIL
19	Karmit Sheth(KMP)	Salary	N.A	3,27,000	16.05.2017	NIL
20	Faruk Gulambhai Patel(KMP)	Incentives	N.A	39,000	16.05.2017	NIL
21	Ashish Ashwin Mithani(KMP)	Incentives	N.A	39,000	16.05.2017	NIL
22	Pravin Singh(KMP)	Salary	N.A	15,000	16.05.2017	NIL
23	Karmit Sheth(KMP)	Salary	N.A	20,000	16.05.2017	NIL
25	KPI Global Infrastructure Ltd. (Group Company)	Collaterals Provided to Company	N.A	1,42,00,000	16.05.2017	NIL
26	Vahidabanu Faruk Patel (Relative of KMP)	Collaterals Provided to Company	N.A	27,00,000	16.05.2017	NIL
27	Aayesha Faruk patel(Relative of KMP)	Collaterals Provided to Company	N.A	18,00,000	16.05.2017	NIL
28	Evergreen Mahuva Windfarms Private Limited (Subsidiary)	Sales	N.A	9,54,49,000	16.05.2017	NIL
29	Faruk Gulambhai Patel(KMP)	Unsecured loans taken	N.A	2,00,000	16.05.2017	NIL
30	Ashish Ashvinbhai Mithani(KMP)	Unsecured loans taken	N.A	13,00,000	16.05.2017	NIL
31	Ashish Ashvinbhai Mithani(KMP)	Unsecured Ioan repaid	N.A	3,00,000	16.05.2017	NIL

For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place: Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Managing Director DIN: 00414045

Ashish Ashwin Mithani Whole Time Director DIN: 00152771

PARTICULARS PURSUANT TO SECTION 197(12) OF THE COMPANIES ACT, 2013 READ WITH RULE 5 OF THE COMPANIES (APPOINTMENT & REMUNERATION OF MANAGERIAL PERSONNEL) RULES, 2014

The ratio of the remuneration of each director to the median employee's remuneration for the financial year and such other details as prescribed is as given below:

Name	Ratio
Farukbhai Gulambhai Patel (Managing Director)	7.60: 1
Ashish Ashwin Mithani (Whole Time Director)	6.08: I

2. For this purpose, sitting fees paid to the directors has not been considered as remuneration. The percentage increase in remuneration of each director, Chief Financial Officer, Company Secretary or Manager, if any, in the financial year.

Name	Designation	% Increase
Mr. Farukbhai Gulambhai Patel	Managing Director	33.23%
Mr. Ashish Ashwin Mithani	Whole Time Director	38.62%
Mr. Pravin Radhekant Singh	Chief Financial Officer	11.15%
Mr. Karmit Haribhadra Sheth	Company Secretary	31.23%

- 3. The percentage increase in the median remuneration of employees in the financial year: 52.00%
- 4. The number of permanent employees on the rolls of company: 87
- 5. Average percentile increase already made in the salaries of employees other than the managerial personnel in the last financial year and its comparison with the percentile increase in the managerial remuneration and justification there of and any exceptional circumstances for increase in the managerial remuneration:

The average percentage increase already made in the salary of the employees other than managerial personnel in the financial year 2017-18 is 24.52% whereas Remuneration of managerial personnel is increased by 33.88%.

6. If remuneration is as per the remuneration policy of the company: Yes

For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place: Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Managing Director DIN: 00414045 Ashish Ashwin Mithani Whole Time Director DIN: 00152771

REMUNERATION POLICY FOR DIRECTORS, KEY MANAGERIAL PERSONNEL AND OTHER EMPLOYEES

The Company has formulated the remuneration policy for its directors, key managerial personnel and other employees keeping in view the following objectives:

- I. Ensuring that the level and composition of remuneration is reasonable and sufficient to attract, retain and motivate, to run the company successfully.
- 2. Ensuring that relationship of remuneration to performance is clear and meets the performance benchmarks.
- 3. Ensuring that remuneration involves a balance between fixed and incentive pay reflecting short and long term performance objectives appropriate to the working of the company and its goals.

Remuneration to Executive Directors and Key Managerial Personnel

The Board, on the recommendation of the Nomination and Remuneration Committee, shall review and approve the remuneration payable to the Executive Directors of the Company within the overall limits approved by the shareholders.

The Board, on the recommendation of the Nomination and Remuneration Committee, shall also review and approve the remuneration payable to the Key Managerial Personnel of the Company. The remuneration structure to the Executive Directors and Key Managerial Personnel shall include Basic Pay, Perquisites and Allowances and Annual Performance Bonus.

Remuneration to Non-Executive Directors

The Board, on the recommendation of the Nomination and Remuneration Committee, shall review and approve the remuneration payable to the Non-Executive Directors of the Company within the overall limits approved by the shareholders.

Non-Executive Directors shall be entitled to conveyance/sitting fees for attending the meetings of the Board and the Committees thereof.

Remuneration to other employees

Employee's remuneration shall be based on their individual qualifications and work experience, competencies as well as their roles and responsibilities in the organization, job profile, skill sets, seniority, experience and prevailing remuneration levels for equivalent jobs.

CORPORATE SUSTAINABILITY REPORT

Sustainable development is the organizing principle for meeting human development goals while at the same time sustaining the ability of natural systems to provide the natural resources and ecosystems services upon which the economy and society depend. The desired result is a state of society where living conditions and resources continue to meet human needs without undermining the integrity and stability of the natural system. Sustainable development can be classified as development that meets the needs of the present without compromising the ability of future generations.

Team KP Energy has been an early adopter of environment friendly sustainable initiatives. Corporate social responsibility is imbibed in the organizational ethos of KP Energy Limited. It is linked with way of life and not the bottom line, here. KP Energy works towards supporting projects in education promotion, flora and fauna preservation, infrastructure development, employment and many more.

The ability of a corporate to create larger societal value is inexplicably linked to the robust growth of its business. We at KPE have created an enterprise which is sensitive to all possible aspects which makes us future ready. Along with constant focus on business activities which in itself is focused towards a sustainable way of consuming energy, we at KPE have worked towards creating each aspect including; environmental, economical, societal more sustainable.



OUR TEAM'S TAKE ON SUSTAINABILITY

"Group's key business, once upon a time, telecom infrastructure, is only a miniscule part now. And entire thrust and revenues presently come from serving nature in terms of developing sustainable green energy assets for the country" says Promoter of KP Group, Mr. Faruk Patel.

"Wherever we go for project, we just do not focus on technology alone, but also our emotions; hence get attached with surroundings, people and make it a point to harness life along with energy" says Mr. S Hasan, COO, KP Group. Developing wind projects at hitherto unutilised, barren and mostly waste lands on coastal belts or hillocks itself is the biggest service towards balance of ecosystem. "Instead of keep burning coal or crude (mostly imported), we have to look forward to see what environment, pollution and plethora of ecological challenges, we actually will present to our successors" says Mr. Ashish A Mithani, CEO & Director, KP Energy Limited.



DISTRIBUTION OF EDUCATION KITS

Almost in 50 villages in the districts of Bhavnagar & Porbander, kids taking admission in school for the first time in government schools are welcomed with Exemplary Education Kit. This consists of an all-weather school bag along with necessary accessories for learning. This initiative has been well appreciated by schools since it becomes a big motivation for pursuing to bring children to enrol and get educated from remotely located & down trodden families. This initiative started few years back with only 500 kits which has now grown to about 5000 kits every year.

The touching of lives of rural India is one of the most encouraging aspects in wind farm development. And while developing infrastructure, team KP Energy, keeps eye on the existing infrastructure of the schools and keeps contributing in this space without making any noise. Providing computers, printers, rectification of boundary walls, construction of classrooms, providing infrastructure for potable drinking water are few of such initiatives which have facilitated enriching education in enlightening the rural India.





MASS PLANTATION DRIVE

Team KP Energy is undertaking mass plantation drive with support of rural communities, people and school kids. It includes planting different spices of Mangrove trees on the coastal belt villages to prevent soil erosion and excess salinity from the

It has planted 7060 saplings in year 2015 and historically we had planted 20,000 saplings in year 2016 in a single day! Also last year in 2017 around 20,000 saplings were planted in different villages followed by environment awareness rally wherein thousands of children

from more than 26 different schools participated. Moreover our target is to plant 1,00,000 trees till year 2020. Team KP Energy believes healthy environment is the foundation for a stable and productive society and to ensure the well-being of present and future generations, we all must participate to protect, conserve, and sustainable manage our natural resources.



COMMON INFRASTRUCTURE

-otherwise uncommon!

Remote villages are not in limelight. We are hardly aware, what is the life mantra of these aloof areas where basic amenities are completely absent and it calls for a lot of patience to keep life humming!

Team KP Energy always choose to provide infrastructure aids to villages which is otherwise extremely difficult for them to manage, either by collective contribution or government

aids. For example, building pavements or all-weather roads which will enable farmers and commuters to access even in worst monsoon or floods, strengthening existing roads, constructing cross drainages, bridges, walk-ways to mitigate flood impacts is quite a normal phenomenon for construction teams of KP Energy.



SAFETY, SECURITY & WELLBEING OF ALL

Projects, when run into crores of rupees in capital investments, are usually designed to optimise productivity and longevity. However, at KP Energy, environment care is also a vital parameter in design, engineering, execution & operations of project. It has developed a versatile design for its overhead transmission lines to mitigate bird fatality even for

even for long tailed birds. It ensures guards, protection measures for any accidental injury to flora or fauna during construction or operation of wind projects. And company also enjoys being first in the country to obtain environmental permission to develop a specific wind project in coastal regulation zone from Ministry of Environment, Forests & Climate Change, Government of India.

LOCAL DEVELOPMENT VIA EMPLOYMENT & ENROLMENT

Human Capital is the most expensive and scarce resource! And instead of considering head counts, if we develop them as skill sets, no big number or no difficult project can meet time or cost overrun! With this ideology, team KP Energy imparts free training and working opportunities for unemployed youths, develops specific construction or engineering expertise and makes them align with today's much needed vocational skills. Also, all such jobs which are possible and serviceable by local people are entrusted to them only. This has given so huge acceptability and turnaround for economically backward people shadowed only due to dearth of business opportunities.

Development will limit itself as a hypothetical tool if we gauge it by number of costly sedans, sky scrapers or flyovers. While making it sustainable by adding clean & green sources of energy, KP Group has stretched to enlighten lives of common people, bring smiles on the faces of kids and converting hopes into actual happenings in real life of aspiring youth, fathoming remote dwellers and making their ends meet with earning opportunities.

CSR is not viewed as a legal binding at KPE, but as fundamental duty of a responsible corporate citizen.



CORPORATE GOVERNANCE REPORT

I. COMPANY'S PHILOSOPHY ON CORPORATE GOVERNANCE:

The Company's Corporate Governance is a set of systems and practices to ensure that the affairs of the Company are being managed in a way which ensures accountability, transparency and fairness in all its transactions in the widest sense and meet its stakeholders' aspirations and societal expectations. The company is committed to achieve highest standards of corporate governance.

The Company has a well-defined structure for ensuring that business conduct is fair and ethical and has put in place mechanism for reporting illegal and unethical behavior.

2. BOARD OF DIRECTORS:

The Board of Directors of the Company has an optimum combination of Executive and Non-Executive Directors as per SEBI (LODR) Regulations, 2015. The Board comprises of 6 Directors, which includes 2 Executive Directors, 2 Non-Executive Director and 2 Non-Executive Independent Directors. The Independent Directors take active part at the Board and Committee meetings, which adds value in the decision making process. The Company has a Non-Executive Women Director as a Chairperson.

The details of composition of Board, category of directors as well as their Directorship/membership in other companies/committees are given below:

The Board comprises of the following directors:

Sr. No.	Name of Director	Designation	Executive/ Non Executive/Promoter	Independent / Non Independent	
I	Farukbhai GulambhaiPatel	Managing Director	Executive and Promoter	Non Independent	
2	Ashish Ashwin Mithani	shish Ashwin Mithani Whole Time Director		Non Independent	
3	Raghavendra Rao Bondada	Director	Non-Executive	Independent	
4	SajeshBhaskarKolte	Director	Non-Executive	Independent	
5	BhadrabalaDhimantraiJoshi	Chairperson and Director	Non-Executive	Non Independent	
6	BhupendraVadilal Shah	Director	Non-Executive	Non Independent	

• Board Meetings and Attendance of Directors

During the year, NineBoard Meetings were held and the gap between two meetings did not exceed one hundred and twenty days. The said meetings were held on:

May 16, 2017; July 08, 2017; August 05, 2017; August 28, 2017; September 23, 2017; November 14, 2017; January 04, 2018; March 16, 2018, March 31; 2018.

The necessary quorum was present for all the meetings.

5-	NI		Board Meetin during year 2		*Number of Directorship	Memb		Attendance in last
Sr. No.	Name of the Director	Designation			limited	Member	Chairperson ,	AGM held on September 23,2017
1	Farukbhai Gulambhai Patel	Managing Director	9	9	2	2	0	Attended
2	Ashish Ashwin Mithani	Whole Time Director	9	9	0	2	0	Attended
3	Raghavendra Rao Bondada	Non- Executive, Independent Director	9	8	I.	2	L	Attended
4	Sajesh Bhaskar Kolte	Non-	9	8	0	1	3	Attended
5	Bhadrabala Dhimantrai Joshi	Chairperson & Non- Executive, Non- Independent Director	9	9	ľ	1	0	Attended
6	Bhupendra Vadilal Shah	Non- Executive, Non Independent Director	9	9	0	0	0	Attended

^{*}Directorships and Committee member/Chairmanship in other companies mentioned above excludes directorships in private limited companies, unlimited companies, and foreign companies/Non profit companies.

3. COMMITTEES OF BOARD:

a. Audit Committee:

The Audit Committee consists of the two independent Directors and one Managing Director of the Company. The Audit Committee comprises of three members. The members are Mr. SajeshKolte (Chairman), Mr. Raghavendra Rao Bondada (Member) &Mr. Farukbhai Patel (Member). The Terms of reference of the Audit Committee are in accordance SEBI (LODR) Regulations, 2015 and Section 177 of the Companies Act, 2013.

During the year, fiveAudit Committee meetings were held and the gap between two meetings did not exceed one hundred and twenty days. The said meetings were held on:

May 16, 2017; August 28, 2017; November 14, 2017; January 04, 2018; March 16, 2018.

b. Nomination & Remuneration Committee:

The Nomination & Remuneration Committee comprises of three members. The members are Mr. Sajesh Kolte (Chairman), Mrs. Bhadrabala Joshi (Member) and Mr. Raghavendra Rao Bondada(Member).

During the year 2017-18, onemeeting of Nomination & Remuneration Committee washeld on August 28, 2017.

The terms of reference of Nomination & Remuneration Committee includes the following:

- A. To recommend to the Board, the remuneration packages of the Company's Managing/Joint Managing/ Deputy Managing/Whole time / Executive Directors, including all elements of remuneration package (i.e. salary, benefits, bonuses, perquisites, commission, incentives, stock options, pension, retirement benefits, details of fixed component and performance linked incentives along with the performance criteria, service contracts, notice period, severance fees etc.);
- B. To be authorized at its duly constituted meeting to determine on behalf of the Board of Directors and on behalf of the shareholders with agreed terms of reference, the Company's policy on specific remuneration packages for Company's Managing/Joint Managing/ Deputy Managing/ Whole time/ Executive Directors, including pension rights and any compensation payment.

Non-Executive Director's Remuneration:

The Non-Executive Directors are paid remuneration by way of sitting fee. The Company pays sitting fees of Rs. 2500/- per meeting to Non Executive Director and Non-Executive Independent Directors for attending its Board Meeting and Committees' Meeting. Mr. Bhupendra Vadilal Shah holds 5000equity shares in the Company as on March 31, 2018.

Executive Director's Remuneration

The details of remuneration paid to the directors during the financial year ended on March 31, 2018 are as under:

Name	Remuneration	Commission	Sitting Fees	Total
Mr. FarukbhaiGulambhaiPatel	30,00,000	100	*	30,00,000
Mr. Ashish Ashwin Mithani	30,00,000		*	30,00,000

c. Stakeholders Relationship Committee:

The Stakeholder Relationship Committee comprises of Mr. Raghavendra Rao Bondada (Chairman), Mr. Ashish Ashwin Mithani (Member) and Mr. Sajesh Bhaskar Kolte (Member).

During the year 2017-18, one meeting of Stakeholders Relationship Committee was held on March 16, 2018.

The terms of reference of Stakeholder Relationship Committee includes the following:

- a) Efficient transfer of shares; including review of cases for refusal of transfer / transmission of shares and debentures;
- b) Redressal of shareholder and investor complaints like transfer of shares, non-receipt of balance sheet, non-receipt of declared dividends etc;
- c) Issue of duplicate / split / consolidated share certificates;
- d) Allotment and listing of shares;
- e) Review of cases for refusal of transfer / transmission of shares and debentures;
- f) Reference to statutory and regulatory authorities regarding investor grievances; and
- g) To otherwise ensure proper and timely attendance and redressal of investor queries and grievances.

During the year, no complaint was received from shareholders.

d. Corporate Social Responsibility Committee:

The Corporate Social Responsibility Committee comprises of Mr. Sajesh Bhaskar Kolte (Chairman), Mr. Farukbhai Gulambhai Patel (Member) and Mr. Ashish Ashwin Mithani (Member).

During the year 2017-18, one meeting of Corporate SocialResponsibility Committee was held on March 16, 2018.

The terms of reference of Corporate Social Responsibility Committee includes the following:

- a) To Recommend the amount of expenditure to be incurred on the activities herein before;
- b) To monitor the implementation of Corporate Social Responsibility Policy of the Company from time to time.
- c) The CSR Committee shall arrange to provide all required inputs to undertake CSR activities and shall review all Social initiatives. The CSR committee shall update the Board of Directors on periodically.

4 GENERAL BODY MEETING:

a. Annual General Meetings

The details of Annual General Meetings held during the last three years and special resolutions passed thereat are as follows:

AGM	FINANCIAL	DATE & TIME	VENUE	SPECIAL RESOLUTION
	YEAR	DATEXITIE	VENUE	PASSED

8 th	2017	Saturday, September 23, 2017 at 11:00 A.M	Hotel Lords Plaza, Ring Road, Near Delhi Gate, Surat, Gujarat - 395003	I. Increase in Authorised Share Capital of the Company and consequent alteration in the Memorandum of Association of the Company. II. Approval of 'K.P. Energy Limited Employee Stock Option Plan Tranche — I' III. Issue of Equity shares to the employees of the subsidiary companies under K.P. Energy Limited Employees Stock Option Plan Tranche - I: IV. Approval under Section 180(1)(a) of Companies Act, 2013. V. Revision in Remuneration payable to Mr. FarukbhaiGulambhai Patel (DIN: 00414045), Managing Director of the Company VI. Revision in Remuneration payable to Mr. Ashish Ashwin Mithani (DIN: 00152771), Whole Time Director of the
				Company
7 th	2016	Monday, September 19, 2016 at 11:00 A.M	Hotel Lords Plaza, Ring Road, Near Delhi Gate, Surat, Gujarat - 395003	I. Increase in borrowing power of the company. II. Increase in limits of providing Guarantee

7 th	2016	Monday, September 19, 2016 at 11:00 A.M	Hotel Lords Plaza, Ring Road, Near Delhi Gate, Surat, Gujarat - 395003	I. Increase in borrowing power of the company. II. Increase in limits of providing Guarantee to any BodyCorporate, Bank andFinancial Institutions. III. Appointment of Mr. BhupendraVadilal Shah as Non-Executive Director of the company. IV. Appointment of Statutory Auditor to fill casual vacancy.
6 th	2015	Wednesday, 30 th September, 2015 at 11.00 A.M.	A- I/2, Firdous Tower, Behind Fazal Shopping Centre, AdajanPatia, Surat, Gujarat 395009	-

5. DISCLOSURES:

a) Related Party Transaction:

The Company has no material significant transactions with its related parties which may have a potential conflict with the interest of the Company at large. The details of transactions with the Company and related parties are given under notes to Accounts.

b) Statutory Compliance, Penalties and Structures:

The Company has complied with the requirements of the Stock Exchanges / SEBI / and Statutory Authorities to the extent applicable, and accordingly no penalties have been levied or strictures have been imposed on the Company on any matter related to capital markets during the last three years.

c) Whistle Blower Policy:

Company has made a formal Whistle Blower Policy pursuant to provisions of Companies Act, 2013 and SEBI (LODR) Regulations, 2015 which provides detailed procedure to protect the interest of employees of the company and that no personnel has been denied to access to the Audit Committee.

d) Proceeds from the Initial Public Offer of the Company:

The Details about the utilization of the proceeds raised through Initial Public Offer of equity shares of the Company are disclosed to the Audit Committee. The Company has not utilized these funds for the purposes other than those mentioned in the Information Memorandum of the Company.

e) Reconciliation of Share Capital Audit:

In line with the requirements stipulated by Securities and Exchange Board of India (SEBI), Reconciliation of Share Capital Audit is carried out on a quarterly basis by auditors to confirm that the aggregate number of equity shares of the Company held in National Securities Depository Limited (NSDL), Central Depository Services (India) Limited (CDSL) and in physical form tally with the total number of issued, paid-up, listed and admitted capital of the Company.

6. MEANS OF COMMUNICATION:

The half yearly financial results are regularly submitted to the Stock Exchange in accordance with SEBI (LODR) Regulations, 2015 and also uploaded on the Company's website — http://www.kpenergy.in. The official news, release, presentation that may be made to the Shareholders at the Annual General Meeting and the presentation as may be done to the analysts are posted on the Company's website —http://www.kpenergy.in

7. GENERAL SHAREHOLDER INFORMATION:

i. Annual General Meeting for the FY 2017-18:

Date :September 29, 2018

Time : 11.00 a.m.

Venue : Irish Hall (6th floor) Avadh Utopia, Opp. Airport, Nr. DPS School, Off Dumas Road,

Surat 394 550 (Gujarat)

- ii. Financial year: The Financial Year of the Company is from April 1st to March 31st of the following year
- iii. Date of Book Closure/Record Date: As mentioned in the Notice of this Annual General Meeting.
- iv. Listing on stock Exchange: SME platform of BSE Limited ("BSE"), PhirozeJeejeebhoy Towers, Dalal Street, Mumbai 400 00 I
- v. Stock Code / Symbol: 539686
- vi. Corporate Identity Number (CIN) of the Company: L40100G|2010PLC059169

vii. Market Price Data:

Market price data on SME Platform of Bombay Stock Exchange Limited (BSE SME) are given below:

(In Rs.per share)

Month	High(N)	Low(N)	CLose(N)
April 2017	154.85	122.00	140.55
May 2017	190.65	117.00	178.15
June 2017	224.00	161.00	211.00
July 2017	239.30	201.00	238.95
August 2017	263.00	220.00	250.00
September 2017	370.00	271.05	295.00
October 2017	345.00	265.00	305.00

November 2017	314.90	237.20	270.00
December 2017	300.00	262.00	279.00
January 2018	275.00	235.00	255.00
February 2018	299.00	205.05	232.00
March 2018	230.00	164.05	205.00

viii Registrar & Share Transfer Agent:

Name and Address: Big share Services Pvt. Ltd.

1st Floor, Bharat Tin Works Building, Opp. Vasant Oasis, Makwana Road,

Marol, Andheri East, Mumbai – 400059

Telephone: 022-62638200 Fax: 022-62638299

E-mail: ipo@bigshareonline.com Website: www.bigshareonline.com

- ix Share Transfer System: In respect of shares held in dematerialized mode, the transfer takes place instantaneously between the transferor, transferee, and the Depository Participant through electronic debit/credit of the accounts involved.
- × Shareholding as on March 31, 2018:
 - a. Distribution of equity shareholding as on March 31, 2018:

Sr. No.	Shareholding of nominal value	No. of Shareholders	% of Shareholders	Share amount in Rs.	% of Shareholding
-	I-5000	7	2.18	14,170	0.02
2	5001-10000	24	23.05	4,63,990	0.54
3	10001-20000	91	28.35	12,58,840	1.47
4	20001-30000	32	9.97	7,94,060	0.93
5	30001-40000	16	4.98	5,25,620	0.61
6	40001-50000	34	10.59	16,46,300	1.93
7	50001-100000	32	9.9	25,81,200	3.02
8	100001 & Above	35	10.90	7,82,15,820	91.48
	TOTAL	321	100.00	8,55,00,000	100.00

b. Categories of equity shareholding as on March 31, 2018:

Category	No. of Shares held	% of Shareholding
Promoters	5937521	69.44
Private Corporate Bodies	548796	6.42
Cleaning Members	47625	0.56
Non-Resident Indians	206875	2.42
Indian Public	1809183	21.16
TOTAL	8550000	100.00

c. Top ten equity shareholders of the Company as on March 31, 2018:

Sr. No.	Name of Shareholders	Number of Equity Shares	% of holding
	Farukbhai Gulambhai Patel	4156250	48.61
2	Ashish Ashwinbhai Mithani	1140646	13.34
3	Veer Value Ventures LLP	500000	5.85
4	Jolly Ashish Mithani	390625	4.57
5	Manish Kantilal Haria	270000	3.16
6	Bhavnaben Ashwinbhai Mithani	187500	2.19
7	Ashit Mehta	185000	2.16
8	Hemali Arvindkumar Dagli	140000	1.64
9	Saurabh Nareshkumar Shah	130000	1.52
10	Sanjay M Sanghavi	99000	1.16

- vi Dematerialization of shares and liquidity: As on March 31, 2018, 99.83% of the total issued,
 - -up equity share capital of the Company is in Dematerialized form. The equity
 Shares of the Company are regularly traded on the BSE Limited.
- xii Outstanding GDRs/ADRs/warrants or any convertible instruments, conversion date and likely impact on equity: NIL
- xiii Transfer of unclaimed/unpaid dividends to Unpaid Dividend Account:

Pursuant to Sections 124 and 125 of the Companies Act, 2013, read with the Investor Education and Protection Fund Authority (Accounting, Audit, Transfer and Refund) Rules, 2016 ("IEPF Rules"), Where a dividend has been declared by a company but has not been paid or claimed within thirty days from the date of the declaration to any shareholder entitled to the payment of the dividend, the company shall, within seven days from the date of expiry of the said period of thirty days, transfer the total amount of dividend which remains unpaid or unclaimed to a special account to be opened by the company called the Unpaid Dividend Account.

