# Analyst Presentation - Q3 / 9M FY15



Feb 9, 2015

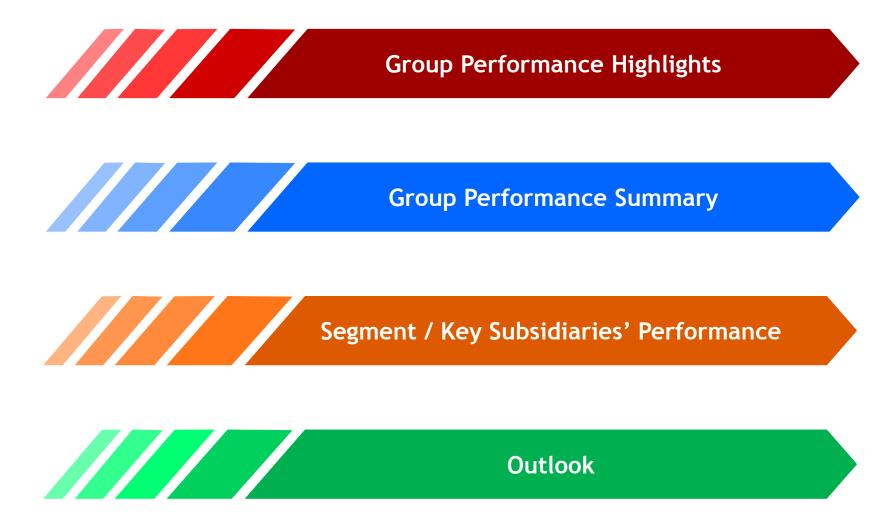
#### Disclaimer

This presentation contains certain forward looking statements concerning L&T's future business prospects and business profitability, which are subject to a number of risks and uncertainties and the actual results could materially differ from those in such forward looking statements.

The risks and uncertainties relating to these statements include, but are not limited to, risks and uncertainties regarding fluctuations in earnings, our ability to manage growth, competition (both domestic and international), economic growth in India and the target countries for exports, ability to attract and retain highly skilled professionals, time and cost over runs on contracts, our ability to manage our international operations, government policies and actions with respect to investments, fiscal deficits, regulations, etc., interest and other fiscal costs generally prevailing in the economy. Past performance may not be indicative of future performance.

The company does not undertake to make any announcement in case any of these forward looking statements become materially incorrect in future or update any forward looking statements made from time to time by or on behalf of the company.

#### **Presentation Outline**



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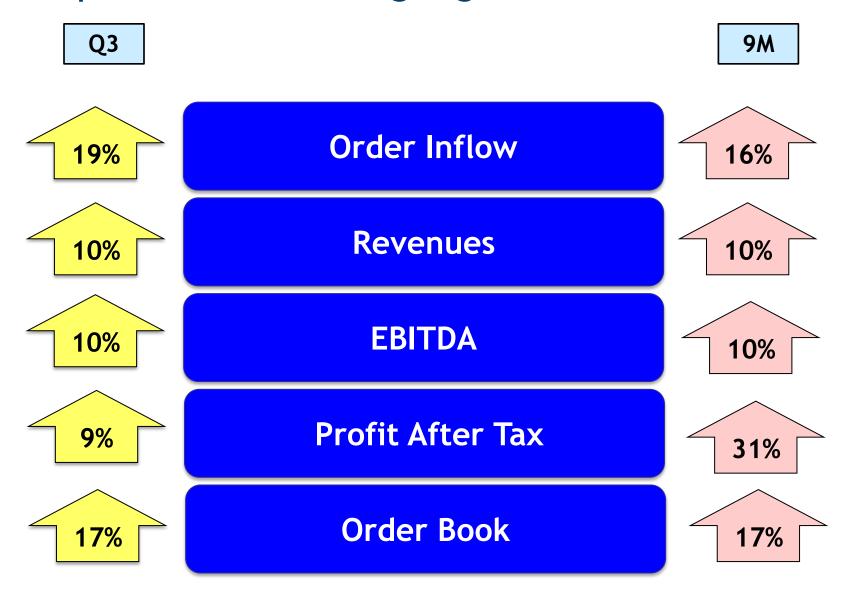
**Group Performance Highlights** 

