PATEL ENGINEERING LTD.

CIN: L99999MH1949PLC007039

February 14, 2026

To,

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai - 400 001

Company Code No. 531120

The National Stock Exchange of India Limited
Exchange Plaza,
Bandra - Kurla Complex,
Mumbai - 400 051

Company Code: PATELENG

Dear Sir/Mam,

Subject: Submission of Investor/ Analysts Presentation

Please find enclosed herewith the Investor/ Analysts presentation on the Financial Results of Patel Engineering Limited for the quarter and nine months ended December 31, 2025.

This presentation is being submitted in compliance with Regulation 30(6) of the SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015.

The same is also being made available on the Company's website www.pateleng.com

You are requested to take the same in your records.

Thanking you,

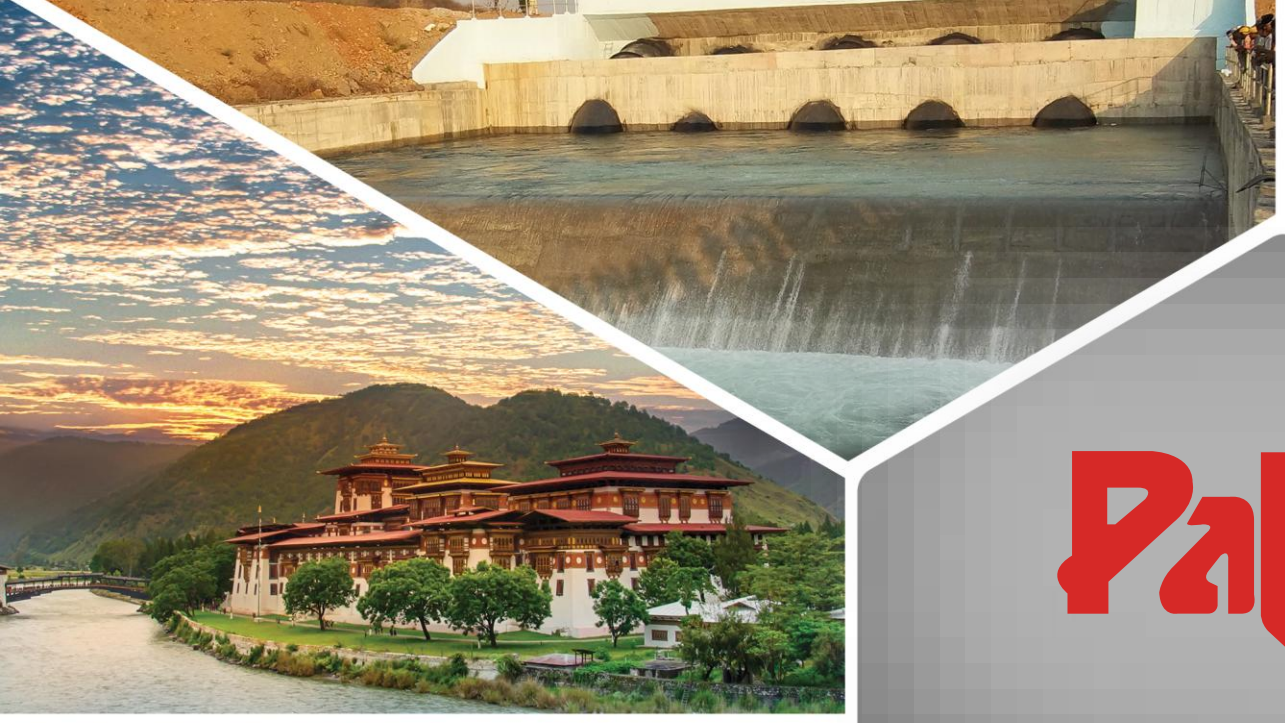
Yours truly,

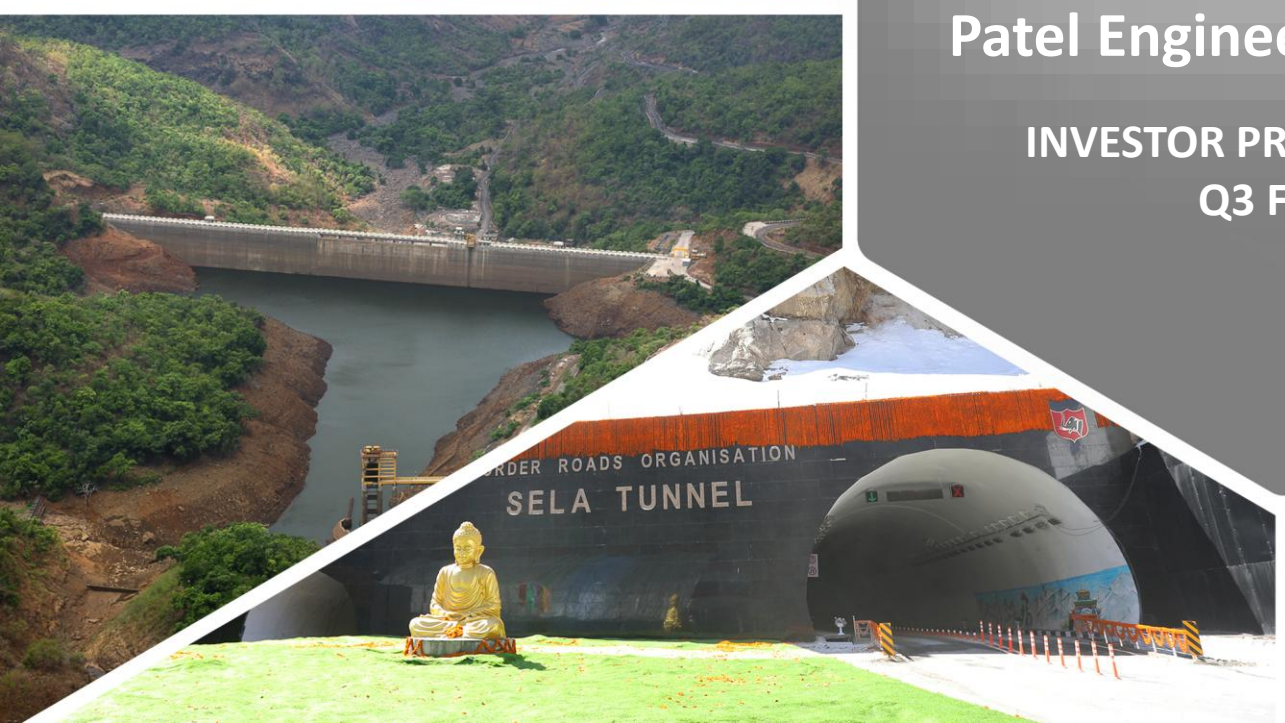
For Patel Engineering Ltd.

Shobha Ranjit Shetty
Digitally signed by Shobha Ranjit Shetty

Shobha Shetty
Company Secretary
Membership No. F10047

Encl: As above





Patel

Since 1949

Patel Engineering Limited

INVESTOR PRESENTATION
Q3 FY26

Disclaimer

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This presentation contains certain forward-looking statements concerning the Company's future business prospects and business profitability, which are subject to a number of risks and uncertainties and the actual results could materially differ from those in such forward-looking statements. The risks and uncertainties relating to these statements include, but are not limited to, risks and uncertainties regarding fluctuations in earnings, our ability to manage growth, competition (both domestic and international), economic growth in India and abroad, ability to attract and retain highly skilled professionals, time and cost over runs on contracts, our ability to manage our international operations, government policies and actions regulations, interest and other fiscal costs generally prevailing in the economy. The Company does not undertake to make any announcement in case any of these forward-looking statements become materially incorrect in future or update any forward-looking statements made from time to time by or on behalf of the Company.