Further, any amount transferred to the Unpaid Dividend Account of a company which remains unpaid or unclaimed for a period of seven years from the date of such transfer shall be transferred by the company along with interest accrued to the Investor Education and Protection Fund (IEPF). Shares in respect of such dividends which have not been claimed for a period of seven consecutive years are also liable to be transferred to the demat account of the IEPF Authority. The said requirement does not apply to shares in respect of which there is a specific order of Court, Tribunal or Statutory Authority, restraining any transfer of the shares. The provisions relating to transfer of shares were made effective by the Ministry of Corporate Affairs, vide its Notification dated October 13, 2017 read with the circular dated October 16, 2017, wherein it was provided that where the period of 7 consecutive years, as above, was completed or being completed during the period from September 7, 2016 to October 31, 2017, the due date of transfer for such shares was October 31, 2017.

In light of the aforesaid provisions, during the year 2017-18 amount of dividends which remains unpaid or unclaimed are transferred to the special account to be opened by the company called the Unpaid Dividend Account. The Statement of unclaimed and unpaid dividend is also available at the website of the company on www.kpenergy.in.



The details of unclaimed/unpaid dividends and the dates by which they can be claimed by the shareholders from the Companyas on March 31, 2018 are as follows:

Financial Year	Date of declaration of	Last date for claiming unpaid/unclaimed
	Dividend	payment(As on 31.03.2018)
2017-18	September 23, 2017	March 19, 2025

Plant Location: Not Applicable XİV XV Correspondence Address:

K.P. Energy Limited

A-1/2, Firdos Tower, Behind Fazal Shopping Centre,

Adajan Patia, Surat, Gujarat - 395009

Tel: 0261-2764757 Fax:0261-2764757

Email Id:info@kpenergy.in Website: www.kpenergy.in

DECLARATION REGARDING COMPLIANCE BY BOARD MEMBERS AND SENIOR MANAGEMENT PERSONNEL WITH THE COMPANY'S CODE OF CONDUCT

This is to confirm that the Company has adopted a Code of Conduct for all the board members and senior management personnel of the Company. In addition, the Company has also adopted a Code of Conduct for Independent Directors. These Codes are available on the Company's website.

Further certified that the members of the board of directors and senior management personnel have affirmed the compliance with the code applicable to them during the year ended 31st March, 2018.

> For and on behalf of the Board of Directors K.P. ENERGY LIMITED

Place: Surat

Date: August 30, 2018

Farukbhai Gulambhai Patel Managing Director DIN: 00414045

Ashish Ashwin Mithani Whole Time Director DIN: 00152771

MD/CFO CERTIFICATION

To.

The Board of Directors

K.P. ENERGY LIMITED

Certificate by Managing Director/Chief Financial Officer (CFO) under Corporate Governance pursuant to the

Regulation 33(1)(e) and Schedule IV of SEBI (Listing Obligation and Disclosure Requirements), Regulation 2015.

I, Faruk Gulam Patel, the Managing Director (MD) of the Company and I, Pravin Radhekant Singh, the Chief Financial

Officer (CFO) of the Company do hereby certify to the Board that:

1. We have reviewed financial statements and the cash flow statement for the year ending 31st March, 2018 and that

to the best of their knowledge and belief:

these statements do not contain any materially untrue statement or omit any material fact or contain

statements that might be misleading;

these statements together present a true and fair view of the company's affairs and are in compliance with 11.

existing accounting standards, applicable laws and regulations

2. There are, to the best of our knowledge and belief, no transactions entered into by the company during the year

which are fraudulent, illegal or violative of the company's code of conduct.

3. We accept responsibility for establishing and maintaining internal controls for financial reporting and that we have

evaluated the effectiveness of internal control systems of the company pertaining to financial reporting and we have disclosed to the auditors and the Audit Committee, deficiencies in the design or operation of such internal

controls, if any, of which we are aware and the steps we have taken or propose to take to rectify these

deficiencies.

4. We have indicated to the auditors and the Audit committee

Ι. significant changes in internal control over financial reporting during the year;

11. significant changes in accounting policies during the year and that the same have been disclosed in the notes

to the financial statements; and

|||Instances of significant fraud of which we have become aware and the involvement therein, if any, of the

management or an employee having a significant role in the company's internal control system over financial

reporting.

Place: Surat

Date: August 30, 2018 Farukbhai Gulambhai Patel Managing Director DIN: 00414045

Pravin R. Singh Chief Financial Officer

KP Energy - Annual Report 2017-18



INDEPENDENT AUDITORS' REPORT

TO
THE MEMBERS OF
K. P. ENERGY LIMITED

Report on the Standalone Financial Statements

We have audited the accompanying Standalone Financial Statements of K. P. ENERGY LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2018, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these Standalone Financial Statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Standalone Financial Statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Standalone Financial Statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Standalone Financial Statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the Standalone Financial Statements.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

- a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2018;
- b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

Report on Other Legal and Regulatory Requirements

- I. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the "Annexure-A", a statement on the matters specified in the paragraph 3 and 4 of the order to the extent applicable.
- 2. As required by Section 143 (3) of the Act, we report that:
- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.
- c) The Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid Standalone Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of written representations received from the directors as on 31 March, 2018, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2018, from being appointed as a director in terms of Section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B"; and
- g) With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:



i. The Company has no pending litigations, which would impact its financial position.

ii. The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses

iii. There has been no delay in transferring amounts, required to be transferred, to Investor Education and Protection fund by the Company. However, the company has transferred the amount of Dividend of Rs. 17,10,000/- declared as final dividend at Re. 0.20 per share in AGM Dt. 23/09/2017 in separate bank account after the prescribed time limit as specified U/S. 123 of The Companies Act, 2013 and also out of total dividend declared and paid, Rs. 250/- were unclaimed dividend which was also transferred to separate bank account after the prescribed time limit as per Sec. 124 of The Companies Act, 2013.

for K A SANGHAVI AND CO LLP Chartered Accountants FRN: 120846W/W100289

Place: SURAT

Date: 30/05/2018

AMISH ASHVINBHAI SANGHAVI M. NO. 101413 1001, 1002, 1003, RAJHANS BONISTA, RAM CHOWK, GHOD DOD ROAD, SURAT-395007 GUJARAT



Annexure A referred to in paragraph 1 under the heading Report on other legal and regulatory requirements of our report of even date

Re: K. P. ENERGY LIMITED

- a. The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - b. All fixed assets have not been physically verified by the management during the year but there is a regular programme of verification which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. No material discrepancies were noticed on such verification.
 - c. According to the information and explanations given by the management, the title deeds of immovable properties included in fixed assets are held in the name of the Company.
- a. The management has conducted physical verification of inventory except goods-in-transit at reasonable intervals during the year.
 - b. The procedures of physical verification of inventory followed by the management are reasonable and adequate in relation to the size of the Company and the nature of its business.
 - c. The Company is maintaining proper records of inventory and no material discrepancies were noticed on physical verification.
- According to the information and explanations given to us, the Company has not granted loans, secured or unsecured to companies, firms or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Accordingly, provisions of clauses 3(iii) (a), (b) & (c) of the Order are not applicable to the Company and hence not commented upon.
- In our opinion and according to the information and explanations given to us, the company does not have any transactions to which the provisions of Section 185 apply. The company has complied with the provisions of Section 186 of the Act, with respect to the loans, investments, guarantees and security.
- The Company has not accepted any deposits from the public. Hence, the provisions of Sections 73 to 76 or any other relevant provisions of The Companies Act and rules framed there under are not applicable. The provisions of clause 3(v) of the Order are not applicable to the Company and hence not commented upon.
- We have broadly reviewed the books of accounts maintained by the company pursuant to the rules made by the Central Government for the maintenance of the cost records U/S. 148(1) of the Companies Act, 2013, related to the activities carried out by the Company, and are of the opinion that prima facie, the specified accounts and records have been made and maintained. We have not, however, made a detailed examination of the same.



- a. During the year the company has not deposited undisputed statutory dues in respect of Provident Fund, Income Tax, Service tax, GST, Dividend Distribution Tax, TDS etc. in time.
 - b. According to the information and explanations given to us, Rs. 42,22,150/- are outstanding for more than 6 months as on the balance sheet date in respect of undisputed SGST and CGST from the date they became payable.
- VIII
 Based on our audit procedures and as per the information and explanations given by the management, we are of the opinion that the Company has not defaulted in repayment of dues to banks and Financial Institution. The Company had no Debentures issued or outstanding during the year.
- The company did not raised any money by way of initial public offer or further public offer (including debt instruments) during the year. In our opinion and according to the information and explanations given to us, the term loan, bank CC & SLC facilities and mortgage loan taken by the company have been applied for the purposes for which they raised.
- According to the information and explanations given to us, no fraud by the company or on the company by its officers or employees has been noticed or reported during the course of our audit.
- According to the information and explanations given to us and based on our examination of the records of the Company, the Company has paid/provided for managerial remuneration in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Act.
- In our opinion and according to the information and explanations given to us, the company is not a Nidhi company. Accordingly, the provisions of clause 3(xii) of the Order are not applicable to the Company and hence not commented upon.
- According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with Section 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the notes to the standalone financial statements as required by the applicable accounting standards.
- XIV
 According to the information and explanations given to us and based on our examinations of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
- According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly the provisions of clause 3(xv) of the Order are not applicable and hence not commented upon.



XVI According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and hence not commented upon.

> for K A SANGHAVI AND CO LLP **Chartered Accountants** FRN: 120846W/W100289

Place: SURAT

Date: 30/05/2018

AMISH ASHVINBHAI SANGHAVI M. NO. 101413 1001, 1002, 1003, RAJHANS BONISTA, RAM CHOWK, GHOD DOD ROAD, SURAT-395007 GUJARAT

ANNEXURE - B TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of K. P. ENERGY LIMITED ("The Company") as of 31 March 2018 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Financial Statements, when the risks of material misstatement of the risks of radiud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Financial Statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2018, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. However, we are of the opinion that the company can make the Internal Controls on Financial Reporting more adequate and more effective considering the inherent risk and nature and size of the business activities carried out by the company

for K A SANGHAVI AND CO LLP Chartered Accountants FRN: 120846W/W100289

Place: SURAT

Date: 30/05/2018

AMISH ASHVINBHAI SANGHAVI M. NO. 101413 1001, 1002, 1003, RAJHANS BONISTA, RAM CHOWK, GHOD DOD ROAD, SURAT-395007 GUJARAT



K.P. ENERGY LIMITED CIN: L40100GJ2010PLC059169 STANDALONE BALANCE SHEET AS AT 31/03/2018

Particulars	Note	31/03/2018	31/03/2017
EQUITY AND LIABILITIES			
Shareholders' funds			
Share capital	3	85500000.00	85500000.00
Reserves and surplus	4	261935731.84	243153471.34
Money received against share warrants		-	-
		347435731.84	328653471.34
Share application money pending allotment		-	-
Non-current liabilities			
Long-term borrowings	5	305227558.00	151392939.27
Deferred tax liabilities (Net)	6	85395908.14	66362798.00
Other Long term liabilities	7	104433866.69	176044609.69
Long-term provisions		-	-
		495057322.83	393800346.96
Current liabilities			
Short-term borrowings	8	58797230.64	24301285.24
Trade payables	9	339344056.86	193253425.92
Other current liabilities	10	71221843.56	80843787.54
Short-term provisions	11	24401819.00	19604272.00
		493764950.06	318002770.70
TOTAL		1336258014.73	1040456589.00
ASSETS			
Non-current assets			
Fixed assets			
Tangible assets	12	845096655.00	502846407.00
Intangible assets		-	-
Capital work-in-progress	13	2414475.00	178500000.00
Intangible assets under development		-	-
		847511130.00	681346407.00
Non-current investments	14	12225170.00	8430000.00
Deferred tax assets (net)		-	-
Long-term loans and advances	15	1880637.00	1846518.00
Other non-current assets		-	-
		861616937.00	691622925.00
Current assets			
Current investments		-	-
Inventories	16	97277137.00	37425820.00
Trade receivables	17	234099407.48	256266503.01
Cash and cash equivalents	18	83822247.25	18641987.29
Short-term loans and advances	19	55564842.00	30185523.70
Other current assets	20	3877444.00	6313830.00
		474641077.73	348833664.00
TOTAL		1336258014.73	1040456589.00

In terms of our attached report of even date For K A SANGHAVI AND CO LLP

For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

CHARTERED ACCOUNTANTS

ASHISH KARMIT PRAVIN FRN: 120846W/W100289 FARUKBHAI ASHWIN HARIBHADRA RADHEKANT GULAMBHAI MITHANI SHETH (WHOLE (COMPANY PATEL SINGH AMISH ASHVINBHAI SANGHAVI (CHIEF (MANAGING (DESIGNATED PARTNER) TIME SECRETARY) FINANCIAL M. NO.: 101413 DIRECTOR) DIRECTOR) OFFICER)

(DIN:00414045) (DIN:00152771)

Place : SURAT **Date** : 30/05/2018

KP Energy - Annual Report 2017-18 -



K.P. ENERGY LIMITED CIN: L40100GJ2010PLC059169 STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31/03/2018

In`

	In		
Particulars	Note	31/03/2018	31/03/2017
Revenue from operations	21	600944307.82	1129836365.50
Other income	22	1431138.96	415977.50
Total Revenue		602375446.78	1130252343.00
Expenses			
Cost of materials consumed	23	315798496.08	648770128.23
Purchases of Stock-in-Trade		-	-
Changes in inventories of finished goods		-	-
work-in-progress and Stock-in-Trade			
Employee benefits expense	24	54919642.00	36542747.00
Finance costs	25	34254205.30	19980387.56
Depreciation and amortization expense	26	28794878.00	12351323.00
Other expenses	27	130770729.76	152649703.92
Total expenses		564537951.14	870294289.71
Profit before exceptional, extraordinary and prior period items and tax		37837495.64	259958053.29
Exceptional items		-	-
Profit before extraordinary and prior period items and tax		37837495.64	259958053.29
Extraordinary Items		_	_
Profit before prior period items and tax		37837495.64	259958053.29
Prior Period Items	28	(22125.00)	1009858.08
Profit before tax		37815370.64	260967911.37
Tax expense:	29		
Current tax		-	47160962.00
Deferred tax		19033110.14	44862464.00
Profit/(loss) for the period from continuing operations		18782260.50	168944485.37
Profit/(loss) from discontinuing operations		-	-
Tax expense of discontinuing operations		-	-
Profit/(loss) from Discontinuing operations (after tax)		-	-
Profit/(loss) for the period		18782260.50	168944485.37
Earnings per equity share:	30		
Basic		2.20	19.76
Diluted		2.20	19.76

In terms of our attached report of even date For K A SANGHAVI AND CO LLP $\,$

For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

CHARTERED ACCOUNTANTS FRN: 120846W/W100289

AMISH ASHVINBHAI SANGHAVI (DESIGNATED PARTNER)

M. NO.: 101413

 Place
 :
 SURAT

 Date
 :
 30/05/2018

FARUKBHAI ASHISH KARMIT PRAVIN
GULAMBHAI ASHWIN HARIBHADRA RADHEKANT
PATEL MITHANI SHETH SINGH
(MANAGING (WHOLE (COMPANY (CHIEF
DIRECTOR) TIME SECRETARY) FINANCIAL
DIRECTOR) OFFICER)

(DIN:00414045) (DIN:00152771)



STANDALONE CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2018

Cash flow from operating activities Profit / (loss) before tax and exceptional items Adjustments for: Depreciation Bad debts written off Preliminary and pre operative expenses written off Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities (decrease) / increase in other long term liabilities	3,78,15,370.64 2,87,94,878.00 - 19,44,920.00 2,76,018.00 - 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	26,09,67,911.37 1,23,51,323.00 3,68,650.00 19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79 99,42,378.00 (17,93,86,260.28)
Profit / (loss) before tax and exceptional items Adjustments for: Depreciation Bad debts written off Preliminary and pre operative expenses written off Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	2,87,94,878.00 - 19,44,920.00 2,76,018.00 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	1,23,51,323.00 3,68,650.00 19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79 99,42,378.00
Adjustments for: Depreciation Bad debts written off Preliminary and pre operative expenses written off Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	- 19,44,920.00 2,76,018.00 - - 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	3,68,650.00 19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79
Bad debts written off Preliminary and pre operative expenses written off Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	- 19,44,920.00 2,76,018.00 - - 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	3,68,650.00 19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79
Bad debts written off Preliminary and pre operative expenses written off Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	- 19,44,920.00 2,76,018.00 - - 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	3,68,650.00 19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79
Loss on sale of Fixed Assets Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	2,76,018.00 - - 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	19,44,920.00 3,55,304.00 (14,45,507.58) (4,91,466.00) 27,40,51,134.79
Depreciation (prior period) Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	- 6,88,31,186.64 (5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	(14,45,507.58) (4,91,466.00) 27,40,51,134.79 99,42,378.00
Bank FD interest (accrued) Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	(5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	(4,91,466.00) 27,40,51,134.79 99,42,378.00
Operating profit / (loss) before working capital change Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	(5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	27,40,51,134.79 99,42,378.00
Movements in working capital (Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	(5,98,51,317.00) 2,21,67,095.53 1,10,39,297.70	99,42,378.00
(Increase) / decrease in inventories (Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	2,21,67,095.53 1,10,39,297.70	
(Increase) / decrease in sundry Debtors (Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	2,21,67,095.53 1,10,39,297.70	
(Increase) / decrease in short term advances and loans (Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities	1,10,39,297.70	(17 02 04 240 20)
(Increase) / decrease in long term Loan and advances (decrease) / Increase in trade payables (decrease) / increase in other current liabilities		(17,73,06,260.28)
(decrease) / Increase in trade payables (decrease) / increase in other current liabilities		(1,19,691.83)
(decrease) / increase in other current liabilities	(34, 1 9.00)	(79, 137.00)
/ / /	14,60,90,630.94	8,75,51,354.12
(decrease) / increase in other long term liabilities	(96,21,943.98)	5,72,87,550.98
	(7, 16, 10, 743.00)	15,13,86,084.69
Cash (used in) / generated from operating activities	10,70,10,087.83	40,06,33,413.47
Direct tax paid, net	(1,71,69,459.00)	(3,87,44,970.00)
Net cash (used in) / generated from operating activities (A)	8,98,40,628.83	36,18,88,443.47
Cash flow from investing activites		
Payment for purchase of fixed asset including capital work in	(19,87,21,333.00)	(43,96,78,197.00)
progress		
Proceeds from sale of fixed assets	1,94,000.00	11,81,500.00
Investments in subsidiaries / associates	(37,95,170.00)	(82,77,000.00)
Loans repaid by / (granted to) subsidiaries, net	(86,10,564.00)	56,99,450.00
	(21,09,33,067.00)	(44,10,74,247.00)
Cash flow from financing activities		
Proceeds from issuance of share capital	-	-
Addition in Security Premium	-	-
Proceeds / (repayment) from short term borrowings, net	3,44,95,945.40	1,26,68,053.32
Proceeds / (repayment) from long term borrowings, net	15,38,34,618.73	7,44,72,318.27
Equity dividend distribution tax paid	(3,48,116.00)	(6,96,250.00)
Dividend Paid	(17,09,750.00)	(34,20,000.00)
Net cash (used in) / generated from financing activities (C)	18,62,72,698.13	8,30,24,121.59
Net Increase / (decrease) in cash and cash equivalment (A+B+C)	6,51,80,259.96	38,38,318.06
Cash and cash equivalent at the beginning of the year	1,86,41,987.29	1,48,03,669.23
Cash and cash equivalent at the end of the year	8,38,22,247.25	1,86,41,987.29

Notes:

- 1. The figures in brackets represent outflows.
- 2. Previous period's figures have been regrouped / reclassified, wherever necessary, to confirm to current Year presentation.

NOTES ON ACCOUNTS FOR THE YEAR ENDED MARCH 31, 2018

I CORPORATE INFORMATION:

K.P. Energy Limited ("the Company") was incorporated on 08/01/2010 as a Private Limited company and later on converted in Public Limited company domiciled in India. Its shares are listed on BSE SME platform. The company is primarily engaged in Wind Farm development, development of Wind Mills and allied services related to it along with generation of electricity through wind mill.

2 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

(I) Basis of preparation of Financial Statements:

These financial statements of the company have been prepared in accordance with the Generally Accepted Accounting Principles in India ('Indian GAAP') to comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the relevant provisions of the Companies Act, 2013. The financial statements have been prepared under the historical cost convention on accrual basis, except in case of assets for which provision for impairment for certain financial instruments which are measured at fair value.

All amounts included in the financial statements are reported in absolute figures of Indian Rupees.

(ii) Presentation and disclosure of financial statements :

During the year end 31st March 2018, the company has presented the financial statements as per the Schedule III notified under the Companies Act, 2013. The company has also reclassified the previous figures in accordance with the requirements applicable in the current year.

(iii) Use of estimates:

The preparation of financial statements in conformity with Indian GAAP requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, if any at the end of the reporting period. Although these estimates are based upon management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

(iv) Tangible Fixed Assets (AS 10):

Tangible Fixed assets are carried at cost of acquisition and other applicable costs less accumulated depreciation and accumulated impairment loss, if any. The cost of fixed assets includes cost of acquisition plus, any freight, taxes, duties and other incidental expenses that are directly attributable to bring the assets to their working conditions for their intended use. Borrowing costs directly attributable to the qualifying assets are capitalized as part of the cost. The costs of internally generated assets comprise direct costs attributed to the generation of the assets.

Capital work in progress, if any comprises of the cost of fixed assets that are not yet ready for their intended use at the balance sheet date. Assets held for disposal, if any are stated at the lower of net book value and the estimated net realizable value.

When parts of the items of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment. Subsequent expenditure relating to the property, plant and equipment is capitalized only when it is probable that future economic benefits associated with these will flow to the company and the cost of the item can be measured reliably.



Gain / loss arising from de-recognition / sale / disposal of fixed assets are measured as the difference between the net disposal / sale proceeds and the carrying amount of the assets and are recognized in the statement of profit or loss when the asset is derecognized / disposed off.

Advances paid towards the acquisition of fixed assets, if any outstanding as of balance sheet date is disclosed under long term loans and advances.

No assets have been revalued during the year.

(v) Intangible Assets:

Intangible assets are stated at the consideration paid for acquisition less accumulated amortization and accumulated impairment losses, if any.

Intangible assets, if any are amortised on a straight line basis over the estimated useful economic life.

(vi) Borrowing Costs (AS 16):

Loan processing charges paid to Bank for Term Loans have been charged to respective assets account since the same are attributable to the acquisition of qualifying assets as per the requirements of AS 16. Borrowing cost primarily includes interest and amortisation of ancillary costs incurred in connection with the arrangement of borrowings.

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset.

All other borrowing costs are expensed in the period they occur.

(vii) Depreciation / Amortization (AS 6):

Depreciation on tangible fixed assets is calculated on the Straight Line Method (SLM) based on the useful lives and residual values estimated by the management in accordance with Schedule II to the Companies Act, 2013. The identified components are depreciated separately over their useful lives; the remaining components are depreciated over the life of the principal asset.

Intangible assets, if any are amortized on a straight line basis over the estimated useful economic life.

No assets have been revalued during the year.

(viii) Impairment of tangible and Intangible Assets (AS 28):

As per the estimates made by the management and as per the various assessments made by the management, there were no indicators whether internal or external (as provided in para 8 of AS 28) which has led to the impairment loss to any assets. Since there are no such indicators which suggest that the net value of the assets would fall significantly by passage of time and normal use, the company has not provided for any impairment loss for any assets during the current financial period. The company has chosen the "value in use" technique and as per the measurement of future cash flow, the management is of the opinion that the future cash flow and the terminal value of the assets would not be significantly less than the carrying value and hence no impairment for any assets has been provided for in the financial statements.

No reversal of impairment loss has been recognized in the Profit & loss Account.

Since the company has not carried out the activities in segments, the impairment loss or reversal of the impairment loss has not been provided for the segments.