**Group Performance Summary** 

Segment / Key Subsidiaries' Performance

Outlook For FY 2014-15

## Group Performance Highlights - Q3 / 9M FY15



#### **Presentation Outline**

**Group Performance Highlights** 

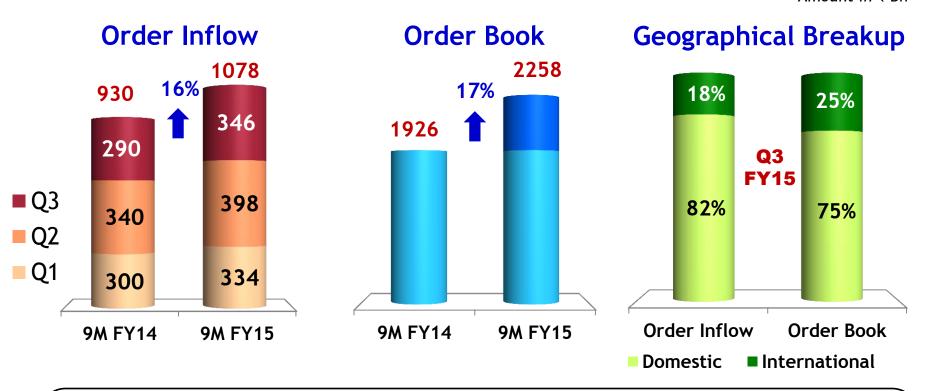
**Group Performance Summary** 

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## Group level Order Inflow & Order Book

Amount in ₹ Bn



- Strong growth in Q3 order receipts mainly contributed by Infra Segment
- Q4+ Prospect pipeline looks promising
- Order Inflow increase in Q3 and 9 mth driven by domestic orders
- Robust Order Book (2x+ Revenues) affords multi-year revenue visibility

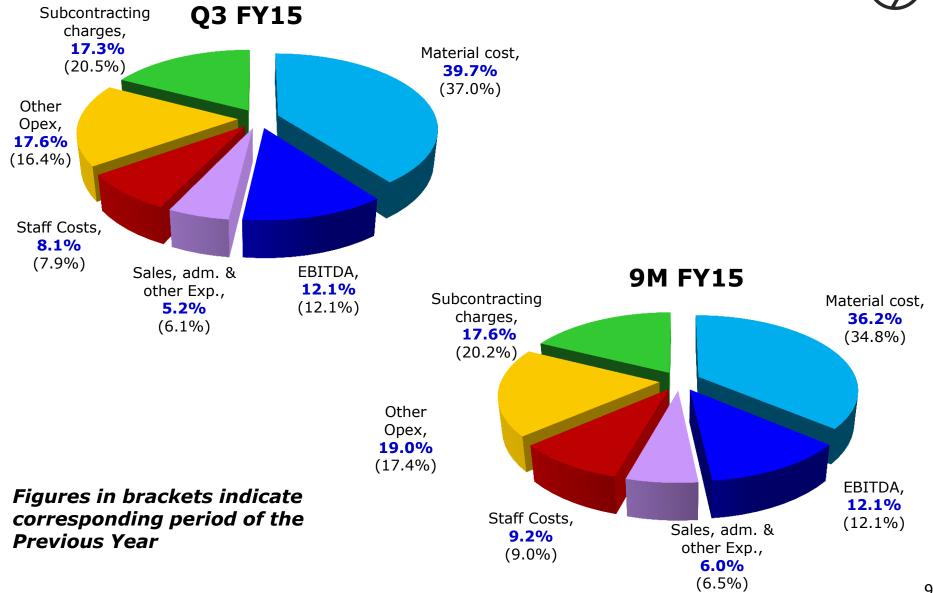
### Group Performance - Sales & Costs

Q3 FY15	Q3 FY14	% Change	₹ Billion	9M FY15	9M FY14	% Change	FY14
238.48	217.32	10%	Net Sales / Revenue from Operations	639.82	581.04	10%	851.28
64.00	58.54	9%	International Sales	178.04	174.77	2%	240.04
27%	27%	-	% of Total Sales	28%	<i>30</i> %	-2%	28%
177.96	160.64	11%	Mfg, Cons. & Opex (MCO)	464.76	420.44	11%	625.78
19.25	17.08	13%	Staff Costs	59.04	52.77	12%	71.41
12.36	13.27	-7%	Sales, adm. & other Exp.	38.63	37.74	2%	46.77
209.58	190.99	10%	Total Opex	562.43	510.95	10%	743.95