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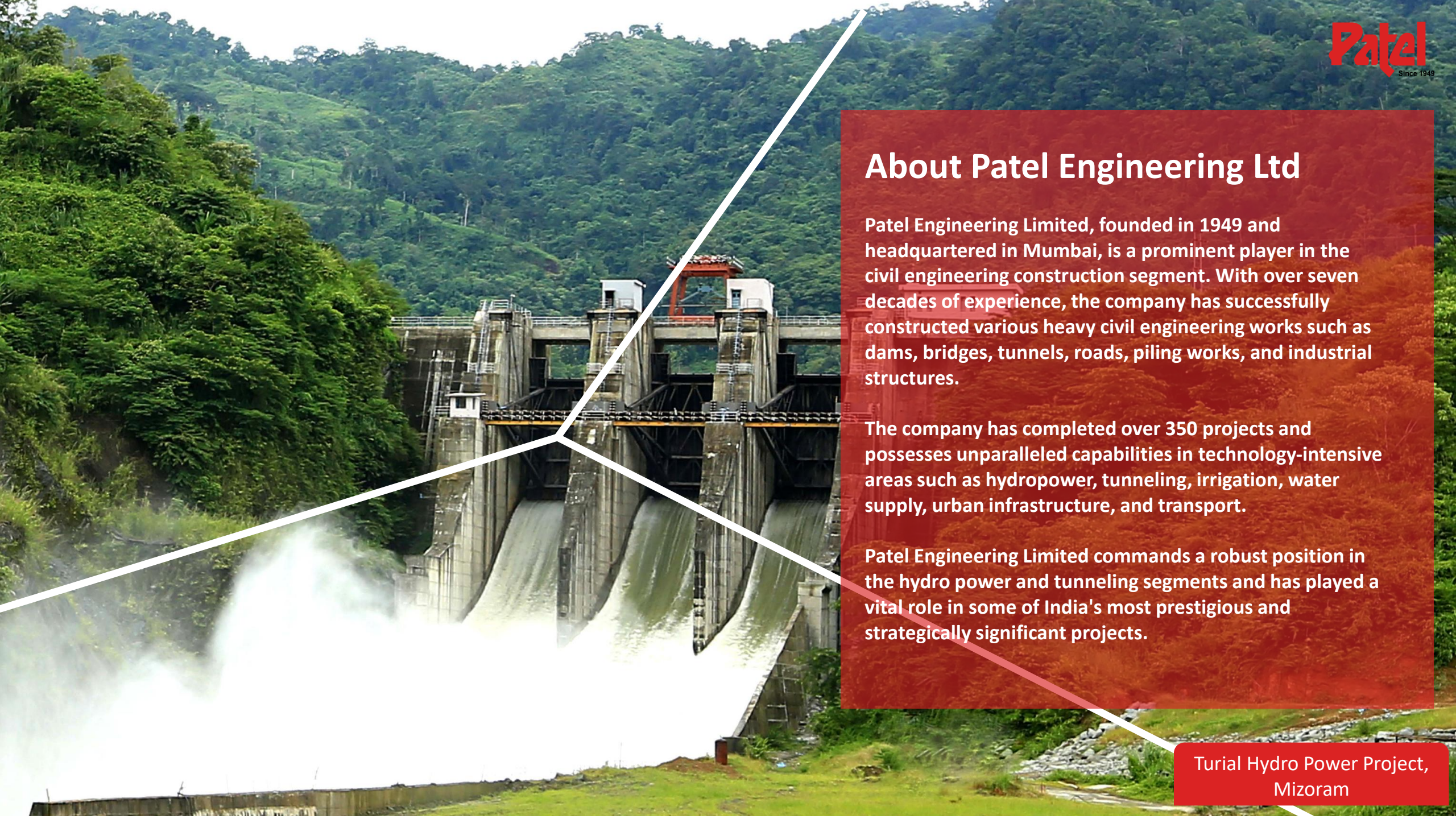
Company Overview

Kiru Hydro Power Project,
Jammu & Kashmir



About Patel Engineering Ltd

Patel Engineering Limited, founded in 1949 and headquartered in Mumbai, is a prominent player in the civil engineering construction segment. With over seven decades of experience, the company has successfully constructed various heavy civil engineering works such as dams, bridges, tunnels, roads, piling works, and industrial structures.

The company has completed over 350 projects and possesses unparalleled capabilities in technology-intensive areas such as hydropower, tunneling, irrigation, water supply, urban infrastructure, and transport.

Patel Engineering Limited commands a robust position in the hydro power and tunneling segments and has played a vital role in some of India's most prestigious and strategically significant projects.

Turial Hydro Power Project, Mizoram

Vision & Mission

Vision

Deliver comprehensive and effective solutions to clients through our profound experience and technological prowess, while continuously creating opportunities and value for stake-holders and society.

Mission

To be the pioneers in the industry and a market-driven organization known for its commitment towards excellence, quality, performance and reliability.

