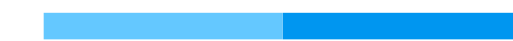


Bharat Petroleum Corporation Limited

Investor Presentation



August 2021

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Corporate Overview

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Business Overview

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Industry Overview

Page 28

1. Corporate Overview

2nd

India's **2nd largest Oil Marketing Company** (OMC) with standalone domestic sales volume of over 38.74 MMT and Market share of 23% during FY21

394

Ranking on **Fortune 500- 2021 global list**

3rd

India's 3rd largest in terms of **Refining Capacity** (14.13 % of India's refining capacity)

114

Rank on **Platt's Top 250 Global Energy Company Rankings 2020**

5th

India's **5th largest** company by turnover

**1.2
Lakh
Cr**

BPCL's **Market Capitalization** recently touched ₹ 1.2 Lakh Cr

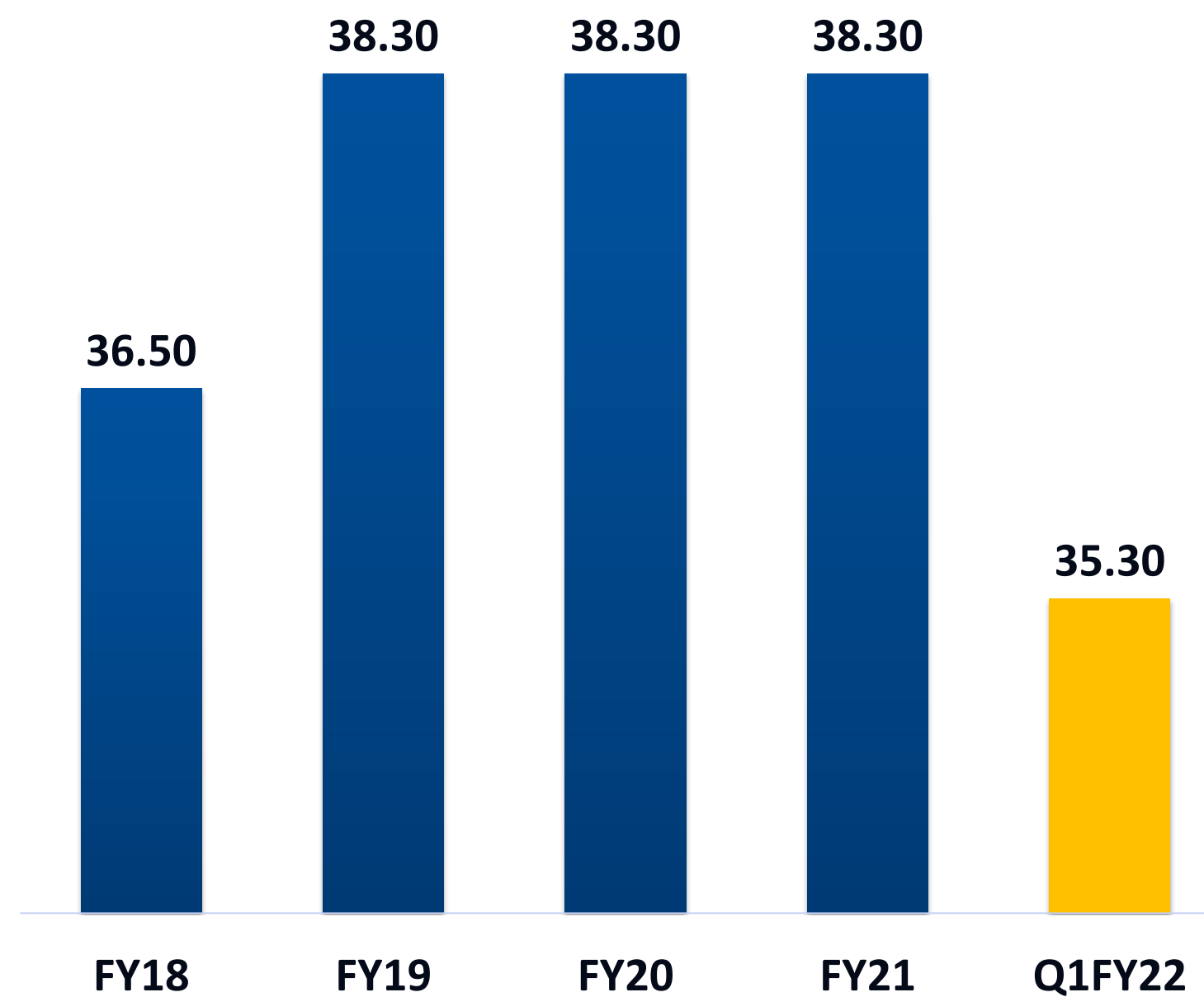
Recipient of **Oil Marketing - Company of the Year** in 2019 by FIPI

The Govt. of India conferred BPCL with **"MAHARATNA"** status in Sep 2017

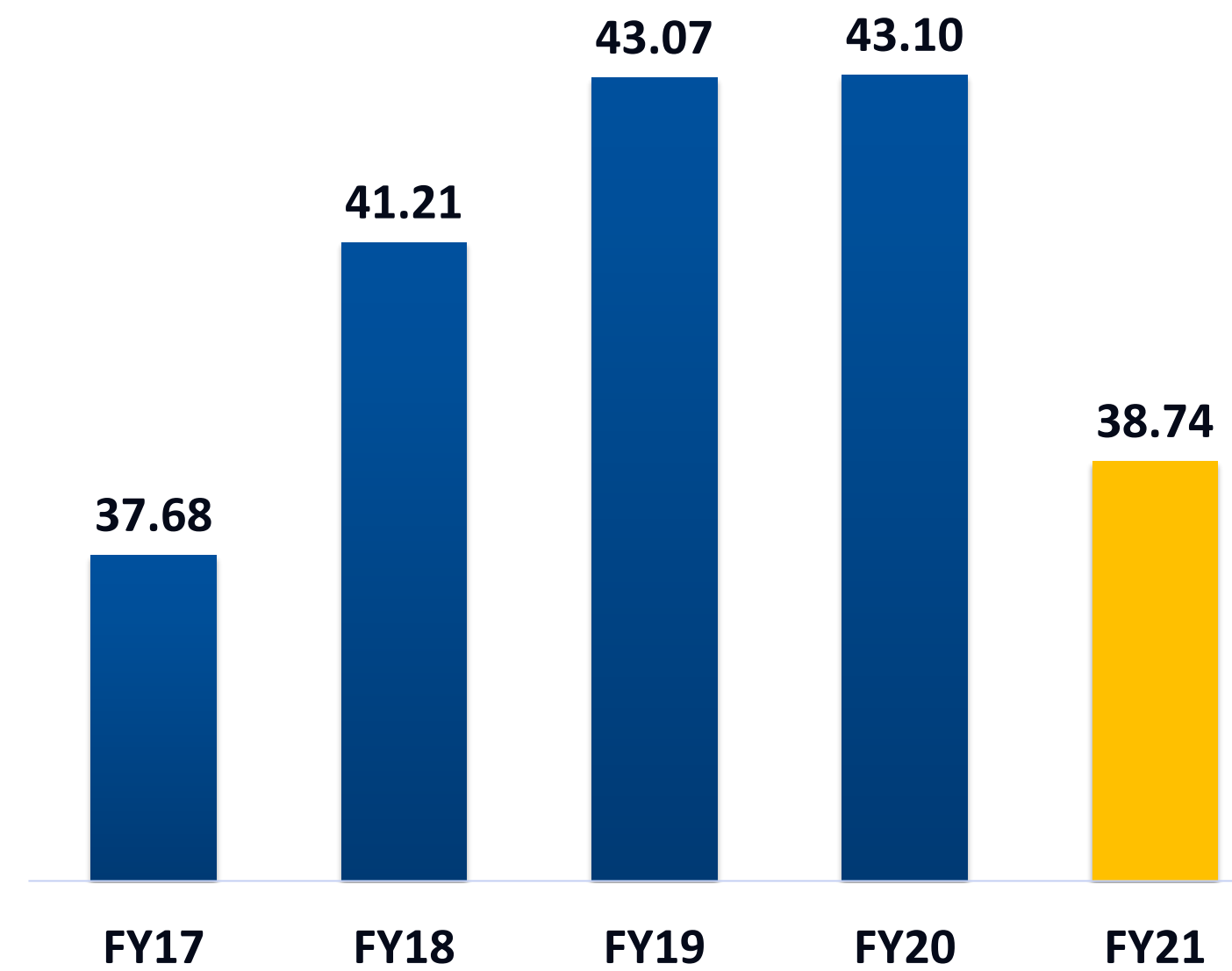
Balanced portfolio with **Strategically located Refineries and Marketing Infrastructure**

BPCL 5 Year Key Physical Indicators

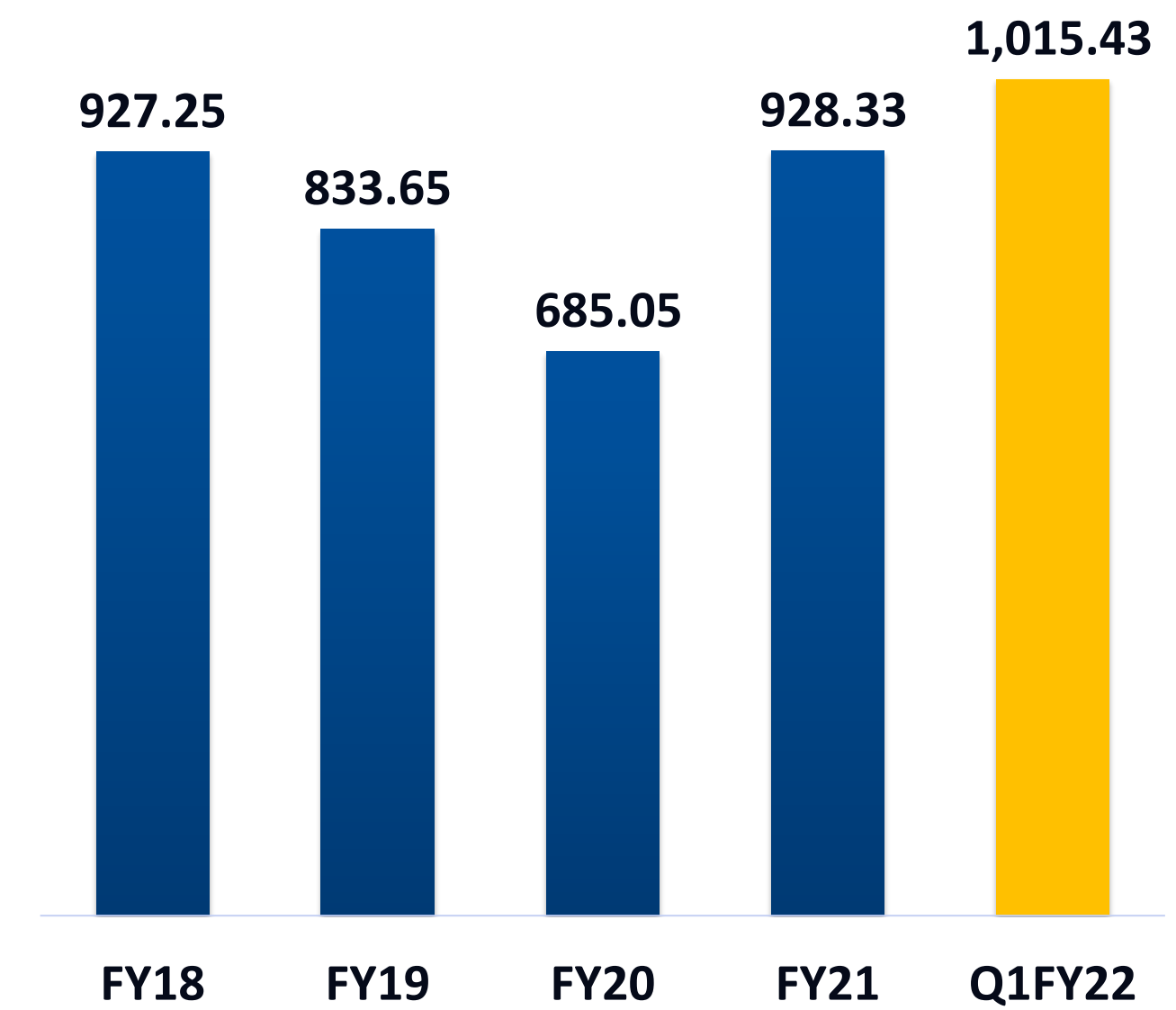
REFINING CAPACITY (MMT)



