

# **Bharat Petroleum Corporation Limited**

**Investor Presentation** 

December 2021

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# 1. Corporate Overview

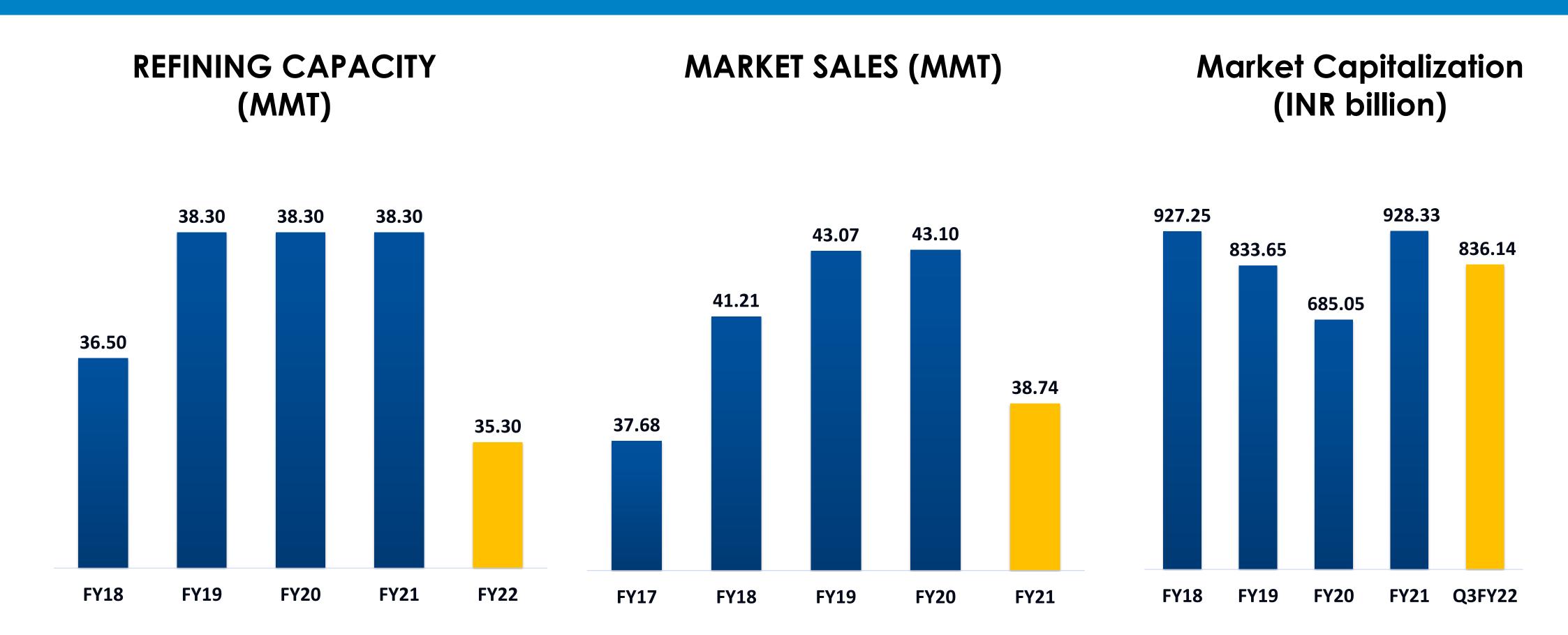
### Introduction



India's 2nd largest Oil Marketing Company (OMC) with standalone domestic sales volume of 394 Ranking on Fortune 500- 2021 global list 2nd over 38.74 MMT and Market share of 23% during **FY21** Rank on Platt's Top 250 Global Energy India's 3rd largest in terms of **Refining** 3<sup>rd</sup> 114 Company Rankings 2020 Capacity (14.13 % of India's refining capacity) 1.2 BPCL's Market Capitalization recently touched 7<sup>th</sup> Lakh India's **7th largest** company by turnover ₹ 1.2 Lakh Cr Cr The Govt. of India conferred BPCL with Balanced portfolio with Strategically located Recipient of Oil **Refineries and Marketing Infrastructure** Marketing - Company of the "MAHARATNA" status in Sep 2017 Year in 2019 by FIPI

## **BPCL 5 Year Key Physical Indicators**





Market Capitalization figures as on period end

India's Leading Oil and Gas Company with presence across the Hydrocarbon Value Chain