Key Facts and Figures

7+ Decades
Experience

14 States
Current Domestic Presence

15,000+
MW Hydro Project

87+
Dams

300+ Kms
of Tunnels

5.5+ Lakhs
Acres Irrigated

1,200+ Kms
Road

₹ 1,51,232 Mn
Order book

₹ 12,394 Mn
Q3 FY26 Revenue

₹ 1,448 Mn
Q3 FY26 Op. EBITDA

11.68%
Q3 FY26 Op. EBITDA Margin

₹ 706 Mn
Q3 FY26 Net Profit

₹ 0.82
EPS (Not annualized)

2.29
Debt To Op. EBITDA

0.33
Debt To Equity

3.08x
Q3 FY26 Book to Bill

Market Potential and Opportunities

₹ 12.2 Lac Cr
Infrastructure Sector Budget **4.4% of GDP**

56,000+ MW
Hydro Projects **Arunachal Pradesh**

100,000+ MW
Pumped Storage Projects
Roadmap for 2035-36

76,000+ MW
Hydroelectric capacity – Transmission Plan
Brahmaputra basin

₹ 6,76,700 Mn
Budget Allocation for
Jal Jeevan Mission for FY27

₹ 65,870 Mn
Budget Allocation for **Pradhan Mantri Krishi Sinchayee Yojana** for FY27

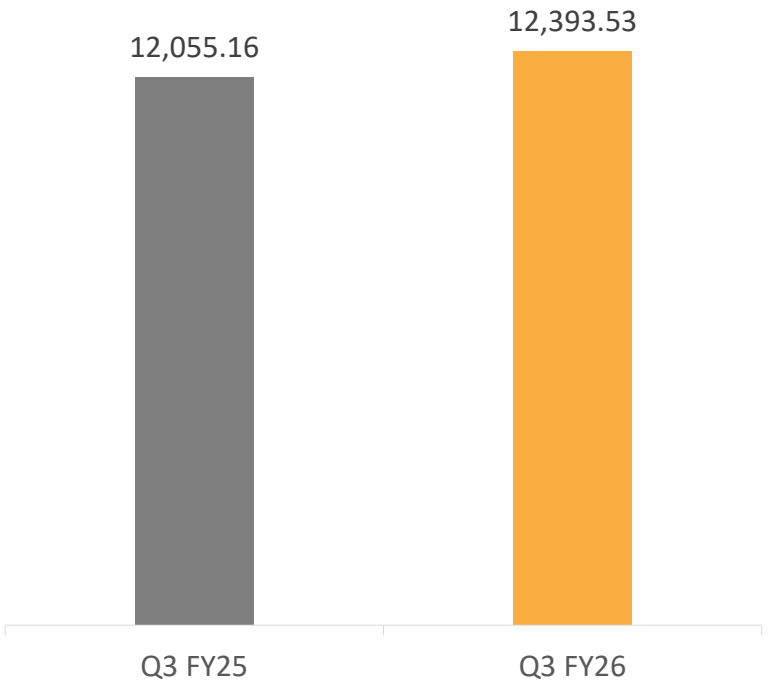
9,000+ MW
Hydro Projects
Other States in India & Nepal

₹ 10 Lac Cr
Highways & Road Projects

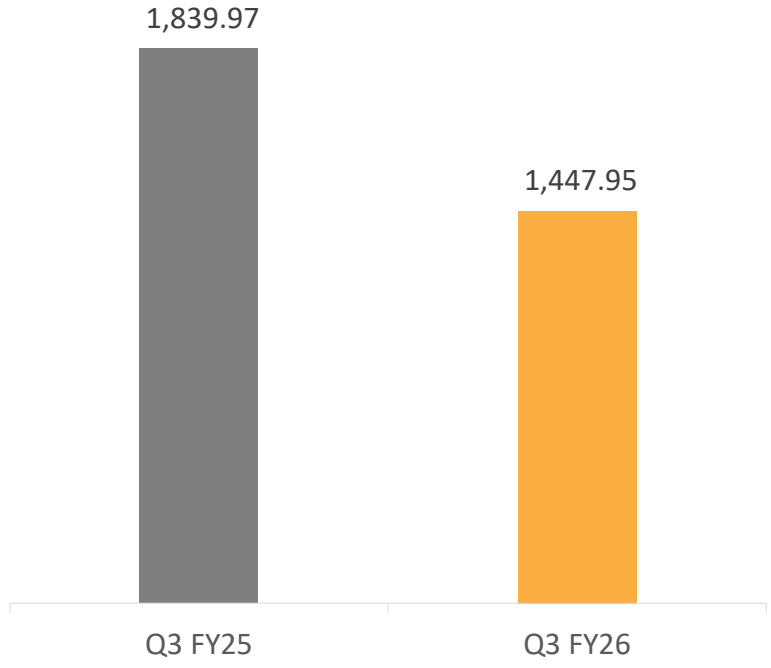
285+ Kms
of Tunnel Works **Over 75+ projects**