MARKET SALES (MMT)



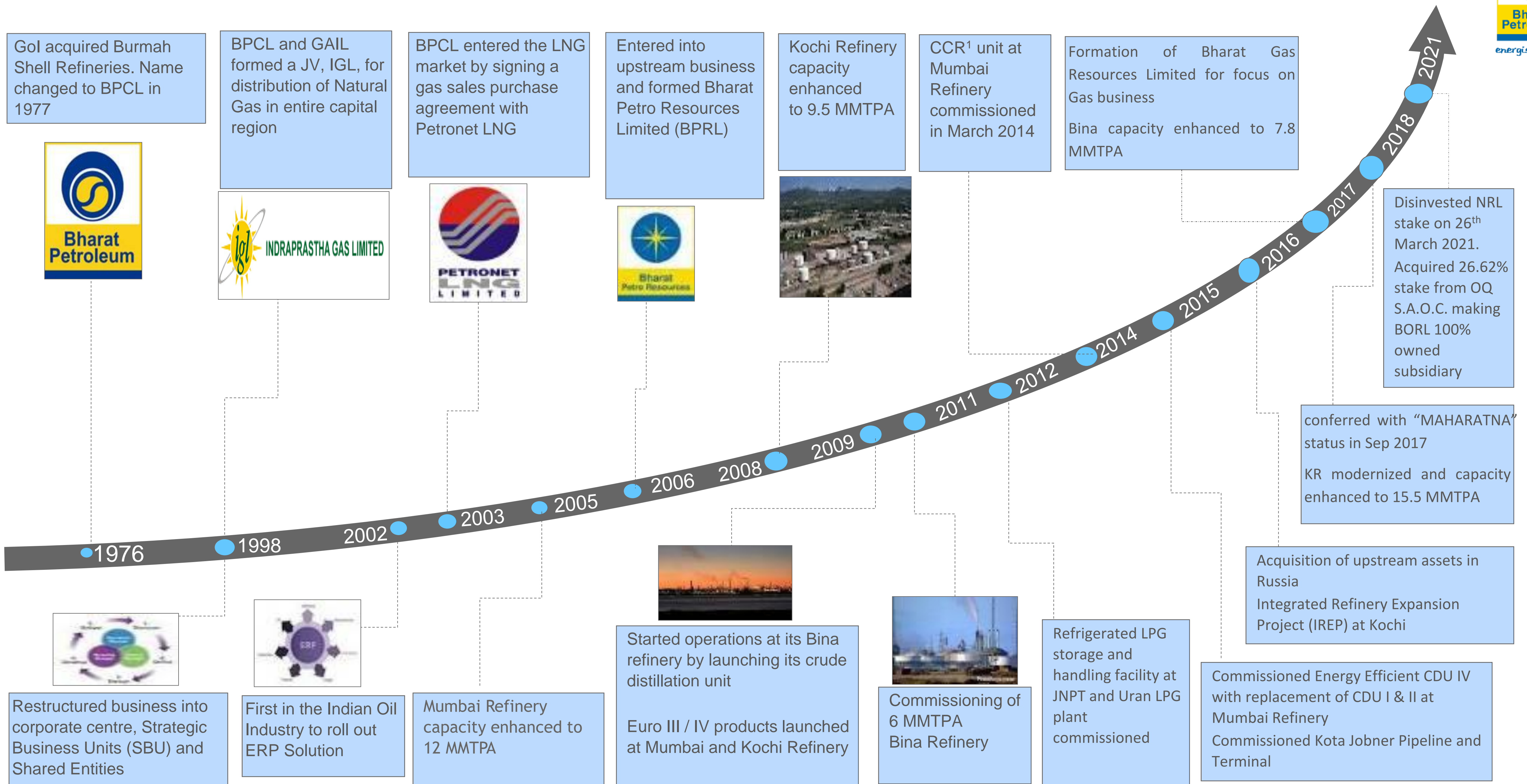
Market Capitalization (INR billion)



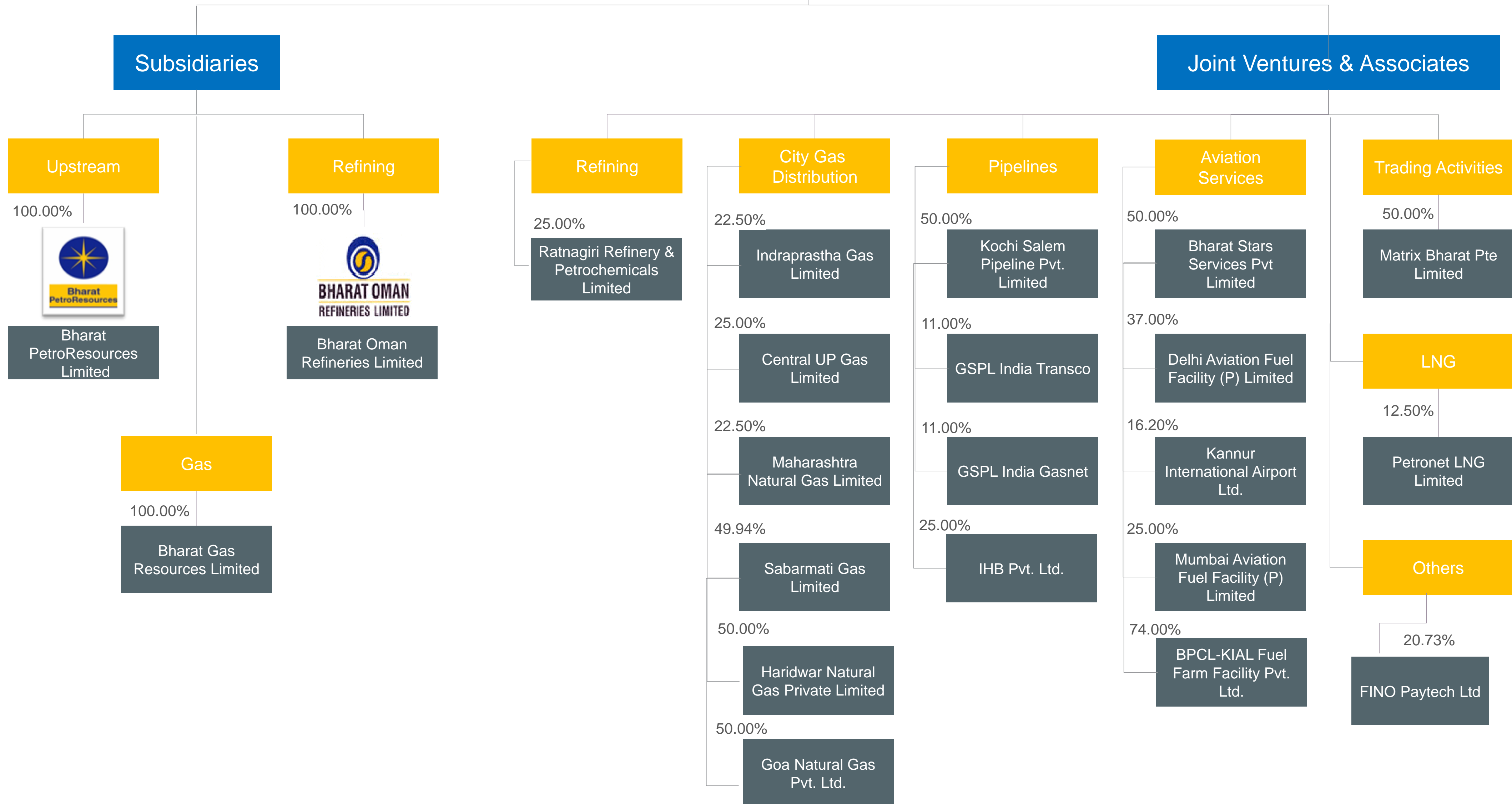
Market Capitalization figures as on period end

India's Leading Oil and Gas Company with presence across the Hydrocarbon Value Chain

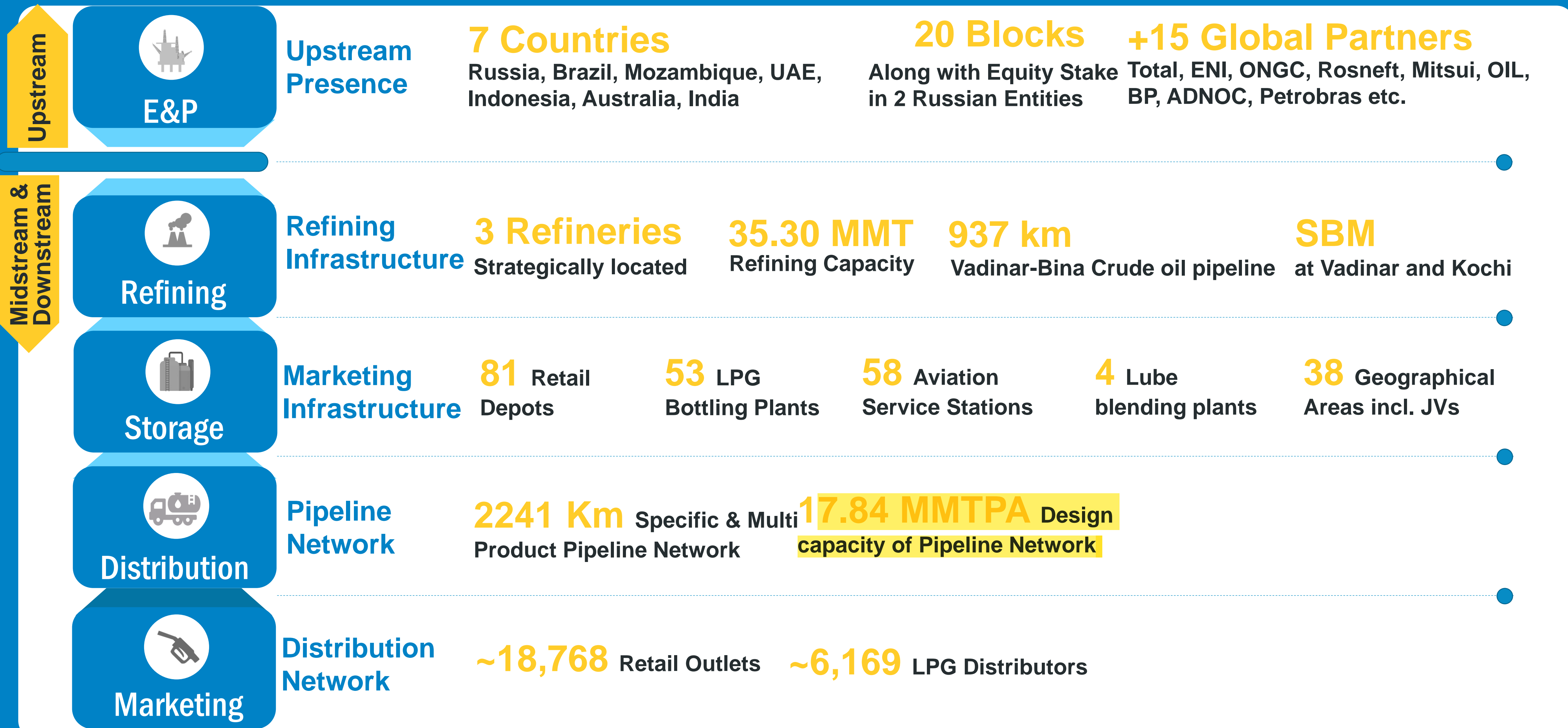
BPCL Evolution



Major Subsidiaries, JVs & Associates



2. Business Overview



STRATEGIC BUSINESS UNITS

7

ENTITIES (Support Functions)

