K.P. ENERGY LIMITED

CIN: L40100GJ2010PLC059169



E-mail: info@kpenergy.in Website: www.kpenergy.in

KPEL/INV/PPT/Q1FY23/350

August 12, 2022

To,
Bombay Stock Exchange Limited,
P.J. Towers,
Dalal Street,
Mumbai – 400 001

Ref: Scrip Code: 539686

Sub: Investor Presentation/Key highlights of Q1FY23 performance

Dear Sir,

Apropos the captioned subject, please find attached herewith the Investor Presentation along with the key highlights of the Q1FY23 performance.

SURAT

This is for your information and records.

Thanking You,

Yours faithfully,

For K.P. Energy Limited

Karmit Sheth

Company Secretary & Compliance Officer

Encl.: a/a

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ISO 14001:2015, ISO 9001:2015 and ISO 45001: 2018 Certified Company

35E Listed Company

Earnings Presentation Q1FY23



Glossary

ВОР	Balance of Plant
0&M	Operations & Maintenance
WTG	Wind Turbine Generators
EPCC	Engineering, Procurement, Construction and Commissioning
IPP	Independent Power Producers
MW	Mega Watt
GW	Giga Watt
KV	Kilovolt
BSE	Bombay Stock Exchange
ROW	Right of Way
СРР	Captive Power Consumers





Company Snapshot

KP Energy Limited is Gujarat's prominent balance of plant solution provider in Wind Industry engaged, from conceptualization till the commissioning of a wind energy project.



~514 MW **Power Evacuation** Capacity of ~514 MW 200+ MW Over 200 MW capacity energised till date with 100% O&M under purview 1,080.8 MW Order Book and Business Pipeline of 1,080.8 MW for coming 2.5 years Gujarat's #1 BOP solutions provider for Wind Farms ~500 MW **Additional Power Evacuation** Capacity under development **Diversified** Diversified revenue

Diversified revenue streams across EPCC, IPP and O&M segments 204 Consolidated team of 204 people, across technical, commercial and corporate functions **BSE** listed ~300 mw Additional 300 MW

Additional 300 MW energized with KP Energy's Scope of Work completed

~8.4 MW

Operational wind energy assets owned by the Company

Business Model

EPCC

KPEL offers a unique value proposition that has been designed to address all the issues that WTG manufacturers, IPPs, and CPPs face when setting up a wind farm. We provide end-to-end BOP solutions for WTGs, from idea to commissioning.

VALUE DELIVERED

KPEL acts as a one-stop solution provider for its client, the entire responsibility and accountability for execution of a utility-scale wind farm is transferred to the Company.

OUTCOME

Projects are executed on-time and at desired costs.

0&M

For the BOP section of the project, KPEL provides comprehensive operations and maintenance services.

VALUE DELIVERED

KPEL undertakes O&M services for the BOP portion, for its projects, so that its clients don't have to engage in the same.

OUTCOME

Energised wind assets are maintained for smooth functioning over their lifecycle.

IPP

At wind farms developed by KPEL, the company owns power generation assets with a total capacity of 8.4 MW.

VALUE DELIVERED

Recurring, annuity revenue stream for the Company.

OUTCOME

Stability of cash flows, in periods with lower capacity additions.





EPCC Scope of Services



SITE IDENTIFICATION & ACQUISITION

Our key competence is identifying and acquiring good windy sites for utility scale wind farms



SITE PREPARATION

We construct access roads and fetch ROWs in tough and challenging situations



CONSTRUCTION & ERECTION

WTG civil foundation, 33kv USS & internal network as well as logistics, installation & erection of WTG



POWER EVACUATION

We undertake EPCC of 33/66 & 33/220 kv windfarm pooling substation and EHV lines



PERMITS & APPROVALS

We obtain all requisite permits & approvals from government authorities for the project execution and its operational life thereof



OPERATIONS & MAINTENANCE

O&M services for the entire BOP portion of wind farm for its operational life







INDEPENDENT POWER PRODUCERS (IPP)



8.4 MW

KP Energy has its own power generation assets of 8.4 MW (4*2.1 MW) capacity at its own wind farms



Dual Objectives of becoming an IPP

- Strategic set-up: providing assurance to clients about the quality of assets
- Annuity based income

OPERATIONS & MAINTENANCE (O&M)



O&M services

Provides O&M services for Balance of Plant portion of windfarms



Over 200 MW

As of date, KP Energy has an O&M portfolio of over 200 MW



EPCC directly drives the growth of this segment.