- Revenue growth driven by Infra and Services Businesses; partially offset by depleted Order Book in investment constrained segments (Power, MMH, Hydrocarbon, Heavy Engineering)
- MCO charge in line with Sales
- Staff cost increase occasioned by manpower augmentation, increased level of international operations and normal revisions
- SGA Expenses benefit from stable currency and cost

#### Performance Summary - Operational Costs & Profitability





## **Group Performance Summary Extracts**

Q3 FY15	Q3 FY14	% Change	₹ Billion	9M FY15	9M FY14	% Change	FY14
28.90	26.33	10%	EBITDA	77.39	70.09	10%	107.33
12.1%	12.1%	-	EBITDA Margin	12.1%	12.1%	-	12.6%
(9.20)	(8.84)	4%	Interest Expenses	(23.90)	(23.69)	1%	(31.41)
(6.79)	(5.88)	16%		(20.35)	(17.32)	18%	(14.46)
2.35	1.96	20%	Other Income	7.26	7.13	2%	9.82
(5.69)	(6.69)	-15%	Provision for Taxes	(14.87)	(17.40)	-15%	(26.28)
8.67	7.97	9%		26.95	20.62	31%	49.02

- Growth in Realty and Services Business compensates for lower margins in Power, MMH, HE and Hydrocarbon segments
- Higher depreciation charge due to adoption of new rates under New Companies Act
- Other Income mainly comprises of Treasury gains

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# **Segment Composition**

Infrastructure
Building & Factories
Transportation Infra
Heavy Civil Infra
Water & Renewable
Energy
Power T&D

Power
EPC - Coal & Gas
Thermal Power Plant Construction
Critical Piping
Electrostatic Precipitators

Metallurgical & Material Handling
Ferrous
Non Ferrous
Bulk Material Handling

Heavy Engineering
Process Plant
Equipment
Nuclear Power Plant Equipment
Defence & Aerospace

Electrical & Automation
Electrical Standard Products
Electrical Systems & Equipment
Metering & Protection
Control & Automation

Hydrocarbon
Upstream
Mid & Downstream
Construction & Pipelines

Developmental Projects
Roads
Metros
Ports
Power

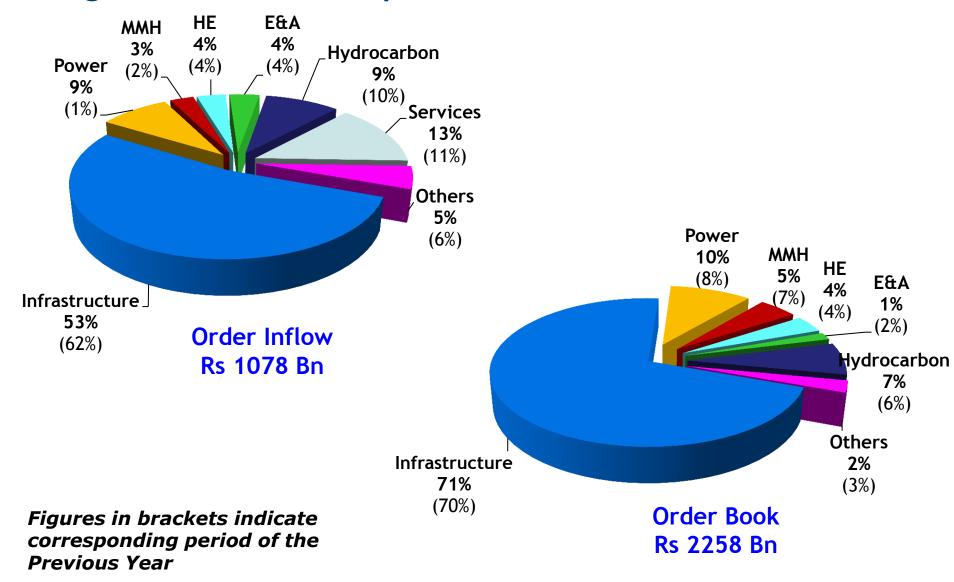
IT & TS
Information Technology
Technology Services