23

EMPLOYEES

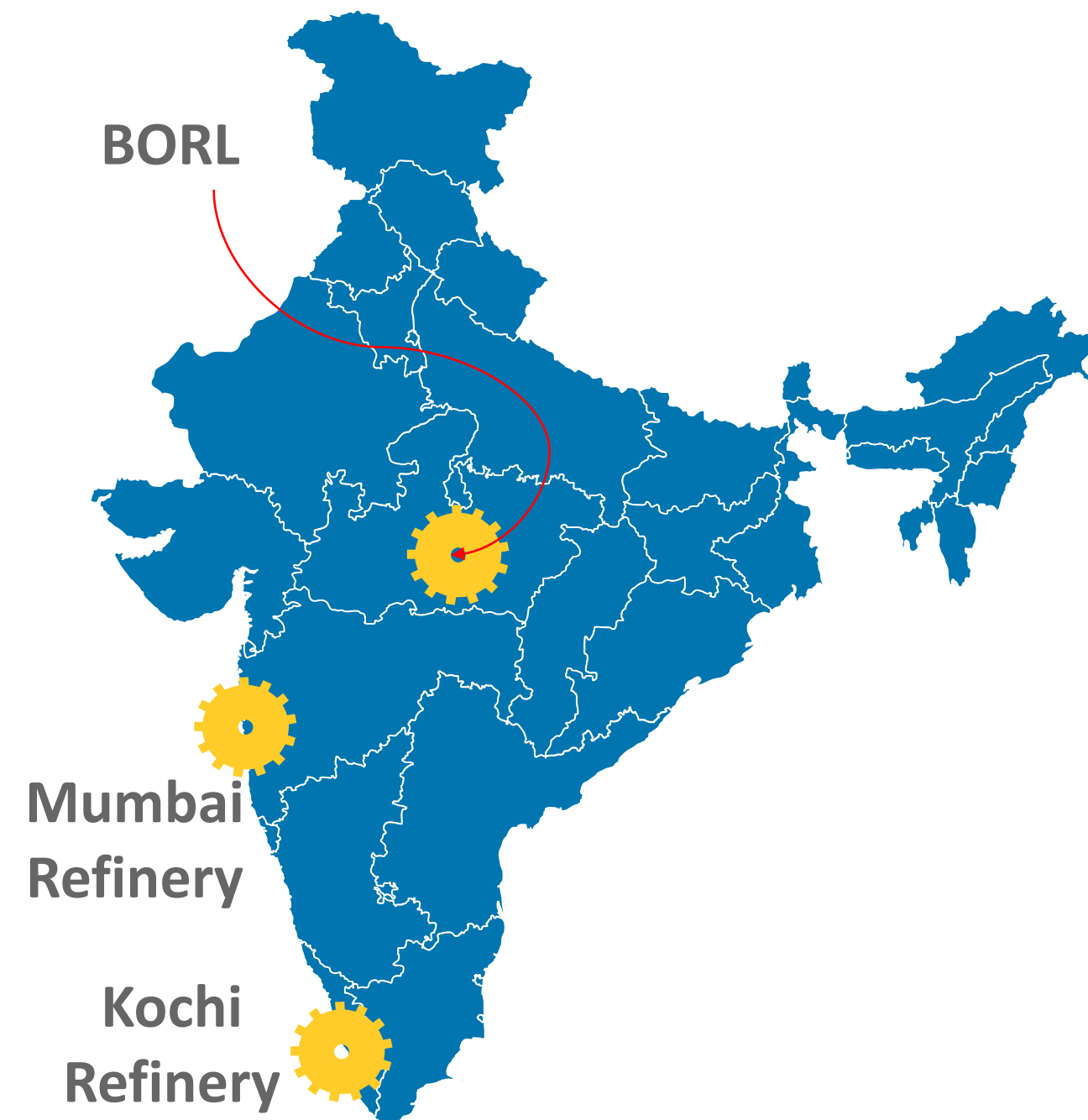
9,034

Diversified Product Offering and Presence Across Value Chain

| Refinery | Retail | LPG | Industrial/ Commercial | Aviation | Lubricants | Gas |
|--|---|--|---|--|---|--|
|  <ul style="list-style-type: none"> •Refining capacity of 35.3 MMTPA •14.13% of the country's refining capacity² |  <ul style="list-style-type: none"> •25.62% market share¹ •~18,768 retail outlets •81 depots /installations |  <ul style="list-style-type: none"> •26.52% market share¹ •Currently over 6169 distributors •53 LPG bottling plants |  <ul style="list-style-type: none"> •Currently 8,000+ customers |  <ul style="list-style-type: none"> •20.17% market share¹ in ATF •58 Aviation service stations |  <ul style="list-style-type: none"> •28.03% market share¹ •Currently 18,000+ customers • More than 400+ grades of products |  <ul style="list-style-type: none"> •55+ major LNG customers |
| <ul style="list-style-type: none"> •Strategically located refineries | <ul style="list-style-type: none"> •Pan India presence across products | <ul style="list-style-type: none"> •Various Innovative offerings with ventures in allied business | <ul style="list-style-type: none"> •Reliable, innovative and caring supplier of I&C products | <ul style="list-style-type: none"> •Present at all the major gateways and airports for into plane services | <ul style="list-style-type: none"> •Major OEM tie ups such as Hero Moto, Honda, Genuine Oil, TVS etc. | <ul style="list-style-type: none"> •Emerging Markets |
| <ul style="list-style-type: none"> •Three refineries in Mumbai, Kochi, and Bina | <ul style="list-style-type: none"> •Pioneer in branded retail outlets, branded fuels ex: Speed | <ul style="list-style-type: none"> •Current Domestic customer base 8.49 Crores | <ul style="list-style-type: none"> •Pioneer in IT integration and Supply Chain Management | <ul style="list-style-type: none"> •Fuel Farm Operations through MAFFFL and DAFFL | <ul style="list-style-type: none"> •Product customization | <ul style="list-style-type: none"> •100% subsidiary BGRL for focus on Gas business •Interest in 38 GAs |

1. Market share includes sale by PSU as well as private oil marketing companies. For Lubricants it represents on PSUs share. All figures as of 30th Jun 2021.

2. Source : Total Refining capacity from Ministry of Petroleum and Natural Gas, PPAC



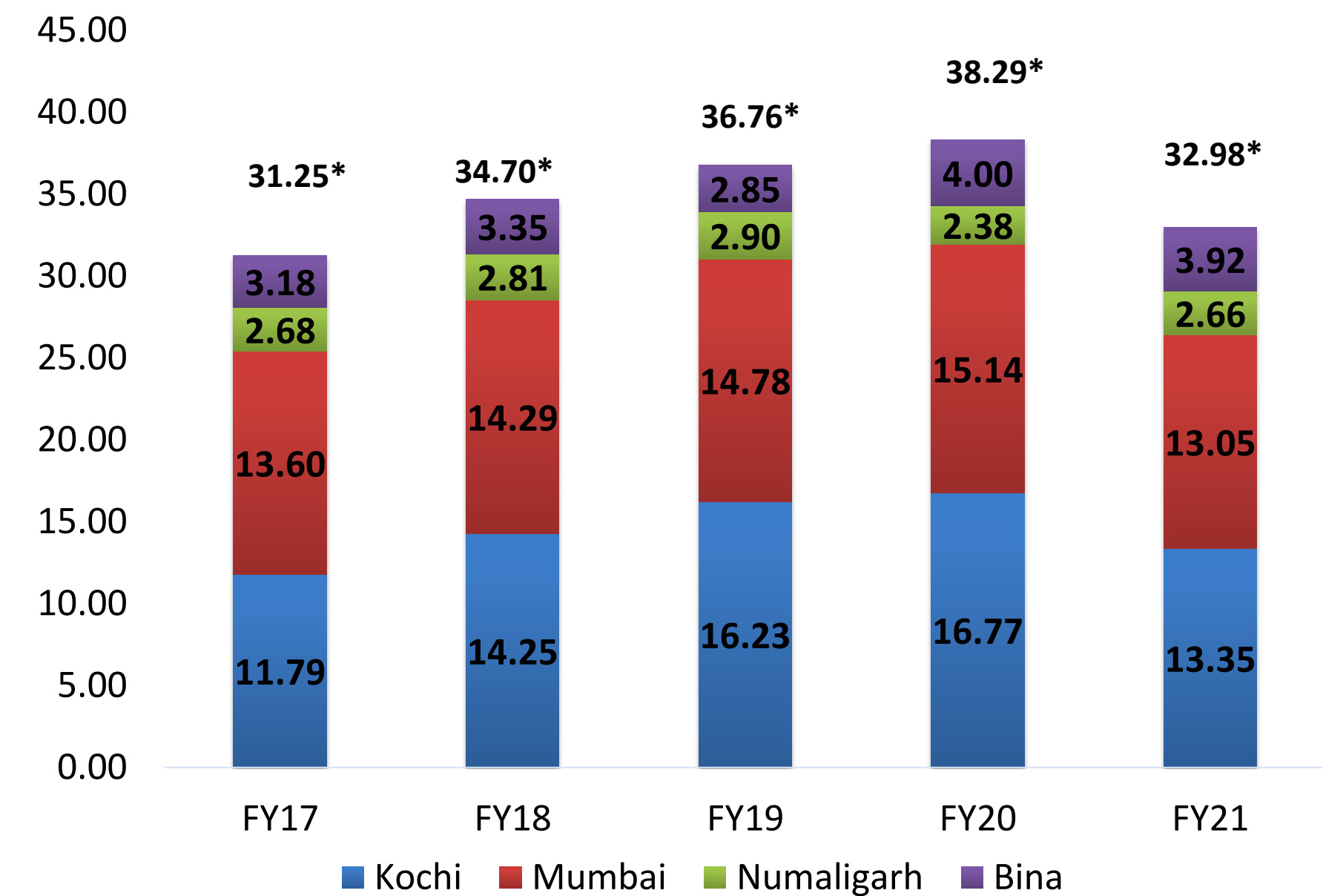
Installed Capacity

Refining Capacity



Bina Refinery throughput is considered 63.38% in FY 21
NRL stake has been divested on 26th March 2021

Refining Throughput



Three Strategically located refineries across India

Refinery Utilization rates above name-plate capacities

Refineries are BS VI & IMO Compliant

Flexibility to process low & high sulphur Crude

937-km cross country pipeline to source crude to BORL



- **12 MMTPA Capacity**
- **Nelson Index 8.72**
- **API Range: 37 to 39.8**
- **Lubes refinery**
- **Hydrocracker & 2 FCCUs**

- Commissioned in 1955 with processing capacity of 2.2 MMTPA now augmented to 12 MMTPA.
- Consistently, refining throughput exceeds designed capacity
- Connected with MMBPL multi product pipeline from Mumbai to Delhi designed to evacuate 6 MMTPA of petroleum products
- Lowest SOX emission refinery of country (< 10 T/d)
- Ongoing Projects- Marine Oil Terminal Revamp, Lubricating Oil Base Stock Revamp, Reformer Feed Unit Revamp, Kerosene Hydro Treating Unit
- Commissioned new Jetty (JD-5), can receive crude fully loaded SuezMax Vessel

MR is one of the most versatile refineries in India with state of the art monitoring tools covering entire functions of refinery



- **15.5 MMTPA Capacity**
- **Nelson Index 11.25**
- **API Range: 31.8 to 37.4**
- **Petrochemical FCCU & FCCU**
- **Delayed Coker unit for bottom upgradation**

- Started its journey in 1966 with capacity of 50,000 bbl per day and currently largest PSU Refinery
- Equipped to receive crude oil in Very Large Crude Carriers (VLCCs) with SPM (Single Point Mooring)
- A 300 km long pipeline connects the refinery to various consumption points in Tamil Nadu
- Ability to swing between MS & HSD based on demand
- Ongoing Projects- MSBP (Commissioned), PDPP (Being Commissioned) and POPP (Niche Petrochemical Products)

KR to meet fuel demand of the Indian Market and create synergy for diversification into petrochemical products