EPCC directly drives the growth of this segment. However, the existing portfolio creates an annuity-based revenue stream for the Company.

Income Statement Summary (Standalone)

Particulars	Q1 FY23	Q4 FY22	Q1 FY22	YOY% change	511%
	Unaudited	Audited	Unaudited		Q1FY23 Revenue from Operations at ₹123.9 Crore as
REVENUE FROM OPERATIONS	123.9	107.6	20.3	511%	compared to ₹20.3 Crore in Q1FY22
TOTAL INCOME	124.1	110.5	20.5	506%	
TOTAL OPERATING EXPENSE	107.2	100.4	15.7	583%	269%
EBITDA (EXCLUDING OI AND EI)	16.6	7.2	4.5	269%	Q1FY23 EBITDA at ₹16.6
EBITDA MARGINS %	13.4%	6.7%	22.3%	-40%	Crore as compared to ₹4.5 Crore in Q1FY22
INTEREST COST	1.0	1.1	0.8	33%	
DEPRECIATION AND AMORTISATION	1.3	1.1	1.1	16%	
PROFIT BEFORE TAXES	14.6	7.9	2.9	407%	386%
PROFIT AFTER TAXES	9.9	6.0	2.0	386%	Q1FY23 PAT at ₹9.9 Crore as compared to ₹2.0 Crore in
EPS (₹)	8.4	4.1	1.8	360%	Q1FY22



Balance Sheet Summary (Standalone)

Particulars	Q1 FY23	Q4 FY22
	Unaudited	Audited
SHAREHOLDERS FUND	92.3	82.7
NON CURRENT LIABILITIES	79.7	79.5
CURRENT LIABILITIES	85.0	145.4
TOTAL	256.9	307.6
NON CURRENT ASSETS	130.9	124.9
CURRENT ASSETS	126.0	182.8
TOTAL	256.9	307.6



Segment Results (Standalone)

Particulars	Q1 FY23	Q4 FY22	Q1 FY22
REVENUES			
EPCC	121.7	105.1	18.5
IPP	2.3	1.6	1.3
O&M	0.0	0.9	0.4
PROFIT BEFORE TAX			
EPCC	14.2	8.0	2.6
IPP	1.4	1.0	0.7
O&M	0.0	1.1	0.3
CAPITAL EMPLOYED			
EPCC	75.8	57.5	38.4
IPP	24.2	23.0	24.2
O&M	0.0	2.3	0.5



Income Statement Summary

(Consolidated)

(₹ In Crores)

Particulars	Q1 FY23	Q4 FY22	Q1 FY22	YOY% change
	Unaudited	Audited	Unaudited	
REVENUE FROM OPERATIONS	124.8	107.6	20.3	516%
TOTAL INCOME	125.0	110.5	20.5	510%
TOTAL OPERATING EXPENSE	107.6	100.4	15.7	583%
EBITDA (EXCLUDING OI AND EI)	17.2	7.2	4.5	281%
EBITDA MARGINS %	13.8%	6.6%	22.3%	-38%
INTEREST COST	1.3	1.1	0.8	66%
DEPRECIATION AND AMORTISATION	1.2	1.4	1.4	-16%
PROFIT BEFORE TAXES	15.0	7.5	2.6	480%
PROFIT AFTER TAXES	10.0	5.4	1.4	606%
EPS (₹)	8.5	3.6	1.3	571%

516%

Q1FY23 Revenue from Operations at ₹124.8 Crore as compared to ₹20.3 Crore in Q1FY22

281%

Q1FY23 EBITDA at ₹17.2 Crore as compared to ₹4.5 Crore in Q1FY22



Balance Sheet Summary (Consolidated)