In the opinion of the Board of Directors and to the best of their knowledge and belief the aggregate value of the current assets, loans and advances on realization

in the ordinary course of business, will not be less than the amount at which they are stated in the Balance Sheet.

(ix) Investments (AS 13):

Investments which are readily realisable and intended to be held for not more than one year from the date on which such investments are made, are classified as current investments. All other investments are classified as long-term investments.

On initial recognition, all investments are measured at cost. The cost comprises purchase price and directly attributable acquisition charges such as brokerage, fees and duties. If an investment is acquired, or partly acquired, by the issue of shares or other securities, the acquisition cost is the fair value of the securities issued.

Current investments are carried in the financial statements at lower of cost and fair value determined in respect of each category of the investments. Long-term investments are carried at cost. However, provision for diminution in value, if any is made to recognise a decline other than temporary in the value of the investments.

On disposal of an investment, if any, the difference between its carrying amount and net disposal proceeds is charged or credited to the statement of profit and loss.

The company has made Investments in the shares of subsidiary companies and capital contribution in various LLP in current financial year which is recognised under the head non-current investments at cost. All other Investments are stated at cost or Net realizable value whichever is less.

(x) Government grants and subsidies (AS 12):

Grants and subsidies from the government are recognised when there is reasonable assurance that (i) the Company will comply with the conditions attached to them, and (ii) the grant / subsidy will be received. When the grant or subsidy relates to revenue, it is recognised as income on a systematic basis in the statement of profit and loss over the periods necessary to match them with the related costs, which they are intended to compensate. Where the grant relates to an asset, it is recognised as deferred income and released to income in equal amounts over the expected useful life of the related asset.

During the year, the Company has not applied for any Grants / subsidies related to the Revenue or specific Fixed Assets nor the Company has received any such Grants / subsidies during the year.

(xi) Inventories (AS 2):

Inventories of materials including stores and spares and consumables, packing materials, components, work-in-progress, project work-in-progress. Inventories except work in progress are valued at the lower of cost and estimated net realisable value. Inventory of power is recognized at net realizable value. Cost in case of work in progress is determined on the basis of the actual expenditure attributable to the said work till the end of the reporting period.

(xii) Revenue recognition (AS 9):

Revenue comprises sale of materials, sale of power generated by the Company, service income, interest. Revenue is recognised to the extent it is probable that the economic benefits will flow to the Company and that the revenue can be reliably measured. The Company collects sales taxes, Service tax, value added taxes (VAT), GST as applicable on behalf of the government and therefore, these are not economic benefits flowing to the Company. Hence, they are excluded from revenue.

Sales:

Revenue from sale of goods is recognized in the statement of profit and loss when the significant risks and rewards in respect of ownership of goods has been transferred to the



buyer as per the terms of the respective sales order, and the income can be measured reliably and is expected to be received.

Sale of Power:

Revenue from sale of power is recognized as and when significant certainty as to the measurability and collectability exists and actual billing is made to the customers once the actual consumption of power is confirmed from the regulatory authorities and customers.

Revenue from Infrastructure Development and Work Contract Income:

Contracts to deliver wind power systems (turnkey and projects involving installation and / or commissioning apart from supply) are recognised in revenue based on the stage of completion of the individual contract using the percentage completion method and accordingly the customers are billed after taking into account the conditions of Work Order provided the order outcome as well as expected total costs can be reliably estimated.

Interest Income:

Interest income are recognized on a time proportion basis taking into account the amount outstanding and the rate applicable.

(xiii) CENVAT, Gujarat VAT Credit & GST:

CENVAT, Gujarat VAT credit, Service tax credit and GST credit available on purchase of materials, purchase of capital goods and input services is not charged to cost of material, capital goods and services. CENVAT VAT credit, service tax credit and GST Credit availed is accounted by way of adjustment against VAT payable, Service tax payable, GST payable on dispatch of finished goods or service tax payable and GST payable on rendering of services.

(xiv) Retirement and other Employee benefits (AS 15):

Defined contributions to Provident Fund are charged to the statement of Profit & Loss of the year, when the employee renders the related service. There are no other obligations other than the contribution payable to the respective statutory authorities.

No retirement benefits have been paid to any employee during the year by the company. Retirement benefits in the form of Gratuity and other long term / short term employee benefits have not been provided in the financial statements.

(vx) Foreign Exchange Transactions (AS 11):

The Company has not entered into any Foreign Exchange Transactions during the year under consideration.

The company has not entered into any forward exchange contracts during the year.

Deferred tax liabilities are recognised for all taxable timing differences. Deferred tax assets are recognised for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the Company has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognised only if there is virtual certainty supported by convincing evidence that they can be realised against future taxable profits.

At each reporting date, the Company re-assesses unrecognised deferred tax assets. It recognises unrecognised deferred tax asset to the extent that it has become reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which such deferred tax assets can be realised.

The carrying amount of deferred tax assets are reviewed at each reporting date. The Company writes-down the carrying amount of deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write down is reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and deferred taxes relate to the same taxable entity and the same taxation authority.

Minimum alternate tax (MAT) paid in a year is charged to the statement of profit and loss as current tax. The Company recognises MAT credit available as an asset only to the extent that there is convincing evidence that the Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward. In the

year in which the Company recognises MAT credit as an asset in accordance with the Guidance Note on Accounting for Credit Available in respect of Minimum Alternative Tax under the Income-tax Act, 1961, the said asset is created by way of credit to the statement of profit and loss and shown as "MAT credit entitlement." The Company reviews the "MAT credit entitlement" asset at each reporting date and writes down the asset to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period in future.

Separate and detailed calculation of Deferred tax is appended in these notes.

(xvii) Provisions and contingent liabilities, Contingent assets (AS 29):

A provision is recognised when the Company has a present obligation as a result of past events; it is probable that an outflow of resources will be required to settle the obligation and in respect of which a reliable estimate can be made of the amount of obligation. Provisions are not discounted to their present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These estimates are reviewed at each balance sheet date and adjusted to reflect the current best estimates.

Provisions of various expenses are recognized in the financial statements since there exists present obligations as a result of event and the expenses are accrued and incurred during the year.

The opening balance of provisions is used during the year against the payments during the year. The closing balances of provisions are the expenses accrued during the year and provided.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized

because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably.

The Company does not recognise a contingent liability but discloses its existence in the financial statements unless the possibility of an outflow is remote.

A contingent asset is not recognized in the financial statements and hence not disclosed.

(xviii) Earning / (loss) per share (AS 20):

Basic earnings / (loss) per share are calculated by dividing the net profit / (loss) for the period attributable to equity shareholders (after deducting preference dividends and attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period are adjusted for any bonus shares issued during the year and also after the balance sheet date but before the date the financial statements are approved by the board of directors for the purpose of calculating diluted earnings / (loss) per share. The net profit / (loss) for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

The number of equity shares and potentially dilutive equity shares are adjusted for bonus and right issue as appropriate. The dilutive potential equity shares are adjusted for the proceeds receivable, had the shares been issued at fair value. Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date.

(xix) Cash and Cash Equivalents:

Cash and cash equivalents for the purpose of cash flow statement comprise cash at bank and in hand, cheques on hand and short-term investments with an original maturity of three months or less.

(xx) Operating leases:

Where the Company is a lessee

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item are classified as operating leases. Operating lease payments are recognised as an expense in the statement of profit and loss on the basis of the lease (rent agreements). Initial direct costs such as legal costs, brokerage costs, etc. if any, are recognised immediately in the statement of profit and loss.

3 Share Capital

Particulars	31/03/2018	31/03/2017
Authorised		
10600000 (10500000) Equity Shares FULLY PAID UP of `10/- Par Value	10600000.00	105000000.00
	10600000.00	105000000.00
Issued		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value	85500000.00	85500000.00
	85500000.00	85500000.00
Subscribed		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value	85500000.00	85500000.00
	85500000.00	85500000.00
Paidup		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value Fully Paidup	85500000.00	85500000.00
	85500000.00	85500000.00

TERMS / RIGHTS ATTACHED TO EQUITY SHARES

The Company has only one class of equity shares having a par value of Rs 10 each. Each holder of equity shares is entitled to one vote per share.

During the year the company has not declared in interim dividend nor proposed any final dividend.

In the event of liquidation of the Company, the holder of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

DETAILS OF CONVERTIBLE SECURITIES:

The company has not issued any securities convertible into equity or preference shares.

DETAILS OF SHARES RESERVED FOR EMPLOYEES STOCK OPTIONS:

The company has not reserved any shares for employees stock options

Holding More Than 5%

Particulars	31/03/2018		31/03/2017	
	Number of Share	% Held	Number of Share	% Held
ASHISH ASHWIN MITHANI	1140646	13.34	1140646	13.34
FARUKBHAI GULAMBHAI PATEL	4156250	48.61	4156250	48.61
VEER VALUE VENTURES LLP	500000	5.85	500000	5.85

SHARE HOLDERS HOLDING MORE THAN 5 % EQUITY SHARES IN THE COMPANY

As per records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

The company has no holding company.

Details Of Shares For Preceding Five Years

Particulars	31/03/2018	31/03/2017	31/03/2016	31/03/2015	31/03/2014
Number Of Equity Shares Bought Back	0	0	0	0	0
Number Of Preference Shares Reedeemed	0	0	0	0	0
Number of Equity Share Issue as Bonus Share	0	5130000	1500000	0	0
Number of Preference Share Issue as Bonus Share	0	0	0	0	0
Number of Equity Shares Allotted For Contracts Without Payment	0	0	0	0	0
Received In Cash					
Number of Preference Shares Allotted For Contracts Without	0	0	0	0	0
Payment Received In Cash					

Reconciliation

T to conteniation								
Particulars	31/03	31/03/2018		31/03/2017				
	Number of Share	Amount	Number of Share	Amount				
Number of shares at the beginning	8550000	85500000.00	3420000	34200000.00				
Add : Issue	0	0.00	5130000	51300000.00				
Less: Bought Back	0	0.00	0	0.00				
Others	0	0.00	0	0.00				
Number of shares at the end	8550000	85500000.00	8550000	85500000.00				

4 Reserve and Surplus

Particulars	31/03/2018	31/03/2017
Securities Premium Opening	8900000.00	60200000.00
Adjusted Bonus Shares	(0.00)	(51300000.00)
	8900000.00	8900000.00
Profit and Loss Opening	234253471.34	71483351.97
Amount Transferred From Statement of P&L	18782260.50	168944485.37
Appropriation and Allocation		
Interim Dividend	0.00	3420000.00
Final Dividend	0.00	1710000.00
Equity Dividend Distribution Tax	0.00	1044366.00
Others	0.00	0.00
	(0.00)	(6174366.00)
	253035731.84	234253471.34
	261935731.84	243153471.34

5 Long Term Borrowings

Particulars	31/03/2018	3 1/03/20 17
Term Loan		
Banks		
Secured		
Rupee		
AXIS BANK BATCHING PLANT LOAN	700255.00	2141377.00
AXIS BANK CONCRETE PUMP LOAN.	0.00	746170.00
SBI TERM LOAN	59954265.00	63606210.00
SBI TERM LOAN(NEW)	64701185.00	79417425.00
SIDBI TERM LOAN I	87335839.00	0.00
SIDBI TERM LOAN 2	90550602.00	0.00
STATE BANK OF INDIA CAR LOAN	785412.00	1330174.00
Financial Institution		
Unsecured		
Rupee		
CAPITAL FIRST LTD	0.00	2451575.47
MAGMA FINCORP LTD	0.00	770344.80
TATA CAPITAL FINANCE SERVICES LTD	0.00	929663.00
Loan and Advances From Related Parties		
Unsecured		
Director		
ASHISH A MITHANI	1000000.00	0.00
FARUK G. PATEL	200000.00	0.00
	305227558.00	151392939.27

LONG TERM BORROWINGS:

The company has outstanding balance of term loan from SBI ` 12.47 Crores (14.30 Crores), and Axis Bank ` 7 lakhs (` 28.88 Lakhs) which are secured by first pari passu charge on all fixed assets created out of Bank finance. The loan of SBI is further secured by collateral securities of various flats of KPI Global Infrastructure Ltd., and immovable properties of the director and family members of the Directors, Other fixed assets of the Company including Plant and machineries, lands situated at various places and bank FD. The borrowings are further secured by personal guarantee of Directors and family members of directors along with corporate guarantee of KPI Global infrastructure Ltd. Loans from Axis bank are secured against the respective assets for which the loans were sanctioned by the bank.

Other long term loans from Capital First Ltd., Magma Fincorp Ltd., Tata Capital Finance Services Ltd. are unsecured loans.

Vehicle loan of `7,85,412 (`13,30,174) of which `5,71,356/- (`5,14,093) classified as Current maturities of long term debt is secured against vehicle under hire purchase contract. During the year company has taken 2 new term loans from SIDBI and outstanding balance is 17.79 Crores (`NIL) for setting up wind mills at Sathara, Bhavnagar and Rinawada, Porbandar.

The amounts of all terms loans are the amounts which are left after classifying the amounts under Current maturities of long term debt.

(Amounts are in Lakhs)

Loan Details	Principal Loan	Rate of	Tenure	Monthly	Security offered
	Amount	Interest	(months)	instalment	
ICICI Bank	19.00	16.99	36	0.68	NIL
Capital First Limited	75.19	19.00	36	4.57	NIL
Magma Fincorp Ltd.	50.00	19.18	24	3.37	NIL
Tata Capital Finance services Ltd.	35.00	18.05	36	1.96	NIL

State Bank of	7.00	9.85	60	0.16	Hypothecation of car
India (Car Loan) State Bank of India (Car Loan)	7.48	9.55	36	0.25	Hypothecation of car
State Bank of India (Car Loan)	15.00	9.65	60	0.32	Hypothecation of car
State bank of India	825.00	10.00	96	7.00	Hypothecation of wind turbine.
State Bank of India	900.00	10.00	69	13.00	Hypothecation of Wind turbine
Axis Bank Ltd.	16.00	10.16	36	0.52	Hypothecation of Concrete Pump
Axis Bank Ltd.	19.00	10.15	36	0.61	Hypothecation of Concrete Pump
Axis Bank Ltd.	21.00	10.15	36	0.68	Hypothecation of Batching Plant
Axis Bank Ltd.	34.00	9.50	36	1.09	Hypothecation of Batching Plant
SIDBI — I	995.00	12.40	114	8.73	Hypothecation of Plant and Machinery, Land at Porbandar and Lien on FDR of Rs. 23 Lakhs.
SIDBI — II	995.00	12.40	114	8.73	Hypothecation of Plant and Machinery, Land at Bhavnagar and Lien on FDR of Rs. 25.46 Lakhs.
Aditya Birla Finance Limited	50.00	18.50	12	4.53	NIL

6 Deferred Taxes

lo `

Particulars	31/03/2018	31/03/2017
Deferred Tax Liabilities Depreciation	85395908.14	66362798.00
	85395908.14	66362798.00

CALCULATION OF DEFERRED TAX

Ľ)ei	ter	red	Lıa	bil	ities

 DEPRECIATION
 10,43,57,739.00

 Total (A)
 10,43,57,739.00

Total Deferred Liabilities (A-B) 10,43,57,739.00

Tax on Deferred Liabilities @ 28.84% On Rs. 10,43,57,739.00 3,00,96,772.00

Opening Balance of Deferred Tax (Liability) @ 34.61% On Rs. 6,63,62,797.87

19,17,44,577.00

Tax on Opening Balance of Deferred Tax (Liability) @ 28.84% On Rs. 5,52,99,136.01

19,17,44,577.00

Tax Rate Difference on Opening Balance (5,52,99,136.01 -

6,63,62,797.87) - Assets

-1,10,63,661.86

Net	Differed	Tax	(Liabilities)	Charged	to P	&	L A/c
-----	----------	-----	---------------	---------	------	---	-------

1,90,33,110.14

Defer Tax Liabilities/Assets Transferred to Balance Sheet

Opening Balance of Deferred Tax (Liabilities)

Differed Tax (Liabilities) Charged to P & L A/c

Differed Tax (Liabilities) Transferred to Balance Sheet

6,63,62,798.00

1,90,33,110.14

8,53,95,908.14

7 Other Long Term Liabilities

In `

Particulars	31/03/2018	31/03/2017
Trade Payables		
Others		
MONOSTEEL INDIA LTD DEPOSIT	200000.00	0.00
SUZLON ENERGY LTD (DAMAN)	453964.69	0.00
SUZLON GLOBAL SERVICES LTD.	313875.00	0.00
SUZLON GUJARAT WIND PARK LTD.	15351702.00	0.00
AADITYA ELECTRICALS	30023552.00	0.00
METEOPOLE RENEWABLE ENERGY PVT LTD	675000.00	0.00
SACHI STEEL SOLUTIONS PVT LTD	6760432.00	0.00
SIMMS ENGINEERING PVT LTD	48171195.00	49717569.00
SUZLON ENERGY LTD	684146.00	126327040.69
	104433866.69	176044609.69

8 Short Term Borrowings

In `

Particulars	31/03/2018	31/03/2017
Loans repayable on demand		
Banks		
Secured		
STATE BANK OF INDIA CC A/C.	40797230.64	24301285.24
STATE BANK OF INDIA SLC ACCOUNT	18000000.00	0.00
	58797230.64	24301285.24

SHORT TERM BORROWINGS

The company has taken the Cash credit facilities from SBI for ` 4.00 Crores (4.00 Crores) which is secured by first pari passu charge on all current assets primarily Stock and Book debts. The rate of interest on the working capital facility from bank is 10 % p.a.(10.00% p.a.) calculated on daily products on monthly rests. Till the renewal of the working capital facility by the bank during March, 2018. During the year company has taken Stand by line of Credit (SLC) from SBI for ` 1.80 Crores (NIL) which is secured by first pari passu charge on all current assets primarily Stock and Book debts. The rate of interest on the working capital facility from bank is 11 % p.a.(NIL) calculated on daily products on monthly rests.

The same is further secured by collateral securities of various flats of KPI Global Infrastructure Ltd., and immovable properties of the director and family members of the Directors, Other fixed assets of the Company including Plant and machineries, lands situated at various places and bank FD. The borrowings are further secured by personal guarantee of Directors and family members of directors along with corporate guarantee of KPI Global infrastructure Ltd.

9 Trade Payables

Particulars	31/03/2018	31/03/2017
Creditors Due others		
SUNDRY CREDITORS	339344056.86	193253425.92
	339344056.86	193253425.92



TRADE PAYABLES

As certified and confirmed by the management that there are no entities of trade payables which are Micro Enterprises and small enterprises.

10 Other Current Liabilities

In `

		ln `
Particulars	31/03/2018	31/03/2017
Current maturities of long-term debt		
ICICI BANK TERM LÖAN	0.00	376233.00
STATE BANK OF INDIA CAR LOAN	571356.00	514093.00
SIDBI TERM LOAN 2	10476000.00	0.00
SIDBI TERM LOAN I	10476000.00	0.00
SBI TERM LOAN(NEW)	15600000.00	11700000.00
SBI TERM LOAN	8400000.00	8400000.00
ADITYA BIRLA FINANCE LIMITED	3349861.00	0.00
AXIS BANK CONCRETE PUMP LOAN.	746170.00	1214659.00
TATA CAPITAL FINANCE SERVICES LTD	1254703.00	1972182.00
MAGMA FINCORP LTD	726673.27	2866965.00
AXIS BANK BATCHING PLANT LOAN	1441122.00	1819782.00
CAPITAL FIRST LTD	2371885.29	3621955.00
Other payables		
Employee Related		
Accrued Salary Payable		
PF PAYABLE	195059.00	94082.00
SALARY PAYABLE	5039612.00	1142287.00
WAGES FOR SITE PAYABLE	262640.00	364165.00
Tax Payable	2020 10100	30.1.00.00
TDS		
TDS PAYABLE	2677 00.00	2848095.00
Service Tax		
SERVICE TAX PAYABLE	0.00	42833259.54
Sales Tax		
CGST	3625175.00	0.00
SGST	3994057.00	0.00
Other	377.007.00	0.00
PROFESSION TAX PAYABLE	14430.00	12530.00
Income Tax	1 1 13 0 100	1 200 0100
TCS PAYABLE	0.00	3500.00
Other Accrued Expenses	0.00	3303.00
LAND RENT PAYABLE	0.00	1050000.00
OFFICE RENT PAYABLE	0.00	10000.00
	71221843.56	80843787.54
	/ 12210 13.30	00013707.31

I I Short Term Provisions

In`

Particulars	31/03/2018	31/03/2017
Dividend		
Dividend on Equity Shares		
PROPOSED DIVIDEND	0.00	1710000.00
UNPAID DIVIDEND	250.00	0.00
Dividend on Distribution Tax		
Dividend on Distribution Tax Equity Shares		
TAX ON PROPOSED DIVIDEND	0.00	348116.00
Tax Provision		
Current Tax		
INCOME TAX PAYABLE	24401569.00	17546156.00
	24401819.00	19604272.00

In`

Particulars		(Gross			Depreciation					lm	pairment		N	let
	Opening	Addition	Deduction	Closing	Opening	During Period	Deduction	Other Adj.	Closing	Opening	During Period	Reversal	Closing	Closing	Opening
Land															
Free Hold Land															
LAND AT BARADIYA	3575925.00			3575925.00										3575925. 00	3575925. 00
LAND AT BEDA	2904420.00	250526.00		3154946.00										3154946. 00	2904420. 00
LAND AT DEGAM KUCCHDI SITE	3678584.00			3678584.00										3678584. 00	3678584. 00
LAND AT KHARI MAHUVA	472000.00	285000.00		757000.00										757000.0 0	472000.0 0
LAND AT KIKARIYA	374663.00			374663.00										374663.0 0	374663.0 0
LAND AT MADHIYA	967614.00		967614.00												967614.0
LAND AT MAHUVA	2519500.00			2519500.00										25 I 9500. 00	2519500. 00
LAND AT MATALPAR	1675991.00			1675991.00										1675991.	1675991.
LAND AT NAIP		3730750.00		3730750.00										3730750. 00	
LAND AT RINAWADA PORBANDRA	2324100.00			2324100.00										2324100.	2324100.
LAND AT SATHARA MAHUVA	2629887.00	2398000.00		5027887.00										5027887. 00	2629887. 00
LAND AT TALAJA				111111.00										0.111111	0.111111
LAND AT VAGNAGAR	3322250.00			3322250.00										33 22 250. 00	3322250. 00
LAND AT VATALIYA BHAVNAGAR	51000.00	3606532.00		3657532.00										3657532. 00	51000.00
Total	24607045.0 0	10270808.0	967614.00	33910239.00										33910239	
Building															
Other Building															
CIVIL WORK AT PHITHALPUR	125000.00			125000.00	2439.00	1975.00			4414.00					120586.0	122561.0 0
CIVIL WORK AT SHETRANA	115000.00			115000.00	2830.00	1817.00			4647.00					110353.0	112170.0
CIVIL WORK AT TARSAI	120000.00			120000.00	2352.00	1896.00			4248.00					115752.0	
CONSTRUCTION AT SUB STATION DEGAM	479570.00			479570.00	7577.00	7577.00			15154.00					464416.0	
CONSTRUCTION AT SUB STATION MATALPAR	8279009.00			8279009.00	254720.0 0	130806.0 0			385526.00					7893483. 00	8024289. 00