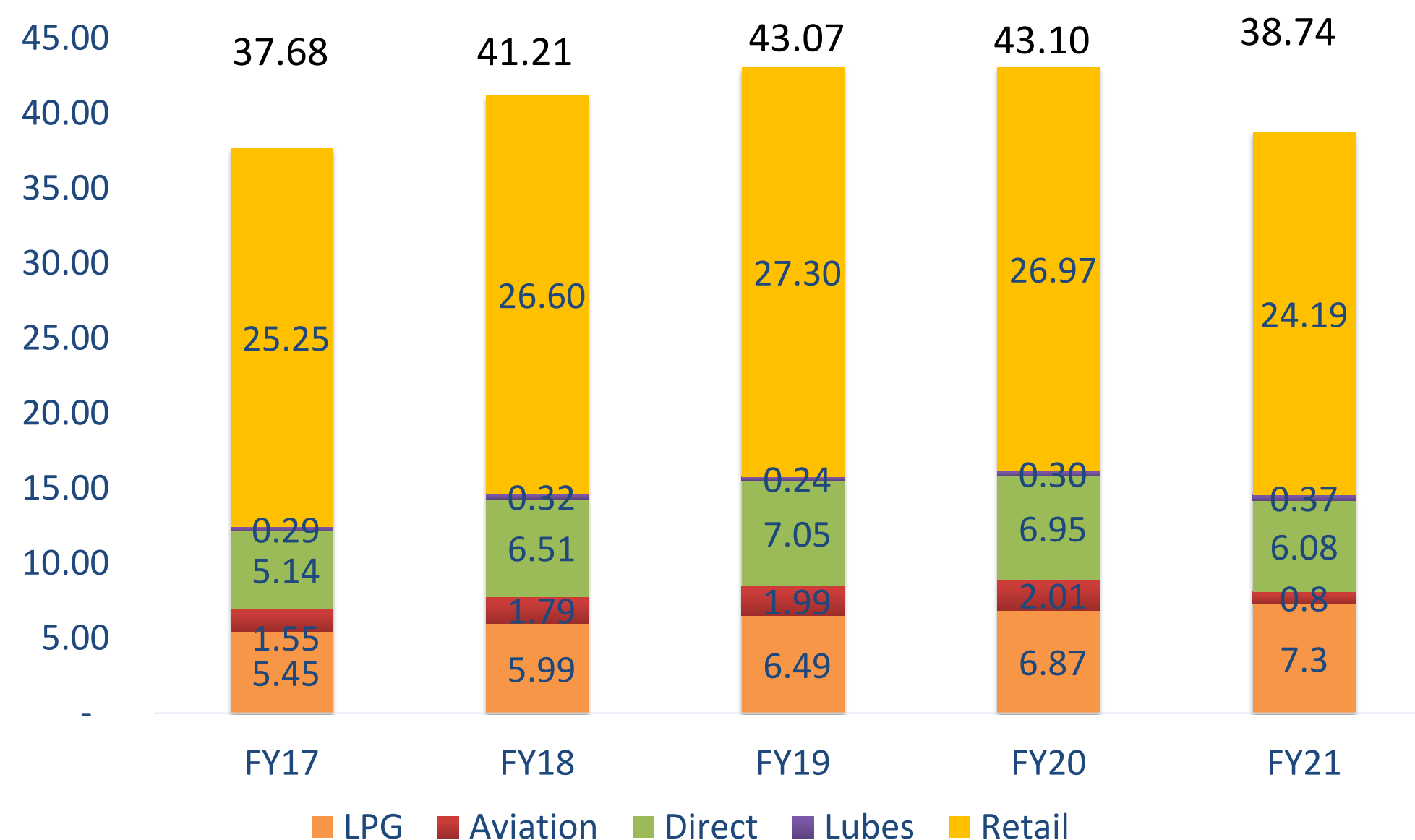


- API Range: 28 to 40
- Hydrocracker
- Delayed Coker unit for bottom upgradation

- Bharat Oman Refineries Limited (BORL) – 7.8 MMT Refining capacity at BINA
- State of art technologies - High Nelson Complexity Index 11.58
- Associated Facilities – SPM, Crude Oil Terminal, 937-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Bina Kota Pipeline for evacuation of products
- Low cost capacity expansion from 6 MMTPA to 7.8 MMTPA
- BPCL has acquired remaining 36.62% equity stake from OQ S.A.O.C. and has become 100% subsidiary w.e.f. 30th June 2021.

Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern and Central India

SBU Market Sales (MMT)

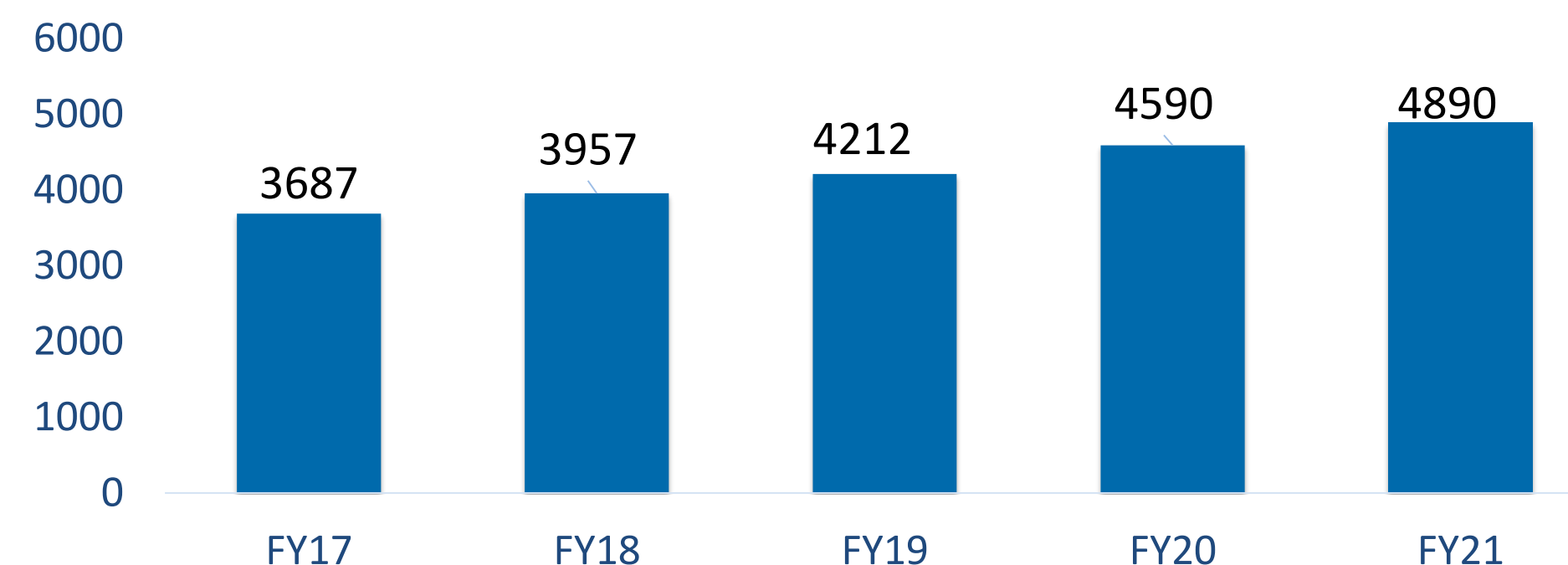


Retail Market Share MS & HSD*

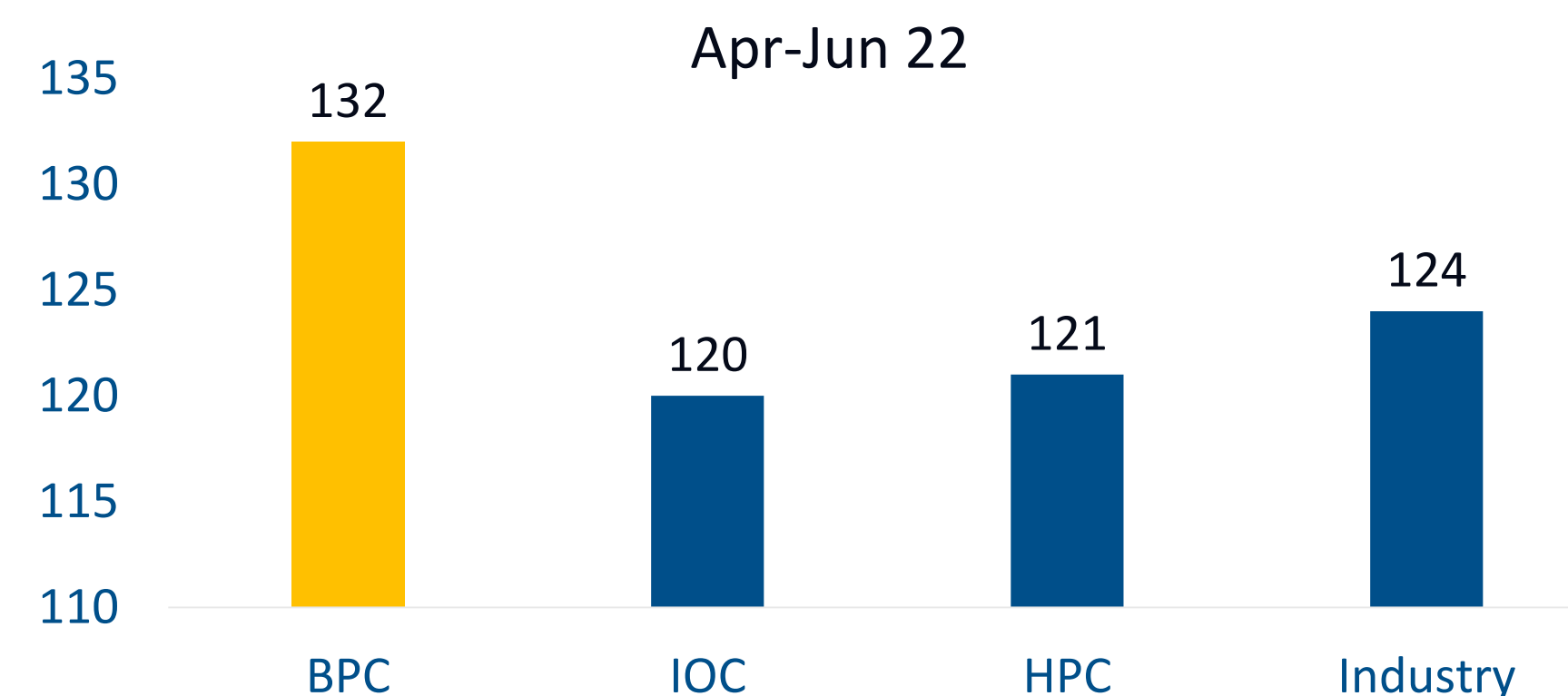
- MS - 28.67%
- HSD- 29.12%

*Market share is PSU Market share on Apr-Mar 21

LPG Bottling Capacity (TMTPA)



Thru'put per Outlet BPC Vs. Industry (KL/month)



Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

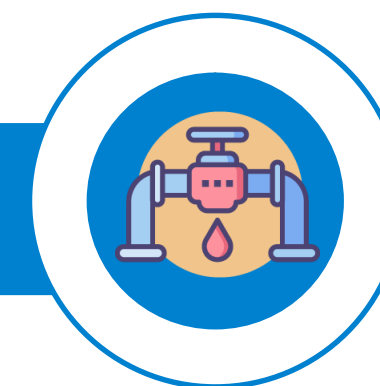
Kochi Refinery – MS Block Project for
**BS VI grade gasoline and
Maximization of Naptha to
gasoline (₹ 32.89 Bn)**
(Commissioned)

Augmentation of **LPG Cryogenic
Facilities** at Uran (₹ 12.31 Bn)

Kochi – Diversification into **Niche
Petrochemicals** PDPP Project- Acrylic
Acid, Oxoalcohol, Acrylates
(₹ 62.85 Bn)
(Being Commissioned)



Retail Infrastructure: Coastal terminal
at Krishnapatnam and Jammu
Installation
(₹ 12.57 Bn)



Bina Kanpur **Product Pipeline**
(₹ 12.24 Bn)



2G ethanol refinery at Bargarh
Odisha
(₹ 16.07 Bn)

Upcoming Projects

UPSTREAM



Investments in Mozambique – FID sanctioned. Project Financing agreement signed.