Consolidated Results Highlights

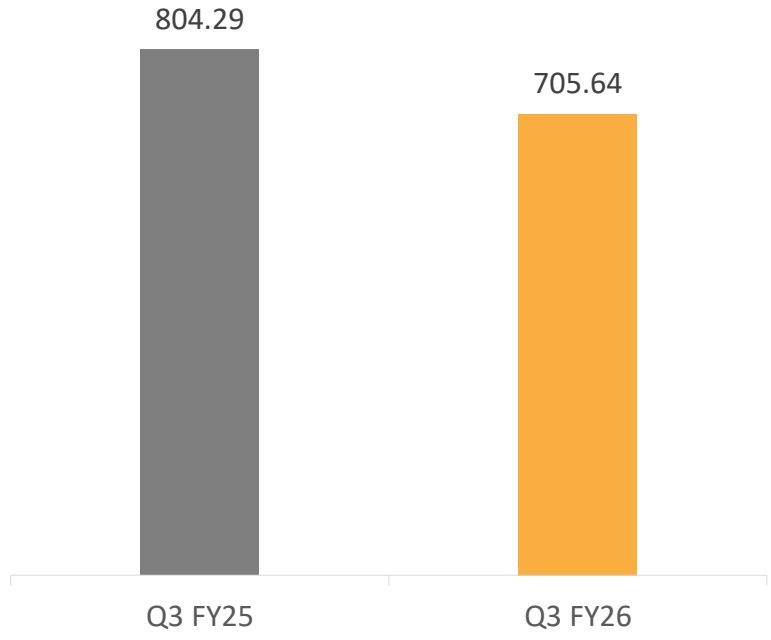
Operating Revenue (₹ in Mn)



Op. EBITDA (₹ in Mn)



Net Profit (₹ in Mn)