Retail & Corporate
Infrastructure
General Insurance
Mutual Fund Asset Management

**Financial Services** 

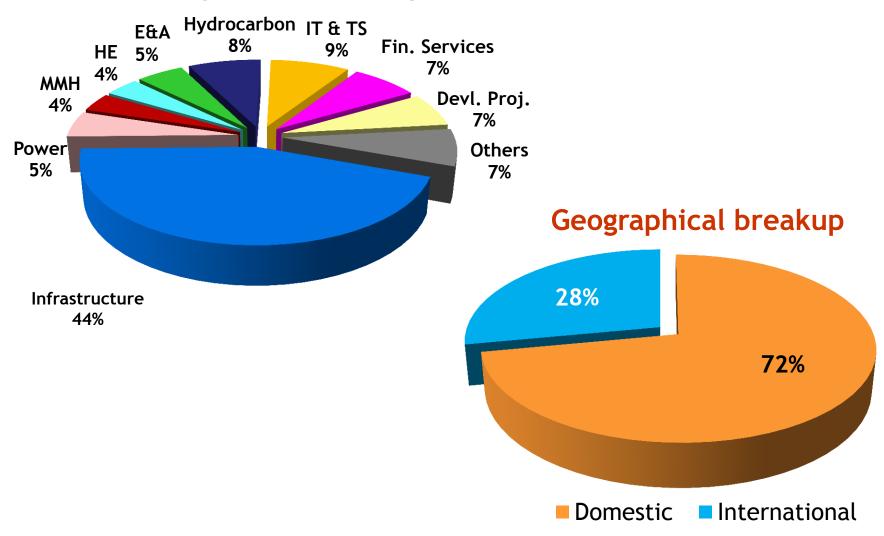
Others
Shipbuilding
Realty
Construction & Mining Equipment
Machinery & Industrial Products

## Segmental Breakup of Orders - 9M FY15



## Revenue Breakup - 9M FY15

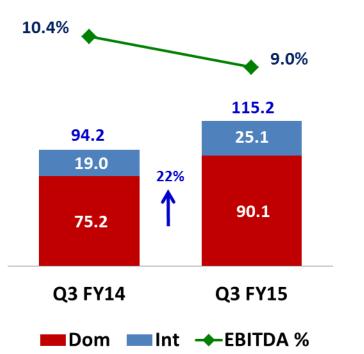
#### Segmental Breakup

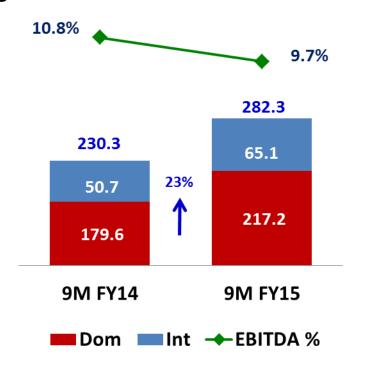


#### Infrastructure Segment

Amount in ₹ Bn

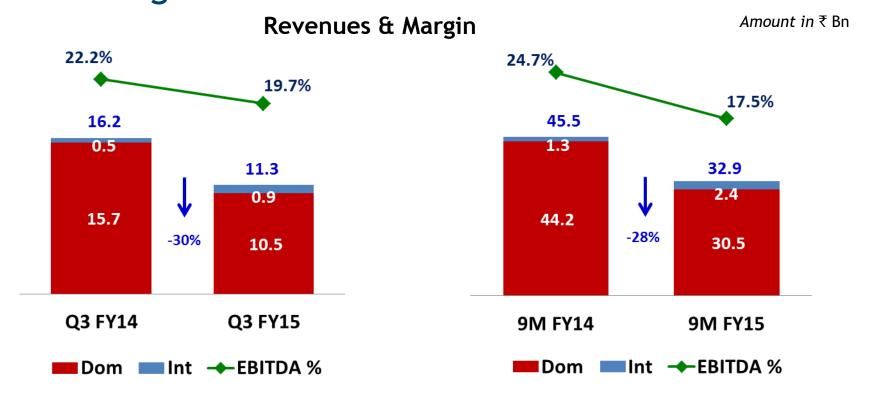
#### Revenues & Margin





- Investment momentum yet to pick up strongly
- Revenue growth driven by in-line execution across all businesses
- Execution of large, long duration international orders starting to contribute to Revenue
- Comparative Margin reflective of job mix and one-off gains in FY14