INVESTMENTS IN GAS



BPCL has been awarded 11 GAs in 9th round and 2 GAs in 10th round of bidding

MARKETING INFRASTRUCTURE



Expansion of marketing infrastructure across all business verticals

PETROCHEMICALS



Petrochemical Project(Polyols) at Kochi to manufacture Propylene Glycol, Ethylene Glycol, Polyol

PIPELINES



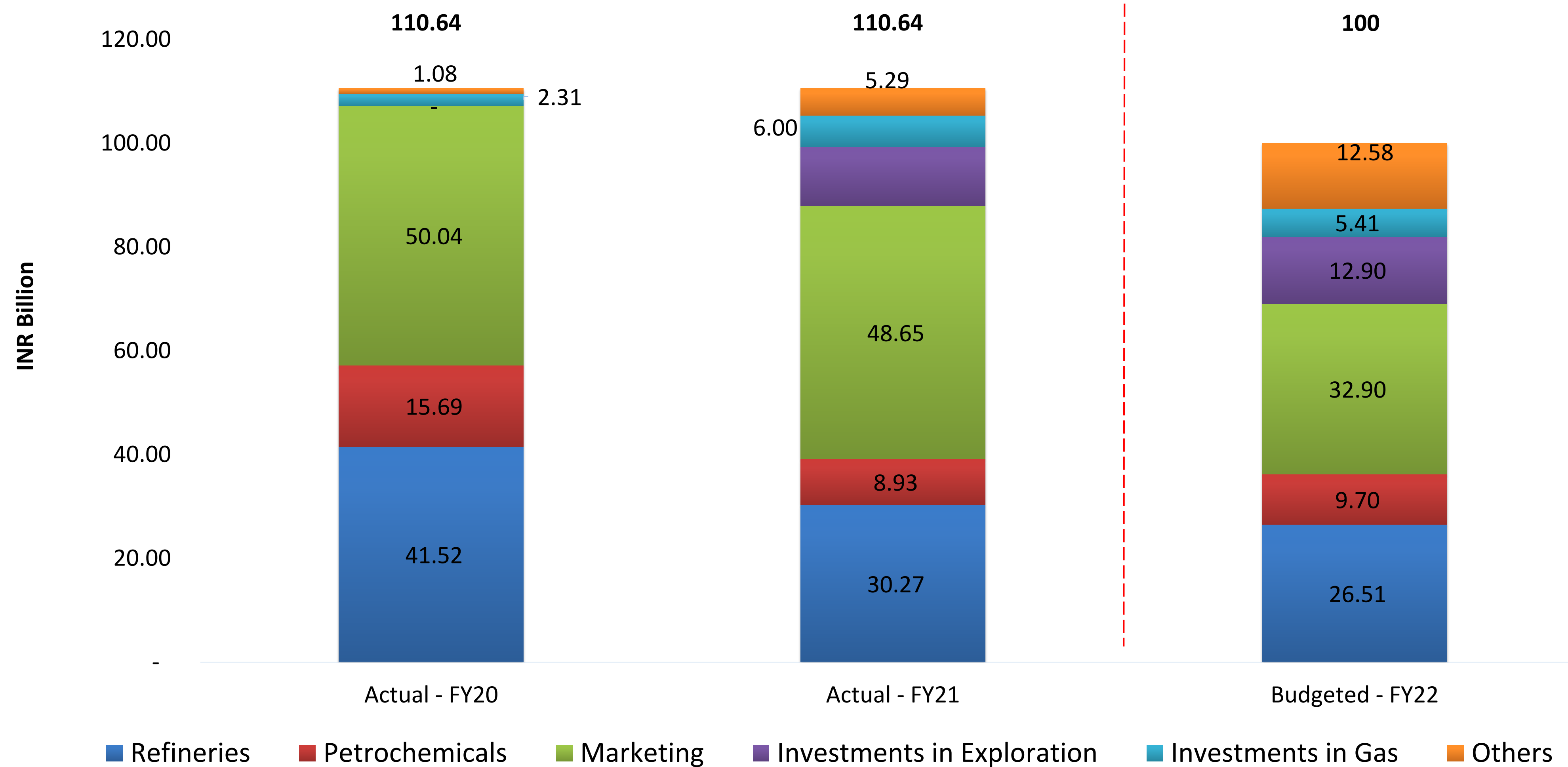
Cross country LPG pipeline from Kandla to Gorakhpur through a JV

RASAYANI



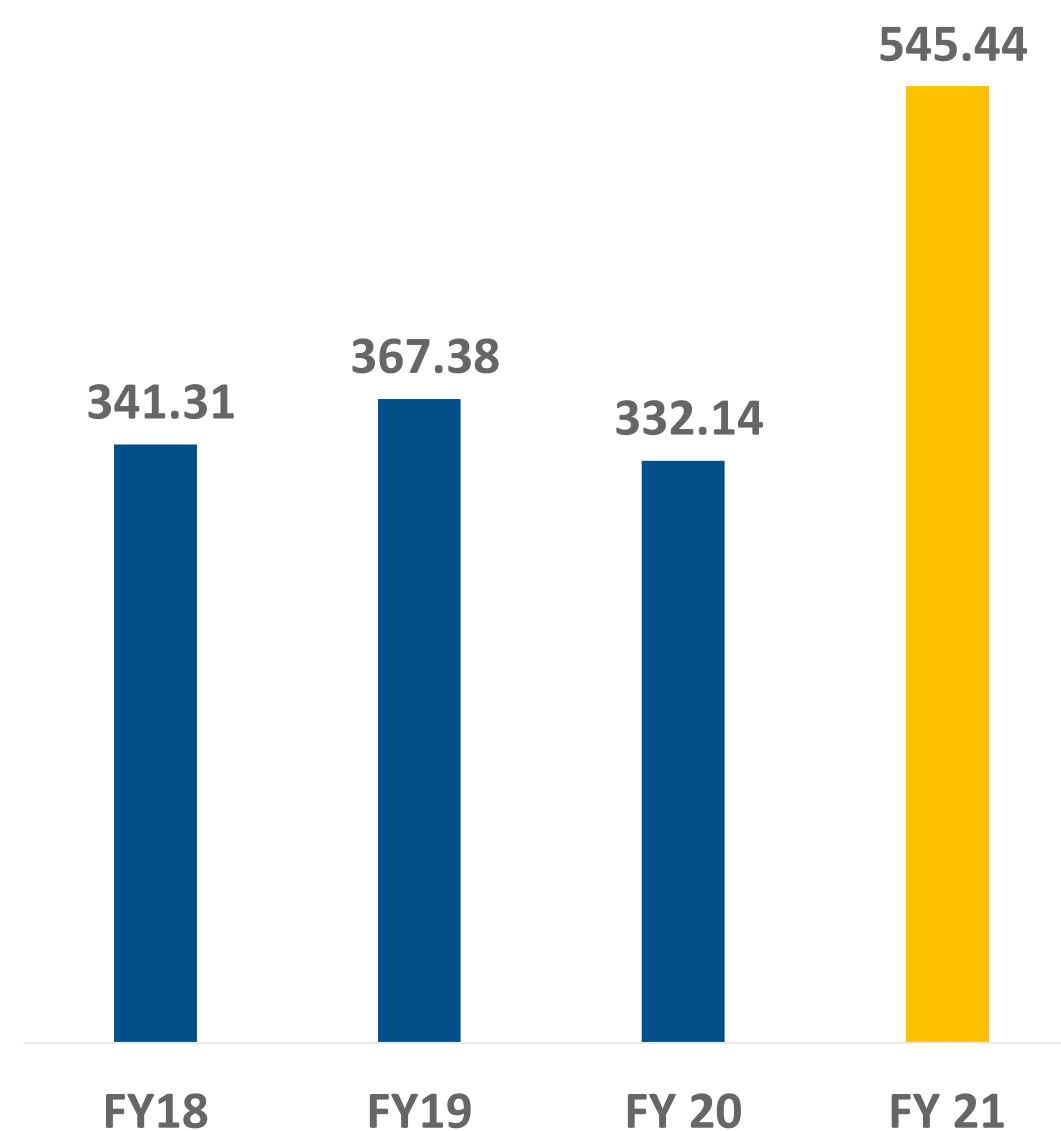
Marketing Infrastructure & other facilities at Rasayani near Mumbai

Capex expenditure of INR 40.01 Bn in Q1 FY22 (Incl. investment in Subsidiaries/JVs)