### — BPCL Evolution

KR merged with BPCL

2006

**BPRL** formed





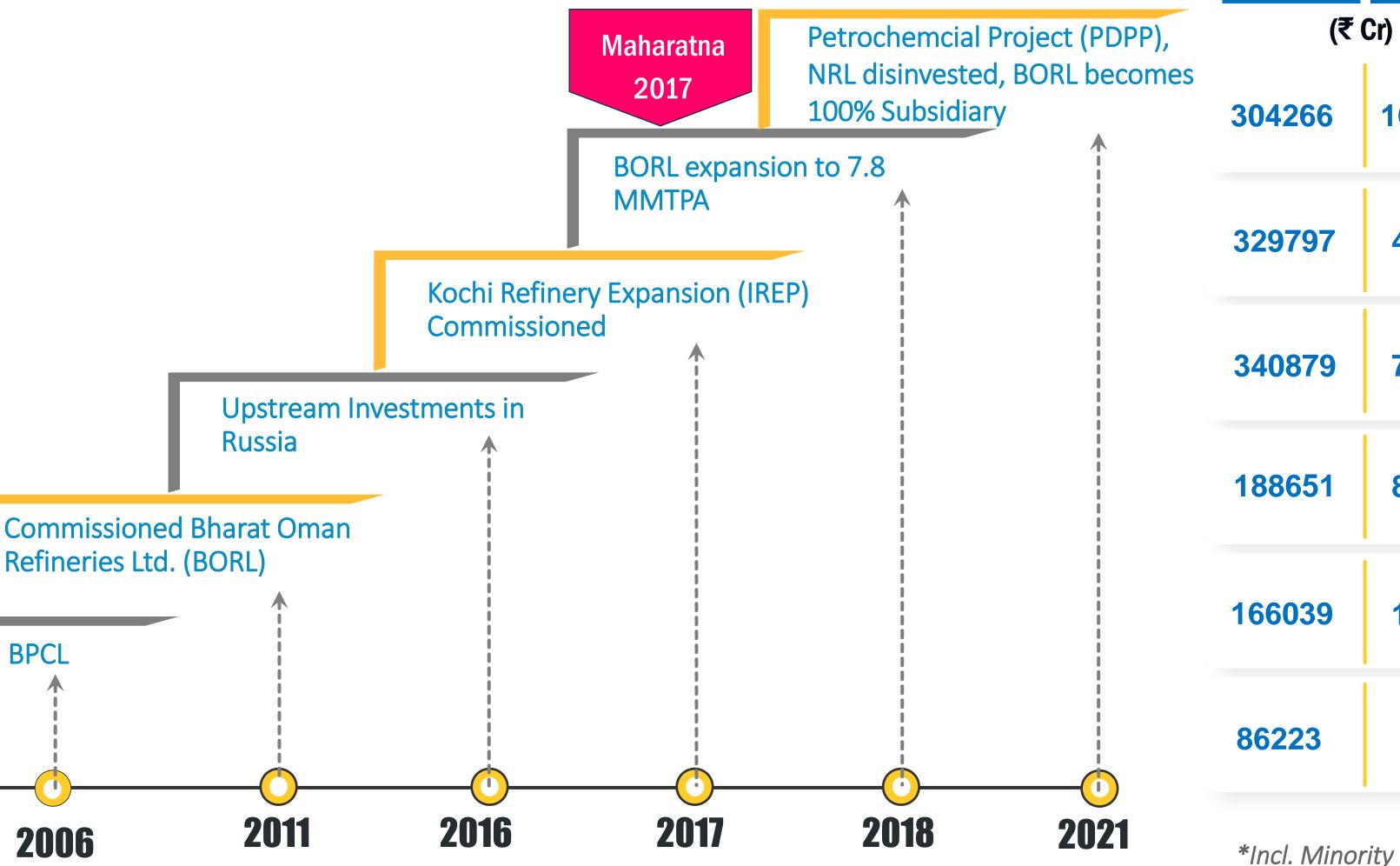
Revenue: > 9%

**1976 Nationalization of** 

**Burmah Shell-BPCL** 

PAT: > 23%

**Market Cap:** > **13%** 



\*Incl. Minority Interest

**CONSOLIDATED** 

PAT\*

16045

**4254** 

**7355** 

8643

1742

**704** 

REVENUE

## Major Subsidiaries, JVs & Associates

50.00%

Goa Natural Gas

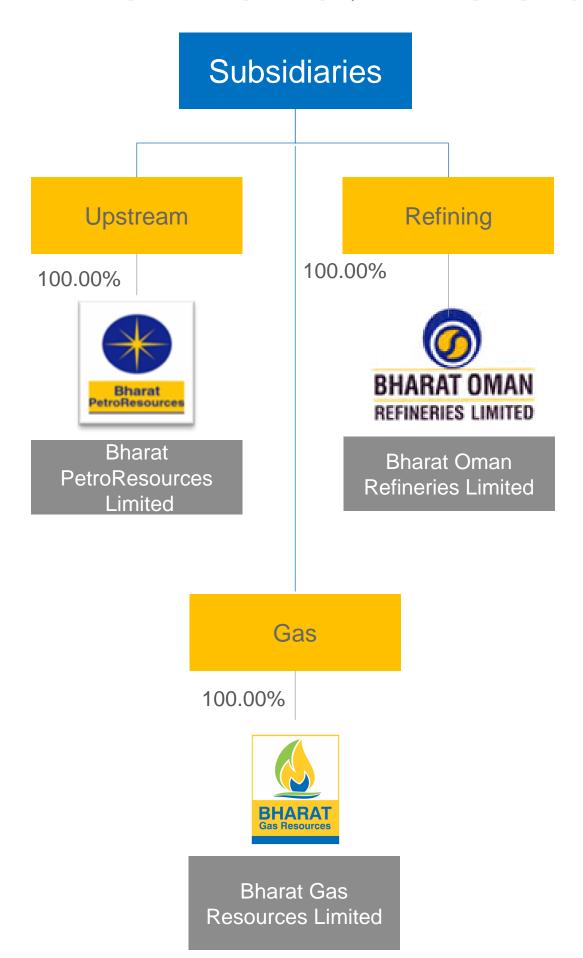
Pvt. Ltd.

16.00%

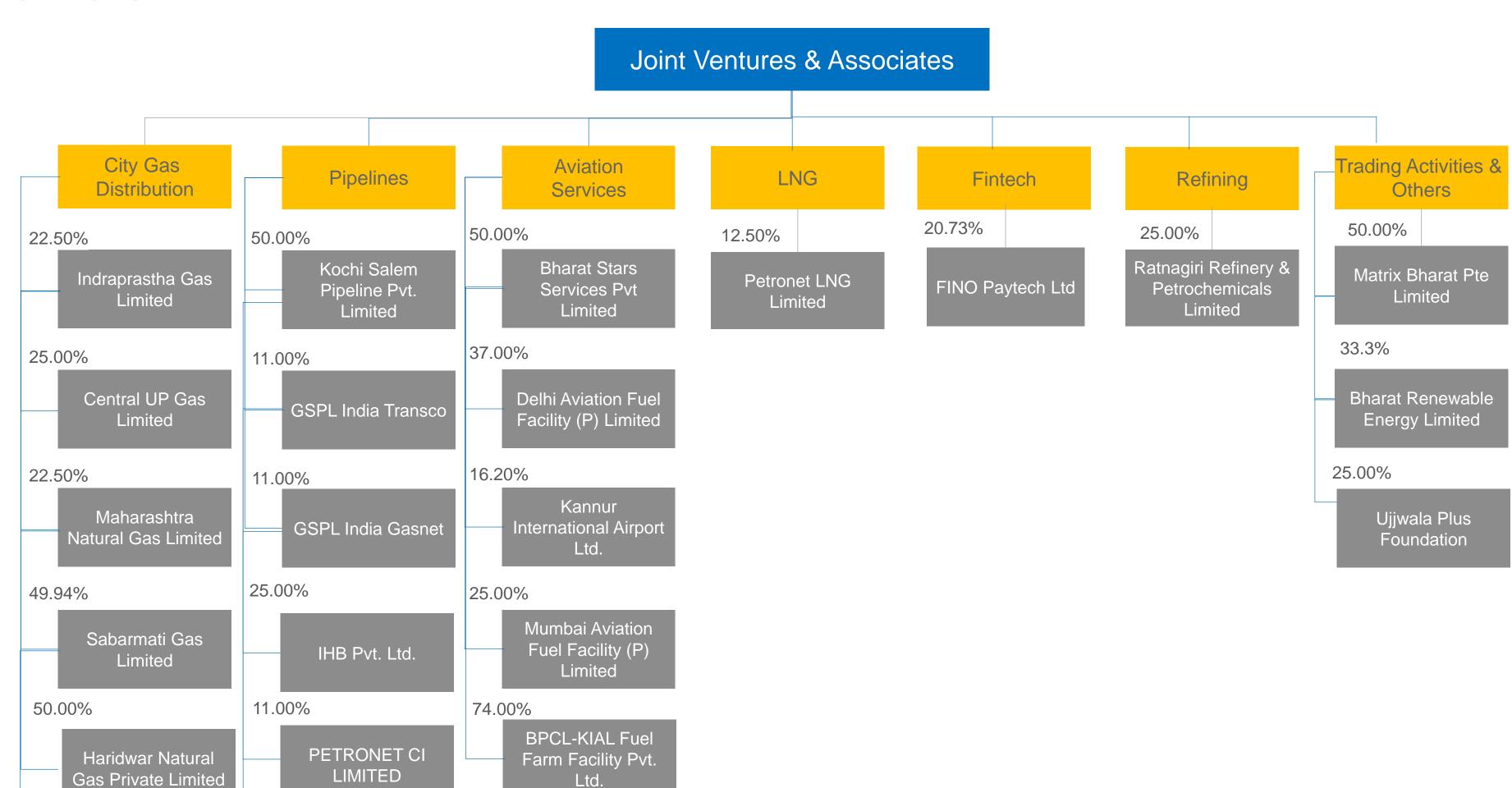
PETRONET INDIA

LIMITED (PIL)





- Entire Equity stake in NRL has been disinvested on 26th March 2021
- BORL has become Wholly-Owned Subsidiary w.e.f. 30<sup>th</sup> Jun 2021



Ltd.