Particulars	Q1 FY23	Q4 FY22
	Unaudited	Audited
SHAREHOLDERS FUND	95.7	108.4
NON CURRENT LIABILITIES	85.0	87.7
CURRENT LIABILITIES	85.2	145.8
TOTAL	265.9	341.9
NON CURRENT ASSETS	141.3	162.8
CURRENT ASSETS	124.6	179.1
TOTAL	265.9	341.9

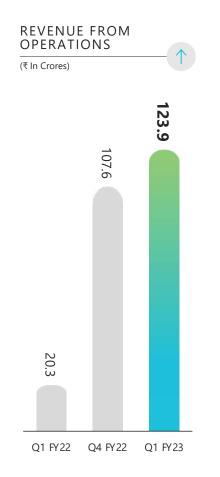


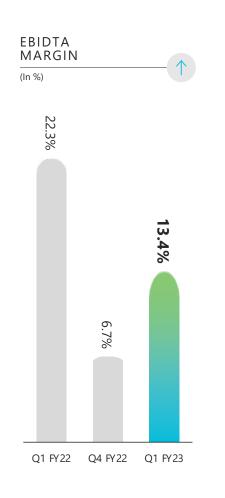
Segment Results (Consolidated)

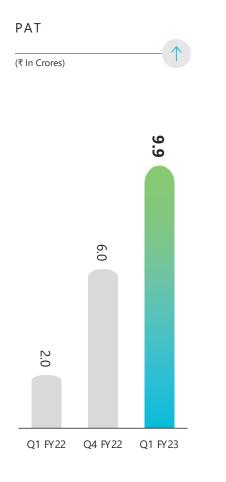
Particulars	Q1 FY23	Q4 FY22	Q1 FY22
REVENUES			
EPCC	121.7	105.1	18.5
IPP	2.3	1.6	1.3
O&M	0.9	0.9	0.4
PROFIT BEFORE TAX			
EPCC	14.0	7.7	2.3
IPP	1.4	1	0.7
O&M	0.6	0.1	0.3
CAPITAL EMPLOYED			
EPCC	69.0	83.1	65.7
IPP	24.2	23.0	24.2
O&M	2.6	2.3	0.5

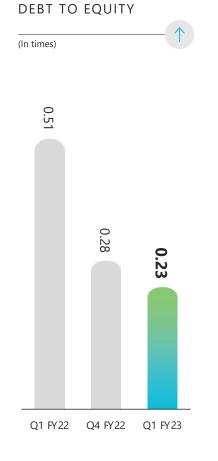


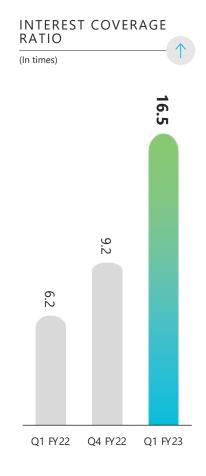
Q1FY23 Financial Highlights













Note – Standalone figures

Execution Performance

(1/2)

Sidhpur Project of 252MW for Apraava Energy (erstwhile CLP India) at Devbhoomi Dwarka, Gujarat

The Company, due to its confidence and clarity in its approach in execution activity and apropos progress on the Project, have been awarded the additional scope of works for the Project, including WTG foundation and WTG Erection activities which were earlier in the scope of WTG supplier. With the additional scope, the Company has the entire Balance of Plant works for the Sidhpur Project. As a result, the cumulative numbers depicting status at the end of the quarter and year ended June 30, 2022 are as below:



220Kv EHV LINE

- RoW for 100% tower locations have been acquired
- 98% Tower foundation work completed
- 98% Tower erection works have been in progress
- 88% of stringing work completed



300 MW WINDFARM POOLING SUBSTATION

- Control room building construction completed
- Foundation works for 220 Kv and 33 Kv Equipment in switch yard is 100% completed
- Major equipment supplies completed
- 150MVA Power Transformer erection completed
- Commissioning of PSS is under process



33 KV INTERNAL NETWORK

- 55% Pole Erection work completed
- 50% Stringing work completed
- All critical material including the RSJ Pole received at site



ACCESS ROADS

 Civil Road work completed for 100% of locations and Mechanical Roads already completed for first phase of locations where erection activities are initiated



WTG FOUNDATION AND ERECTION

- WTG foundation works for 75% locations have been completed
- Company has as per the Project schedule deployed the logistics for completion of the erection activities.
 21% WTG erection work is completed.