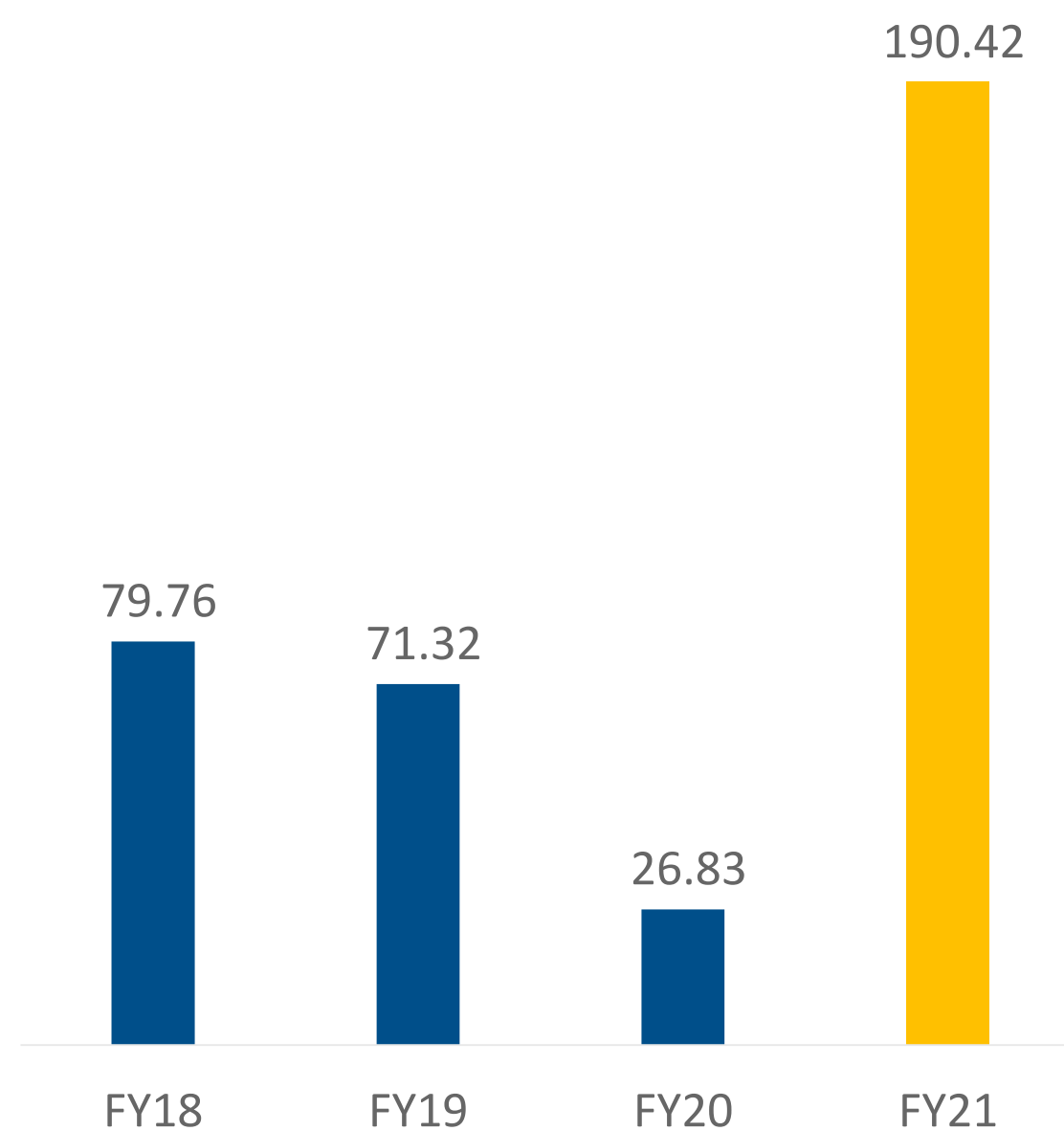


Significant Expansion in Upstream and Downstream business to drive future growth

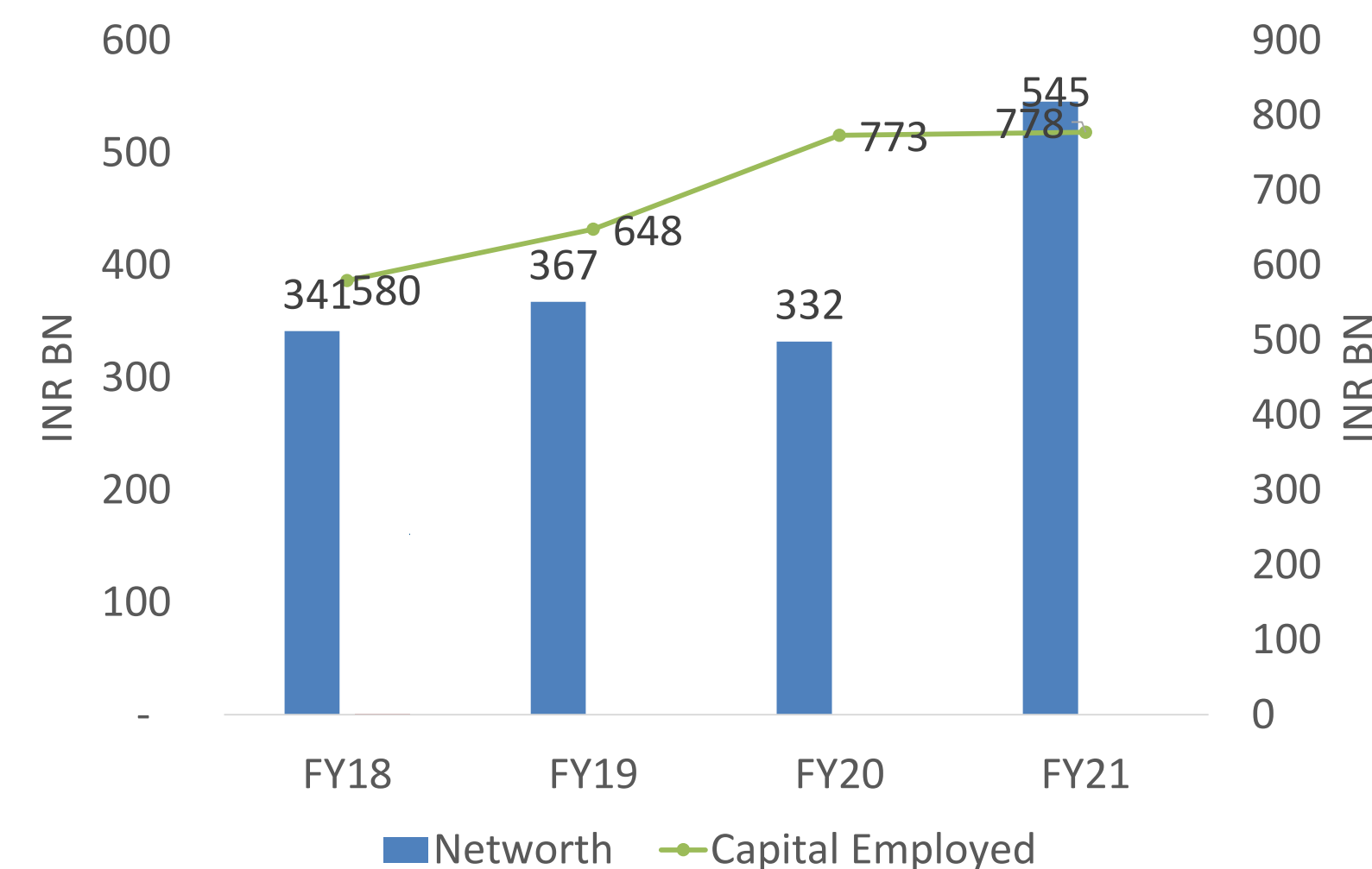
NET WORTH (INR Billion)



PROFIT AFTER TAX (INR Billion)



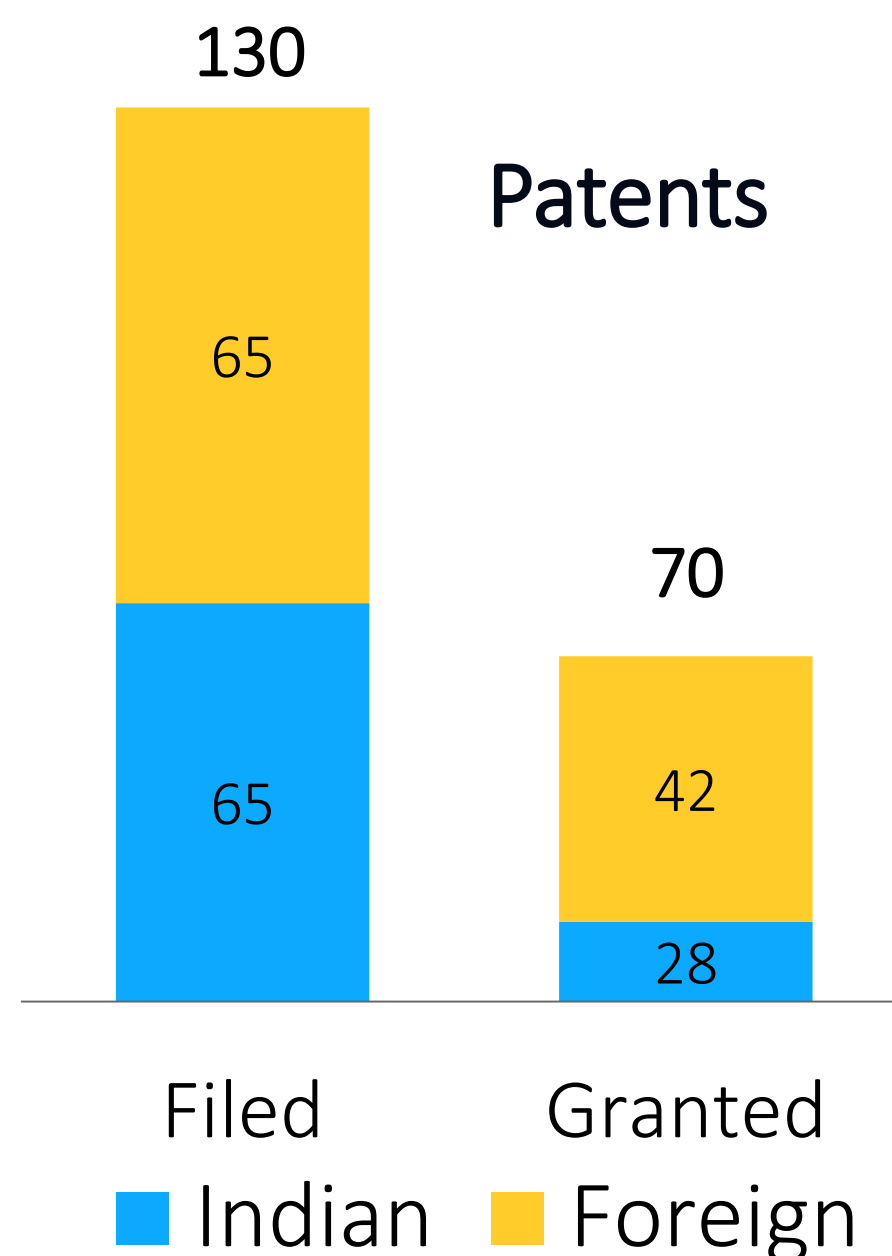
CAPITAL EMPLOYED (INR Billion)



Financial Ratios

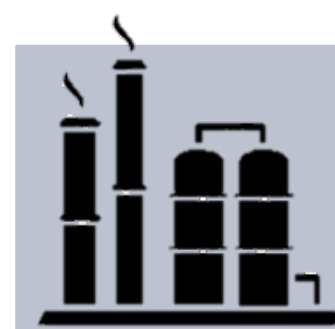
| | FY19 | FY 20 | FY 21 | Q1 FY 22 |
|---|-------|-------|-------|----------|
| Total Debt-Equity | 0.79 | 1.26 | 0.48 | 0.38 |
| Profit After Tax as % of Total Equity * | 20.1 | 8.08 | 34.91 | 10.58 |
| Basic Earnings per Share (Rs.) | 36.26 | 13.64 | 96.44 | 7.08 |

* Quarterly Data Annualized



Over 200
Research Articles

5
Book Chapters



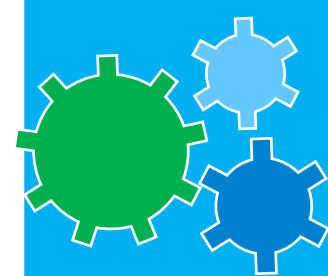
Operational Excellence

- Crude oil evaluation
- Modeling & Simulation
- Corrosion & fouling
- Advanced analytical support
- Optimal catalyst selection
- Solar Energy



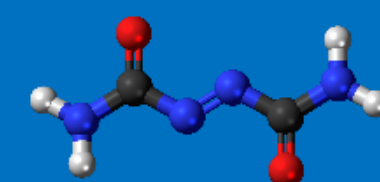
Cost efficient and Innovative Products

- K Model
- BPMARRK®
- WDP
- BMCG 2nd GEN
- Ecochem: ethanol corrosion inhibitor
- HiCAT: dewaxing catalyst
- GSR CAT: Sulfur reduction catalyst
- High performance LPG burner



Process Design / Process Intensification

- Divided Wall Column
- HiGee Separations
- Cross flow reactor
- Low grade energy utilization
- Delayed coking
- H₂ separation through membrane



Polymers & Petrochemicals

- SAP / Agri-SAP
- Polyols
- Methacrylic acid
- Novel catalysts
- Biphenyl process



Bio-fuels / Environment

- Bioremediation
- Bio-ethanol process
- Bio-butanol process
- Efficient cellulose enzyme complex
- Waste plastic road
- Refinery sludge valorization



Supply

- LNG supply security:
 - Long term tie ups of 0.85 MMTPA valid till 2028 at Dahej
 - 0.56 MMTPA valid till 2036 at Kochi
 - 1 MMTPA LNG tied up from Mozambique starting 2024 for 15 years.
- Also, Short Term /Spot volumes ranging from 0.80 to 1.0 MMTPA are tied up based on demand.



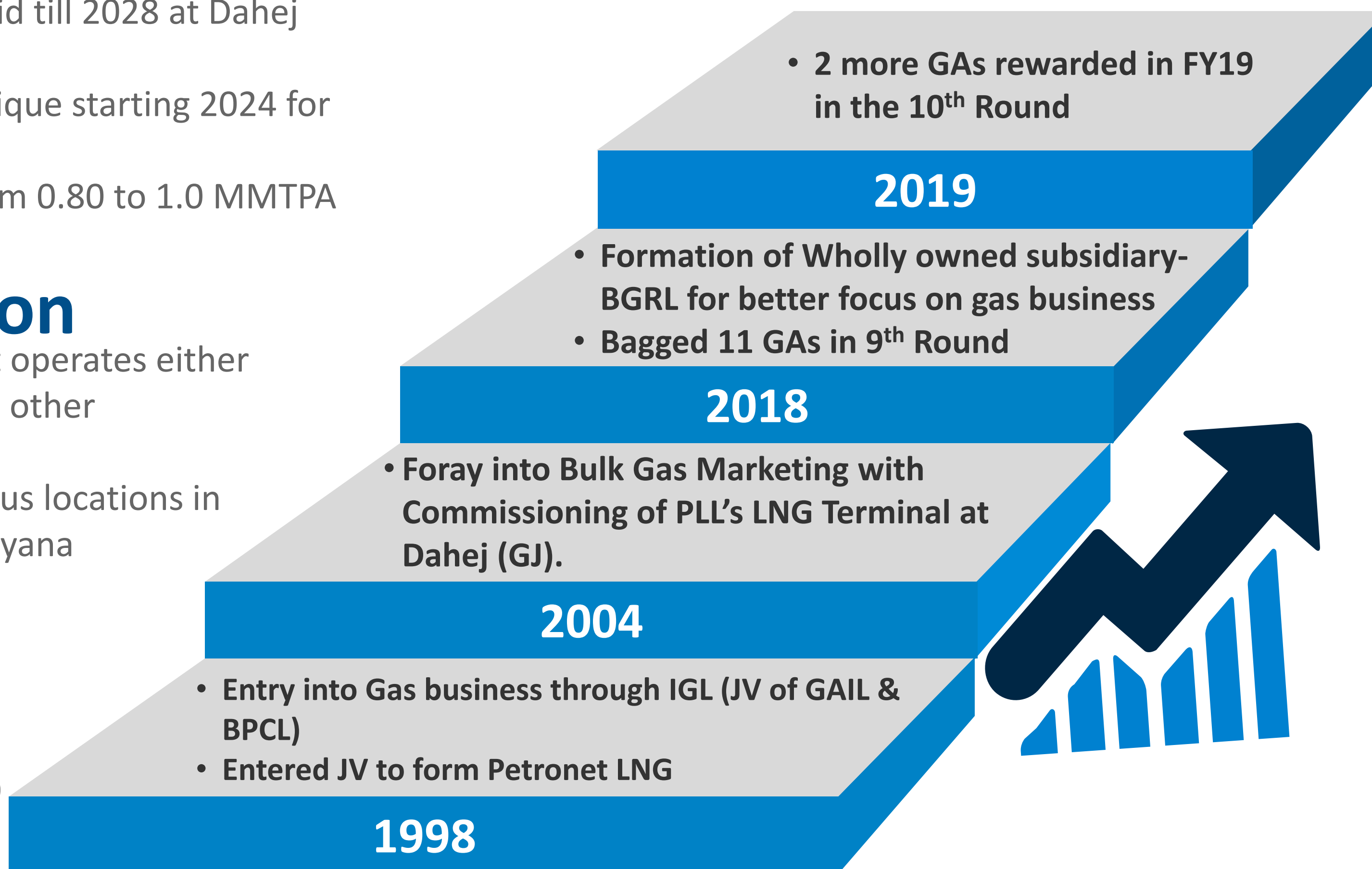
City Gas Distribution

- 38 Geographical Areas (GAs) which it operates either as wholly-owned or through JVs with other companies.
- CNG and PNG commissioned in various locations in Maharashtra, UP, HP, Punjab and Haryana