## 2. Business Overview

### **Asset Portfolio**



19 Blocks +15 Global Partners **6 Countries** Upstream **Upstream** Along with Equity Stake Total, ENI, ONGC, Rosneft, Mitsui, OIL, Russia, Brazil, Mozambique, UAE, Presence BP, ADNOC, Petrobras etc. in 2 Russian Entities Indonesia, India E&P Midstream & Downstream Refining SBM 3 Refineries 35.30 MMT 937 km **Infrastructure** Strategically located **Refining Capacity** at Vadinar and Kochi Vadinar-Bina Crude oil pipeline Refining 82 Retail 54 LPG 38 Geographical **57** Aviation Marketing 4 Lube **Areas incl. JVs** Infrastructure **Service Stations** blending plants **Depots Bottling Plants** Storage **Pipeline** 2597 Km Specific & Multi Design **Network** capacity of Pipeline Network **Product Pipeline Network** Distribution **Distribution** ~19,668 Retail Outlets ~6,191 LPG Distributors **Network** 

STRATEGIC BUSINESS UNITS

Marketing

26

# Diversified Product Offering and Presence Across Value Chain



#### Refinery

Refining capacity of 35.3 MMTPA
14.13% of the country's refining capacity<sup>2</sup>

#### Retail



- •26.07% market share<sup>1</sup>
- ~19,668 retail outlets
- 82 depots /installations

#### LPG



- •26.87% market share<sup>1</sup>
- Currently over6191 distributors
- •54 LPG bottling plants

#### Industrial/ Commercial



Currently 8,000+ customers

#### Aviation



20.61% market
share<sup>1</sup> in ATF
57 Aviation service
stations

#### Lubricants



- •25.41% market share<sup>1</sup>
- Currently 18,000+ customers
- More than 400+ grades of products

#### Gas



55+ major LNG customers

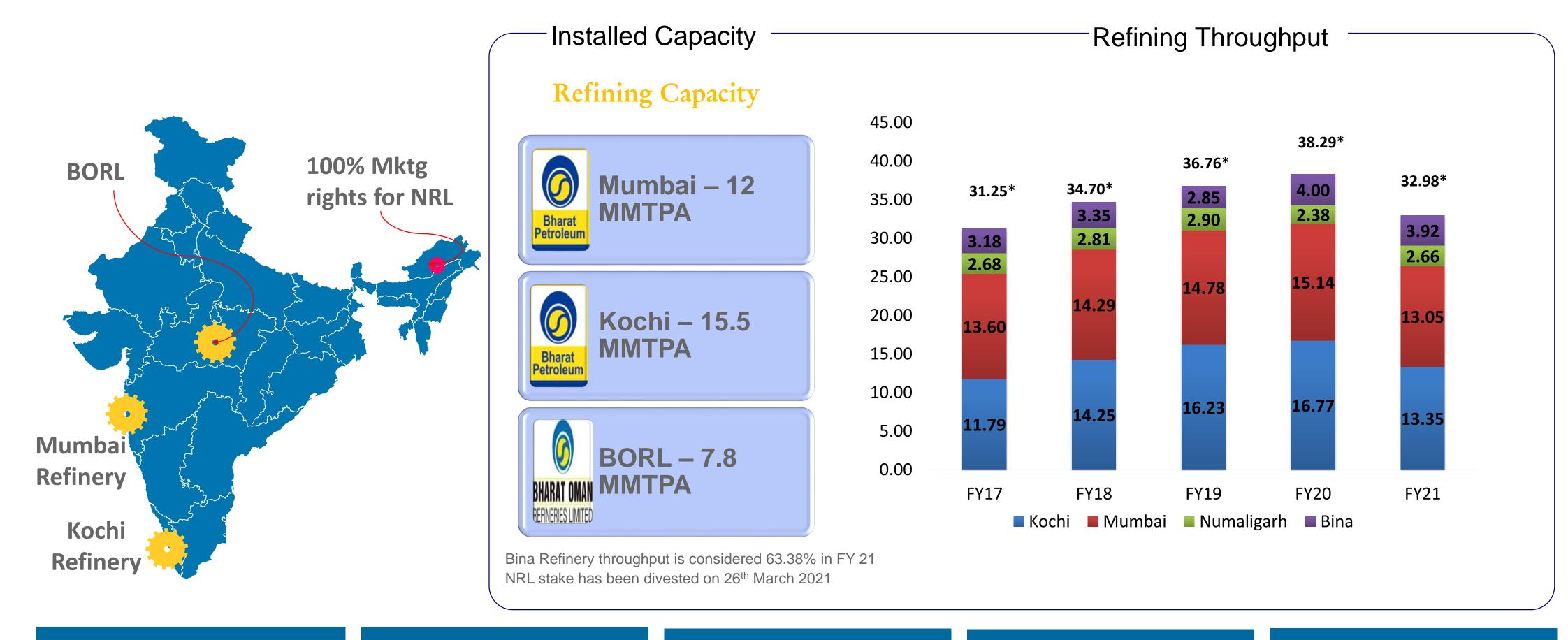
- Strategically located refineries
- Pan India presence across products
- Various Innovative offerings with ventures in allied business
- Reliable, innovative and caring supplier of I&C products
- Present at all the major gateways and airports for into plane services
- Major OEM tie ups such as Hero Motocorp., Honda, Motor, TVS, Godrej etc.
- **Emerging Markets**

- •Three refineries in Mumbai, Kochi, and Bina
- Pioneer in branded retail outlets, branded fuels ex: Speed
- Current Domestic customer base 8.80 Crores
- Pioneer in IT integration and Supply Chain Management
- Fuel Farm
  Operations through
  MAFFFL and
  DAFFL
- Product customization
- 100% subsidiary BGRL for focus on Gas business Interest in 38 GAs

- 1. Market share includes sale by PSU as well as private oil marketing companies. For Lubricants it represents on PSUs share. All figures for Apr-Dec 2021.
- 2. Source: Total Refining capacity from Ministry of Petroleum and Natural Gas, PPAC

## Refining Coverage





Three Strategically located refineries across India

Refinery Utilization rates above name-plate capacities

100% Marketing Rights for NRL (3.5 MMTPA)

Flexibility to process low & high sulphur Crude

937-km cross country pipeline to source crude to BORL

## Mumbai Refinery- MR





- 12 MMTPA Capacity
- Nelson Index 8.72
- API Range: 32 to 48
- Lubes refinery
- Hydrocracker & 2 FCCUs

- Commissioned in 1955 with processing capacity of 2.2 MMTPA now augmented to 12 MMTPA.
- Consistently, refining throughput exceeds designed capacity
- Connected with MMBPL multi product pipeline from Mumbai to
   Delhi designed to evacuate 6 MMTPA of petroleum products
- Lowest SOX emission refinery of country (< 10 T/d)</p>
- Ongoing Projects- Marine Oil Terminal Revamp, Lubricating Oil Base Stock Revamp, Reformer Feed Unit Revamp, Kerosene Hydro Treating Unit
- Commissioned new Jetty (JD-5), can receive crude fully loaded SuezMax Vessel

MR is one of the most versatile refineries in India with state of the art monitoring tools covering entire functions of refinery

## - Kochi Refinery- KR





- 15.5 MMTPA Capacity
- Nelson Index 11.25
- API Range: 28 to 45
- Petrochemical FCCU & FCCU
- Delayed Coker unit for bottom upgradation

- Started its journey in 1966 with capacity of 50,000 bbl per day and currently largest PSU Refinery
- Equipped to receive crude oil in Very Large Crude Carriers (VLCCs) with SPM (Single Point Mooring)
- •A 300 km long pipeline connects the refinery to various consumption points in Tamil Nadu
- Ability to swing between MS & HSD based on demand
- Recently Commissioned Petrochemicals Unit which produces
   Niche Propylene Derivatives

KR to meet fuel demand of the Indian Market and create synergy for diversification into petrochemical products

### BORL





- API Range: 28 to 60
- Hydrocracker
- Delayed Coker unit for bottom upgradation

- ■Bharat Oman Refineries Limited (BORL) 7.8 MMT Refining capacity at BINA
- ■State of art technologies High Nelson Complexity Index 11.76
- Associated Facilities SPM, Crude Oil Terminal, 937-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Bina Kota Pipeline for evacuation of products
- Low cost capacity expansion from 6 MMTPA to 7.8 MMTPA
- ■BPCL has acquired remaining 36.62% equity stake from OQ S.A.O.C. and has become 100% subsidiary w.e.f. 30<sup>th</sup> June 2021.

Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern and Central India

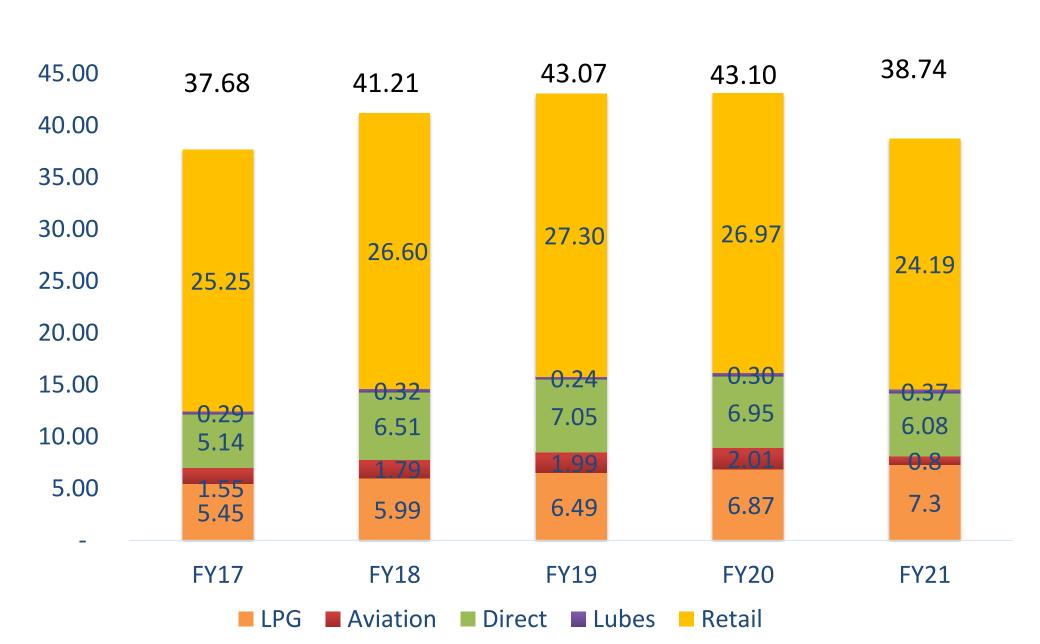
## Marketing Operations and Efficiencies





FY21

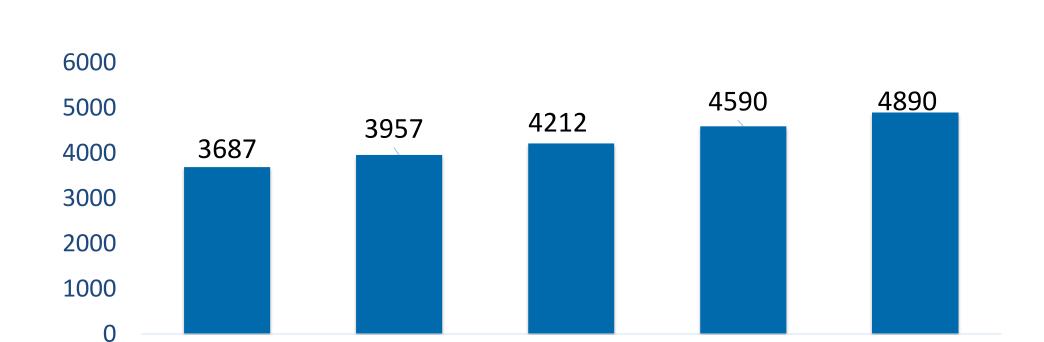
#### SBU Market Sales (MMT)



#### Retail Market Share MS & HSD\*

- MS 28.67%
- HSD- 29.12%

\*Market share is PSU Market share on Apr-Mar 21



FY18

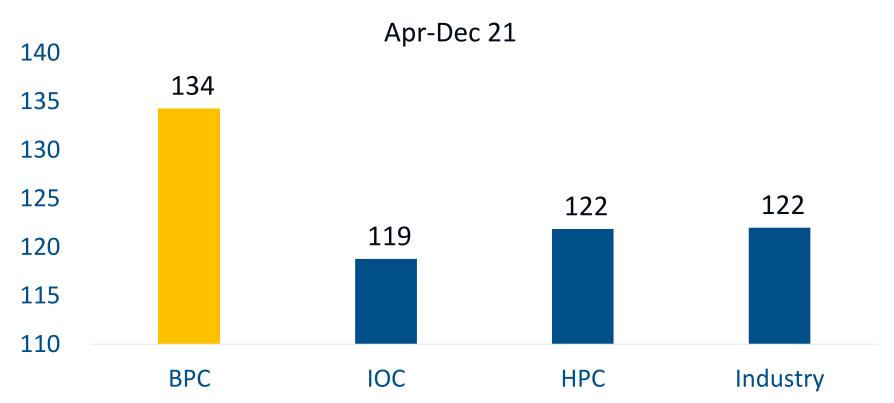
**FY17** 

## Thru'put per Outlet BPC Vs. Industry (KL/month)

FY19

**FY20** 

LPG Bottling Capacity (TMTPA)