AT SUB STATION RATDI CONSTRUCTION 10621376.0 10621376.00 403790.0 167818.0 571608.00 10049768 10217586.0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CONSTRUCTION	151479.00		151479 00	21071.00	6351.00	27422.00	124057	7.0 130408.0
RATDIC CONSTRUCTION CONSTRUCTI		131477.00		131477.00	210/1.00	0331.00	27722.00	124037	0.00700.0
CONSTRUCTION AT SUBSTATION RATION AT SUBSTATION AT SUBSTATION AT SUBSTATION RATION AT SUBSTATION RATION AT SUBSTATION AT SUBSTATION ACCOUNTS AND ACC									
AT SUB STATION RATOL CONSTRUCTION AT SUB STATION WAGNAGAR AT SUB STATION WAGNAGAR Total 20497884.0 20497884.0 20497884.0 704361.0 327822.0 1032183.00 1032183.00 11932183.00 119465701 19793523 Plant and Machinery ANNEMOMETER 10000.0 10000.0 3554.00 676.00 4230.00 10460.0 4160.0 55770.0 646.00 ANNEMOMETER 91018.00 91018.00 3557.00 5620.0 9619.00 105218.		10621376.0		10621376.00	403790.0	167818.0	571608.00	100497	68 10217586
RATD CONSTRUCTION 606450.00 CONSTRUCTION 606450.00 CONSTRUCTION CO				10021370.00			371000.00		
AT SUB STATION VAGNAGAR 20497884.0 20497884.0 704361.0 327822.0 1032183.00 1995523 Flant and Machinery									
VAGNAGAR Color	CONSTRUCTION	606450.00		606450.00	9582.00	9582.00	19164.00	587286	.0 596868.0
Total 20497884.0 20497884.0 20497884.0 704361.0 327822.0 1032183.00 1032183.00 19465701 19793523 19	AT SUB STATION								0 0
Pant and Machinery Pant an	VAGNAGAR								
Plant and Machinery	Total	20497884.0		20497884.00	704361.0	327822.0	1032183.00	194657	01 19793523
ANNEMOMETER 10000.00 10000.00 3554.00 676.00 4230.00 5770.00 6446.00 ANNEMOMETER 9078.00 59078.00 3543.00 625.00 4168.00 5750.00 4910.00 5535.00 ANNEMOMETER 91018.00 9078.00 3543.00 625.00 4168.00 9619.00 87161.00 87161.00 ANNEMOMETER 91018.00 91018.00 310716.00 36818333.00 91018.00 321716.0 431600.0 753316.00 9619.00 90.0 90.0 90.0 90.0 90.0 90.0 90.0		0			0	0			.00
ANNEMOMETER 9078.00 9078.00 3543.00 625.00 4168.00 91018.00 3553.00 5762.00 9619.00 81399.00 87161.00 81399.00 87161.00 91018.00 91018.00 3857.00 5762.00 9619.00 9619.00 9619.00 9753316.00 9619.00 9753316.00 9619.00 9753316.00 9619.00 9753316.00 9619.00 9753316.00 9619.00 9753316.00 9619.00 9753316.00 97533	Plant and Machinery								
ANNEMOMETER 91018.00 91018.00 3857.00 5762.00 9619.00 81399.00 87161.00 81399.00 87161.00 81399.00 87161.00 81399.00 87161.00 6065017. 6496617	ANNEMOMETER	10000.00		10000.00	3554.00	676.00	4230.00	5770.	00 6446.00
BATCHING PLANT 68 18333.00 68 18333.00 321716.0 431600.0 753316.00 6065017. 6496617 00 00 00 00 00 00 00 00 00 00 00 00 00	ANNEMOMETER	9078.00		9078.00	3543.00	625.00	4168.00	4910.	5535.00
DIESEL GENERATOR 1518875.00 2351550.00 3870425.00 104353.0 222331.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ANNEMOMETER	91018.00		91018.00	3857.00	5762.00	9619.00	81399.	00 87161.00
DIESEL GENERATOR 15 18875.00 235 1550.00 3870425.00 104353.0 222331.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BATCHING PLANT	6818333.00		68 8333.00	321716.0	431600.0	753316.00	60650	7. 6496617.
GENERAL 10658677.0 379234.00 11037911.00 718874.0 690370.0 1409244.00 9628667. 9939803 962867. 9939803 962867. 9939803 962867. 9939803 962867. 9939803 962867.					0	0			00 00
GENERAL 190995.00	DIESEL GENERATOR	1518875.00	2351550.00	3870425.00	104353.0	222331.0	326684.00	354374	1. 1414522.
MACHINERY 0					0	0			00
GENERAL MACHINERY 190995.00 190995.00 190995.00 190995.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 13074.00 12115.00 153850.00 140255.00 153850.00 140255.00 163424.0 1634	GENERAL	10658677.0	379234.00	11037911.00	718874.0	690370.0	1409244.00	962866	7. 9939803.
MACHINERY Independent of the property	MACHINERY	0			· ·	0			00
GENERAL 190990.00 190990.00 190990.00 190990.00 190990.00 19153850.0 190990.00 190990.		190995.00		1 90995.00	72504.00	13074.00	85578.00	105417	'.0 118491.0
MACHINERY Instruction									0 0
MET MAST 1534490.00 17239100.0 18773590.00 163424.0 259870.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1 90990.00		1 90990.00	37140.00	12115.00	49255.00	141735	1.0 153850.0
MOTOR PUMP SET 3395.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									0 0
MOTOR PUMP SET 3395.00 3395.00 1187.00 229.00 187.00 229.00 1416.00 1979.00 2208.00	MET MAST	1534490.00	17239100.0	18773590.00			423294.00		
			0		Ŭ	U			
MOTOR PUMP SET 20500.00 20500.00 7274.00 1386.00 8660.00 1 1 1 1 1 1 1 1 1									
MOTOR PUMP SET 10032.00 10032.00 3548.00 678.00 4226.00 5806.00 6484.00									
SOKKIA AUTO LEVEL 34650.00 4960.00 2193.00 7153.00 27497.00 29690.00									
SWITCH YARD AND 41944978.0 41944978.0 3830527. 1594298. 5424825.00 36520153 38114451		41944978.0		41944978.00			5424825.00		
		0							
			41546197.0	171627925.00			9502915.00		
		00	0	400=044.00	00				
WINDCUBE LIDAR 6927966.00 6927966.00 10813.00 10813.00 6927966.00 6927966.00 00			692/966.00	692/966.00		10813.00	10813.00		
WIND POWER 265200000. 291247373. 556447373.00 7676331. 16680249 24356580.00 24356580.00 53209079 25752366	WIND POWER	265200000.	291247373.	556447373.00	7676331.	16680249	24356580.00	532090	79 25752366
GENERATION 00 00 00 3.00 9.00	GENERATION	00	00		00	.00		3.	9.00
PLANT	PLANT								
Total 458317739. 359691420. 818009159.00 16360889 26021087 42381976.00 77562718 44195685	Total	458317739.	359691420.	818009159.00	16360889	26021087	42381976.00	775627	18 44195685
00 00 00 .00 00 00 00 00 00 00 00 00 00		00	00		.00	.00		3.	0.00
Equipments Supplied the supplied to the suppli	Equipments								
Office Equipments	Office Equipments								

MOBILE PHONES	151901.00	57900.00	209801.00	26716.00	37149.00	63865.00			45936.0	125185.0
									0	0
MOBILE PHONES	8950.00		8950.00	8502.00		8502.00			448.00	448.00
MOBILE PHONES	8800.00		8800.00	8360.00		8360.00			440.00	440.00
MOBILE PHONES	7050.00		7050.00	6697.00		6697.00			353.00	353.00
MOBILE PHONES	28000.00		28000.00	26600.00		26600.00			1400.00	1400.00
MOBILE PHONES	30494.00		30494.00	28969.00		28969.00			1525.00	1525.00
MOBILE PHONES	34994.00		34994.00	33244.00		33244.00			1750.00	1750.00
MOBILE PHONES	6000.00		6000.00	5700.00		5700.00			300.00	300.00
MOBILE PHONES	12100.00		12100.00	11495.00		11495.00			605.00	605.00
MOBILE PHONES	7200.00		7200.00	6840.00		6840.00			360.00	360.00
MOBILE PHONES	5950.00		5950.00	5652.00		5652.00			298.00	298.00
MOBILE PHONES	3000.00		3000.00	2850.00		2850.00			150.00	150.00
MOBILE PHONES	9850.00		9850.00	9357.00		9357.00			493.00	493.00
MOBILE PHONES	1200.00		1200.00	950.00	190.00	1140.00			60.00	250.00
CC TV CAMERA		58069.00	58069.00		6106.00	6106.00		5	1963.00	
Total	3 5489.00	115969.00	431458.00	181932.0 0	43445.00	225377.00		2	0.18060	133557.0 0
Computer Equipments										
COMPUTER AND ACCESSORIES	909062.00	933687.00	1842749.00	382161.0	457168.0	839329.00		1	003420.	526901.0
COMPUTER AND ACCESSORIES	212148.00		212148.00	201539.0	0	201539.00		1	0609.00	10609.00
COMPUTER AND	6300.00		6300.00	5985.00		5985.00			315.00	315.00
ACCESSORIES COMPUTER AND	29920.00		29920.00	28424.00		28424.00			1496.00	1496.00
ACCESSORIES COMPUTER AND	45000.00		45000.00	42750.00		42750.00			2250.00	2250.00
ACCESSORIES										
COMPUTER AND ACCESSORIES	4050.00		4050.00	3847.00		3847.00			203.00	203.00
COMPUTER AND ACCESSORIES	1800.00		1800.00	1710.00		1710.00			90.00	90.00
COMPUTER AND ACCESSORIES	28400.00		28400.00	26980.00		26980.00			1420.00	1420.00
COMPUTER AND ACCESSORIES	15770.00		15770.00	14981.00		14981.00			789.00	789.00
COMPUTER AND ACCESSORIES	25750.00		25750.00	24462.00		24462.00			1288.00	1288.00
COMPUTER AND ACCESSORIES	19500.00		19500.00	18525.00		18525.00			975.00	975.00
GPS SYSTEM	33285.00	99500.00	132785.00	17023.00	26426.00	43449.00		8	9336.00	16262.00
Total		1033187.00	2364172.00			1251981.00				562598.0
Other Equipments				U	U				00	U
TELEVISION	44000.00	37500.00	81500.00	7166.00	5928.00	13094.00		6	8406.00	36834.00
TELEVISION	15011.00	37300.00	15011.00	8558.00	1902.00	10460.00			4551.00	6453.00
REFRIGERATOR	64680.00	34500.00	99180.00			18690.00			0490.00	54605.00
ELECTRICAL	2016594.00	3T300.00	2016594.00		191576.0	326954.00			689640.	1881216.
INSTALLATION AND EQUIPMENT	2010374.00		2016374.00	0	0	326734.00			00	00

AIR CONDITIONER	238600.00			238600.00	106650.0	26322.00			132972.00					105628.0	131950.0
AIR CONDITIONER	556307.00	416859.00		973166.00	65611.00	77907.00			143518.00					829648.0	490696.0
TOOLS AND EQUIPMENTS	253241.00			253241.00	56278.00	24058.00			80336.00					172905.0	196963.0
Total	3188433.00	488859.00		3677292.00	389716.0	336308.0			726024.00					2951268. 00	2798717. 00
Furniture and Fixtures					Ü	Ü								- 00	00
FURNITURE AND FIXTURES	6632322.00	325245.00		6957567.00	701790.0				1355087.00					5602480. 00	5930532. 00
FURNITURE AND FIXTURES	19435.00			19435.00	10103.00	2117.00			12220.00					7215.00	9332.00
FURNITURE AND FIXTURES	10900.00			10900.00	5389.00	1166.00			6555.00					4345.00	5511.00
FURNITURE AND FIXTURES	458983.00			458983.00	195121.0	46945.00			242066.00					216917.0	263862.0
FURNITURE AND FIXTURES	71990.00			71990.00	30570.00	7360.00			37930.00					34060.00	41420.00
FURNITURE AND FIXTURES	52240.00			52240.00	22144.00	5340.00			27484.00					24756.00	30096.00
FURNITURE AND FIXTURES	133755.00			133755.00	56259.00	13642.00			69901.00					63854.00	77496.00
FURNITURE AND FIXTURES	43124.00			43124.00	17760.00	4377.00			22137.00					20987.00	25364.00
FURNITURE AND FIXTURES	23290.00			23290.00	9501.00	2358.00			11859.00					11431.00	13789.00
FURNITURE AND FIXTURES	3500.00			3500.00	1047.00	335.00			1 382.00					2118.00	2453.00
FURNITURE AND FIXTURES	3045.00			3045.00	905.00	291.00			1196.00					1849.00	2140.00
Total	7452584.00	325245.00		7777829.00	1 050589. 00				1787817.00					5990012. 00	6401995. 00
Vehicles															
Motor Vehicles															
DISCOVER BIKE	53134.00			53134.00	29832.00				34880.00					18254.00	23302.00
DISCOVER BIKE	51729.00			51729.00	28464.00	4914.00			33378.00					18351.00	23265.00
HEAVY VEHICLES	610549.00	221000.00		831549.00	1 99.00	80302.00			80501.00					751048.0 0	610350.0 0
HERO HONDA (SPLENDER)	498663.00			498663.00	3 5827.00	47373.00			83200.00					415463.0 0	462836.0 0
HERO HONDA CB SHINE	438652.00			438652.00					77 50.00					361502.0 0	403174.0 0
HERO MESTRO	40000.00				7164.00				10964.00					29036.00	
MOTOR CAR	5566124.00		751189.00	48 4935.00	0	0	281171.0		937726.00					00	4985990. 00
TWO WHEELER	53725.00	336270.00		389995.00	3356.00				26878.00					363117.0 0	
Total	73 2576.00	557270.00	751189.00	7118657.00	0	0	281171.0 0		1284677.00					5833980. 00	00
Grand Total	523022735. 00	372482758. 00	1718803.00	893786690.00	20176328		281171.0	0.00	48690035.00	0.00	0.00	0.00	0.00	84509665 5.00	50284640 7.00

Γ	Previous	263680894.	261178197.	1836356.00	523022735.00	8124557.	12351323	299552.0	0.00	20176328.00	0.00	0.00	0.00	0.00	50284640	25555633
		00	00			00	.00	0							7.00	7.00

FIXED ASSETS:

- a) Amount shown as deduction from Land at Madhiya Rs. 967614/- is the amount of advances given for purchase of land which was wrongly included under the head fixed assets in earlier year. Hence the same is shown as deduction from the respective land and included in Short term loans and advances with the name of the person to whom the said advances were given.
- b) There is no intent to sale any of the assets held by the company and hence there is no fixed assets held for disposal.
- c) All the assets purchased during the year were put to use before 31st March 2018. The assets which are not put to use during the year are separately shown under capital work-in-progress at the year end except wind power generation plant at Mahuva, Sathara amounted to Rs. 14,76,04,042/- which is included in total addition in the wind power generation Plant amounted to Rs. 29,12,47,373/-. The power generation plant at Mahuva, Sathara is commissioned on 29/06/2017, however, the commercial production has not been started from the said plant and hence no depreciation has been provided for this plant.
- d) There is no lease hold fixed asset held by the company during the year under reporting and in the preceding year.



13 Capital work-in-progress

In`

Particulars	31/03/2018	31/03/2017
Tangible Assets Work in Progress		
CAPITAL WORK IN PROGRESS	2414475.00	178500000.00
	2414475.00	178500000.00

14 Non-current investments

In `

Destination	31/03/2010	21/02/2017
Particulars	31/03/2018	31/03/2017
Investments in Equity Instruments		
NonTrade, Unquoted		
Investment in Subsidiary		
393217 (31/03/2017 : 288100) EQUITY SHARES of ` 10 Each Fully Paidup in	3932170.00	2881000.00
WIND FARM DEVELOPERS PRIVATE LIMITED		
497800 (31/03/2017: 420100) EQUITY SHARES of `10 Each Fully Paidup in	4978000.00	4201000.00
K P ENERGY MAHUA WINDFARMS PRIVATE LIMITED		
267000 (31/03/2017 : 105100) EQUITY SHARES of ` 10 Each Fully Paidup in	2670000.00	1051000.00
UNGARN RENEWABLE ENERGY PRIVATE LIMITED		
5100 (31/03/2017 :) EQUITY SHARES of ` 10 Each Fully Paidup in	51000.00	0.00
EVERGREEN MAHUVA WINDFARMS PRIVATE LIMITED		
Investments in LLP firms		
BELAMPAR POWER INFRA LLP (FIXED)	99000.00	0.00
HAJIPIR RENEWABLE ENERGY LLP (FIXED)	99000.00	0.00
MAHUVA POWER INFRA LLP (FIXED)	99000.00	99000.00
MANAR POWER INFRA LLP (FIXED)	99000.00	99000.00
MIYANI POWER INFRA LLP (FIXED)	99000.00	99000.00
VANKI RENEWABLE ENERGY LLP (FIXED)	99000.00	0.00
, ,	12225170.00	8430000.00

Firms/Partners Detail

Firms/Partners	Capital	Percentage
BELAMPAR POWER INFRA LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1
HAJIPIR RENEWABLE ENERGY LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1
MAHUVA POWER INFRA LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1
MANAR POWER INFRA LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1
MIYANI POWER INFRA LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1
VANKI RENEWABLE ENERGY LLP (FIXED)		
K P ENERGY LIMITED	99000	99
ASHISH ASHWIN MITHANI	1000	1

NON CURRENT INVESTMENTS

During the year the company has acquired further shares of the subsidiary companies and accordingly the total percentage of holding of the Company in the subsidiary companies is as follows:

- KP Energy Mahuva Windfarms Private Limited. 99.03 % (98.85%)
- Ungarn Renewable Energy Private Limited. 98.20 % (95.55%)
- Windfarm Developers Private Limited 98.77 % (98.33%)
- Evergreen Mahuva Windfarms Private Limited 51% (NIL)

During the year the company has entered into LLP as partner and appointed Mr. Faruk Patel to act as Designated Partner on behalf of the Company. Another Director Mr. Ashish Mithani is also a designated partner in these LLPs and the Company hold 99% stake in all the LLPs whereas Mr. Ashish Mithani holds 1% stake in these LLPs.

Refer Note No. 34

15 Long-term loans and advances

Particulars	31/03/2018	31/03/2017
Security Deposits		
Unsecured, considered good		
AMRUT GANGA WATER	4500.00	4500.00
BSE DEPOSIT	650000.00	650000.00
DEPOSIT (RENT)	300000.00	300000.00
FEDERATION OF GUJARAT INDUSTRIES(SWITCH)	109250.00	109250.00
ILA DHIREN PARIKH (RENT DEPOSIT)	30000.00	30000.00
PASCHIM GUJARAT VIJ COMPANY LIMITED	512392.00	492768.00
RELIANCE JIO DEPOSIT	14495.00	0.00
RENT DEPOSIT (H.O.)	250000.00	250000.00
VAT DEPOSIT	10000.00	10000.00
	1880637.00	1846518.00

16 Inventories

In`

In `

Particulars	31/03/2018	31/03/2017
Closing Stock		
CLOSING STOCK	97277137.00	37425820.00
	97277137.00	37425820.00

INVENTORIES:

Inventories are valued at cost or net realisable value whichever is lower by following FIFO method. Inventories of leasehold lands are valued at cost. Inventory includes stock of power valued at net realisable value.

17 Trade receivables

Particulars	31/03/2018	31/03/2017
Trade Receivable		
Unsecured considered good		
Within Six Months		
SUNDRY DEBTORS	221003404.97	252016391.01
Exceeding Six Months		
SUNDRY DEBTORS	13096002.51	4250112.00
	234099407.48	256266503.01

TRADE RECEIVABLES:

Sundry debtors are trade receivables which are due in respect of goods sold in the normal course of the business. The debtors outstanding for more than 6 months are those debtors which are outstanding for more than 6 months from the date of Invoice but all of them are good as reviewed by the management and hence no provisions for doubtful debts has been made.

18 Cash and cash equivalents

In`

Particulars	31/03/2018	31/03/2017
Cash in Hand	5444.00	918376.09
Balances With Banks		
Balance With Scheduled Banks		
Current Account		
AXIS BANK	274732.20	80406.81
BANK OF BARODA - 1473	0.00	62541.00
ICICI BANK	0.00	805389.89
STATE BANK OF INDIA	7995.05	25273.50
STATE BANK OF INDIA ESCROW AC	20000.00	0.00
STATE BANK OF INDIA UNPAID DIVIDEND ACCOUNT	10351.00	0.00
Deposit Account		
FIXED DEPOSIT WITH SBI	52599283.00	16750000.00
fixed deposit with sidbi	30904442.00	0.00
	83822247.25	18641987.29

19 Short-term loans and advances

In`

Particulars	31/03/2018	31/03/2017
Security Deposits		
Loans and advances to related parties		
Unsecured, considered good		
K P ENERGY MAHUVA WINDFARM PVT LTD	0.00	309000.00
UNGARN RENEWABLE ENERGY PVT LTD	0.00	259000.00
WIND FARM DEVELOPERS PVT LTD	0.00	309000.00
HAJIPIR RENEWABLE ENERGY LLP (CURRENT)	351907.00	0.00
MIYANI POWER INFRA LLP (CURRENT)	8863 50.00	0.00
VANKI RENEWABLE ENERGY LLP (CURRENT)	272507.00	0.00
Loans and advances to others		
Unsecured, considered good		
EXCISE DUTY CREDIT RECEIVABLE	0.00	3481007.00
SERVICE TAX CREDIT RECEIVABLE	0.00	4057123.19
VAT CREDIT RECEIVABLE	0.00	1324303.51
HANUMANT PHARMA	21261.00	22443.00
JORUBHAI BHAYABHAI DHASAT	2467614.00	0.00
LOAN TO EMPLOYEE	122500.00	257500.00
MERCY GLOBAL	0.00	974747.00
TDS RECEIVABLE AY 2018-19	15669459.00	0.00
WE ASSOCIATE	0.00	500000.00
WORKS CONTRACT RECEIVABLE	841417.00	0.00
PRE PAID INTERNET CHARGES	10311.00	3555.00
PRE PAID RENT	213417.00	448177.00
PREPAID INSURANCE	202089.00	622554.00
PREPAID INTEREST	466647.00	0.00
PREPAID METMAST RENT & SECURITIES	71959.00	0.00
PREPAID SOFTWARE EXPS.	18077.00	0.00
MAT CREDIT ENTITLEMENT	25972527.00	17617114.00
	55564842.00	30185523.70

SHORT TERM LOANS AND ADVANCES

Amount shown under the head short term loans and advances are the amounts of current capital contribution to various subsidiary LLPs.

20 Other current assets

In`

Particulars	31/03/2018	31/03/2017
FD INTEREST RECEIVABLE	0.00	49 466.00
PRELIMINARY AND PREOPERATIVE EXPENSE	3877444.00	5822364.00
	3877444.00	6313830.00

21 Revenue from operations

In`

Particulars	31/03/2018	31/03/2017
Sale of Products		
Other Goods		
REVENUE FROM SALE OF POWER	31826707.82	16532698.50
SALES	18450000.00	106325000.00
Sale of Services		
REVENUE FROM INFRASTRUCTURE DEVELOPMENT	538255100.00	715608667.00
REVENUE FROM OPERATION AND MAINTENANCE SERVICES	5862500.00	420000.00
WORK CONTRACT INCOME	6550000.00	290950000.00
	600944307.82	1129836365.50

22 Other income

		11.1
Particulars	31/03/2018	31/03/2017
Interest		
INTEREST ON FIXED DEPOSIT	1585249.00	547098.00



INTEREST ON IT REFUND	0.00	152586.00
Profit(Loss) on Redemption / Sale of Investment & Fixed Assets (Net) LOSS ON SALE OF FIXED ASSETS	(276018.00)	(355304.00)
Miscellaneous DISCOUNT (NET)	106713.96	44980.50
OTHER INCOME	12000.00	0.00
SCRAPE SALE INCOME	3194.00 1431138.96	

23 Cost of materials consumed

In`

Particulars	31/03/2018	31/03/2017
Raw Material		
Opening	37425820.00 47	368198.00
Purchase	375649813.08 639	989530.23
Adjustment	0.00	161780.00)
Closing	97277137.00	425820.00
	315798496.08 648	770128.23
	315798496.08 648	770128.23

Details of Raw Material

Particulars	31/03/2018	31/03/2017
WORK IN PROGRESS	315798496.08	648770128.23
	315798496.08	648770128.23

24 Employee benefits expense

In'

Particulars	31/03/2018	31/03/2017
Salary, Wages & Bonus		
WAGES TO WORKERS	32901213.00	19322389.00
ARREARS OF SALARY	1471675.00	0.00
BONUS TO STAFF	0.00	1042225.00
SALARY	19627875.00	15268046.00
Contribution to Provident Fund		
CONTRIBUTION TO PF	648978.00	425931.00
Staff Welfare Expenses		
STAFF WELFARE EXPENSES	268001.00	428646.00
Other Employee Related Expenses		
RENT FOR EMPLOYEE ACCOMODATION	1900.00	55510.00
	54919642.00	36542747.00

25 Finance costs

		In
Particulars	31/03/2018	31/03/2017
Interest Expenses		
Interest Expenses		
INTEREST ON LOAN	24163157.29	13315304.27
Bank Charges		
BANK CHARGES	85794.73	106335.29
Other Interest Charges		
INTEREST ON INCOME TAX	0.00	119301.00
INTEREST ON PT	20.00	0.00
INTEREST ON SERVICE TAX	3882584.00	1876488.00
INTEREST ON TCS	525.00	0.00
INTEREST ON TDS	560816.00	373202.00
INTEREST ON VAT	44084.00	34059.00
Finance Charges		
Gurantee Charges		
BANK GUARANTEE CHARGES	2834483.00	1102138.00
Other Finance Charges		
Franking expenses	370202.00	675200.00
INSPECTION CHARGES	0.00	6570.00
LATE PAYMENT CHARGES ON LOAN	26604.00	0.00
LC INTEREST	1390610.28	0.00
PROCESSING FEES	895325.00	2371790.00
	34254205.30	19980387.56



26 Depreciation and amortisation expense

In`

Particulars	31/03/2018	31/03/2017
Depreciation & Amortisation		
Depreciation Tangible Assets	28794878.00	12351323.00
	28794878.00	12351323.00