#### Power Segment

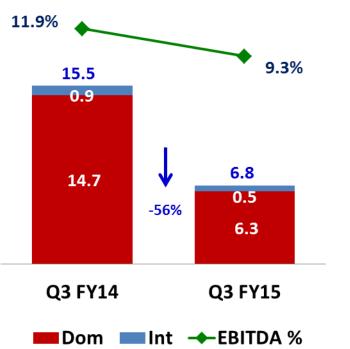


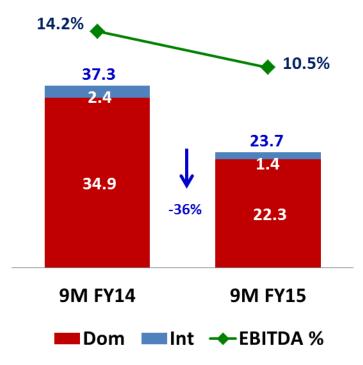
- Long bid-to-award timelines adversely affecting the power sector
- Slow progress on land, clearances and fuel availability
- Revenue decline due to delayed replenishment of Order Book
- Margin variation on account of lower level of operations

#### Metallurgical & Material Handling (MMH) Segment

*Amount in* ₹ Bn





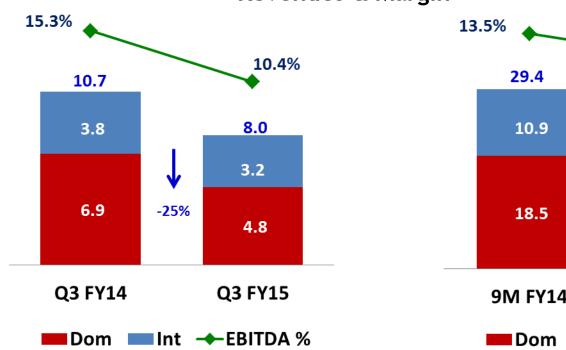


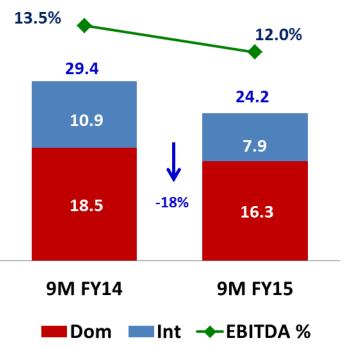
- Business shrinkage due to current business conditions (iron ore mining ban, global over-capacity of steel, protracted procedures for clearances, depressed domestic industrial capex,etc)
- Revenue and Margin decline due to reduced Order Book and under-utilization

## Heavy Engineering Segment

Amount in ₹ Bn





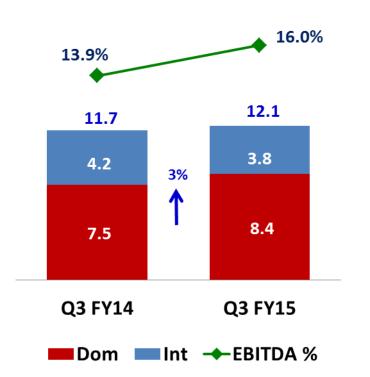


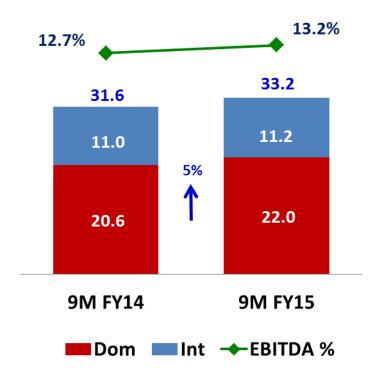
- Deferral of investments in Oil, Gas, Fertiliser and Nuclear Power sectors continues
- Global economic uncertainties dampening prospects
- Private sector participation in domestic Defence opportunities is yet to mature
- Revenue contraction due to paucity of orders in process plant sector
- Margin diminution due to under-utilization and cost overruns in some projects