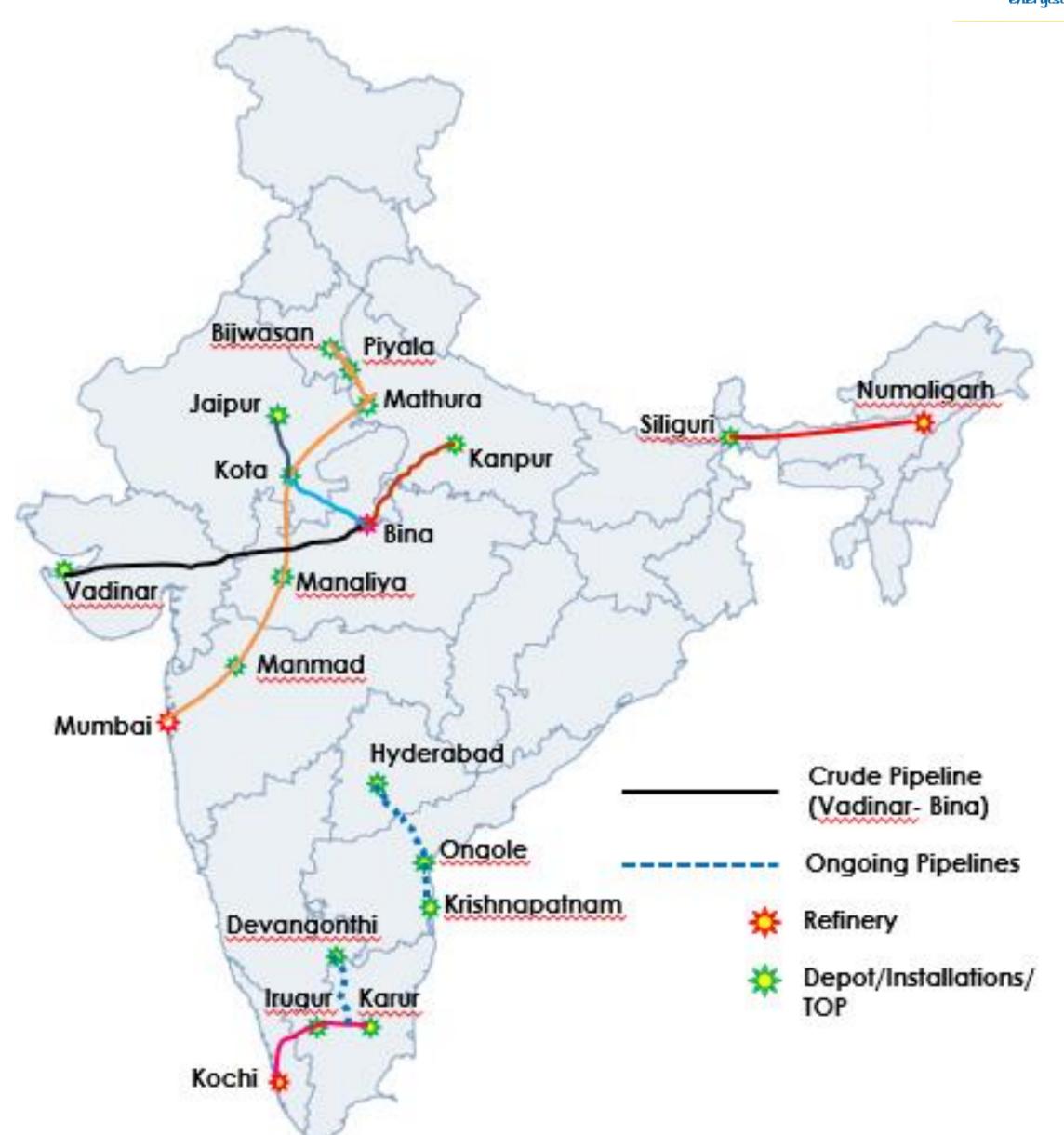


Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

## Strategic Pipelines Network



- 3534 km long pipeline infrastructure (2597km- product + 937 km Crude Oil pipelines) with 30.8 MMT capacity (23MMT- Product + 7.8 Crude)
- Most optimized and efficient pipelines network with highest pipeline utilization in the PSUs
- Additionally, 100% access to Numaligarh Siliguri product pipeline for evacuating NRL production



## Ongoing Projects



energising lives

Kochi Refinery – MS Block Project for BS VI grade gasoline and Maximization of Naptha to gasoline (₹ 32.89 Bn) (Commissioned)

Augmentation of LPG Cryogenic Facilities at Uran (₹ 12.31 Bn)



Kochi – Diversification into Niche

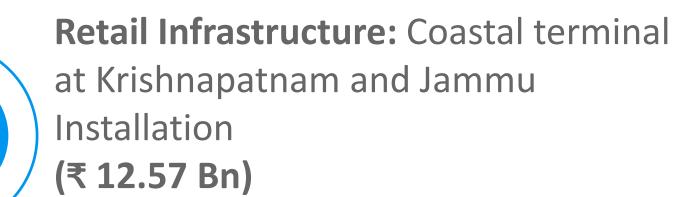
Petrochemicals PDPP Project- Acrylic

Acid, Oxoalcohol, Acrylates

(₹ 62.85 Bn)

(Commissioned)







Bina Kanpur Product Pipeline
(₹ 12.24 Bn)
(Commissioned)



2G ethanol refinery at Bargarh Odisha (₹ 16.07 Bn)

## Upcoming Projects

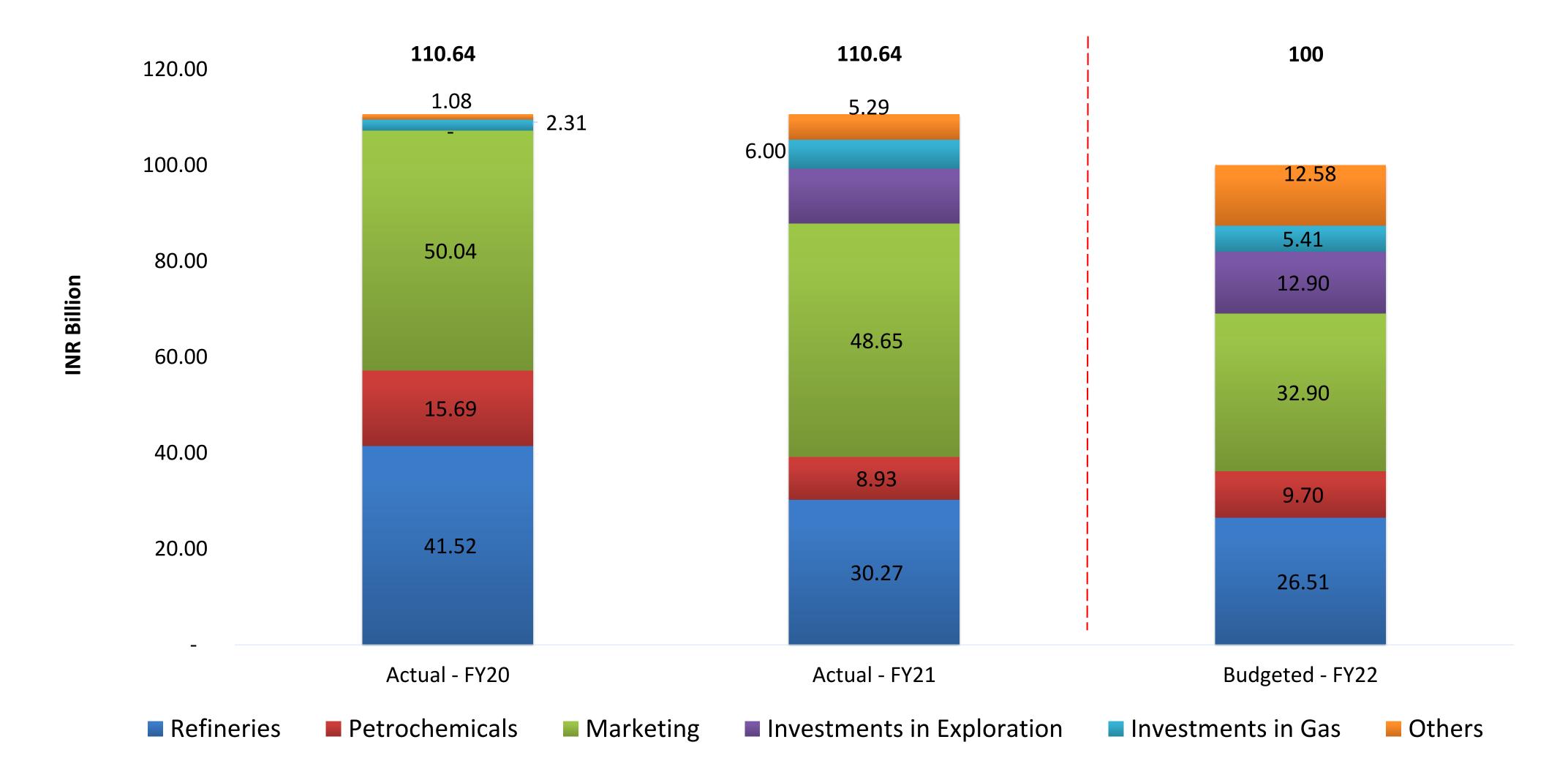


Investments in Mozambique – FID sanctioned. Project Financing agreement signed. N. **UPSTREAM** BPCL has been awarded 11 GAs in 9th round and 2 GAs in 10th round of bidding **INVESTMENTS IN GAS** Expansion of marketing infrastructure across all business verticals **MARKETING INFRASTRUCTURE** Petrochemical Project at Kochi **PETROCHEMICALS PIPELINES** Cross country LPG pipeline from Kandla to Gorakhpur through a JV **RASAYANI** Marketing Infrastructure & other facilities at Rasayani near Mumbai

Capex expenditure of INR 93.46 Bn in Apr-Dec 22 (Incl. investment in Subsidiaries/JVs)