27 Other expenses

In		
Particulars	31/03/2018	31/03/2017
Manufacturing Service Costs Expenses		
Power and Fuel		
PETROL AND DIESEL EXPENSES	18755809.00	22191930.64
Frieght And Forwarding Charges		
TRANSPORTATION EXPENSES	9752530.00	11467610.00
Lease Rentals		
LEASE RENT ON LAND	336000.00	9241416.00
Cost of Taxes and Others Levies By Government, Local Authorities		
CST EXPENSES	101904.14	951107.88
excise duty expense	1427736.10	10018063.86
VAT EXPENSES	2906290.00	15019612.19
LOCAL TAXES	4587319.00	0.00
STAMP DUTY	479053.00	0.00
Other Manufacturing Costs		
DUMP YARD RENT	110000.00	110000.00
ELECTRICAL EXPENSES	492779.76	1931767.00
LABOUR EXPENSES	3357732.94	1941674.00
MISCELLANEOUS PURCHASE FOR SITE	387113.00	3350968.45
PROCESSING FEES FOR GEDA	3458750.00	2593000.00
SITE EXPENSES	41013480.96	37881054.00
TRANSFER FEES EXPENSE OF GEDA	747500.00	302500.00
TRANSMISSION CHARGES	1310982.00	1593601.00
SLDC CHARGES	49361.00	0.00
Administrative and General Expenses		
Telephone Postage		
Telephone Expenses	446647.44	500170.00
COURIER CHARGES	293302.50	261027.00
Printing Stationery		
STATIONERY AND PRINTING EXPENSES	503484.13	495427.00
Rent Rates And taxes		
MUNICIPAL TAX	15621.00	10425.00
PROFESSION TAX	2400.00	2400.00
RENT EXPENSES	1503777.00	1049823.00
BATCHING PLANT RENT	30000.00	0.00
LAND RENT EXPS.	591000.00	0.00
SWACHHA BHARAT CESS EXPENSES	742770.97	0.00
LABOUR TAX	2838.00	0.00
INCOME TAX	0.00	284238.00
SERVICE TAX EXPENSES	0.00	3401720.17
Auditors Remuneration		
Audit Fees	182000.00	360000.00
STOCK AUDIT FEES	27600.00	0.00
Directors Sitting Fees		
SITTING FEES TO DIRECTOR	125000.00	0.00
Managerial Remuneration		
DIRECTOR REMUNERATION	5700000.00	4190500.00
Repairs Maintenance Expenses		
REPAIRING AND MAINTENANCE EXP	679890.64	91062.00
Electricity Expenses		
ELECTRICITY EXPENSES	496216.66	187804.00
Travelling Conveyance		
Travelling and conveyance expenses	859983.74	745623.00
HOTEL & GUEST HOUSE RENT	223636.00	0.00

Legal and Professional Charges		
LEGAL AND PROFESSIONAL FEES	4240552.00	4828773.50
CERTIFICATION CHARGES	195213.00	
ISO TRAINING	19770.00	
VALUATION EXPS.	11500.00	0.00
Insurance Expenses	1201050.07	2404005.00
INSURANCE EXPENSES	1391959.96	2494895.00
Vehicle Running Expenses VEHICLE REPAIRING EXPENSES	805642.85	663379.00
Donations Subscriptions	803642.83	663379.00
DONATION EXPENSES	25000.00	553501.00
CSR EXPENSES	3164933.00	
Safety and Security Expenses	3164733.00	2310292.00
SECURITY SERVICE CHARGES	3204438.00	0.00
Catering Canteen Expenses	3204430.00	0.00
CANTEEN EXPENSES	5450516.00	5051330.00
Information Technology Expenses	3 1303 10.00	3031330.00
SOFTWARE EXPENSES	160184.17	17200.00
Seminars Conference Expenses		., 200.00
SEMINAR FEES	41600.00	0.00
Registration and Filing Fees		
ROC EXPENSES	30395.00	232750.00
Other Administrative and General Expenses		
HOUSE KEEPING EXPENSES	63758.00	3000.00
INTERNET EXPENSES	40626.00	75847.00
MISCELLANEOUS EXPS	305218.46	480352.23
OFFICE EXPENSES	615429.00	
STIPEND EXP.	160097.00	0.00
AGM EXPS	54220.00	0.00
APPLICATION FEE EXP	360000.00	0.00
APPLICATION FEES -GEDA	25000.00	0.00
COMPUTER ACCESSORIES	39342.65	
LATE FILING FEES	60400.00	0.00
LATE PAYMENT CHARGES	19155.71	0.00
O & M CHARGES	52812.00	0.00
TENDER FEES	19102.33	0.00
TESTING CHARGES	54000.00	0.00
TRAINING EXP	82272.00	0.00
WEB DESIGNING EXPS.	23000.00	0.00
Selling Distribution Expenses		
Advertising Promotional Expenses		
ADVERTISEMENT EXPENSES	205776.00	87558.00
Commission Paid		
BROKERAGE	155000.00	0.00
Other Selling Distribution Expenses		
BUSINESS PROMOTION EXPENSES	4928932.00	1874553.00
Write off Assets and Liabilities		
Sundry Expenses Written Off		
PRELIMINARY AND PREOPERATIVE EXPENSE	1944920.00	1812420.00
Assets Written Off		
BED DEBTS	0.00	368650.00
Research and Development Expenses		
R & D EXPENSES	948346.00	572600.00
Other Expenses		
REBATE EXPENSES	171109.65	135404.00
PENALTY ON SERVICE TAX	0.00	19000.00
	130770729.76	152649703.92

28 Prior Period items

		•••
Particulars	31/03/2018	31/03/2017
Prior Period Income		
DEPRECIATION	0.00	1445508.08
Prior Period Expenses		
MISCELLANEOUS PURCHASE FOR SITE	(0.00)	(23100.00)
REPAIRING AND MAINTENANCE EXP	(0.00)	(42680.00)
SITE EXPENSES	(0.00)	(68500.00)
SITTING FEES TO DIRECTOR	(0.00)	(170000.00)
TDS	(22125.00)	(0.00)
TRANSPORTATION EXPENSES	(0.00)	(115000.00)
VEHICLE EXPENSES	(0.00)	(16370.00)
	(22125.00)	1009858.08



29 Tax expense In `

Particulars	31/03/2018	31/03/2017
Current tax		
PROVISION FOR INCOME TAX	0.00	47160962.00
Deferred tax	19033110.14	44862464.00
	19033110.14	92023426.00

30 Earnings per equity share

In`

Particulars	31/03/2018	31/03/2017
Earnings Per Equity Share		
Basic		
Basic EPS Before Extra Ordinary Item	2.20	19.76
Diluted		
Diluted EPS Before Extra Ordinary Item	2.20	19.76
Number of Shares used in computing EPS		
Basic	8550000	8550000
Diluted	8550000	8550000
Weighted Average Number of shares		
Number of Shares for basic EPS calculation		
Number of Bonus Shares Issued	0.00	5130000.00
Number of Shares at Beginning of the year	8550000.00	3420000.00

31 Operating Leases

The Company has taken certain premises under cancellable operating leases. However there is no escalation clause. Each renewal is at the option of lessee. There are no restrictions placed upon the company by entering into these leases. The total rental expense under cancellable operating leases during the period was Rs 15,03,777 (Rs. 10,49,823).

32 Earning / (loss) per share

Basic and Dilutive Earnings per Share ("EPS") computed in accordance with Accounting Standard (AS) 20 ' Earnings per Share'.

Particulars		2017-2018	2016-2017
Basic:			
Profit after tax as per P & L Account before exceptional	Α	1,87,82,260.50	16,89,44,485.37
item			
Weighted Number of Equity shares outstanding during	В	8550000	85500000
the period			
Basic EPS (Rupees)	A/B	2.20	19.76
Diluted EPS (Rupees)	A/B	2.20	19.76

Since the company has not issued any convertible preference shares or convertible debentures, the diluted EPS is same as that of Basic EPS.

33 Segmental Reporting (AS 17):

As permitted by paragraph 4 of Accounting Standard-17 (As-17), "Segment Reporting", if a single financial report contains both consolidated financial statements and the separate financial statements of the parent, segment information need by presented only on the basis of the consolidated financial statements. Thus, disclosures required by AS-17 are given in consolidated financial statements.



34 Related Party Disclosures

a. List of related parties and nature of relationships where control exists:

Sr. No.	Name of the related party	Nature of relationship
	K P Energy Mahuva Windfarm Pvt Ltd	Subsidiary company
2	Evergreen Mahuva Windfarms Private Limited	Subsidiary company
3	Ungarn Renewable Energy Private Limited	Subsidiary company
4	Wind Farm Developers Private Limited	Subsidiary company
5	Belampar Power Infra LLP	Subsidiary LLP
6	Hajipir Renewable Energy LLP	Subsidiary LLP
7	Mahuva Power Infra LLP	Subsidiary LLP
8	Manar Power Infra LLP	Subsidiary LLP
9	Miyani Power Infra LLP	Subsidiary LLP
10	Vanki Renewable Energy LLP	Subsidiary LLP

a. Other related parties with whom transactions have taken place during the year:

i) Entities where Key Management Personnel (KMP) / relatives of key management personnel (RKMP) have significant influence :

Faaiz Money Changer Private Limited,

KP Sor-Urja Limited,

KP Human Development Foundation,

KPI Global Infrastructure Limited,

KP Buildcon Private Limited.

ii) Key Management Personnel:

Faruk Gulambhai Patel - Managing Director

Ashish Ashwin Mithani - Whole Time Director

Pravin Singh – Chief Financial Officer

Karmit Haribhadrabhai Sheth — Company Secretary

iii) Relatives of key management personnel:

Vahidabanu Faruk Patel,

Aayesha Farukh Patel,

Jolly Ashish Mithani,

Gulambhai Mahamad Ali Patel

Rashida Gulambhai Mahamad Patel



c. <u>Transactions between the company and related parties and the status of outstanding balances as at March 31, 2018 (and March 31, 2017)</u>

Particulars	Subsidiaries	Entities where KMP / RKMP has significant	KMP	RKMP
		influence		
Subscription to / purchase of	37,95,170	Nil	Nil	Nil
equity shares / Capital	(82,77,000)	(Nil)	(Nil)	(Nil)
Contribution to LLPs				
Current Capital contribution	94,87,564	Nil	Nil	Nil
to LLPs	(Nil)	(Nil)	(Nil)	(Nil)
Loans Given	Nil	Nil	Nil	Nil
	(8,77,000)	(Nil)	(Nil)	(Nil)
Managerial remuneration &	Nil	Nil	65,47,100	Nil
Incentives	(Nil)	(Nil)	(48,05,917)	(Nil)
Collaterals provided by	Nil	1,42,00,000	Nil	45,00,000
	(Nil)	(1,42,00,000)	(Nil)	(45,00,000)
Sales to Subsidiary	9,50,49,000	Nil	Nil	Nil
	(Nil)	(Nil)	(Nil)	(Nil)
Unsecured Loans Taken	Nil	Nil	12,00,000	Nil
	(Nil)	(Nil)	(Nil)	(Nil)

Loans given to related parties are repayable on demand. The loans given to related parties are interest free. These loans have been utilized by these related parties for funding their business operations.

a. <u>Disclosure of significant transactions with related parties:</u>

Type of Transaction	Type of relation-ship	Name of the entity / person	Year ended on March 31, 2018	Year ended on March 31, 2017
Subscription to / purchase of equity shares / Capital Contribution to LLPs	Subsidiary	Wind farm Developers Private Limited	10,51,170	28,31,000
	Subsidiary	K P Energy Mahuva Wind Farms Private Limited	7,77,000	41,50,000
	Subsidiary	Ungarn Renewable Energy Private Limited	16,19,000	10,00,000
	Subsidiary	Evergreen Mahuva Windfarms Private Limited	51,000	Nil
	Subsidiary	Mahuva Power Infra LLP	Nil	99,000
	Subsidiary	Miyani Power Infra LLP	Nil	99,000

	Subsidiary	Belampar Power Infra LLP	99,000	Nil
	Subsidiary	Hajipir Renewable Energy LLP	99,000	Nil
	Subsidiary	Vanki Renewable Energy LLP	99,000	Nil
Current capital contribution to LLPs	Subsidiary	Hajipir Renewable Energy LLP	3,51,907	Nil
	Subsidiary	Miyani Power Infra	88,63,150	Nil
	Subsidiary	Vanki Renewable Energy LLP	2,72,507	Nil
Loans Given	Subsidiary	Wind farm Developers Private Limited	4,90,000	Nil
Loans Received Back	Subsidiary	Wind farm Developers Private Limited	4,90,000	Nil
Managerial remuneration	KMP	Faruk Gulambhai Patel	27,00,000	20,26,500
	KMP	Ashish Ashwin Mithani	30,00,000	21,64,000
	KMP	Pravin Singh	4,07,100	3,66,250
	KMP	Karmit Sheth	3,27,000	2,49,167
Incentives.	KMP	Faruk Gulambhai Patel	39,000	Nil
	KMP	Ashish Ashwin Mithani	39,000	Nil
	KMP	Pravin Singh	15,000	Nil
	KMP	Karmit Sheth	20,000	Nil
Collaterals Provided by	Entities where KMP / RKMP has significant influence	KPI Global Infrastructure Ltd.	1,42,00,000	1,42,00,000
	RKMP	Vahidabanu Faruk Patel	27,00,000	27,00,000
	RKMP	Aayesha Faruk patel	18,00,000	18,00,000
Sales	Subsidiary	Evergreen Mahuva Windfarms Private Limited	9,54,49,000	Nil
Unsecured loans taken	KMP	Faruk Gulambhai Patel	2,00,000	NIL
	KMP	Ashish Ashvinbhai Mithani	13,00,000	NIL
Unsecured loan repaid	KMP	Ashish Ashvinbhai Mithani	3,00,000	NIL

<u>Disclosures as required by Regulation 34(3) read with para A of Schedule V to the Securities and Exchange</u> Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

Type of relationship	Name	Amount Outstanding as at March 31, 2018	Maximum Amount outstanding during the year
Subsidiary	Wind farm Developers Private Limited	0.00	4,90,000

Note: No loans have been granted by the Company to any person for the purpose of investing in the shares of K p Energy Limited or any of its Subsidiaries.

35. Cash Flow Statement:

Cash flows are reported using the indirect method, whereby net profits before tax is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from regular revenue generating, investing and financing activities of the company are segregated.

36. Based on the information available with the company, there are no dues to Micro & Small Enterprises under the Micro, Small and medium Enterprises Development Act, 2006.

37. <u>Disclosure required U/S. 186(4) of The Companies Act, 2013</u>:

For details of loans and guarantees given to and given by related parties, refer Note No. 34.

For details of securities provided by the related parties, refer Note No. 5 & 34.

For details of Investments made refer Note No. 14.

- 38. The provisions of sec. 135 of the Companies Act, 2013 related to Corporate Social Responsibility are applicable to the company hence, expenses is made out of profit and expenses were incurred by the company during the reporting period.
- 39. During the year the company has not entered into any hire purchase agreement with any institutions.

40. <u>Provision for trade guarantees / warrantees :</u>

The company is primarily engaged in Wind Farm development, development of Wind Mills and allied services related to it along with generation of electricity through wind mill and not provided or entered into any service contracts which creates the liability of warranties etc. and therefore, no such liabilities are provided.

41. Capital and other commitments:

There are no contracts remaining to be executed on Capital account and hence no provision has been made on this account.

The Company has no obligation on account of non-fulfilment of export commitments under various advance licenses during the reporting period and hence no provisions have been made.

42. Additional information pursuant to the provisions of Schedule III of The Companies Act, 2013

a. Value of imports calculated on CIF basis

Particulars	March 31, 2018	March 31, 2017
Raw Materials & Components	NIL	NIL
Stores and Spares	NIL	Z
Capital Goods	NIL	NIL

b. Expenditure in Foreign Currency (Accrual Basis)

Experience of the end		
Particulars	March 31, 2018	March 31, 2017
Expenses debited in the statement of Profit & Loss		
	NIL	NIL

c. Imported and Indigenous raw materials, components and spare parts consumed:

(Amount in Lakhs Rupees)

Particulars	March 31, 2018		March 31, 2017	
	Amount	%	Amount	%
Imported	NIL	0.00	NIL	0.00
Indigenous	3157.98	100.00	6487.70	100.00

d. Earning in Foreign Currency (accrual basis):

Particulars	March 31, 2018	March 31, 2017
FOB value of exports	NIL	NIL

e. <u>Directors' Remuneration</u>:

Particulars	March 31, 2018	March 31, 2017
Directors' Remuneration	57,00,000	41,90,500

f. Auditor's remuneration:

Particulars		March 31, 2018	March 31, 2017
As Statutory Auditor and Tax Auditor		1,82,000	3,60,000
	TOTAL	1,82,000	3,60,000

- 43. Accounting policies not specifically referred to otherwise are consistent and in consonance with the generally accepted accounting policies. (GAAP).
- 44. The previous year's figures have been regrouped or reclassified wherever necessary to confirm with the current year's presentation.



In terms of our attached report of even date For K A SANGHAVI AND CO LLP

CHARTERED ACCOUNTANTS FRN: 120846W/W100289

AMISH ASHVINBHAI SANGHAVI (DESIGNATED PARTNER)

M. NO.: 101413

Place : SURAT

Date : 30/05/2018

For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

FARUKBHAI	ASHISH	KARMIT	PRAVIN
GULAMBHAI	ASHWIN	HARIBHADRA	radhekant
PATEL	MITHANI	SHETH	SINGH
(MANAGING	(WHOLE TIME	(COMPANY	(CHIEF
DIRECTOR)	DIRECTOR)	SECRETARY)	FINANCIAL
			OFFICER)

(DIN: (DIN: 00414045) 00152771)



INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF K. P. ENERGY LIMITED

Report on the Consolidated Financial Statements

We K A SANGHAVI & CO. LLP have audited the accompanying Consolidated Financial Statements of K. P. ENERGY LIMITED (hereinafter referred to as "the Holding Company"), its Subsidiaries in India (the Holding Company, its subsidiaries together referred as "the Group") and its associates which comprise the Consolidated Balance Sheet as at 3 I March 2018, the Consolidated Statement of Profit and Loss, the Consolidated Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Financial Statements").

Management's Responsibility for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation of these Consolidated Financial Statements in terms of the requirements of the Companies Act, 2013 (hereinafter referred to as 'the Act') that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. The respective Board of Directors of the companies included in the Group and of the Associates are responsible for maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error which have been used for the purpose of preparation of the Consolidated Financial Statements by the directors of the Holding Company, as aforesaid.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit.

While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India, as specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated financial statements.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

- a) In the case of the Consolidated Balance Sheet, of the state of affairs of the Group and its associates as at March 31, 2018:
- b) In the case of the Consolidated Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) In the case of the Consolidated Cash Flow Statement, of the cash flows for the year ended on that date.

The Consolidated Financial Statements include the results of following entities:

- 01. K. P. Energy Limited (Holding Company)
- 02. K P Energy Mahuva Windfarms Private Limited (Subsidary)
- 03. Ungarn Renewable Energy Private Limited (Subsidiary)
- 04. Windfarm Developers Private Limited (Subsidiary)
- 05. Evergreen Mahuva Windfarms Private Limited (Subsidiary)
- 06. Miyani Power Infra LLP (Subsidiary)
- 07. Manar Power Infra LLP (Subsidiary)
- 08. Mahuva Power Infra LLP (Subsidiary)
- 09. Belampar Power Infra LLP (Subsidiary)
- 10. Hajipir Renewable Energy LLP (Subsidiary)
- 11. Vanki Renewable Energy LLP (Subsidiary).

Report on Other Legal and Regulatory Requirements

1. As required by Section 143 (3) of the Act, we report to the extent applicable, that:

- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
- b) In our opinion proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept by the Group and its associates so far as appears from our examination of those books.
- c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, and Consolidated Cash Flow Statement dealt with by this Report are in agreement with the books of account maintained for the purpose of preparation of the Consolidated Financial Statements



- d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of written representations received from the Directors of the Holding Company as on 31 March, 2018, taken on record by the Board of Directors of the Holding Company and the reports of the statutory auditors of its subsidiary company incorporated in India, none of the directors of Group Companies are disqualified as on 31 March, 2018, from being appointed as a director in terms of Section 164(2) of the Act.
- f) With respect to the adequacy and the operating effectiveness of the internal financial controls over financial reporting of the Group, refer to our separate report in "Annexure A" which is based on the auditor's report of the company and its subsidiary companies incorporated in India. Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the internal financial controls over financial reporting of those companies, for the reasons stated therein and
- g) With respect to the other matters included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to our best of our information and according to the explanations given to us:
 - I. The Group has no pending litigations, which would impact its financial position.
 - II. The Group did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses
 - III. There has been no delay in transferring amounts, required to be transferred, to Investor Education and Protection fund by the Group. However, the company has transferred the amount of Dividend of Rs. 17,10,000/- declared as final dividend at Re. 0.20 per share in AGM Dt. 23/09/2017 in separate bank account after the prescribed time limit as specified U/S. 123 of The Companies Act, 2013 and also out of total dividend declared and paid, Rs. 250/- were unclaimed dividend which was also transferred to separate bank account after the prescribed time limit as per Sec. 124 of The Companies Act, 2013.

for K A SANGHAVI AND CO LLP Chartered Accountants FRN: 120846W/W100289

Place: SURAT

Date: 30/05/2018

AMISH ASHVINBHAI SANGHAVI M. NO. 101413 1001, 1002, 1003, RAJHANS BONISTA, RAM CHOWK, GHOD DOD ROAD, SURAT-395007 GUJARAT



ANNEXURE - A TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the consolidated financial statements of K. P. ENERGY LIMITED as of and for the year ended March 31, 2018, we have audited the internal financial controls over financial reporting of K. P. ENERGY LIMITED (hereinafter referred to as the "Holding Company") and its subsidiary companies which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Holding Company and its subsidiary companies and associates which is the company and associates incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditor's Responsibility

Our responsibility is to express an opinion on the company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, both, issued by Institute of Chartered Accountants of India, and deemed to be prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.



Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (I) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorization of

management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Holding Company and its subsidiary companies and associates which are companies incorporated in India, have, maintained in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2018, based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. However, we are of the opinion that the company can make the Internal Controls on Financial Reporting more adequate and more effective considering the inherent risk and nature and size of the business activities carried out by the company.

for K A SANGHAVI AND CO LLP Chartered Accountants FRN: 120846W/W100289

Place : SURAT

Date: 30/05/2018

AMISH ASHVINBHAI SANGHAVI M. NO. 101413 1001, 1002, 1003, RAJHANS BONISTA, RAM CHOWK, GHOD DOD ROAD, SURAT-395007 GUJARAT



K.P. ENERGY LIMITED CIN: L40100GJ2010PLC059169 CONSOLIDATED BALANCE SHEET AS AT 31/03/2018

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L			In `
Particulars	Note	31/03/2018	31/03/2017
equity and liabilities			
Shareholders' funds			
Share capital	3	85500000.00	85500000.00
Reserves and surplus	4	261935731.84	243153471.34
Money received against share warrants		-	-
		347435731.84	328653471.34
Share application money pending allotment		-	-
Minority Interest		202000.00	150000.00
Non-current liabilities			
Long-term borrowings	5	309412558.00	151577939.27
Deferred tax liabilities (Net)	6	85395908.14	66362798.00
Other Long term liabilities	7	143285025.69	176044609.69
Long-term provisions		-	-
		538093491.83	393985346.96
Current liabilities			
Short-term borrowings	8	58797230.64	24301285.24
Trade payables	9	339344056.86	193253425.92
Other current liabilities	10	72832843.56	80843787.54
Short-term provisions	11	24401819.00	19604272.00
		495375950.06	318002770.70
TOTAL	<u> </u>	1381107173.73	1040791589.00
ASSETS			
Non-current assets			
Fixed assets			
Tangible assets	12	845096655.00	502846407.00
Intangible assets		_	-
Capital work-in-progress	13	82964475.00	178500000.00
Intangible assets under development		_	-
		928061130.00	681346407.00
Non-current investments		_	-
Deferred tax assets (net)		_	-
Long-term loans and advances	14	1880637.00	1846518.00
Other non-current assets		-	-
		929941767.00	683192925.00
Current assets			
Current investments			
Inventories	15	l 17265648.38	45490110.00
Trade receivables	16	151404525.48	256266503.01
Cash and cash equivalents	17	85322593.90	19665263.32
Short-term loans and advances	18	92676278.00	29308523.70
Other current assets	19	4496360.97	6868263.97
Other Culterit assets	17	451165406.73	357598664.00
TOTAL		1381107173.73	1040791589.00



In terms of our attached report of even date For KA SANGHAVI AND CO LLP

CHARTERED ACCOUNTANTS FRN: 120846W/W100289

For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

AMISH ASHVINBHAI SANGHAVI (DESIGNATED PARTNER)

M. NO.: 101413

Place : Surat
Date : 30/05/2018

FARUKBHAI **ASHISH** KARMIT PRAVIN ashwin haribhadra radhekant GULAMBHAI MITHANI SINGH PATEL SHETH (MANAGING (WHOLE TIME (COMPANY (CHIEF DIRECTOR) DIRECTOR) SECRETARY) FINANCIAL OFFICER)

(DIN: (DIN: 00414045) 00152771)



K.P. ENERGY LIMITED CIN: L40100GJ2010PLC059169 STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31/03/2018