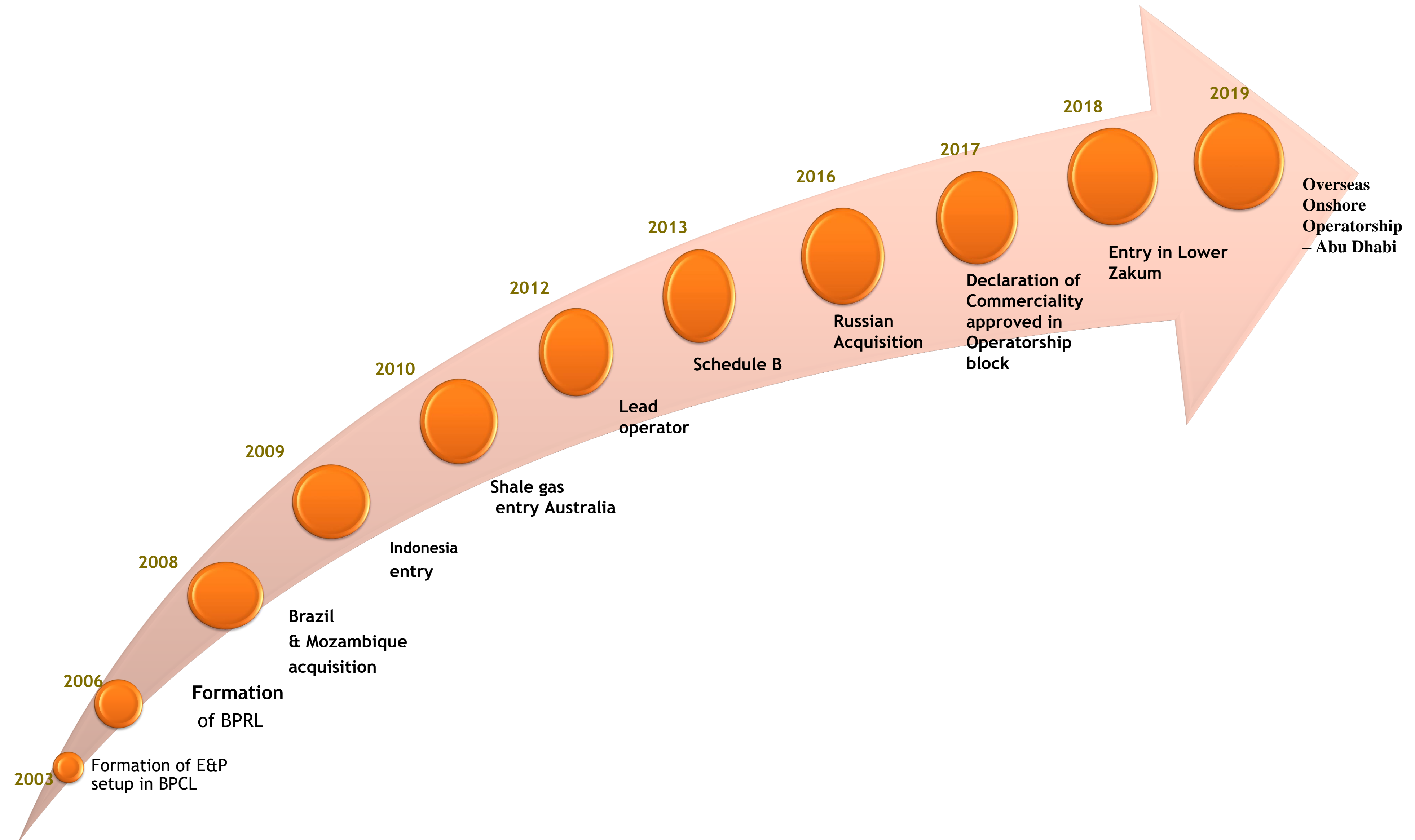


Completed Project

- Liquefied-CNG Pilot Project at Aurangabad, Maharashtra (commissioned in March, 2021)



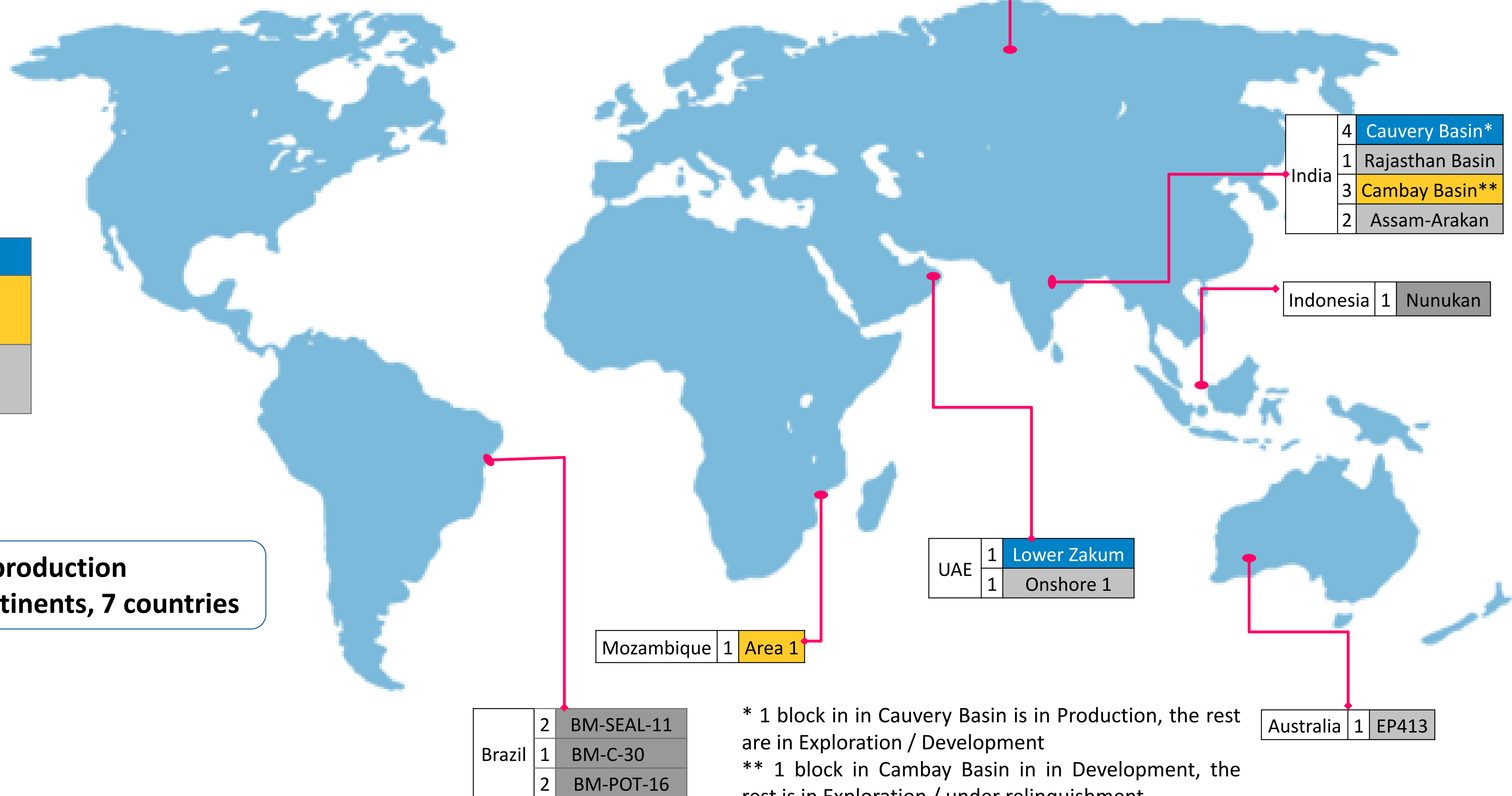
BPRL's Upstream Story over the years...



Upstream - Global Spread

| |
|-------------------------|
| Production |
| Development |
| Exploration / Appraisal |

- 2.5 MMTToE eqv. production
- Presence in 5 continents, 7 countries



* 1 block in in Cauvery Basin is in Production, the rest are in Exploration / Development

** 1 block in Cambay Basin in in Development, the rest is in Exploration / under relinquishment

Global Upstream Footprint

Partnership with established Oil and Gas operators expected to generate optimal returns for BPCL.

| Within India | | | |
|------------------------|------------|------------|-----------------|
| Block | Operator | BPCL Stake | Other Partners |
| NELP—IV | | | |
| CY/ONN/2002/2 | ONGC | 40.0% | ONGC |
| NELP—VI | | | |
| CY/ONN/2004/2 | ONGC | 20.0% | ONGC |
| NELP—VII | | | |
| RJ/ONN/2005/1 | HOEC, BPRL | 33.33% | IMC |
| NELP—IX | | | |
| CB/ONN/2010/11 | GAIL, BPRL | 25.0% | EIL, BIFL, MIEL |
| AA/ONN/2010/3 | OIL | 20.0% | ONGC |
| CB-ONN-2010/8 | BPRL, GAIL | 25.0% | EIL, BIFL, MIEL |
| DSF | | | |
| CY/ONDSF/KARAIKAL/2016 | BPRL | 100% | - |
| OALP | | | |
| CB-ONHP-2017/9 | BPRL | 60% | ONGC |
| CY-ONHP-2017/1 | ONGC | 40% | - |
| AA-ONHP-2017/12 | OIL | 10% | IOCL, NRL |

| Brazil | | | |
|-----------------------|-----------|------------|-------------------|
| Block | Operator | BPCL Stake | Other Partners |
| BM-SEAL-11 (2 blocks) | Petrobras | 20.0% | IBV |
| BM-C-30 (1 block) | Petro Rio | 17.85% | IBV |
| BM-POT-16 (2 blocks) | Petrobras | 10.0% | IBV, Petrogal, BP |