## - CAPEX Strategy



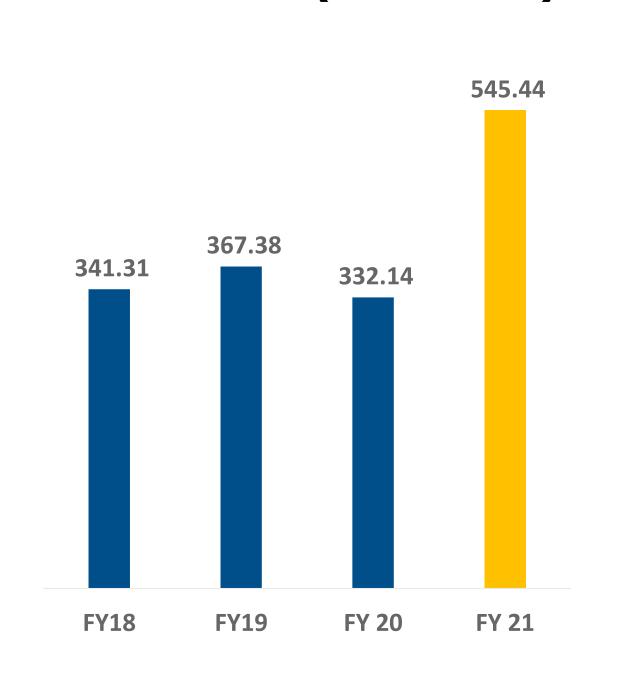


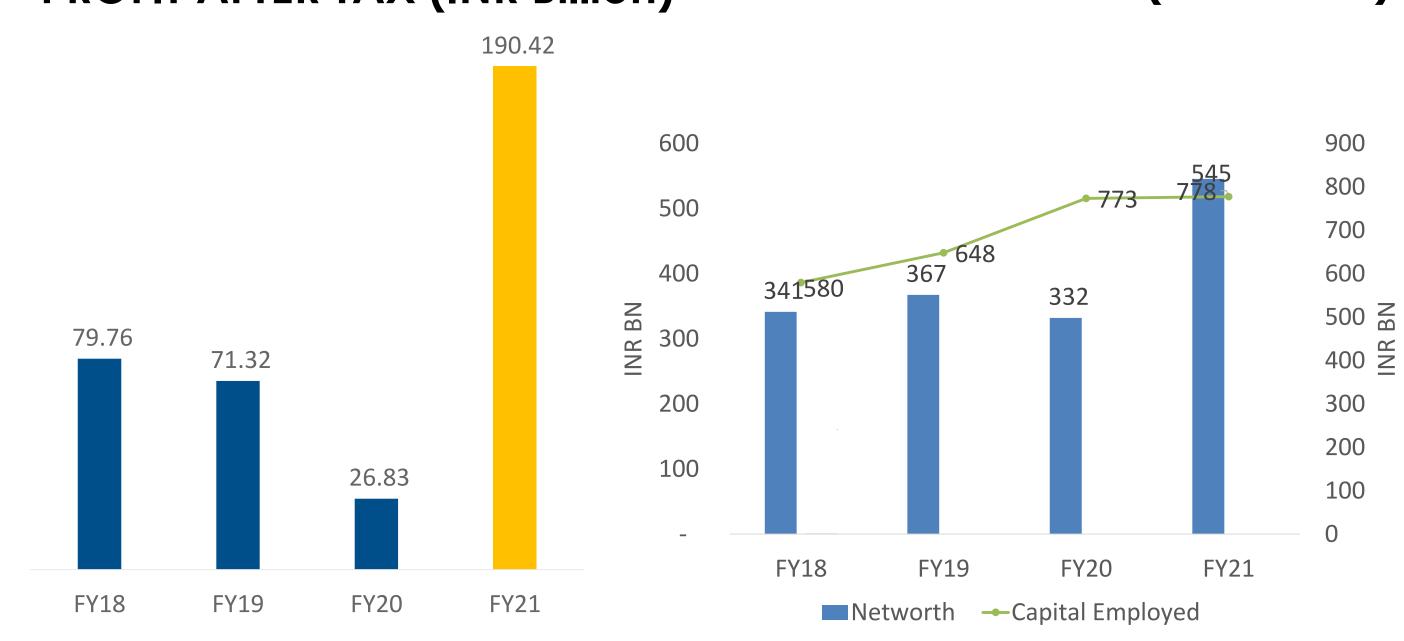
### Financial Performance









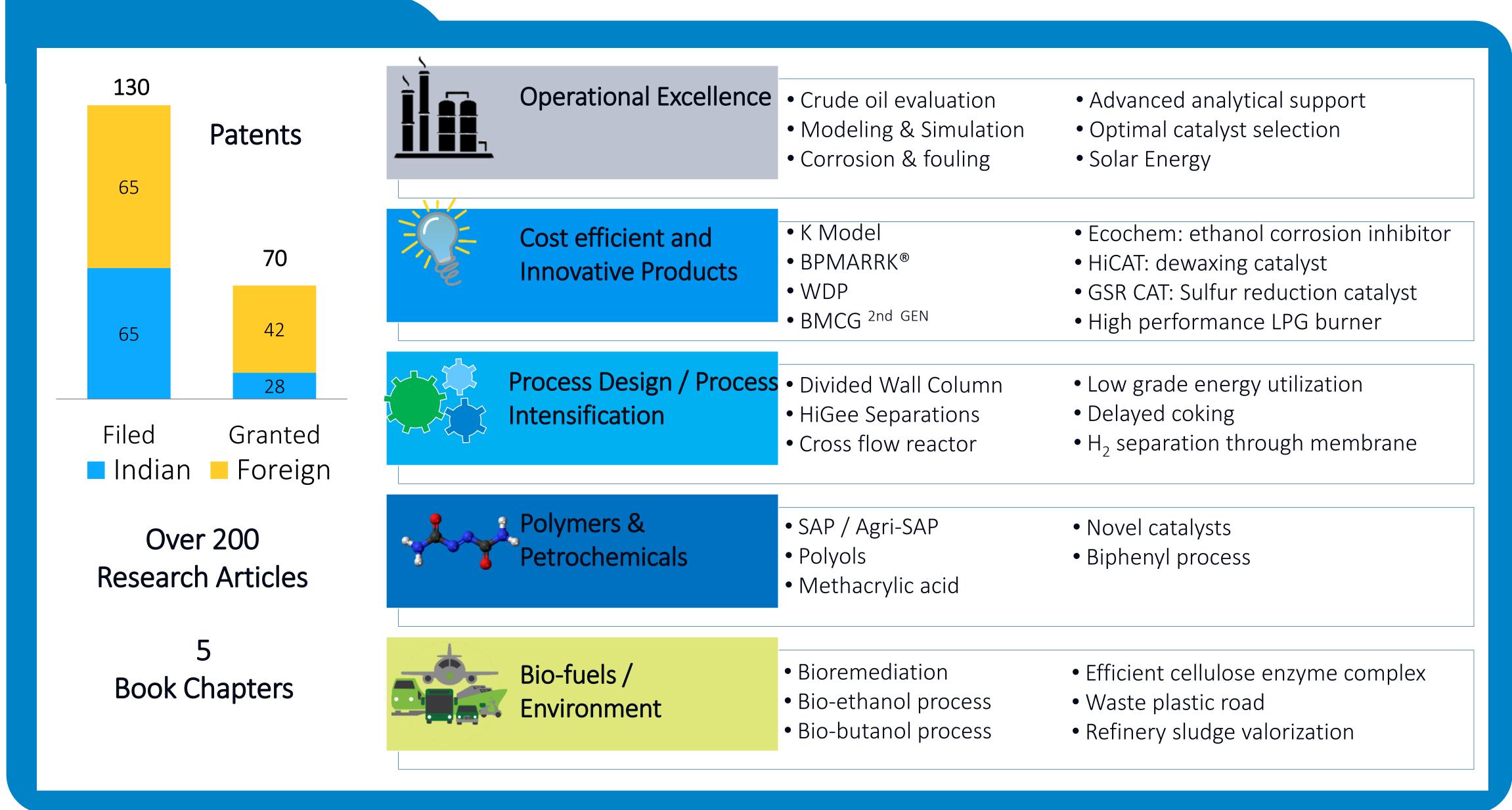


<b>Financial Ratios</b>	FY19	FY 20	FY 21	Q3 FY 22
Total Debt-Equity	0.79	1.26	0.48	0.50
Net Profit Margin Ratio	2.12	0.82	6.33	2.08
Basic Earnings per Share (Rs.)	36.26	13.64	96.44	11.56

### BPCL R&D

### **Innovative Solutions**





### Gas Business







### Supply

- LNG supply security:
  - Long term tie ups of 0.85 MMTPA valid till 2028 at Dahej
  - 0.56 MMTPA valid till 2036 at Kochi
  - 1 MMTPA LNG tied up from Mozambique starting 2024 for 15 years.
- Also, Short Term /Spot volumes ranging from 0.80 to 1.0 MMTPA are tied up based on demand.