Particulars	Note	31/3/18	31/3/17
Revenue from operations	20	600944307.82	1129836365.50
Other income	21	1431138.96	415977.50
Total Revenue		602375446.78	1130252343.00
		20207427470	
Expenses	22	303874274.70	(47270020 22
Cost of materials consumed	22		647370828.23
Purchases of Stock-in-Trade		-	-
Changes in inventories of finished goods		-	-
work-in-progress and Stock-in-Trade Employee benefits expense	23	54919642.00	36542747.00
Finance costs	23	34258688.68	19980387.56
Depreciation and amortization expense	25	28794878.00	12351323.00
Other expenses	26	142690467.76	154049003.92
Total expenses	20	564537951.14	870294289.71
Total expenses		307337731.17	0/02/4207./1
Profit before exceptional, extraordinary and prior period items and tax		37837495.64	259958053.29
Exceptional items		-	
Profit before extraordinary and prior period items and tax		37837495.64	259958053.29
Extraordinary Items		_	
Profit before prior period items and tax		37837495.64	259958053.29
Prior Period Items	27	(22125.00)	1009858.08
Profit before tax		37815370.64	260967911.37
Tax expense:	28		
Current tax		-	47160962.00
Deferred tax		19033110.14	44862464.00
Profit/(loss) for the period from continuing operations		18782260.50	168944485.37
Profit/(loss) from discontinuing operations		-	-
Tax expense of discontinuing operations		-	-
Profit/(loss) from Discontinuing operations (after tax)		-	-
Profit/(loss) for the period		18782260.50	168944485.37
Earnings per equity share:	29		
Basic		2.20	19.76
Diluted		2.20	19.76

In terms of our attached report of even date For KA SANGHAVI AND CO LLP $\,$

CHARTERED ACCOUNTANTS FRN: 120846W,W100289

For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

AMISH ASHVINBHAI SANGHAVI (DESIGNATED PARTNER)

M. NO. : 101413

Place : Surat
Date : 30/05/2018

FARUKBHAI ASHISH KARMIT PRAVIN GULAMBHAI ASHWIN HARIBHADRA RADHEKANT PATEL MITHANI SHETH SINGH (MANAGING (WHOLE TIME (COMPANY (CHIEF DIRECTOR) DIRECTOR) SECRETARY) FINANCIAL OFFICER)

(DIN: (DIN: 00414045) 00152771)

CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2018

Particulars	31 ST MARCH 2018	31 ST MARCH 2017
Cash flow from operating activities		
Profit / (loss) before tax and exceptional items	3,78,15,370.64	26,09,67,911.37
Adjustments for :		
Depreciation	2,87,94,878.00	1,23,51,323.00
Bad debts written off		3,68,650.00
Preliminary and pre operative expenses written off	19,44,920.00	19,44,920.00
Loss on sale of Fixed Assets	2,76,018.00	3,55,304.00
Depreciation (prior period)		(14,45,507.58)
Bank Fd interest (accrued)		(4,91,466.00)
Operating profit / (loss) before working capital change	68,31,186.64	2,74,51,134.79
Movements in working capital		
(Increase) / decrease in inventories	(7,17,75,538.38)	85,43,078.00
(Increase) / decrease in sundry Debtors	10,48,61,977.53	(17,93,86,260.28)
(Increase) / decrease in short term advances and loans	(3,56,24,185.30)	(4,92,256.80)
(Increase) / decrease in long term Loan and advances	(34,119.00)	(79, 37.00)
(decrease) / Increase in trade payables	14,60,90,630.94	8,75,51,354.12
(decrease) / increase in other current liabilities	(80,10,943.98)	5,72,79,550.98
(decrease) / increase in other long term liabilities	(3,27,59,584.00)	15,13,86,084.69
Cash (used in) / generated from operating activities	17,15,79,424.45	39,88,53,548.50
Direct tax paid, net	(17,169,459.00)	(38,744,970.00)
Net cash (used in) / generated from operating activities (A)	15,44,09,965.45	36,01,08,578.50
Cash flow from investing activites		
Payment for purchase of fixed asset including capital work in progress	(27,92,71,333.00)	(43,96,78,197.00)
Proceeds from sale of fixed assets	1,94,000.00	11,81,500.00
Investments in subsidiaries / associates		
Loans repaid by / (granted to) subsidiaries, net		
Net cash (used in) / generated from investing activities (B)	(27,90,77,333.00)	(43,84,96,697.00)
Cash flow from financing activities	, , , , ,	,
Proceeds from issuance of share capital		
Addition in Security Premium		
Minority interest	52,000.00	3,000.00
Proceeds / (repayment) from short term borrowings, net	3,44,95,945.40	1,26,68,053.32
Proceeds / (repayment) from long term borrowings, net	15,78,34,618.73	7,44,72,3 8.27
Equity dividend distribution tax paid	(3,48,116.00)	(6,96,250.00)
Dividend Paid	(17,09,750.00)	(34,20,000.00)
Net cash (used in) / generated from financing activities ($\sf C$)	19,03,24,698.13	8,30,27,121.59
Net Increase / (decrease) in cash and cash equivalent (A+B+C)	6,56,57,330.58	46,39,003.09
Cash and cash equivalent at the beginning of the year	1,96,65,263.32	1,50,26,260.23
Cash and cash equivalent at the end of the year	8,53,22,593.90	1,96,65,263.32

NOTES TO CONSOLIDATED FIANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2018

I CORPORATE INFORMATION:

K.P. Energy Limited ("the Company") was incorporated on 08/01/2010 as a Private Limited company and later on converted in Public Limited company domiciled in India. Its shares are listed on BSE SME platform. The company is primarily engaged in Wind Farm development, development of Wind Mills and allied services related to it along with generation of electricity through wind mill.

2 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

(i) Basis of preparation of Financial Statements:

The consolidated financial statements comprise the financial statements of K P Energy Limited and its subsidiaries (together referred to as the Group) and its associates. The consolidated financial statements are prepared in accordance with the Generally Accepted Accounting Principles in India ('Indian GAAP') to comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the relevant provisions of the Companies Act, 2013. The financial statements have been prepared under the historical cost convention on accrual basis, except in case of assets for which provision for impairment for certain financial instruments which are measured at fair value.

All amounts included in the financial statements are reported in absolute figures of Indian Rupees.

(ii) Presentation and disclosure of financial statements:

During the year end 31ST March 2018, the Group has presented the financial statements as per the Schedule III notified under the Group Act, 2013. The Group has also reclassified the previous figures in accordance with the requirements applicable in the current year.

(iii) Principles of consolidation:

The consolidated financial statements of the Group are prepared in accordance with Accounting Standard 21 – 'Consolidated Financial Statements', Accounting Standard 23 – 'Accounting for Investments in Associates in Consolidated Financial Statements' as notified by the Rules.

The consolidated financial statements are presented, to the extent possible, in the same format as that adopted by the Company for its standalone financial statements.

Subsidiaries

Subsidiaries are fully consolidated from the date of acquisition, being the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases.

The financial statements of the Company and its subsidiaries have been combined on a line-by-line basis by adding together the book values of like items of assets, liabilities, income and expenses, after eliminating intra group balances and intra group transactions. The unrealised profits or losses resulting from the intra group transactions and intra group balances have been eliminated.

The excess of the cost to the Company of its investment in the subsidiaries over the Company's portion of equity on the acquisition date is recognised in the financial statements as goodwill and is tested for impairment annually. The excess of Company's portion of equity of the subsidiary over the cost of investment therein is treated as capital reserve.

The Company's portion of the equity in the subsidiaries at the date of acquisition is determined after realigning the material accounting policies of the subsidiaries to that of the parent and the charge/(reversal) on account of realignment is adjusted to the accumulated reserves and surplus of the subsidiaries at the date of acquisition.

The consolidated financial statements are prepared using uniform accounting policies for like transactions and events in similar circumstances and necessary adjustments required for deviations, if any to the extent possible unless otherwise stated, are made in the consolidated financial statements and are presented in the same manner as the Company's standalone financial statements.

Share of minority interest in the net profit is adjusted against the income to arrive at the net income attributable to shareholders of the parent Company. Minority interest's share of net assets is presented separately in the balance sheet.

If the losses attributable to the minority in a consolidated subsidiary exceed the minority's share in equity of the subsidiary, then the excess, and any further losses applicable to the minority, are adjusted against the Group's interest except to the extent that the minority has a binding obligation to, and is able to, make good the losses. If the subsidiary subsequently reports profits, all such profits are allocated to the Group's interest until the minority's share of losses previously absorbed by the Group has been adjusted.

A change in the ownership interest of a subsidiary, without a loss of control is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it:

- a) derecognises the assets (including goodwill) and liabilities of the subsidiary;
- b) derecognises the carrying amount of any minority interest;
- c) derecognises the cumulative translation differences, recorded in foreign currency translation reserve;
- d) recognises the value of the consideration received;
- e) recognises the value of any investment retained;
- f) recognises any surplus or deficit in profit or loss;

Associates

The Group's investment in its associate is accounted for using the equity method. An associate is an entity in which the Group has significant influence.

Under the equity method, the investment in the associate is carried in the balance sheet at cost plus post acquisition changes in the Group's share of net assets of the associate. Goodwill relating to the associate is included in the carrying amount of the investment and is neither amortised nor individually tested for impairment. The statement of profit and loss reflects the share of the results of operations of the associate. Unrealised gains and losses resulting from transactions between the Group and the associate are eliminated to the extent of the interest in the associate.

After application of the equity method, the Group determines whether it is necessary to recognise decline, other than temporary, in the value of the Group's investment in its associates. The Group determines at each reporting date whether there is any objective evidence that the investment in the associate is impaired. If this is the case the Group calculates the amount of provision for diminution as the difference between the recoverable amount of the associate and its carrying value and recognises the amount in the statement of profit and loss.

(iv) Use of estimates:

The preparation of financial statements in conformity with Indian GAAP requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, if any at the end of the reporting period. Although these estimates are based upon

management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

(v) Tangible Fixed Assets (AS 10):

Tangible Fixed assets are carried at cost of acquisition and other applicable costs less accumulated depreciation and accumulated impairment loss, if any. The cost of fixed assets includes cost of acquisition plus, any freight, taxes, duties and other incidental expenses that are directly attributable to bring the assets to their working conditions for their intended use. Borrowing costs directly attributable to the qualifying assets are capitalized as part of the cost. The costs of internally generated assets comprise direct costs attributed to the generation of the assets.

Capital work in progress, if any comprises of the cost of fixed assets that are not yet ready for their intended use at the balance sheet date. Assets held for disposal, if any are stated at the lower of net book value and the estimated net realizable value.

When parts of the items of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment. Subsequent expenditure relating to the property, plant and equipment is capitalized only when it is probable that future economic benefits associated with these will flow to the company and the cost of the item can be measured reliably.

Gain / loss arising from de-recognition / sale / disposal of fixed assets are measured as the difference between the net disposal / sale proceeds and the carrying amount of the assets and are recognized in the statement of profit or loss when the asset is derecognized / disposed off.

Advances paid towards the acquisition of fixed assets, if any outstanding as of balance sheet date is disclosed under long term loans and advances.

No assets have been revalued during the year.

(vi) Intangible Assets:

Intangible assets are stated at the consideration paid for acquisition less accumulated amortization and accumulated impairment losses, if any.

Intangible assets, if any are amortised on a straight line basis over the estimated useful economic life.

(vii) Borrowing Costs (AS 16):

Loan processing charges paid to Bank for Term Loans have been charged to respective assets account since the same are attributable to the acquisition of qualifying assets as per the requirements of AS 16. Borrowing cost primarily includes interest and amortisation of ancillary costs incurred in connection with the arrangement of borrowings.

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset.

All other borrowing costs are expensed in the period they occur.

(viii) Depreciation / Amortization (AS 6):

Depreciation on tangible fixed assets is calculated on the Straight Line Method (SLM) based on the useful lives and residual values estimated by the management in accordance with Schedule II to the Companies Act, 2013. The identified components are depreciated separately over their useful lives; the remaining components are depreciated over the life of the principal asset.

Intangible assets, if any are amortized on a straight line basis over the estimated useful economic life. No assets have been revalued during the year.

(ix) Impairment of tangible and Intangible Assets (AS 28):

As per the estimates made by the management and as per the various assessments made by the management, there were no indicators whether internal or external (as provided in para 8 of AS 28) which has led to the impairment loss to any assets. Since there are no such indicators which suggest that the net value of the assets would fall significantly by passage of time and normal use, the company has not provided for any impairment loss for any assets during the current financial period. The company has chosen the "value in use" technique and as per the measurement of future cash flow, the management is of the opinion that the future cash flow and the terminal value of the assets would not be significantly less than the carrying value and hence no impairment for any assets has been provided for in the financial statements.

No reversal of impairment loss has been recognized in the Profit & loss Account.

Since the company has not carried out the activities in segments, the impairment loss or reversal of the impairment loss has not been provided for the segments.

In the opinion of the Board of Directors and to the best of their knowledge and belief the aggregate value of the current assets, loans and advances on realization in the ordinary course of business, will not be less than the amount at which they are stated in the Balance Sheet.

(x) Investments (AS 13):

Investments which are readily realisable and intended to be held for not more than one year from the date on which such investments are made, are classified as current investments. All other investments are classified as long-term investments.

On initial recognition, all investments are measured at cost. The cost comprises purchase price and directly attributable acquisition charges such as brokerage, fees and duties. If an investment is acquired, or partly acquired, by the issue of shares or other securities, the acquisition cost is the fair value of the securities issued.

Current investments are carried in the financial statements at lower of cost and fair value determined in respect of each category of the investments. Long-term investments are carried at cost. However, provision for diminution in value, if any is made to recognise a decline other than temporary in the value of the investments.

On disposal of an investment, if any, the difference between its carrying amount and net disposal proceeds is charged or credited to the statement of profit and loss.

(xi) Government grants and subsidies (AS 12):

Grants and subsidies from the government are recognised when there is reasonable assurance that (i) the Company will comply with the conditions attached to them, and (ii) the grant / subsidy will be received.

When the grant or subsidy relates to revenue, it is recognised as income on a systematic basis in the statement of profit and loss over the periods necessary to match them with the related costs, which they are intended to compensate. Where the grant relates to an asset, it is recognised as deferred income and released to income in equal amounts over the expected useful life of the related asset.

During the year, the Group has not applied for any Grants / subsidies related to the Revenue or specific Fixed Assets nor the Group has received any such Grants / subsidies during the year.

(xii) <u>Inventories (AS 2):</u>

Inventories of materials including stores and spares and consumables, packing materials, components, work-in-progress, project work-in-progress. Inventories except work in progress are valued at the lower

of cost and estimated net realisable value. Inventory of power is recognized at net realizable value. Cost in case of work in progress is determined on the basis of the actual expenditure attributable to the said work till the end of the reporting period.

(xiii) Revenue recognition (AS 9):

Revenue comprises sale of materials, sale of power generated by the Group, service income, interest. Revenue is recognised to the extent it is probable that the economic benefits will flow to the Company and that the revenue can be reliably measured. The Company collects sales taxes, Service tax, value added taxes (VAT), GST as applicable on behalf of the government and therefore, these are not economic benefits flowing to the Group. Hence, they are excluded from revenue.

Sales:

Revenue from sale of goods is recognised in the statement of profit and loss when the significant risks and rewards in respect of ownership of goods has been transferred to the buyer as per the terms of the respective sales order, and the income can be measured reliably and is expected to be received.

Sale of Power:

Revenue from sale of power is recognized as and when significant certainty as to the measurability and collectability exists and actual billing is made to the customers once the actual consumption of power is confirmed from the regulatory authorities and customers.

Revenue from Infrastructure Development and Work Contract Income:

Contracts to deliver wind power systems (turnkey and projects involving installation and / or commissioning apart from supply) are recognised in revenue based on the stage of completion of the individual contract using the percentage completion method and accordingly the customers are billed after taking into account the conditions of Work Order provided the order outcome as well as expected total costs can be reliably estimated.

Interest Income:

Interest income are recognized on a time proportion basis taking into account the amount outstanding and the rate applicable.

(xiv) CENVAT, Gujarat VAT Credit & GST:

CENVAT, Gujarat VAT credit, Service tax credit and GST credit available on purchase of materials, purchase of capital goods and input services is not charged to cost of material, capital goods and services. CENVAT VAT credit, service tax credit and GST Credit availed is accounted by way of adjustment against VAT payable, Service tax payable, GST payable on dispatch of finished goods or service tax payable and GST payable on rendering of services.

(xv) Retirement and other Employee benefits (AS 15):

Defined contributions to Provident Fund are charged to the statement of Profit & Loss of the year, when the employee renders the related service. There are no other obligations other than the contribution payable to the respective statutory authorities.

No retirement benefits have been paid to any employee during the year by the company. Retirement benefits in the form of Gratuity and other long term / short term employee benefits have not been provided in the financial statements.

(xvi) Foreign Exchange Transactions (AS 11):

The Group has not entered into any Foreign Exchange Transactions during the year under consideration. The Group has not entered into any forward exchange contracts during the year.

(xvii) Taxation (AS 22):

Tax expense comprises current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961 enacted in India and tax laws prevailing in the respective tax jurisdictions where the Company operates. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date. Current income tax relating to items recognised directly in equity is recognised in equity and not in the statement of profit and loss.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted at the reporting date. Deferred income tax relating to items recognised directly in equity is recognised in equity and not in the statement of profit and loss.

Deferred tax liabilities are recognised for all taxable timing differences. Deferred tax assets are recognised for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the Company has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognised only if there is virtual certainty supported by convincing evidence that they can be realised against future taxable profits.

At each reporting date, the Company re-assesses unrecognised deferred tax assets. It recognises unrecognised deferred tax asset to the extent that it has become reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which such deferred tax assets can be realised.

The carrying amount of deferred tax assets are reviewed at each reporting date. The Company writes-down the carrying amount of deferred tax asset to the extent that it is no longer reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which deferred tax asset can be realised. Any such write down is reversed to the extent that it becomes reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and deferred taxes relate to the same taxable entity and the same taxation authority.

Minimum alternate tax (MAT) paid in a year is charged to the statement of profit and loss as current tax. The Company recognises MAT credit available as an asset only to the extent that there is convincing evidence that the Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward. In the

year in which the Company recognises MAT credit as an asset in accordance with the Guidance Note on Accounting for Credit Available in respect of Minimum Alternative Tax under the Income-tax Act, 1961, the said asset is created by way of credit to the statement of profit and loss and shown as "MAT credit entitlement." The Company reviews the "MAT credit entitlement" asset at each reporting date and writes down the asset to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period in future.

Separate and detailed calculation of Deferred tax is appended in these notes.

(xviii) Provisions and contingent liabilities, Contingent assets (AS 29):

A provision is recognised when the Group has a present obligation as a result of past events; it is probable that an outflow of resources will be required to settle the obligation and in respect of which a reliable estimate can be made of the amount of obligation. Provisions are not discounted to their present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These estimates are reviewed at each balance sheet date and adjusted to reflect the current best estimates.

Provisions of various expenses are recognized in the financial statements since there exists present obligations as a result of event and the expenses are accrued and incurred during the year.

The opening balance of provisions is used during the year against the payments during the year. The closing balances of provisions are the expenses accrued during the year and provided.

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably.

The Group does not recognise a contingent liability but discloses its existence in the financial statements unless the possibility of an outflow is remote.

A contingent asset is not recognized in the financial statements and hence not disclosed.

(xix) Earning / (loss) per share (AS 20):

Basic earnings / (loss) per share are calculated by dividing the net profit / (loss) for the period attributable to equity shareholders (after deducting preference dividends and attributable taxes) by the weighted average number of equity shares outstanding during the period. The weighted average number of equity shares outstanding during the period are adjusted for any bonus shares issued during the year and also after the balance sheet date but before the date the financial statements are approved by the board of directors for the purpose of calculating diluted earnings / (loss) per share. The net profit / (loss) for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

The number of equity shares and potentially dilutive equity shares are adjusted for bonus and right issue as appropriate. The dilutive potential equity shares are adjusted for the proceeds receivable, had the shares been issued at fair value. Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date.

(xx) Cash and Cash Equivalents:

Cash and cash equivalents for the purpose of cash flow statement comprise cash at bank and in hand, cheques on hand and short-term investments with an original maturity of three months or less.

(xxi) Operating leases:

Where the Group is a lessee

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item are classified as operating leases. Operating lease payments are recognised as an expense in the statement of profit and loss on the basis of the lease (rent agreements). Initial direct costs such as legal costs, brokerage costs, etc. if any, are recognised immediately in the statement of profit and loss.

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Particulars	31/03/2018	31/03/2017
Authorised		
10600000 (10500000) Equity Shares FULLY PAID UP of `10/- Par Value	10600000.00	10500000.00
	10600000.00	10500000.00
Issued		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value	85500000.00	85500000.00
	85500000.00	85500000.00
Subscribed		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value	85500000.00	85500000.00
	85500000.00	85500000.00
Paidup		
8550000 (8550000) Equity Shares FULLY PAID UP of ` 10/- Par Value Fully Paidup	85500000.00	85500000.00
	85500000.00	85500000.00

Holding More Than 5%

Particulars	31/03/2018		31/03/2017	
	Number of Share	% Held	Number of Share	% Held
ASHISH ASHWIN MITHANI	1140646	13.34	1140646	13.34
FARUKBHAI GULAMBHAI PATEL	4156250	48.61	4156250	48.61
VEER VALUE VENTURES LLP	500000	5.85	500000	5.85

SHARE HOLDERS HOLDING MORE THAN 5 % EQUITY SHARES IN THE COMPANY

As per records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

The company has no holding company.

Details Of Shares For Preceding Five Years

Particulars	31/03/2018	31/03/2017	31/03/2016	31/03/2015	31/03/2014
Number Of Equity Shares Bought Back	0	0	0	0	0
Number Of Preference Shares Redeemed	0	0	0	0	0
Number of Equity Share Issue as Bonus Share	0	5130000	1500000	0	0
Number of Preference Share Issue as Bonus Share	0	0	0	0	0
Number of Equity Shares Allotted For Contracts Without Payment	0	0	0	0	0
Received In Cash					
Number of Preference Shares Allotted For Contracts Without	0	0	0	0	0
Payment Received In Cash					

Reconciliation

Particulars	31/03/2018		31/03/2017		
	Number of Share	Amount	Number of Share	Amount	
Number of shares at the beginning	8550000	85500000.00	3420000	34200000.00	
Add: Issue	0	0.00	5130000	51300000.00	
Less : Bought Back	0	0.00	0	0.00	
Others	0	0.00	0	0.00	
Number of shares at the end	8550000	85500000.00	8550000	85500000.00	

TERMS / RIGHTS ATTACHED TO EQUITY SHARES

The Company has only one class of equity shares having a par value of Rs 10 each. Each holder of equity shares is entitled to one vote per share.

During the year the company has not declared in interim dividend nor proposed any final dividend.

In the event of liquidation of the Company, the holder of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

DETAILS OF CONVERTIBLE SECURITIES:

The company has not issued any securities convertible into equity or preference shares.

DETAILS OF SHARES RESERVED FOR EMPLOYEES STOCK OPTIONS:

The company has not reserved any shares for employees stock options.

4 Reserve and Surplus

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Particulars	31/03/2018	31/03/2017
Securities Premium Opening	8900000.00	60200000.00
Adjusted Bonus Shares	(0.00)	(51300000.00)
	8900000.00	8900000.00
Profit and Loss Opening	234253471.34	71483351.97
Amount Transferred From Statement of P&L	18782260.50	168944485.37
Appropriation and Allocation		
Interim Dividend	0.00	3420000.00
Final Dividend	0.00	1710000.00
Equity Dividend Distribution Tax	0.00	1044366.00
	(0.00)	(6174366.00)
	253035731.84	234253471.34
	261935731.84	243 5347 .34

5 Long Term Borrowings

In `

Particulars	31/03/2018	31/03/2017	
Term Loan			
Banks			
Secured			
Rupee AXIS BANK BATCHING PLANT LOAN AXIS BANK CONCRETE PUMP LOAN. SBI TERM LOAN SBI TERM LOAN(NEW) SIDBI TERM LOAN I SIDBI TERM LOAN 2 STATE BANK OF INDIA CAR LOAN Financial Institution	700255.00 0.00 59954265.00 64701185.00 87335839.00 90550602.00 785412.00	2141377.00 746170.00 63606210.00 79417425.00 0.00 0.00 1330174.00	
Unsecured Rupee CAPITAL FIRST LTD MAGMA FINCORP LTD TATA CAPITAL FINANCE SERVICES LTD	0.00 0.00 0.00	2451575.47 770344.80 929663.00	
Loan and Advances From Related Parties Unsecured Director ASHISH MITHANI	1080000.00	80000.00	
FARUK PATEL	305000.00	105000.00	
DHEERAJ JAIN	400000.00	0.00	
.,	309412558.00	151577939.27	

LONG TERM BORROWINGS:

The Group has outstanding balance of term loan from SBI ` 12.47 Crores (14.30 Crores), and Axis Bank ` 7 lakhs (` 28.88 Lakhs) which are secured by first pari passu charge on all fixed assets created out of Bank finance. The loan of SBI is further secured by collateral securities of various flats of KPI Global Infrastructure Ltd., and immovable properties of the director and family members of the Directors, Other fixed assets of the Group including Plant and machineries, lands situated at various places and bank FD. The borrowings are further secured by personal guarantee of Directors and family members of directors along with corporate guarantee of KPI Global infrastructure Ltd. Loans from Axis bank are secured against the respective assets for which the loans were sanctioned by the bank.

Other long term loans from Capital First Ltd., Magma Fincorp Ltd., Tata Capital Finance Services Ltd. are unsecured loans.