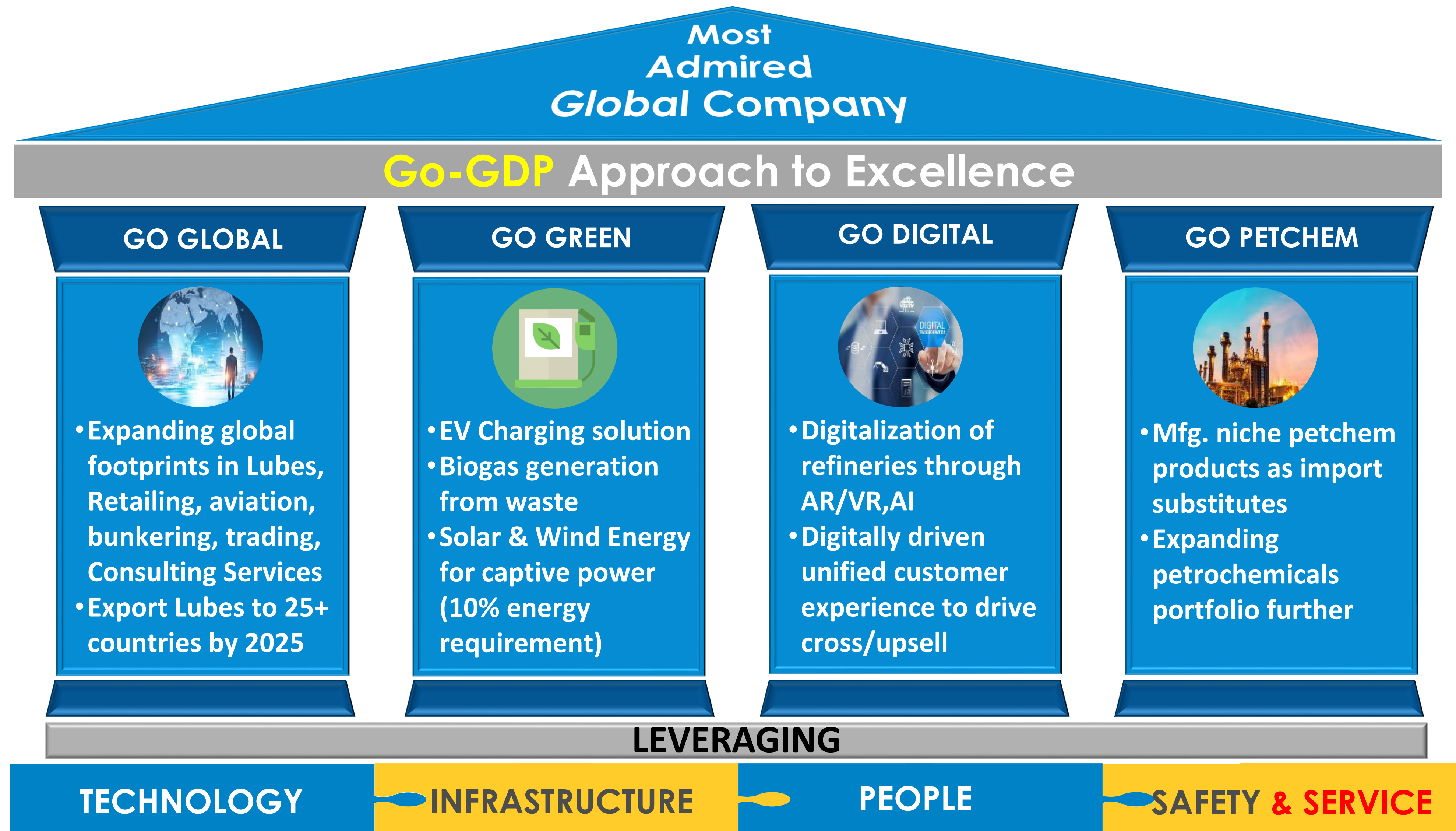
| Mozambique | | | |
|-------------------------|----------|------------|---------------------------------|
| Block | Operator | BPCL Stake | Other Partners |
| Mozambique Rovuma Basin | Total | 10.0% | PTTEP, Mitsui, ENH, OVRL, BREML |

| United Arab Emirates | | | |
|----------------------|-------------|------------|-------------------------|
| Block | Operator | BPCL Stake | Other Partners |
| Lower Zakum | ADNOC | 3% | CNPC, INPEX, ENI, Total |
| Onshore 1 | Urja Bharat | 50% | |

| Australia | | | |
|-----------|----------|------------|----------------------|
| Block | Operator | BPCL Stake | Other Partners |
| EP-413 | Norwest | 27.8% | Mitsui E&P Australia |

| Russia | | | |
|-------------------------|------------|------------|---------------------|
| Block | Operator | BPCL Stake | Partners |
| Vankorneft (2 licenses) | Vankorneft | 7.887 % | Rosneft, VIPL, ONGC |
| TYNGD (2 licenses) | TYNGD | 9.867 % | Rosneft, BP, TIPL |

| Indonesia | | | |
|-------------------|-----------|------------|----------------|
| Exploration Block | Operator | BPCL Stake | Other Partners |
| Nunukan PSC | Pertamina | 12.5% | Videocon |





Among top 20 Global Oil and Gas refining and marketing Cos



Oil Marketing - Company of the Year 2019



Sustainability Award for the Best Green Product Petrochemical sector 2019



Winner under Process Innovation Leadership Awards -
Frost & Sullivan PERP 2019



Digital PSU Award at the 7th PSU awards- *Governance Now*



Integrated Refinery Expansion Project – the Top Refining Project of the Year 2019- *Hydrocarbon Processing journal*.



Thank you!



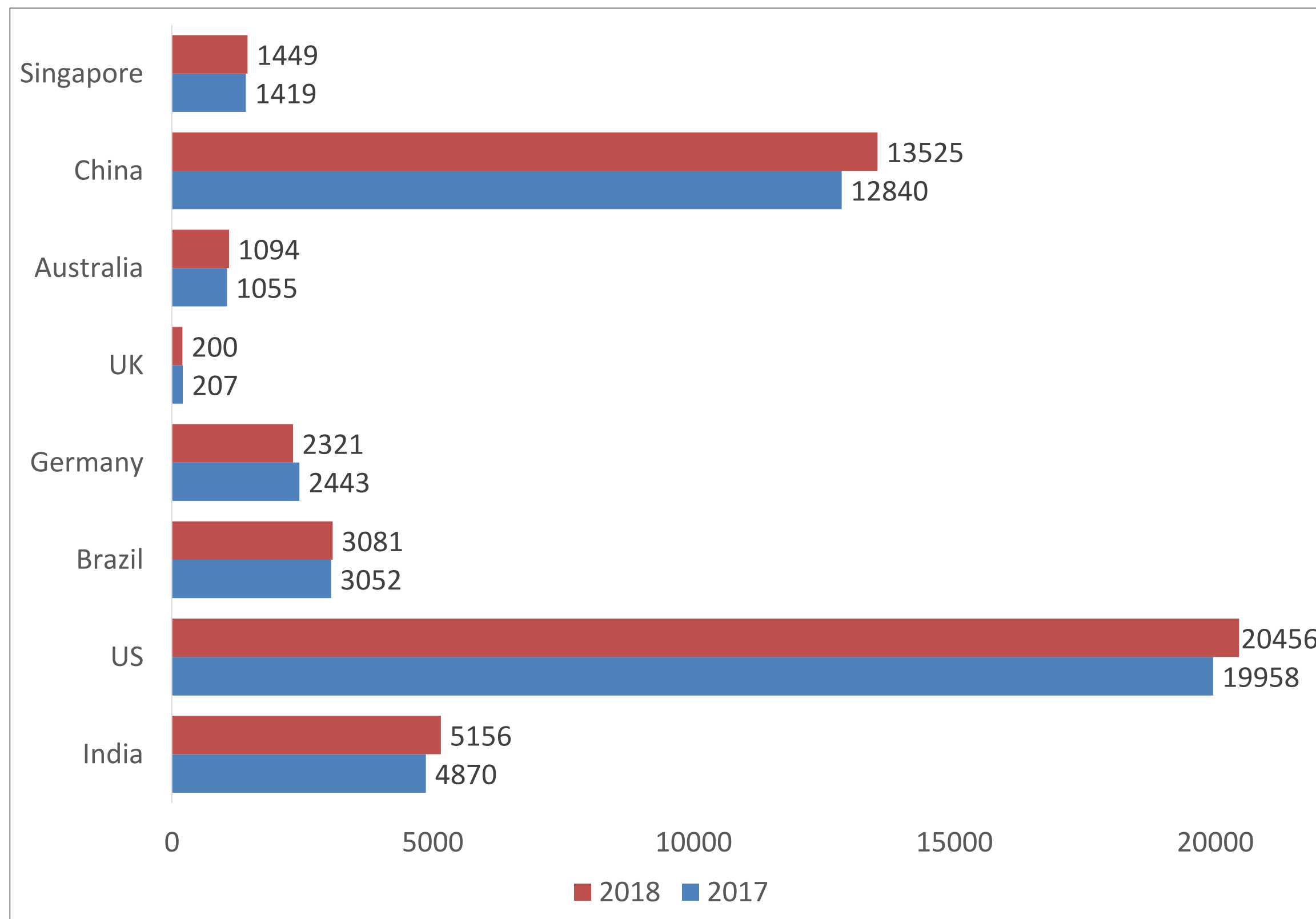
1. PRSI: Public Relations Society of India
2. Federation of Indian Petroleum Industry- *Best Project Management Company 2018*
3. Golden Peacock (Institute of Directors) awarded BPCL *Excellent Corporate Governance 2018*

3. Industry Overview

India – Attractive Industry Dynamics

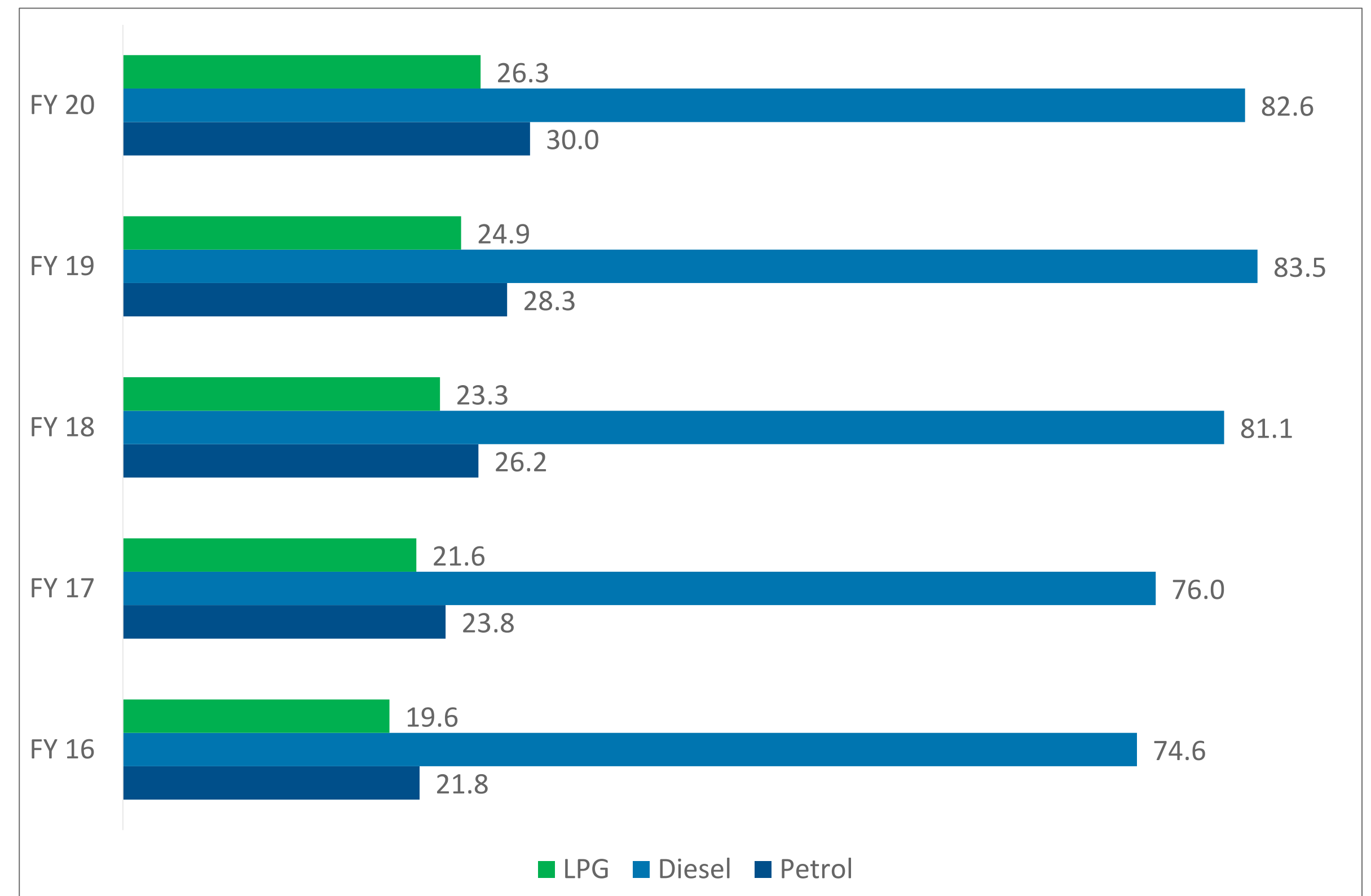
Significant potential for domestic O&G companies given low per-capita oil consumption and growing demand.

Oil: Consumption in thousands of barrels per day*



Source: BP Statistical Review of World Energy 2019

Indian Oil Demand
Million Tonnes



Source: PPAC



Positive Policy actions

- Petrol Prices De-regulated completely
- Gasoil (Retail) – Deregulation announced effective 19th October 2014
- Gasoil – Bulk sales completely deregulated since January 2013
- Restricted supply/Targeted subsidies for cooking fuel products
- LPG DBTL scheme - Domestic LPG fully enrolled
- SKO PDS DBTK scheme – launched on pilot basis in 4 districts and now implemented in the state of Jharkhand
- Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability

Thank You