#### **City Gas Distribution**

- 38 Geographical Areas (GAs) which it operates either as wholly-owned or through JVs with other companies.
- CNG and PNG commissioned in various locations in Maharashtra, UP, HP, Punjab and Haryana



### **Completed Project**

Liquefied-CNG Pilot Project at Aurangabad,
 Maharashtra (commissioned in March, 2021)

• 2 more GAs rewarded in FY19 in the 10<sup>th</sup> Round

#### 2019

- Formation of Wholly owned subsidiary-BGRL for better focus on gas business
- Bagged 11 GAs in 9<sup>th</sup> Round

#### 2018

• Foray into Bulk Gas Marketing with Commissioning of PLL's LNG Terminal at Dahej (GJ).



- Entry into Gas business through IGL (JV of GAIL & BPCL)
- Entered JV to form Petronet LNG

1998



## BPRL's Upstream Story over the years...

entry Australia

Indonesia

entry

Brazil

**Formation** 

of BPRL

& Mozambique

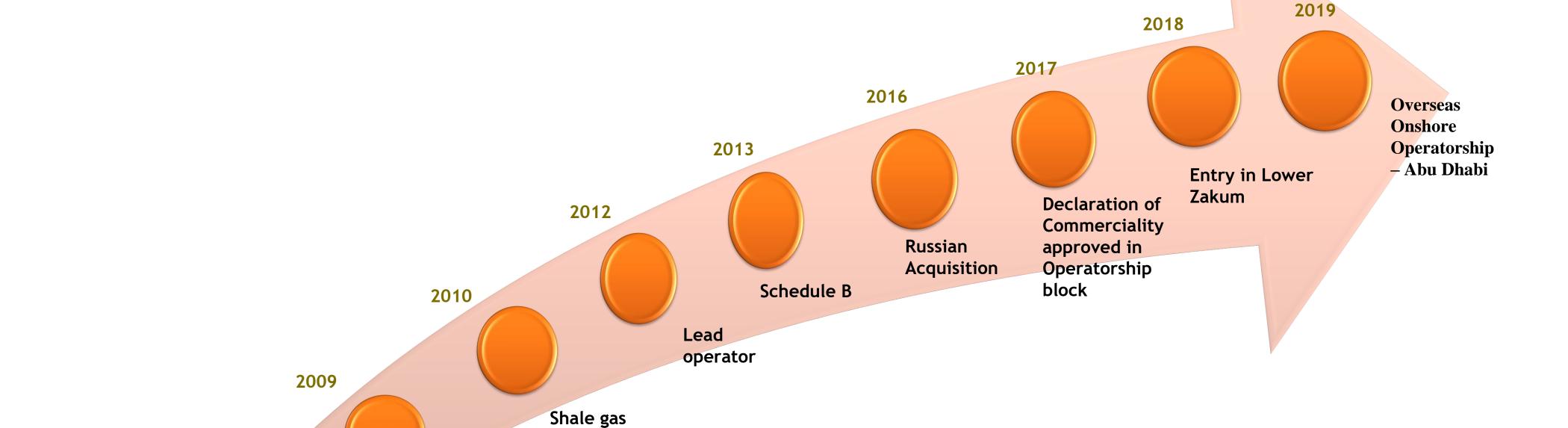
acquisition

2008

2006

Formation of E&P setup in BPCL





#### · Upstream - Global Spread Russia 2 **TYNGD** energising lives Vankorneft Cauvery Basin\* 1 Rajasthan Basin 3 Cambay Basin\*\* Assam-Arakan Production Indonesia 1 Nunukan Development Exploration / **Appraisal** 1 Lower Zakum 2.5 MMToE eqv. production Onshore 1 Presence in 4 continents, 6 countries Mozambique 1 Area 1 \* 1 block in in Cauvery Basin is in Production, the rest are BM-SEAL-11 in Exploration / Development / under relinquishment Brazil | 1 BM-C-30 \*\* 1 block in Cambay Basin in in Development, the rest is BM-POT-16 in Exploration / under relinquishment

## Global Upstream Footprint

Partnership with established Oil and Gas operators expected to generate optimal returns for BPCL.



Within India				
Block	Operator	BPCL Stake	Other Partners	
NELP—IV				
CY/ONN/2002/2	ONGC	40.0%	ONGC	
NELP—VI				
CY/ONN/2004/2	ONGC	20.0%	ONGC	
NELP—VII				
RJ/ONN/2005/1	HOEC	33.33%	IMC	
NELP—IX				
CB/ONN/2010/11	GAIL	25.0%	EIL, BIFL, MIEL	
AA/ONN/2010/3	OIL	20.0%	ONGC	
CB-ONN-2010/8	BPRL	25.0%	EIL, BIFL, MIEL	
DSF				
CY/ONDSF/KARAIKAL/2 016	BPRL	100%	-	
OALP				
CB-ONHP-2017/9	BPRL	60%	ONGC	
CY-ONHP-2017/1	ONGC	40%	-	
AA-ONHP-2017/12	OIL	10%	IOCL, NRL	

Brazil					
Block		O	perator		Other Partners
BM-SEAL-17 (2 blocks)	1	Pe	trobras	20.0%	IBV
BM-C-30 (1 block)		Pe	etro Rio	17.85%	6 IBV
BM-POT-16 (2 blocks)		Pe	trobras	10.0%	IBV, Petrogal, BP
Mozambique					
Block		Ор	erator	BPCL Stake	Other Partners
Mozambique Rovuma Bas		Total		10.0%	PTTEP, Mitsui, ENH, OVRL, BREML
United Arab Emirates					
Block	Oper	Operator BPCL Stake		Other Partners	
	' '		Stake		

Urja

Onshore 1 Bharat 50%

Total

Russia				
Block	Operator	BPCL Stake	Partners	
Vankorneft (2 licenses)	Vostok Oil	7.887 %	VIPL, ONGC	
TYNGD (2 licenses)	Rosneft	9.867	BP, TIPL	

Indonesia						
Exploration Block	Operator	BPCL Stake	Other Partners			
Nunukan PSC	Pertamina	16.2%				

### Strategic Aspirations 2022-27



~1.75 MMT Petchem
Capacity generation for petchem products

Investment of ₹ 38000 Cr

De-risking Refineries, Reduce Imports

More than **Tripling** footprint in GAS up from **2.1 to 7.5 MMTPA**.

**₹2.9K Crs EBIT**Contribution from Gas

1 GW Green Energy

Capacity(Solar) up from present 43 MW

Growing **Bio-fuels** portfolio (especially **1G Ethanol**)

₹777 Cr EBIT

Digital Transformation

improving customer ease of living; operational efficiencies & competitive edge.

delivering ₹1k+ Cr gross benefits in 5 yrs

Mozambique, Brazil, Russia, UAE

Continued presence

Increasing Non-fuel online + in-shop commerce business to 10k+ sites,

Generating

₹1000 Cr EBIT

7000 'Energy Stations'
Dispensing MS, HSD, CNG,
Flexi fuels, Electric, Hydrogen

R&D focus areas

Petchem, Biofuels, Renewables, Hydrogen, EVs, Engine studies

## Awards & Recognition





Among top 20 Global Oil and Gas refining and marketing Cos



Oil Marketing - Company of the Year 2019



Sustainability Award for the Best Green Product Petrochemical sector 2019



Winner under Process Innovation Leadership Awards - Frost & Sullivan PERP 2019



Digital PSU Award at the 7th PSU awards- Governance Now



Integrated Refinery Expansion Project – the Top Refining Project of the Year 2019- *Hydrocarbon Processing journal*.