Vehicle loan of `7,85,412 (`13,30,174) of which `5,71,356/- (`5,14,093) classified as Current maturities of long term debt is secured against vehicle under hire purchase contract. During the



year company has taken 2 new term loans from SIDBI and outstanding balance is 17.79 Crores (`NIL) for setting up wind mills at Sathara, Bhavnagar and Rinawada, Porbandar.

The amounts of all terms loans are the amounts which are left after classifying the amounts under Current maturities of long term debt.

(Amounts are in Lakhs)

Loan Details	Principal Loan	Rate of	Tenure	Monthly	Security offered
	Amount	Interest	(months)	instalment	
ICICI Bank	19.00	16.99	36	0.68	NIL
Capital First Limited	75.19	19.00	36	4.57	NIL
Magma Fincorp Ltd.	50.00	19.18	24	3.37	NIL
Tata Capital Finance services Ltd.	35.00	18.05	36	1.96	NIL
State Bank of India (Car Loan)	7.00	9.85	60	0.16	Hypothecation of car
State Bank of India (Car Loan)	7.48	9.55	36	0.25	Hypothecation of car
State Bank of India (Car Loan)	15.00	9.65	60	0.32	Hypothecation of car
State bank of India	825.00	10.00	96	7.00	Hypothecation of wind turbine.
State Bank of India	900.00	10.00	69	13.00	Hypothecation of Wind turbine
Axis Bank Ltd.	16.00	10.16	36	0.52	Hypothecation of Concrete Pump
Axis Bank Ltd.	19.00	10.15	36	0.61	Hypothecation of Concrete Pump
Axis Bank Ltd.	21.00	10.15	36	0.68	Hypothecation of Batching Plant
Axis Bank Ltd.	34.00	9.50	36	1.09	Hypothecation of Batching Plant
SIDBI – I	995.00	12.40	4	8.73	Hypothecation of Plant and Machinery, Land at Porbandar and Lien on FDR of Rs. 23 Lakhs.
SIDBI — II	995.00	12.40	114	8.73	Hypothecation of Plant and Machinery, Land at Bhavnagar and Lien on FDR of Rs. 25.46 Lakhs.
Aditya Birla Finance Limited	50.00	18.50	12	4.53	NIL

6 Deferred Taxes

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Particulars	31/03/2018	31/03/2017
Deferred Tax Liabilities		
Depreciation	85395908.14	66362798.00
	85395908.14	66362798.00

CALCULATION OF DEFERRED TAX

<u>Deferred Liabilities</u> DEPRECIATION	10,43,57,739.00	
Total (A)	10,43,57,739.00	
Total Deferred Liabilities (A-B) Tax on Deferred Liabilities @ 28.84% On Rs. 10,43,57,739.00	10,43,57,739.00	3,00,96,772.00
Opening Balance of Deferred Tax (Liability) @ 34.61% On Rs.	6,63,62,797.87	
19,17,44,577.00 Tax on Opening Balance of Deferred Tax (Liability) @ 28.84% On Rs. 19,17,44,577.00	5,52,99,136.01	
Tax Rate Difference on Opening Balance (5,52,99,136.01 - 6,63,62,797.87) - Assets		-1,10,63,661.86
Net Differed Tax (Liabilities) Charged to P & L A/c	_	1,90,33,110.14
Defer Tax Liabilities/Assets Transferred to Balance Sheet Opening Balance of Deferred Tax (Liabilities) Differed Tax (Liabilities) Charged to P & L A/c Differed Tax (Liabilities) Transferred to Balance Sheet	_	6,63,62,798.00 1,90,33,110.14 8,53,95,908.14

7 Other Long Term Liabilities

In `

Particulars	31/03/2018	31/03/2017
Others		
AADITYA ELECTRICALS	30023552.00	0.00
METEOPOLE RENEWABLE ENERGY PVT LTD	675000.00	0.00
SACHI STEEL SOLUTIONS PVT LTD	6760432.00	0.00
SIMMS ENGINEERING PVT LTD	48171195.00	49717569.00
SUZLON ENERGY LTD	684146.00	126327040.69
MONOSTEEL INDIA LTD DEPOSIT	2000000.00	0.00
SUZLON ENERGY LTD (DAMAN)	453964.69	0.00
SUZLON GLOBAL SERVICES LTD.	313875.00	0.00
SUZLON GUJARAT WIND PARK LTD.	15351702.00	0.00
EVERGREEN POWER MAURITIUS PVT LTD	38851159.00	0.00
	143285025.69	176044609.69

8 Short Term Borrowings

In `

Particulars	31/03/2018	31/03/2017
Loans repayable on demand		
Banks		
Secured		
STATE BANK OF INDIA CC A/C.	40797230.64	24301285.24
STATE BANK OF INDIA SLC ACCOUNT	18000000.00	0.00
	58797230.64	24301285.24

SHORT TERM BORROWINGS

The Group has taken the Cash credit facilities from SBI for ` 4.00 Crores (4.00 Crores) which is secured by first pari passu charge on all current assets primarily Stock and Book debts. The rate of interest on the working capital facility from bank is 10 % p.a.(10.00% p.a.) calculated on daily products on monthly rests. Till the renewal of the working capital facility by the bank during March, 2018. During the year company has taken Stand by line of Credit (SLC) from SBI for ` 1.80 Crores (NIL) which is secured by first pari passu charge on all current assets primarily Stock and Book debts. The rate of interest on the working capital facility from bank is 11 % p.a.(NIL) calculated on daily products on monthly rests.



The same is further secured by collateral securities of various flats of KPI Global Infrastructure Ltd., and immovable properties of the director and family members of the Directors, Other fixed assets of the Group including Plant and machineries, lands situated at various places and bank FD. The borrowings are further secured by personal guarantee of Directors and family members of directors along with corporate guarantee of KPI Global infrastructure Ltd.

9 Trade Payables

		ln `
Particulars	31/03/2018	31/03/2017
Creditors Due others SUNDRY CREDITOR	339344056.86	193253425.92
	339344056.86	193253425.92

TRADE PAYABLES

As certified and confirmed by the management that there are no entities of trade payables which are Micro Enterprises and small enterprises.

10 Other Current Liabilities

		In `
Particulars	31/03/2018	31/03/2017
Current maturities of long-term debt		
AXIS BANK BATCHING PLANT LOAN	1441122.00	1819782.00
AXIS BANK CONCRETE PUMP LOAN.	746170.00	1214659.00
SBI TERM LOAN	8400000.00	8400000.00
SBI TERM LOAN(NEW)	15600000.00	11700000.00
SIDBI TERM LOAN I	10476000.00	0.00
SIDBI TERM LOAN 2	10476000.00	0.00
STATE BANK OF INDIA CAR LOAN	571356.00	514093.00
CAPITAL FIRST LTD	2371885.29	3621955.00
MAGMA FINCORP LTD	726673.27	2866965.00
TATA CAPITAL FINANCE SERVICES LTD	1254703.00	1972182.00
ADITYA BIRLA FINANCE LIMITED	3349861.00	0.00
ICICI BANK TERM LOAN	0.00	376233.00
Other payables		
Employee Related		
Accrued Salary Payable		
PF PAYABLE	195059.00	94082.00
SALARY PAYABLE	5039612.00	1142287.00
WAGES FOR SITE PAYABLE	262640.00	364165.00
Tax Payable		
TDS		
TDS PAYABLE	4288100.00	2848095.00
Service Tax		
SERVICE TAX PAYABLE	0.00	42833259.54
Sales Tax		
CGST	3625175.00	0.00
SGST	3994057.00	0.00
Other		
PROFESSION TAX PAYABLE	14430.00	12530.00
Income Tax		
TCS PAYABLE	0.00	3500.00
Other Accrued Expenses		
LAND RENT PAYABLE	0.00	1050000.00
OFFICE RENT PAYABLE	0.00	10000.00
	72832843.56	80843787.54



11 Short Term Provisions

In`

Particulars	31/03/2018	31/03/2017
Dividend		
Dividend on Equity Shares		
PROPOSED DIVIDEND	0.00	1710000.00
UNPAID DIVIDEND	250.00	0.00
Dividend on Distribution Tax		
Dividend on Distribution Tax Equity Shares		
TAX ON PROPOSED DIVIDEND	0.00	348116.00
Tax Provision		
Current Tax		
INCOME TAX PAYABLE	24401569.00	17546156.00
	24401819.00	19604272.00

12 Tangible assets

															ln `
Particulars		Gre	OSS				Depreciation			Impairment				Ne	et
	Opening	Addition	Deduction	Closing	Opening	During Period	Deduction	Other Adj.	Closing	Opening	During Period	Reversal	Closing	Closing	Opening
Land															
Free Hold															
Land															
LAND AT	3575925			3575925										3575925	3575925
BARADIYA															
LAND AT	2904420	250526		3154946										3154946	2904420
BEDA															
LAND AT	3678584			3678584										3678584	3678584
DEGAM															
KUCCHDI SITE															
LAND AT	472000	285000		757000										757000	472000
KHARI	4/2000	285000		/5/000										/3/000	47 2000
MAHUVA															
LAND AT	374663			374663										374663	374663
KIKARIYA	37 1003			37 1003										37 1003	37 1003
LAND AT	967614		967614												967614
MADHIYA	, , , , , ,		, , , , , ,												, , , , , .
LAND AT	2519500			2519500										2519500	2519500
MAHUVA															
LAND AT	1675991			1675991										1675991	1675991
MATALPAR															
LAND AT		3730750		3730750										3730750	
NAIP															
LAND AT	2324100			2324100										2324100	2324100
RINAWADA															
PORBANDRA															
1 A N ID A T	2/20007	2200000		5007007										F00.7007	2/20007
LAND AT SATHARA	2629887	23 98000		5027887										5027887	2629887
MAHUVA															
LAND AT	111111			111111				.		1				111111	111111
TALAJA				111111										111111	
LAND AT	3322250			3322250										3322250	3322250
VAGNAGAR	2 322230			1322230										1322230	-322200
LAND AT	51000	3606532		3657532										3657532	51000
VATALIYA															2.200
BHAVNAGAR															
Total	24607045	10270808	967614	33910239										33910239	24607045

Building											
Other Building											
CIVIL WORK AT PHITHALPUR	125000		125000	2439	1975		4414			120586	122561
CIVIL WORK AT SHETRANA	115000		115000	2830	1817		4647			110353	112170
CIVIL WORK AT TARSAI	120000		120000	2352	1896		4248			115752	117648
CONSTRUCTI ON AT SUB STATION DEGAM	479570		479570	7577	7577		15154			464416	47 1993
CONSTRUCTI ON AT SUB STATION MATALPAR	8279009		8279009	254720	130806		385526			7893483	8024289
CONSTRUCTI ON AT SUB STATION RATDI	151479		151479	21071	6351		27422			124057	130408
CONSTRUCTI ON AT SUB STATION RATDI	10621376		10621376	403790	167818		571608			10049768	10217586
CONSTRUCTI ON AT SUB STATION VAGNAGAR	606450		606450	9582	9582		19164			587286	596868
Total	20497884		20497884	704361	327822		1032183			19465701	19793523
Plant and Machinery											
ANNEMOME TER	10000		1 0000	3554	676		4230			5770	6446
ANNEMOME TER	9078		9078	3543	625		4168			4910	5535
ANNEMOME TER	91018		91018	3857	5762		9619	 		81399	87161

							-				
BATCHING PLANT	6818333		6818333	321716	431600		753316			6065017	6496617
DIESEL GENERATOR	1518875	2351550	3870425	104353	222331		326684			3543741	1414522
GENERAL MACHINERY	10658677	379234	11037911	718874	690370		1409244			9628667	993 9803
GENERAL MACHINERY	190995		190995	72504	13074		85578			105417	849
GENERAL MACHINERY	190990		190990	37 40	12115		49255			141735	153850
MET MAST	1534490	17239100	18773590	163424	259870		423294			18350296	1371066
MOTOR PUMP SET	3395		3395	1187	229		1416			1979	2208
MOTOR PUMP SET	20500		20500	7274	1386		8660			11840	I 3226
MOTOR PUMP SET	10032		10032	3548	678		4226			5806	6484
SOKKIA AUTO LEVEL	34650		34650	4960	2193		7153			27497	29690
SWITCH YARD AND TRANSFORME R	41944978		41944978	3830527	1594298		5424825			36520153	38114451
SWITCH YARD AND TRANSFORME R	130081728	41546197	171627925	3408097	6094818		9502915			162125010	126673631
WINDCUBE LIDAR SYSTEM		6927966	6927966		10813		10813			6917153	
WIND POWER GENERATION PLANT	265200000	291247373	556447373	7676331	16680249		24356580			532090793	257523669
Total	4583 7739	359691420	818009159	16360889	26021087		42381976			775627183	441956850
Equipments											
Office Equipments											
CC TV CAMERA		58069	58069		6106		6106			51963	
MOBILE PHONES	151901	57900	209801	26716	37149		63865			145936	125185

MOBILE	8950		8950	8502			8502		448	448
PHONES MOBILE PHONES	8800		8800	8360			8360		440	440
MOBILE	7050		7050	6697			6697		353	353
PHONES MOBILE	28000		28000	26600			26600		1400	1400
PHONES										
MOBILE PHONES	30494		30494	28969			28969		1525	1525
MOBILE PHONES	34994		34994	33 244			33244		1750	1750
MOBILE PHONES	6000		6000	5700			5700		300	300
MOBILE PHONES	12100		12100	11495			11495		605	605
MOBILE PHONES	7200		7200	6840			6840		360	360
MOBILE PHONES	5950		5950	5652			5652		298	298
MOBILE PHONES	3000		3000	2850			2850		150	150
MOBILE PHONES	9850		9850	9357			9357		493	493
MOBILE PHONES	1200		1200	950	190		1140		60	250
Total	315489	115969	431458	181932	43445		225377		206081	133557
Computer Equipments										
COMPUTER AND ACCESSORIES	909062	933687	1842749	382161	457168		839329		1003420	526901
COMPUTER AND ACCESSORIES	212148		212148	201539			201539		1 0609	1 0609
COMPUTER AND ACCESSORIES	6300		6300	5985			5985		315	315

COMPUTER AND ACCESSORIES	29920		29920	28424			28424		1496	1496
COMPUTER AND ACCESSORIES	45000		45000	42750			42750		2250	2250
COMPUTER AND ACCESSORIES	4050		4050	3847			3847		203	203
COMPUTER AND ACCESSORIES	1800		1800	1710			1710		90	90
COMPUTER AND ACCESSORIES	28400		28400	26980			26980		1420	1420
COMPUTER AND ACCESSORIES	15770		15770	14981			14981		789	789
COMPUTER AND ACCESSORIES	25750		25750	24462			24462		1288	1288
COMPUTER AND ACCESSORIES	19500		19500	18525			18525		975	975
GPS SYSTEM	33285	99500	132785	17023	26426		43449		89336	l 6262
Total	1330985	1033187	2364172	768387	483594		1251981		1112191	562598
Other Equipments										
AIR CONDITIONE R	238600		238600	106650	26322		132972		105628	13 1950

AIR CONDITIONE	556307	416859	973166	65611	77907		143518		829648	490696
R										
ELECTRICAL INSTALLATIO N AND EQUIPMENT	2016594		2016594	135378	191576		326954		1689640	1881216
REFRIGERATO R	64680	34500	99180	10075	8615		18690		80490	54605
TELEVISION	15011		15011	8558	1902		10460		4551	6453
TELEVISION	44000	37500	81500	7166	5928		13094		68406	36834
TOOLS AND EQUIPMENTS	253241		253241	56278	24058		80336		172905	196963
Total	3188433	488859	3677292	389716	336308		726024		2951268	2798717
Furniture and Fixtures										
furniture And fixtures	6632322	325245	6957567	701790	653297		1355087		5602480	5930532
furniture AND fixtures	19435		l 9435	10103	2117		12220		7215	9332
furniture and fixtures	10900		10900	5389	1166		6555		4345	5511
FURNITURE AND FIXTURES	458983		458983	195121	46945		242066		216917	263862
furniture and fixtures	71990		7 1990	30570	7360		37930		34060	41420
furniture AND fixtures	52240		5 2 2 4 0	22 44	5340		27484		24756	30096
furniture and fixtures	133755		133755	56259	13642		69901		63854	77496
FURNITURE AND FIXTURES	43124		43124	17760	4377		22137		20987	25364

												_	_		
FURNITURE	23290			23290	9501	2358			11859					11431	13789.00
AND															
FIXTURES															
FURNITURE	3500			3500	I 047	335			1382					2118	2453.00
AND															
FIXTURES															
FURNITURE	3045			3045	905	291			1196					1849	2140.00
AND															
FIXTURES															
Total	7452584	325245		7777829	1050589	737228			1787817					5990012	6401995.00
Vehicles															
Motor															
Vehicles															
DISCOVER	53134			53134	29832	5048			34880					I 8254	23302.00
BIKE															
DISCOVER	51729			51729	28464	4914			33378					18351	23265.00
BIKE															
HEAVY	610549	221000		83 549	199	80302			80501					75 1048	610350.00
VEHICLES															
HERO	498663			498663	35827	47373			83200					415463	462836.00
HONDA															
(SPLENDER)															
HERO	438652			438652	35478	41672			77150					361502	403174.00
HONDA CB															
SHINE															
HERO	40000			40000	7164	3800			10964					29036	32836.00
MESTRO															
MOTOR CAR	5566124		751189	4814935	580134	638763	281171		937726					3877209	4985990.00
TWO	53725	336270		389995	3356	23522			26878					363117	50369.00
WHEELER															
Total	73 2576	557270	751189	71 18657	720454	845394	281171		1284677					5833980	6592122.00
Grand Total	523022735	372482758	1718803	893786690	20176328	28794878	281171	0	48690035	0	()	0	0 845096655	502846407.00
Previous	263680894	261178197	1836356	523022735	8124557	12351323	299552	0	20176328	0	()	0	0 502846407	255556337.00
	200000071	_0,	.050550	323022,33	0.2.007	.233.323	2,,332	Ŭ	_0 . , 00 20	ŭ	,			5525.5107	25555557.00

FIXED ASSETS:

- a) Amount shown as deduction from Land at Madhiya Rs. 967614/- is the amount of advances given for purchase of land which was wrongly included under the head fixed assets in earlier year. Hence the same is shown as deduction from the respective land and included in Short term loans and advances with the name of the person to whom the said advances were given.
- b) There is no intent to sale any of the assets held by the company and hence there is no fixed assets held for disposal.
- c) All the assets purchased during the year were put to use before 31st March 2018. The assets which are not put to use during the year are separately shown under capital work-in-progress at the year end except wind power generation plant at Mahuva, Sathara amounted to Rs. 14,76,04,042/- which is included in total addition in the wind power generation Plant amounted to Rs. 29,12,47,373/-. The power generation plant at Mahuva, Sathara is commissioned on 29/06/2017, however, the commercial production has not been started from the said plant and hence no depreciation has been provided for this plant.
- d) There is no lease hold fixed asset held by the company during the year under reporting and in the preceding year.



13 Capital work-in-progress

lr	٦	`	
 _		_	

		11.1
Particulars	31/03/2018	31/03/2017
Tangible Assets Work in Progress		
CAPITAL WORK IN PROGRESS	82964475.00	178500000.00
	82964475.00	178500000.00

14 Long-term loans and advances

Particulars	31/03/2018	31/03/2017
Security Deposits		
Unsecured, considered good		
AMRUT GANGA WATER	4500.00	4500.00
BSE DEPOSIT	650000.00	650000.00
DEPOSIT (RENT)	300000.00	300000.00
FEDERATION OF GUJARAT INDUSTRIES(SWITCH)	109250.00	109250.00
ILA DHIREN PARIKH (RENT DEPOSIT)	30000.00	30000.00
PASCHIM GUJARAT VIJ COMPANY LIMITED	512392.00	492768.00
reliance jio deposit	14495.00	0.00
RENT DEPOSIT (H.O.)	250000.00	250000.00
VAT DEPOSIT	10000.00	10000.00
	1880637.00	1846518.00

15 Inventories

Particulars	31/03/2018	31/03/2017
Closing Stock		
CLOSING STOCK	117265648.38	45490110.00
	117265648.38	45490110.00

INVENTORIES:

Inventories are valued at cost or net realisable value whichever is lower by following FIFO method. Inventories of leasehold lands are valued at cost. Inventory includes stock of power valued at net realisable value.

16 Trade receivables

In `

Particulars	31/03/2018	31/03/2017
Trade Receivable		
Unsecured considered good		
Within Six Months		
SUNDRY DEBTORS	138308522.97	252016391.01
Exceeding Six Months		
SUNDRY DEBTORS	13096002.51	4250112.00
	151404525.48	256266503.01

TRADE RECEIVABLES:

Sundry debtors are trade receivables which are due in respect of goods sold in the normal course of the business. The debtors outstanding for more than 6 months are those debtors which are outstanding for more than 6 months from the date of Invoice but all of them are good as reviewed by the management and hence no provisions for doubtful debts has been made.

17 Cash and cash equivalents

		In
Particulars	31/03/2018	31/03/2017
Cash in Hand	1304623.00	1878238.09
Balances With Banks		
Balance With Scheduled Banks		
Current Account		

AXIS BANK	274732.20	80406.81
BANK OF BARODA - 1473	0.00	62541.00
ICICI BANK	0.00	805389.89
KOTAK MAHINDRA BANK	74836.01	42812.39
state bank of india	19351.00	0.00
state bank of india	114975.69	45875.14
STATE BANK OF INDIA ESCROW AC	20000.00	0.00
State bank of India unpaid dividend account	10351.00	0.00
Deposit Account		
FIXED DEPOSIT WITH SBI	52599283.00	16750000.00
FIXED DEPOSIT WITH SIDBI	30904442.00	0.00
	85322593.90	19665263.32

18 Short-term loans and advances

In `

Particulars	31/03/2018	31/03/2017	
Security Deposits			
Loans and advances to others			
Unsecured, considered good			
SUZLON ENERGY LIMITED	32100000.00	0.00	
EXCISE DUTY CREDIT RECEIVABLE	0.00	3481007.00	
SERVICE TAX CREDIT RECEIVABLE	0.00	4057123.19	
VAT CREDIT RECEIVABLE	0.00	1324303.51	
CGST	7249500.00	0.00	
HANUMANT PHARMA	21261.00	22443.00	
JORUBHAI BHAYABHAI DHASAT	2467614.00	0.00	
LOAN TO EMPLOYEE	122500.00	257500.00	
MERCY GLOBAL	0.00	974747.00	
SGST	7249500.00	0.00	
TDS RECEIVABLE AY 2018-19	15669459.00	0.00	
WE ASSOCIATE	0.00	500000.00	
WORKS CONTRACT RECEIVABLE	841417.00	0.00	
PRE PAID INTERNET CHARGES	10311.00	3555.00	
PRE PAID RENT	213417.00	448177.00	
PREPAID INSURANCE	202089.00	622554.00	
PREPAID INTEREST	466647.00	0.00	
PREPAID METMAST RENT & SECURITIES	71959.00	0.00	
PREPAID SOFTWARE EXPS.	18077.00	0.00	
MAT CREDIT ENTITLEMENT	25972527.00	17617114.00	
	92676278.00	29308523.70	

19 Other current assets

In `

Particulars	31/03/2018	31/03/2017
FD INTEREST RECEIVABLE	0.00	49 466.00
PRELIMINARY AND PREOPERATIVE EXPENSE	4496360.97	6376797.97
	4496360.97	6868263.97

20 Revenue from operations

In `

Particulars	31/03/2018	31/03/2017
Sale of Products		
Other Goods		
REVENUE FROM SALE OF POWER	31826707.82	16532698.50
SALES	18450000.00	106325000.00
Sale of Services		
REVENUE FROM INFRASTRUCTURE DEVELOPMENT	538255100.00	715608667.00
REVENUE FROM OPERATION AND MAINTENANCE SERVICES	5862500.00	420000.00
WORK CONTRACT INCOME	6550000.00	290950000.00
	600944307.82	1129836365.50

21 Other income

In `

Particulars	31/03/2018	31/03/2017
Interest		
INTEREST ON FIXED DEPOSIT	1585249.00	547098.00

Profit(Loss) on Redemption / Sale of Investment & Fixed Assets (Net)		
LOSS ON SALE OF FIXED ASSETS	(276018.00)	(355304.00)
Miscellaneous		
DISCOUNT (NET)	106713.96	44980.50
OTHER INCOME	12000.00	0.00
SCRAPE SALE INCOME	3194.00	26617.00
	1431138.96	415977.50

22 Cost of materials consumed

In `

Particulars	31/03/2018	31/03/2017
Raw Material		
Opening	45490110.00	54033188.00
Purchase	375649813.08	639989530.23
Adjustment	0.00	(1161780.00)
Closing	117265648.38	45490110.00
	303874274.70	647370828.23
	303874274.70	647370828.23

Details of Raw Material

Particulars	31/03/2018	31/03/2017
WORK IN PROGRESS	303874274.70	647370828.23
	303874274.70	647370828.23