### Electrical & Automation (E&A) Segment

Amount in ₹ Bn

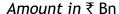
#### Revenues & Margin

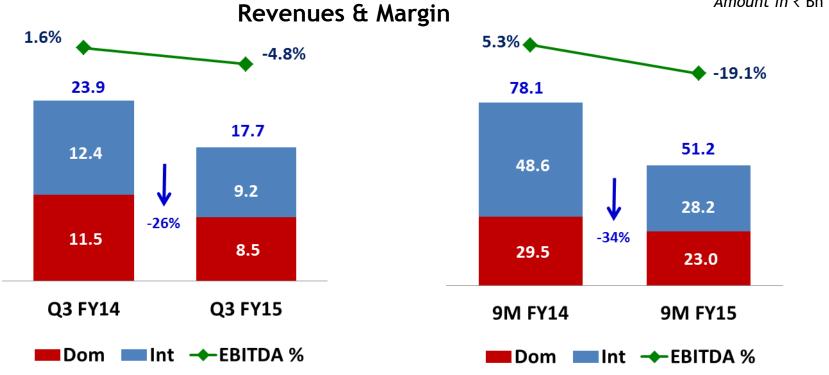




- Modest revenue growth affected by lacklustre domestic industrial capex; revival closely linked to economic conditions
- Healthy margins aided by stable input costs, operational efficiencies and product mix

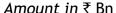
### Hydrocarbon Segment

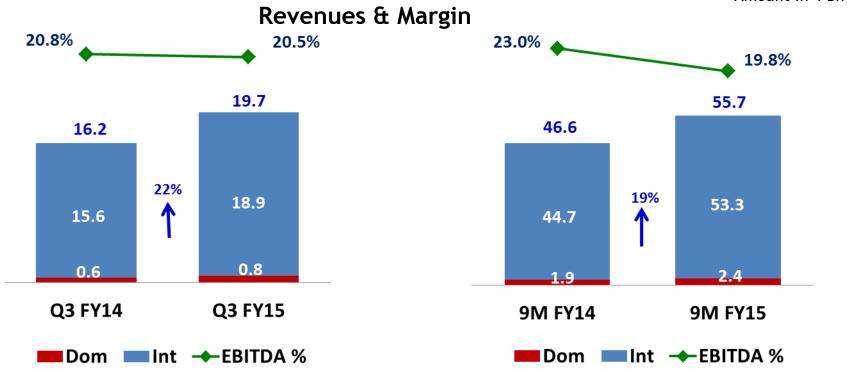




- Falling oil prices leading to uncertainty in oil & gas capex across geographies
- Decline in revenues due to low opening order book and execution challenges in some Middle East projects
- Under-recovery, cost overruns and close out cost impact margins

### IT & Technology Services Segment



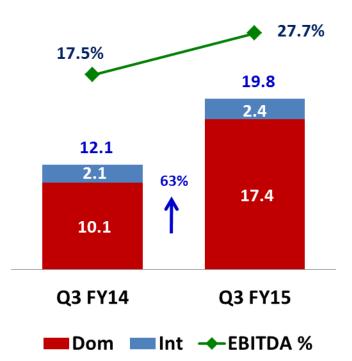


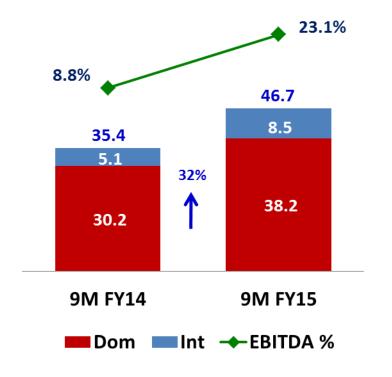
- Robust revenue growth driven mainly by North American markets
- Focus is on leveraging depth of relationship with existing customers while continuing efforts in new customer acquisitions
- Margin variation due to augmentation of front-end Sales & Marketing staff, compliance costs and increase in onsite staff deployment

### Others Segment

Amount in ₹ Bn

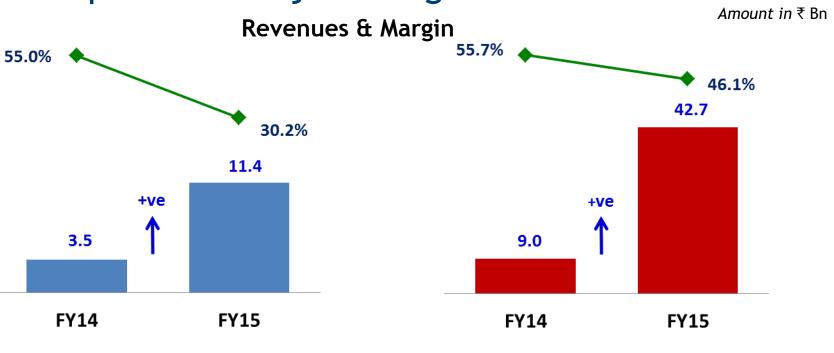
#### Revenues & Margin





- Realty and Valves Businesses power segment growth
- EBITDA margin improvement through -
  - Increase in Realty Business
  - Reduction of Shipbuilding losses