### Thank you!







- 1. PRSI: Public Relations Society of India
- 2. Federation of Indian Petroleum Industry-\*Best Project Management Company 2018\*
- 3. Golden Peacock (Institute of Directors) awarded BPCL \*Excellent Corporate Governance 2018\*



Thank you!



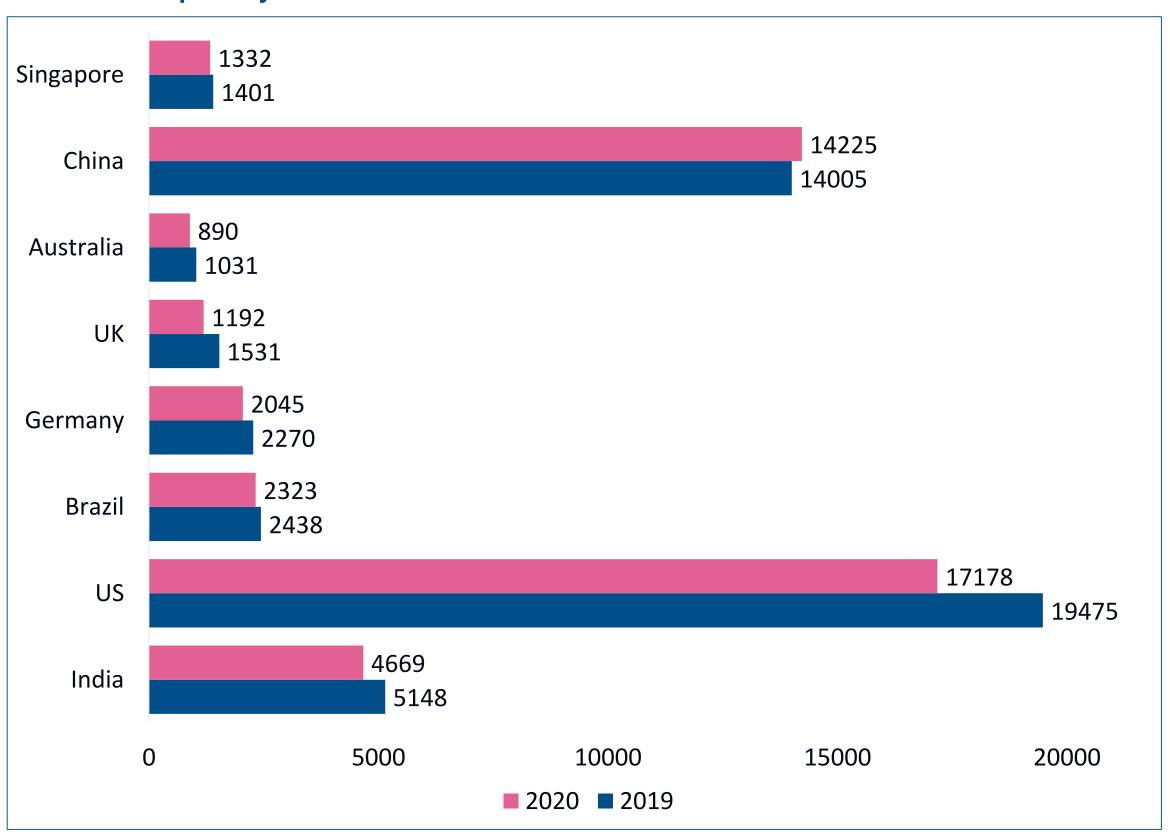
# 3. Industry Overview

## -India - Attractive Industry Dynamics



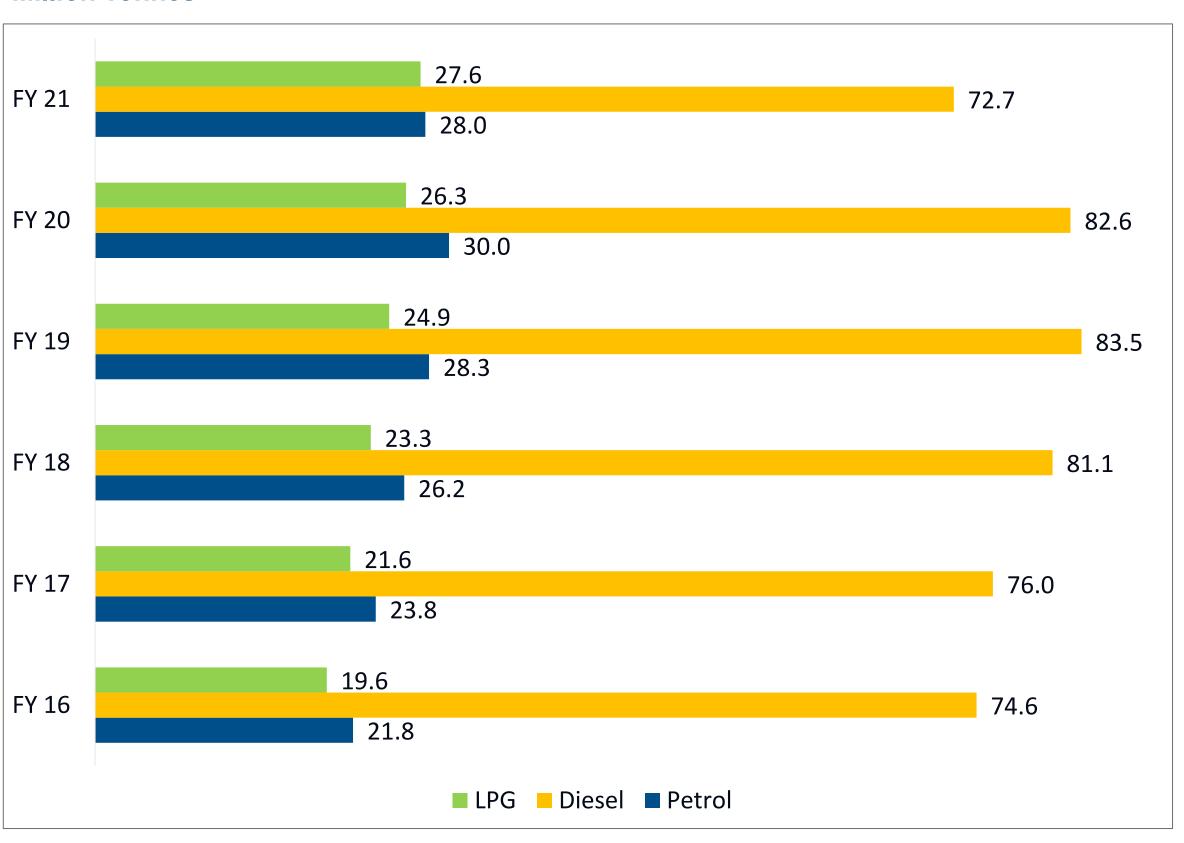
Significant potential for domestic O&G companies given low per-capita oil consumption

#### Oil: Consumption in thousands of barrels per day\*



Source: BP Statistical Review of World Energy 2021

**Indian Oil Demand Million Tonnes** 



Source: PPAC

## Indian Oil Industry





#### **Positive Policy actions**

- Petrol Prices De-regulated completely
- Gasoil (Retail) Deregulation announced effective 19<sup>th</sup> October 2014
- Gasoil Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme Domestic LPG fully enrolled
- SKO PDS DBTK scheme launched on pilot basis in 4 districts and now implemented in the state of Jharkhand
- Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability



## Thank You