23 Employee benefits expense

In `

Particulars	31/03/2018	31/03/2017
Salary, Wages & Bonus		
WAGES TO WORKERS	32901213.00	19322389.00
ARREARS OF SALARY	1471675.00	0.00
BONUS TO STAFF	0.00	1042225.00
SALARY	19627875.00	15268046.00
Contribution to Provident Fund		
CONTRIBUTION TO PF	648978.00	425931.00
Staff Welfare Expenses		
STAFF WELFARE EXPENSES	268001.00	428646.00
Other Employee Related Expenses		
RENT FOR EMPLOYEE ACCOMODATION	1900.00	55510.00
	54919642.00	36542747.00

24 Finance costs

In `

Particulars	31/03/2018	31/03/2017
Interest Expenses		
Interest Expenses		
INTEREST ON LOAN	24163157.29	13315304.27
Bank Charges		
BANK CHARGES	90278.11	106335.29
Other Interest Charges		
INTEREST ON INCOME TAX	0.00	119301.00
INTEREST ON PT	20.00	0.00
INTEREST ON SERVICE TAX	3882584.00	1876488.00
INTEREST ON TCS	525.00	0.00
INTEREST ON TDS	560816.00	373202.00
INTEREST ON VAT	44084.00	34059.00
Finance Charges		
Gurantee Charges		
BANK GUARANTEE CHARGES	2834483.00	1102138.00
Other Finance Charges		
Franking expenses	370202.00	675200.00
INSPECTION CHARGES	0.00	6570.00
LATE PAYMENT CHARGES ON LOAN	26604.00	0.00
LC INTEREST	1390610.28	0.00
PROCESSING FEES	895325.00	2371790.00
	34258688.68	19980387.56



25 Depreciation and amortisation expense

		In `
Particulars	31/03/2018	31/03/2017
Depreciation & Amortisation		
Depreciation Tangible Assets	28794878.00	12351323.00
	28794878.00	12351323.00

26 Other expenses In `
Particulars 31/03/2018 31/03/2017

Manufacturing Service Costs Expenses
Power and Fuel
PETROL AND DIESEL EXPENSES 1875809.00 22191930.64

Manufacturing Service Costs Expenses		
Power and Fuel		
PETROLAND DIESEL EXPENSES	18755809.00	22191930.64
Frieght And Forwarding Charges		
TRANSPORTATION EXPENSES	9752530.00	11467610.00
Lease Rentals		
LEASE RENT ON LAND	469000.00	10640716.00
Cost of Taxes and Others Levies By Government, Local Authorities		
CST EXPENSES	101904.14	951107.88
EXCISE DUTY EXPENSE	1427736.10	10018063.86
VAT EXPENSES	2906290.00	15019612.19
LOCAL TAXES	15573394.00	0.00
STAMP DUTY	911300.00	0.00
Other Manufacturing Costs		
DUMP YARD RENT	110000.00	110000.00
ELECTRICAL EXPENSES	492779.76	1931767.00
LABOUR EXPENSES	3357732.94	1941674.00
MISCELLANEOUS PURCHASE FOR SITE	387113.00	3350968.45
PROCESSING FEES FOR GEDA	3458750.00	2593000.00
SITE EXPENSES	41063646.96	37881054.00
Transfer fees expense of geda	747500.00	302500.00
TRANSMISSION CHARGES	1310982.00	1593601.00
SLDC CHARGES	49361.00	0.00
Administrative and General Expenses		
Telephone Postage		
Telephone Expenses	446647.44	500170.00
COURIER CHARGES	293302.50	261027.00
Printing Stationery		
STATIONERY AND PRINTING EXPENSES	508184.13	495427.00
Rent Rates And taxes		
MUNICIPAL TAX	15621.00	10425.00
PROFESSION TAX	8400.00	2400.00
RENT EXPENSES	1503777.00	1049823.00
BATCHING PLANT RENT	30000.00	0.00
LAND RENT EXPS.	591000.00	0.00
SWACHHA BHARAT CESS EXPENSES	742770.97	0.00
LABOUR TAX	2838.00	0.00
INCOME TAX	0.00	284238.00
SERVICE TAX EXPENSES	0.00	3401720.17
Auditors Remuneration	0.00	3 10 1 / 20 11 /
Audit Fees	182000.00	360000.00
STOCK AUDIT FEES	27600.00	0.00
Directors Sitting Fees	27000.00	0.00
SITTING FEES TO DIRECTOR	125000.00	0.00
Managerial Remuneration	123000.00	0.00
DIRECTOR REMUNERATION	5700000.00	4190500.00
Repairs Maintenance Expenses	3700000.00	1170300.00
REPAIRING AND MAINTENANCE EXP	679890.64	91062.00
Electricity Expenses	077070.04	71002.00
ELECTRICITY EXPENSES	496216.66	187804.00
Travelling Conveyance	170210.00	10/001.00
TRAVELLING AND CONVEYANCE EXPENSES	859983.74	745623.00
HOTEL & GUEST HOUSE RENT	223636.00	0.00
Legal and Professional Charges	223636.00	0.00
LEGAL AND PROFESSIONAL FEES	4240552.00	4828773.50
CERTIFICATION CHARGES	195213.00	4828773.30
ISO TRAINING	19770.00	0.00
VALUATION EXPS.	11500.00	0.00
	11300.00	0.00
Insurance Expenses	1	
KP Energy - Annual Report 2017-18 ————————————————————————————————————		



Insurance expenses	1391959.96	2494895.00
Vehicle Running Expenses VEHICLE REPAIRING EXPENSES	805642.85	663379.00
Donations Subscriptions		
CSR EXPENSES	3164933.00	2510292.00
DONATION EXPENSES	325000.00	553501.00
Safety and Security Expenses SECURITY SERVICE CHARGES	3204438.00	0.00
Catering Canteen Expenses CANTEEN EXPENSES	5450516.00	5051330.00
Information Technology Expenses	3130310.00	3031330.00
SOFTWARE EXPENSES	160184.17	17200.00
Seminars Conference Expenses	100101.17	17200.00
SEMINAR FEES	41600.00	0.00
Registration and Filing Fees		
ROC EXPENSES	37945.00	232750.00
Other Administrative and General Expenses	(2750.00	2000.00
HOUSE KEEPING EXPENSES	63758.00	3000.00
INTERNET EXPENSES	40626.00	75847.00
MISCELLANEOUS EXPS	305218.46	480352.23
OFFICE EXPENSES	615429.00	693675.00
AGM EXPS	54220.00	0.00
APPLICATION FEE EXP	360000.00	0.00
APPLICATION FEES - GEDA	25000.00	0.00
COMPUTER ACCESSORIES	39342.65	0.00
LATE FILING FEES	60400.00	0.00
LATE PAYMENT CHARGES	19155.71	0.00
O & M CHARGES	52812.00	0.00
TENDER FEES	19102.33	0.00
TESTING CHARGES	54000.00	0.00
TRAINING EXP	82272.00	0.00
WEB DESIGNING EXPS.	23000.00	0.00
STIPEND EXP.	160097.00	0.00
Selling Distribution Expenses		
Advertising Promotional Expenses		
ADVERTISEMENT EXPENSES	205776.00	87558.00
Commission Paid		
BROKERAGE	155000.00	0.00
Other Selling Distribution Expenses BUSINESS PROMOTION EXPENSES	4928932.00	1874553.00
Write off Assets and Liabilities	1720732.00	107 1333.00
Sundry Expenses Written Off		
PRELIMINARY AND PREOPERATIVE EXPENSE	1944920.00	1812420.00
Other Write Offs	1711720.00	1012120.00
BED DEBTS	0.00	368650.00
Research and Development Expenses	0.00	300030.00
R & D EXPENSES	948346.00	572600.00
Other Expenses	7 103 10.00	372000.00
REBATE EXPENSES	171109.65	135404.00
PENALTY ON SERVICE TAX	0.00	19000.00
I ELW LETT OTV DELVICE 1/V		
	142690467.76	154049003.92

27 Prior Period items

n

		III
Particulars	31/03/2018	31/03/2017
Prior Period Income		
DEPRECIATION	0.00	1445508.08
Prior Period Expenses		
MISCELLANEOUS PURCHASE FOR SITE	(0.00)	(23100.00)
REPAIRING AND MAINTENANCE EXP	(0.00)	(42680.00)
SITE EXPENSES	(0.00)	(68500.00)
TDS	(22 25.00)	(0.00)
TRANSPORTATION EXPENSES	(0.00)	(115000.00)
VEHICLE EXPENSES	(0.00)	(16370.00)
SITTING FEES TO DIRECTOR	(0.00)	(170000.00)
	(22125.00)	1009858.08



28 Tax expense

In

Particulars	31/03/2018	31/03/2017
Current tax PROVISION FOR INCOME TAX	0.00	47160962.00
Deferred tax DEFERRED TAX	19033110.14	44862464.00
	19033110.14	92023426.00

29 Earnings per equity share

In `

Particulars	31/03/2018	31/03/2017
Earnings Per Equity Share		
Basic		
Basic EPS Before Extra Ordinary Item	2.20	19.76
Diluted		
Diluted EPS Before Extra Ordinary Item	2.20	19.76
Number of Shares used in computing EPS		
Basic	8550000	8550000
Diluted	8550000	8550000
Weighted Average Number of shares		
Number of Shares for basic EPS calculation		
Number of Bonus Shares Issued	0.00	5130000.00
Number of shares at the beginning of the year	8550000.00	3420000.00

30. Additional information pursuant to the provisions of Schedule III of The Companies Act, 2013 in respect of Consolidation:

A) List of Subsidiaries which are included in the consolidation and the Company's effective holdings therein are as under:

Name of the subsidiary	Country of	Effective ownersh	ip in subsidiaries
	Incorporation	as at March 31,	
		2018	2017
Wind farm Developers Private Limited	India	98.77%	98.33 %
K P Energy Mahuva Wind Farms Private Limited	India	99.03%	98.85 %
Ungarn Renewable Energy Private Limited	India	98.20%	95.55 %
Evergreen Mahuva Windfarms Private Limited	India	51.00%	00.00%
Mahuva Power Infra LLP	India	99.00%	99.00 %
Miyani Power Infra LLP	India	99.00%	99.00 %
Manar Power Infra LLP	India	99.00%	99.00 %
Belampar Power Infra LLP	India	99.00%	00.00%
Hajipir Renewable Energy LLP	India	99.00%	00.00%
Vanki Renewable Energy LLP	India	99.00%	00.00%



A) <u>Additional information</u>, as required under Schedule III of the Act for the entities consolidated as subsidiaries.

(Amount in Lakhs Rs.)

				t in Lakns Rs.)
Name of the subsidiary	Net A	Assets	Share in prof	fit or loss
	(total assets – total liabilities)			
	As % of	Amount	As % of	Amount
	consolidated		Consolidated	
	Net assets		profit or loss	
Parent				
K P Energy Limited	100.00	3474.36	100.00	187.82
Indian Subsidiaries				
Wind farm Developers Private	1.15	39.81	0.00	Nil
Limited				
K P Energy Mahuva Wind Farms	1.45	50.27	0.00	Nil
Private Limited				
Ungarn Renewable Energy	0.78	27.19	0.00	Nil
Private Limited				
Evergreen Mahuva Windfarms	0.03	1.00	0.00	Nil
Private Limited				
Mahuva Power Infra LLP	0.03	1.00	0.00	Nil
Miyani Power Infra LLP	2.58	89.63	0.00	Nil
Manar Power Infra LLP	0.03	1.00	0.00	Nil
Belampar Power Infra LLP	0.03	1.00	0.00	Nil
Hajipir Renewable Energy LLP	0.13	4.52	0.00	Nil
Vanki Renewable Energy LLP	0.10	3.73	0.00	Nil
Foreign Subsidiaries	0.00	Nil	0.00	Nil
Minority Interest in all	(0.06)	(2.02)	0.00	Nil
subsidiaries				
<u>Eliminations</u>	(6.25)	(217.13)	0.00	Nil
TOTAL	100.00	3474.36	100.00	187.82

31. Operating leases:

The Group has taken certain premises under cancellable operating leases. However there is no escalation clause. Each renewal is at the option of lessee. There are no restrictions placed upon the Group by entering into these leases. The total rental expense under cancellable operating leases during the period was Rs 15,03,777 (Rs. 10,49,823).



32. <u>Earning / (loss) per share:</u>

Basic and Dilutive Earnings per Share ("EPS") computed in accordance with Accounting Standard (AS) 20 (Earnings per Share).

Particulars		2017-2018	2016-2017
Basic:			
Profit after tax as per P & L Account before exceptional	Α	1,87,82,260.50	16,89,44,485.37
item			
Weighted Number of Equity shares outstanding during	В	8550000	85500000
the period			
Basic EPS (Rupees)	A/B	2.20	19.76
Diluted EPS (Rupees)	A/B	2.20	19.76

Since the Group has not issued any convertible preference shares or convertible debentures, the diluted EPS is same as that of Basic EPS.

33. <u>Segmental Reporting (AS 17):</u>

The Group has disclosed business segment as the primary segment. Segments have been identified taking into account the nature of the products, the differing risks and returns, the organisation structure and internal reporting system.

The Group's operations predominantly relate to sale of power generated from wind mills, revenue from infrastructure development and revenue from Operations and maintenance services.

Segment revenue, segment results, segment assets and segment liabilities include the respective amounts identifiable to each of the segments allocated on a reasonable basis. Inter segment transfers have not been made and hence not recognised and disclosed.

The accounting principles consistently used in the preparation of the financial statements are also consistently applied to record income and expenditure of individual segments. These are set out in the notes on significant accounting policies.

A. Primary Business Segment:

(Amount in Crores Rs.)

						(Amount in Crores Rs.)					
Particulars	March 31, 2018							rch 31, 2			
	Sale of	Infra	O&M	Total	Grand	Sale of	Infra	O&M	Total	Grand	
	power	dev.			Total	power	dev.			Total	
Total	3.18	56.33	0.58	60.09	60.09	1.65	111.29	0.04	112.98	112.98	
external sales											
+ Inter	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	
segment											
sales											
Segment	3.18	56.33	0.58	60.09	60.09	1.65	111.29	0.04	112.98	112.98	
revenue											
Segment	1.51	4.49	0.49	6.49	6.49	1.10	26.46	0.04	27.60	27.60	
results											
Unallocated					0.00					0.00	
corporate											
Exp.											
Operating					6.49					27.60	
Profit											
Interest					(2.87)					(1.57)	
expenses											
Interest					0.16					0.07	
Income											
Income tax					0.00					(4.72)	
Deferred tax					(1.90)					(4.49)	
Total tax					(1.90)					(9.21)	
Profit from					1.88					16.89	
ordinary											
activities											
Extraordinary					0.00					0.00	
items											
Net profit for					1.88					16.89	
the year											
Segment	91.79	29.11	0.46	121.36	121.36	26.52	23.82	0.00	50.34	50.34	
Assets											
Common					16.75					1.96	
Assets											
Enterprise					138.11					52.30	
Assets											
Segment	34.95	57.28	0.00	92.23	92.23	14.30	3.13	0.00	17.43	17.43	
liability											

Common					11.12					0.16
Liabilities										
Enterprise					103.35					17.59
liability										
Capital	43.30	1.99	0.00	45.29	45.29	17.85	0.00	0.00	17.85	17.85
Expenditure										
during the										
year										
Common					0.25					0.00
assets										
Total Capital					45.54					17.85
expenditure										
Segment	2.47	0.17	0.00	2.64	2.64	0.77	0.94	0.00	1.71	1.71
Depreciation										
Common					0.24					0.00
assets										
depreciation										
Total					2.88					1.71
Depreciation										

A. Geographical business segment

The group is mainly engaged in the activities in India only and there is no operations outside India and hence there is no reportable secondary segment i.e. geographical segment and therefore, no segment reporting for the secondary segment are made.

34. Related Party Disclosures:

- a. Other related parties with whom transactions have taken place during the year:
 - i) <u>Entities where Key Management Personnel (KMP) / relatives of key management personnel (RKMP) have significant influence :</u>

Faaiz Money Changer Private Limited,

KP Sor-Urja Limited,

KP Human Development Foundation,

KPI Global Infrastructure Limited,

KP Buildcon Private Limited.

ii) Key Management Personnel:

Faruk Gulambhai Patel - Managing Director

Ashish Ashwin Mithani - Whole Time Director

Pravin Singh – Chief Financial Officer

Karmit Haribhadrabhai Sheth — Company Secretary

iii) Relatives of key management personnel:

Vahidabanu Faruk Patel.

Aayesha Farukh Patel,

Iolly Ashish Mithani,

Gulambhai Mahamad Ali Patel

Rashida Gulambhai Mahamad Patel

b. Transactions between the company and related parties and the status of outstanding balances as at March 31, 2018 (and March 31, 2017)

Particulars	Subsidiaries	Entities where KMP/	KMP	RKMP
		RKMP has significant		
		influence		
Managerial remuneration &	Nil	Nil	65,47,100	Nil
Incentives	(Nil)	(Nil)	(48,05,917)	(Nil)
Collaterals provided by	Nil	1,42,00,000	Nil	45,00,000
	(Nil)	(1,42,00,000)	(Nil)	(45,00,000)
Unsecured Loans Taken	Nil	Nil	13,85,000	Nil
	(Nil)	(Nil)	(1,85,000)	(Nil)

Loans given to related parties are repayable on demand. The loans given to related parties are interest free. These loans have been utilized by these related parties for funding their business operations.

a. Disclosure of significant transactions with related parties :

Type of Transaction	Type of relation-ship	Name of person	the entity /	Year ended on March 31, 2018	Year ended on March 31, 2017
Managerial remuneration	KMP	Faruk Patel	Gulambhai	27,00,000	20,26,500
	KMP	Ashish Mithani	Ashwin	30,00,000	21,64,000
	KMP	Pravin Sir	ngh	4,07,100	3,66,250
	KMP	Karmit Sh		3,27,000	2,49,167
Incentives.	KMP	Faruk Patel	Gulambhai	39,000	Nil
	KMP	Ashish Mithani	Ashwin	39,000	Nil
	KMP	Pravin Sir	ngh	15,000	Nil
	KMP	Karmit Sh	neth	20,000	Nil
Collaterals Provided by	Entities where KMP / RKMP has significant influence	KPI Infrastruc	Global ture Ltd.	1,42,00,000	1,42,00,000
	RKMP	Vahidabai Patel	nu Faruk	27,00,000	27,00,000
	RKMP	Aayesha f	Faruk patel	18,00,000	18,00,000
Unsecured loans taken	KMP	Faruk Patel	Gulambhai	2,00,000	NIL
	KMP	Ashish Mithani	Ashvinbhai	13,00,000	NIL
Unsecured loan repaid	KMP	Ashish Mithani	Ashvinbhai	3,00,000	NIL

35. <u>Cash Flow Statement</u>:

Cash flows are reported using the indirect method, whereby net profits before tax is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from regular revenue generating, investing and financing activities of the company are segregated.



- 33. Based on the information available with the group, there are no dues to Micro & Small Enterprises under the Micro, Small and medium Enterprises Development Act, 2006.
- 34. Disclosure required U/S. 186(4) of The Companies Act, 2013:

For details of loans and guarantees given to and given by related parties, refer Note No. 34. For details of securities provided by the related parties, refer Note No. 5 & 34.

- 35. The provisions of sec. 135 of the Companies Act, 2013 related to Corporate Social Responsibility are applicable to the company hence, expenses is made out of profit and expenses were incurred by the company during the reporting period.
- 36. During the year the Group has not entered into any hire purchase agreement with any institutions.

37. Provision for trade guarantees / warrantees:

The group is primarily engaged in Wind Farm development, development of Wind Mills and allied services related to it along with generation of electricity through wind mill and not provided or entered into any service contracts which creates the liability of warranties etc. and therefore, no such liabilities are provided.

38. <u>Capital and other commitments:</u>

There are no contracts remaining to be executed on Capital account and hence no provision has been made on this account.

The Company has no obligation on account of non-fulfilment of export commitments under various advance licenses during the reporting period and hence no provisions have been made.

- 39. Accounting policies not specifically referred to otherwise are consistent and in consonance with the generally accepted accounting policies. (GAAP).
- 40. The previous year's figures have been regrouped or reclassified wherever necessary to confirm with the current year's presentation.

In terms of our attached report of even date For KA SANGHAVI AND CO LLP $\,$

CHARTERED ACCOUNTANTS FRN: 120846W/W100289 For and on behalf of the Board of Directors of K.P. ENERGY LIMITED

AMISH ASHVINBHAI SANGHAVI (DESIGNATED PARTNER)

M. NO.: 101413

Place : Surat Date : 30/05/2018

FARUKBHAI ASHISH KARMIT **PRAVIN** ashwin haribhadra GULAMBHAI RADHEKANT PATEL MITHANI SHETH SINGH (MANAGING (WHOLE TIME (COMPANY (CHIEF DIRECTOR) DIRECTOR) SECRETARY) FINANCIAL OFFICER)

(DIN: (DIN: 00414045) 00152771)



K.P. ENERGY LIMITED

CIN: L40100GJ2010PLC059169

A-1/2, Firdos Tower, Behind Fazal Shopping Center, Adajan Patia, Surat-395009 Phone No: 0261 2764757 Email Id: info@kpenergy.in Website: www.kpenergy.in

9th Annual General Meeting on Saturday, September 29, 2018 at 11:00 AM

ATTENDANCE SLIP

I/We hereby record my/our presence at the 9thAnnual General Meeting of the Company held at Irish Hall (6thfloor) Avadh Utopia, Opp. Airport, Nr. DPS School, Off Dumas Road, Surat 394 550 on Saturday, September 29, 2018 at 11:00 A.M.

Folio No. / Client ID/DPID No
Full Name of the Shareholder:
Signature:
Full Name of Proxy:
Signature:
(To be filled in if the Proxy attends instead of the Member)

K.P. ENERGY LIMITED

CIN: L40100GJ2010PLC059169

A-1/2, Firdos Tower, Behind Fazal Shopping Center, Adajan Patia, Surat- 395009 Phone No: 0261 2764757 Email Id: info@kpenergy.in Website: www.kpenergy.in

9th Annual General Meeting on Saturday, September 29, 2018 at 11:00 AM

PROXY FORM

(Form: MGT 11)

[Pursuant to section 105(6) of Companies Act, 2013 and Rule 19(3) of the Companies (Management and Administration) Rules, 2014]

CIN: L40100GJ2010PLC059169

Name of the Company: K.P. ENERGY LIMITED

Registered Office: A-1/2, Firdous tower, Behind Fazal Shopping Centre, Adajan Patia, Surat

395009, Gujarat.

Name of the member(s)	
Registered Address	
E-Mail ID	
Folio No/ Client Id	
DP ID	
I/we, being the member (s) of	Shares of the above named
Name:	. Address:
E-mail Id:	. Signature:, or failing him
Name:	. Address:
E-mail Id:	. Signature:, or failing him
Name:	. Address:
E-mail Id:	. Signature:
as my/our proxy to attend and vote (on a poll) General Meeting of the Company, to be held on Irish Hall (6th floor) Avadh Utopia, Opp. Airp 394550and at any adjournment thereof in respectively.	Saturday, September 29, 2018 at 11.00 A.M. at ort, Nr. DPS School, Off Dumas Road, Surat

Resol	Particulars	Vote:	Refer Not	e No. 4
ution No.	Ordinary Business	For	Against	Abstain
I	To consider and adopt audited financial statement (both standalone and consolidated) of the Company for the financial year ended March 31, 2018, the reports of the Board of Directors and Auditors thereon.			
2	To appoint Mrs. Bhadrabala Dhimantrai Joshi (DIN: 07244587), who retires by rotation and being eligible offers herself for reappointment			
	Special Business:			
3	Ratification of Remuneration of Cost Auditor pursuant to the provisions of Section 148 and all other applicable provisions of the Companies Act, 2013, Companies (Cost Records and Audit) Rules 2014 and the Companies (Audit and Auditors) Rules, 2014			
4	Increase in Borrowing power of the Company Under Section 180(1)(c) of Companies Act, 2013			
5	Authority to create security on the property of the company in favour of the lenders under section 180(1)(a) of companies act, 2013			
6	Increase in the limit of providing guarantee to anybody corporate, bank or financial institution under section 186 of companies act, 2013			

Signed this	day of	. 2018.	
	,	_,,	affix Revenue
			Stamp of not
Signature of Member(s)			less than Rs.
· · · · · · · · · · · · · · · · · · ·			/-
Signature of Proxy holder (s)			

NOTES:

- 1. For the Resolutions, Explanatory Statements and Notes, please refer to the notice of the 9^{th} Annual General Meeting.
- 2. This Form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, not less than 48 hours before the commencement of the Meeting.
- 3. A Proxy need not be a member of the Company.
- 4. It is optional. To indicate your preference please put "X' in appropriate column. If you leave the 'for', 'against' or 'abstain' column blank against any or all of the resolutions, your proxy will be entitled to vote in the manner as he / she may deem appropriate.
- 5. Those Members who have multiple folios with different joint holders may use copies of this Attendance Slip / Proxy



NOTES

—— REGISTERED OFFICE ——

A-1/2, Firdos Tower, Behind Fazal Shopping Centre, Adajan Patia, Surat-395 009. Gujarat, India

Tel.: +91-261-2764757 | Fax:+91-261-2764757 Email: info@kpenergy.in | Website: www.kpenergy.in

CIN: L40100GJ2010PLC059169