#### Developmental Projects Segment



- Step up in revenues due to operationalization of 2x700 MW Coal fired power plant at Rajpura, Punjab ('Nabha') in early Q2 FY15
- Traffic growth on operational road SPVs seen

Q3 → EBITDA %

CPPIB invests the first tranche of Rs 10 Bn in IDPL

I9M → EBITDA %

#### Concessions Business Portfolio - 26 SPVs



#### Roads and Bridges:

Portfolio: 17 projects (1764 Km); 12 Operational

Project Cost: ₹184 Bn

#### Power:

Portfolio: 5 projects (2270 MW); 1 Operational

Project Cost: ₹178 Bn



# Charles

#### Ports:

Portfolio: 2 projects (18 MTPA) - Operational

Project Cost: ₹21 Bn

#### Metros:

Portfolio: 1 project (71.16 Km) - Under-implementation

Project Cost: ₹170 Bn



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#### **Transmission Lines:**

Portfolio: 1 project (482 Km) - Under-implementation

Project Cost: ₹14 Bn

**Total Project Cost (Dec 2014):** ₹ 567 Bn

Equity Invested (Dec 2014): ₹83 Bn

Balance Equity Commitment (Dec 2014): ₹ 45 Bn



### L&T Finance Holdings

Q3 FY15	Q3 FY14	% Change	₹ Billion	9M FY15	9M FY14	% Change	FY14
65	58	11%	Networth (Excl. Pref. Cap.)	65	58	11%	58
396	324	22%	Borrowings	396	324	22%	359
94	64	46%	Disbursements	235	178	32%	260
452	378	20%	Loans and Advances	452	378	20%	401
3.0%	2.9%	0.1%	Gross NPA (%)	3.0%	2.9%	0.1%	3.2%
1.82	1.10	66%	PAT	5.30	4.10	29%	5.97

- Loan assets growth through strong disbursements across segments:
  - Retail B2C: Microfinance, Tractors, 2-wheelers, Housing
  - Wholesale: Operational Renewable & Road projects
- MF achieves AUM above Rs. 210 Bn with continuous accretion in equity assets
- PAT growth due to healthy NIMs and strong fee income

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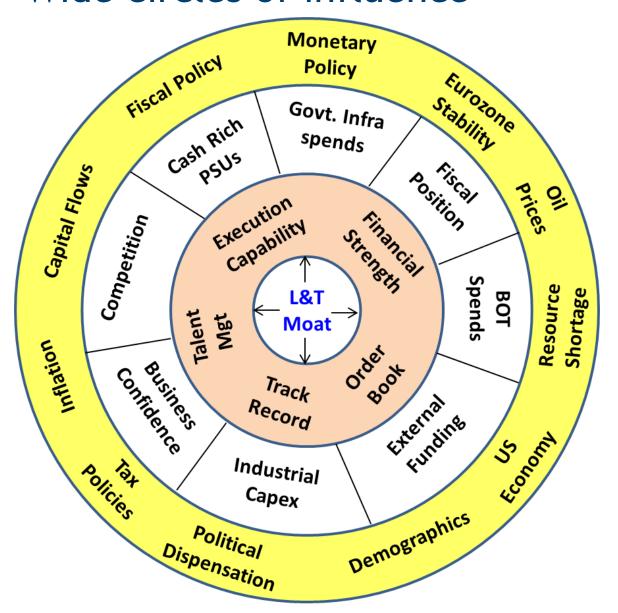
**Group Performance Highlights** 

**Group Performance Summary** 

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Outlook For FY 2014-15

### Outlook - Wide circles of influence



# Thank You

#### Annexure-1: Standalone Like-to-Like Extracts

∓ Dillion		Q3 FY14	Q3 FY15	%	
₹ Billion	Reported	IES	Like-to-Like	Total	Change
Net Sales / Revenue from Operations	143.88	4.17	139.71	149.95	<b>7</b> %
EBITDA	16.89	0.86	16.02	15.70	-2%
Interest Expenses	(2.91)	(0.02)	(2.89)	(5.00)	73%
Depreciation	(1.99)	(0.07)	(1.92)	(2.64)	37%
Other Income	4.33	(0.01)	4.34	6.22	43%
Profit after Tax	12.41	0.64	11.77	10.60	-10%