Execution Performance (2/2)

DHANDHALPAR PROJECT OF 9.2 MW FOR HI-BOND AT SURENDRANAGAR, GUJARAT

The Company has made significant progress in the 9.2 MW Dhandhalpar project for Hi-Bond Cement. It consists of the supply of 4 Nos of 2.3MW capacity Senvion make WTG as well as the BoP services of the Project. KPE has completed the erection of three WTGs during the quarter under review. This Project shall be completed in Q2FY23.

MAHUVA-BHUNGAR AND FULSAR SITE, BHAVNAGAR

The Company has started development activities for both the sites, including the acquisition of the land for the Pooling substation and WTG locations, as well as Solar land locations. In addition, the Company has also received system study approval for 200 MW hybrid power evacuation comprising 140MW at Mahuva Fulsar and 60 MW at Mahuva Bhungar sites. The orders for the development of the hybrid projects are under the advanced stage of discussion and are expected to be closed soon.





Result Discussion

The Company has reported the highest ever top line and bottom line numbers this quarter with exceptional growth in EPC revenue.

NUMBERS ON BOARD ITSELF SIGNIFY THE PRESENT-DAY STATISTICS FOR THE COMPANY

16% growth QoQ 515% growth YoY

The Company has reported revenue growth of 16% QoQ & 515 % YoY basis and stood at ₹ 124.76 Crores.

EPCC growth 15% QoQ

EPCC revenue for the quarter grew by 15% over QoQ and stood at ₹ 121.60 Crores.

KPE OMS Limited

During this quarter, OMS business has been transferred to the wholly owned subsidiary company, i.e. KPE OMS Limited, so its revenue is not reflected in standalone financial results and segment reporting from this quarter onwards. O&M segment reported healthy growth of 114 % Y-o-Y basis.

Power sale growth

Power sale revenue has grown by 45% QoQ and 68% on a YoY basis.

EBITDA margin at 14%

EBITDA margin stands at 13.92% for the quarter, which has improved from the last quarter, i.e., 9.11%

EPS at ₹ 8.42

EPS for the reporting quarter stood at ₹ 8.42 compared to the last quarter, i.e., ₹ 3.52.

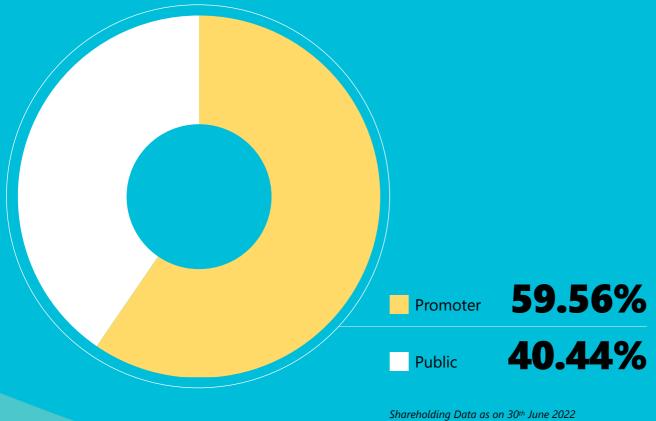
Change in Non-Controlling Interest

Due to a change in accounting treatment of one of our associate company, i.e. VGDTL Transmission Projects Pvt Ltd., the consolidated results of this quarter shows a reduction in the non-controlling interest and non-current assets.



Market Statistics

SHAREHOLDING SUMMARY FOR KP ENERGY LIMITED



CURRENT MARKET PRICE	₹ 290
52 WEEK HIGH/LOW	₹ 372/69
MARKET CAPITALIZATION	₹ 322 Cr
SHARES OUTSTANDING	1.11 Cr
BSE SCRIP CODE	539686

Market Price Data as on 11th August 2022



Contact Us

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