∓ Dillion		9M FY14	9M FY15	%	
₹ Billion	Reported	IES	Like-to-Like	Total	Change
Net Sales / Revenue from Operations	365.20	11.59	353.61	380.49	8%
EBITDA	37.66	2.65	35.01	39.99	14%
Interest Expenses	(7.71)	(0.09)	(7.62)	(10.85)	42%
Depreciation	(5.79)	(0.20)	(5.58)	(7.62)	37%
Other Income	13.86	(80.0)	13.94	17.13	23%
Profit after Tax	27.70	1.89	25.80	29.96	16%

IES Business became a separate subsidiary from 1st April, 2014

## Annexure-2: Group 9M P&L Summary Extracts

₹ Billion	L&T	IT & TS	Fin. Services *	Devl.	Other Subsidiaries	L&T Group			
X BIIIIOII	Parent	Π α 15		Projects	& Eliminations	9M FY15	9M FY14	% Change	FY14
Revenue from Operations	380.49	55.65	47.17	42.70	113.80	639.82	581.04	10%	851.28
EBITDA	39.98	10.86	6.68	19.65	0.22	77.39	70.09	10%	107.33
Interest Expenses	(10.85)	(0.03)	0.01	(8.42)	(4.60)	(23.90)	(23.69)	1%	(31.41)
Depreciation	(7.62)	(1.69)	(0.85)	(4.06)	(6.13)	(20.35)	(17.32)	18%	(14.46)
Other Income	17.13	0.18	1.19	0.07	(11.32)	7.26	7.13	2%	9.82
Provision for Taxes	(10.40)	(1.67)	(2.68)	(1.48)	1.35	(14.87)	(17.40)	-15%	(26.28)
Profit After Tax	29.96	7.65	3.65	5.94	(20.25)	26.95	20.62	31%	49.02

<sup>\*</sup> Includes Insurance Business

# Annexure 3: Group Balance Sheet Extracts

		IT & TS	Fin. Services *		Other	L&T Group			
₹ Billion	L&T Parent			Devl. Projects	Subsidiaries & Eliminations	Dec-14	Mar14	Inc / (Dec)	
Net Worth (Excl. Pref. Cap.)	366.5	27.7	45.1	88.4	(123.9)	403.8	377.1	26.7	
Minority Interest	-	0.0	31.6	10.7	5.3	47.5	31.8	15.7	
Borrowings	148.2	4.2	395.7	226.1	112.8	887.0	803.5	83.5	
Net Segment Assets	514.7	31.9	472.4	354.8	(5.3)	1,368.5	1,247.2	121.3	

<sup>\*</sup> Includes Insurance Business

## Annexure 4: Group Cash Flow (Summarised)

₹ Billion
Operating Profit
Adjustments for NWC
Direct Taxes (Paid) / Refund - Net
Net Cash from Operations
Investments in Fixed Assets (Net)
(Purchase) /Sale of Long Term & Current Investments (Net)
Investments / Loans to S&A Cos (Net)
Interest & Div. Received from Investments
Net Consideration on acquisition / disposal of Subs.
Net Cash from / (used in) Investing Activities
Issue of Share Capital / Minority
Net Borrowings
Loans towards financing activities *
Interest & Dividend paid
Net Cash from Financing Activities
Net (Dec) / Inc in Cash & Bank

Q3 FY15	9M FY15			
30.10	77.80			
(0.74)	(25.57)			
(7.22)	(20.97)			
22.14	31.26			
(15.89)	(53.55)			
(5.73)	(10.88)			
(0.73)	5.67			
1.20	3.46			
(0.74)	1.08			
(21.89)	(54.21)			
10.21	16.25			
29.01	94.25			
(29.17)	(47.87)			
(8.80)	(38.70)			
1.25	23.93			
1.51	0.98			

Q3 FY14	9M FY14			
25.95	74.53			
(8.84)	(70.53)			
(4.01)	(20.89)			
13.10	(16.89)			
(16.34)	(49.49)			
3.20	4.21			
(0.31)	(2.35)			
2.16	4.40			
1.08	1.14			
(10.22)	(42.09)			
2.82	3.68			
20.69	123.12			
(20.33)	(37.21)			
(12.96)	(37.35)			
(9.77)	52.24			
(6.90)	(6.74)			

<sup>\*</sup> included under Net Cash from operations under statutory financial statements