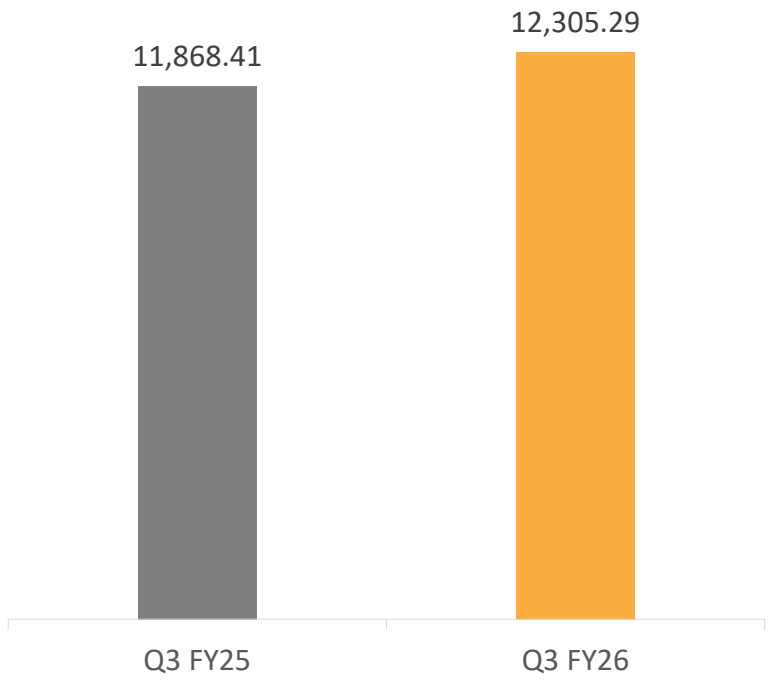


Q3 FY26 Consolidated P&L

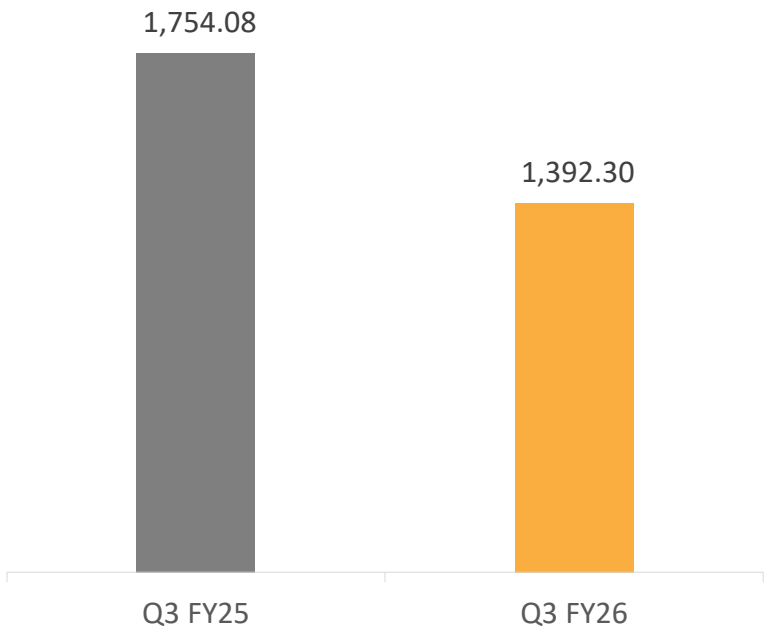
Particulars (₹ in Mn)	Q3 FY26	Q3 FY25	Y-o-Y	9M FY26	9M FY25	Y-o-Y
Total Revenue from Operations	**12,393.53**	**12,055.16**	**2.81%**	**36,812.67**	**34,815.00**	**5.74%**
Cost of Material Consumed	3,368.41	2,121.11		9,023.17	6,059.25	
Cost of Construction	5,937.37	6,478.95		18,537.99	18,637.11	
Employee Expenses	1,013.33	906.02		2,928.93	2,735.16	
Other Expenses	626.47	709.11		1,634.58	2,235.00	
Operating EBITDA	**1,447.95**	**1,839.97**	**-21.31%**	**4,688.00**	**5,148.48**	**-8.94%**
Operating EBITDA Margin (%)	***11.68%***	***15.26%***		***12.73%***	***14.79%***	
Other Income	294.69	595.67		1,311.95	1,408.41	
Depreciation	262.77	242.12		779.15	738.42	
EBIT	**1,479.87**	**2,193.52**	**-32.53%**	**5,220.80**	**5,818.47**	**-10.27%**
EBIT Margin (%)	***11.94%***	***18.20%***		***14.18%***	***16.71%***	
Finance Cost	679.55	801.66		2,170.61	2,435.71	
Exceptional Items(Loss)	(431.09)	(497.09)		(740.37)	(644.71)	
Profit before Tax	**369.23**	**894.77**	**-58.73%**	**2,309.82**	**2,738.05**	**-15.64%**
Share in profit/(loss) in associates	(217.00)	12.88		(124.86)	82.35	
Tax Provision/(Reversal)	(563.43)	92.48		(70.44)	723.53	
Profit After Tax	**715.66**	**815.17**	**-12.21%**	**2,255.40**	**2,096.87**	**7.56%**
Other Comprehensive Income	2.14	6.49		37.80	30.65	
Non Controlling Interest	12.16	17.37		63.17	33.79	
Net Profit for Owners of Parent	**705.64**	**804.29**	**-12.27%**	**2,230.03**	**2,093.73**	**6.51%**
Basic EPS	**0.82**	**0.93**		**2.55**	**2.39**	

Standalone Results Highlights

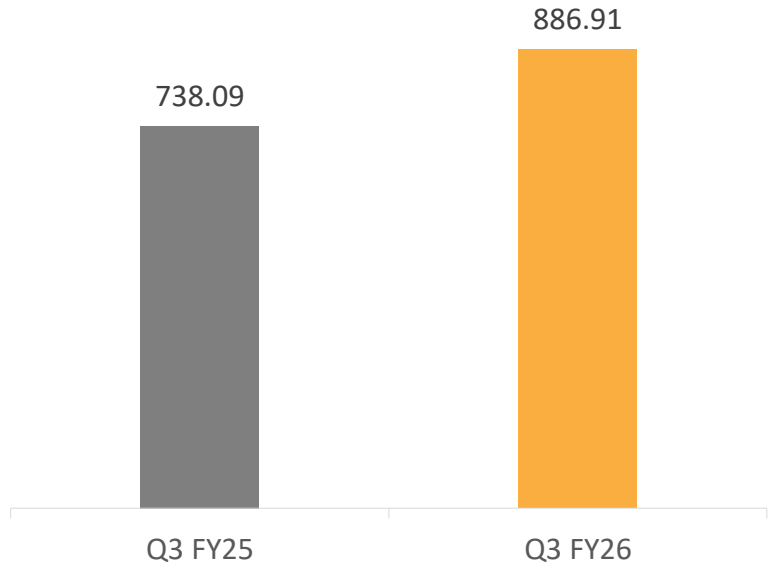
Operating Revenue (₹ in Mn)



Op. EBITDA (₹ in Mn)



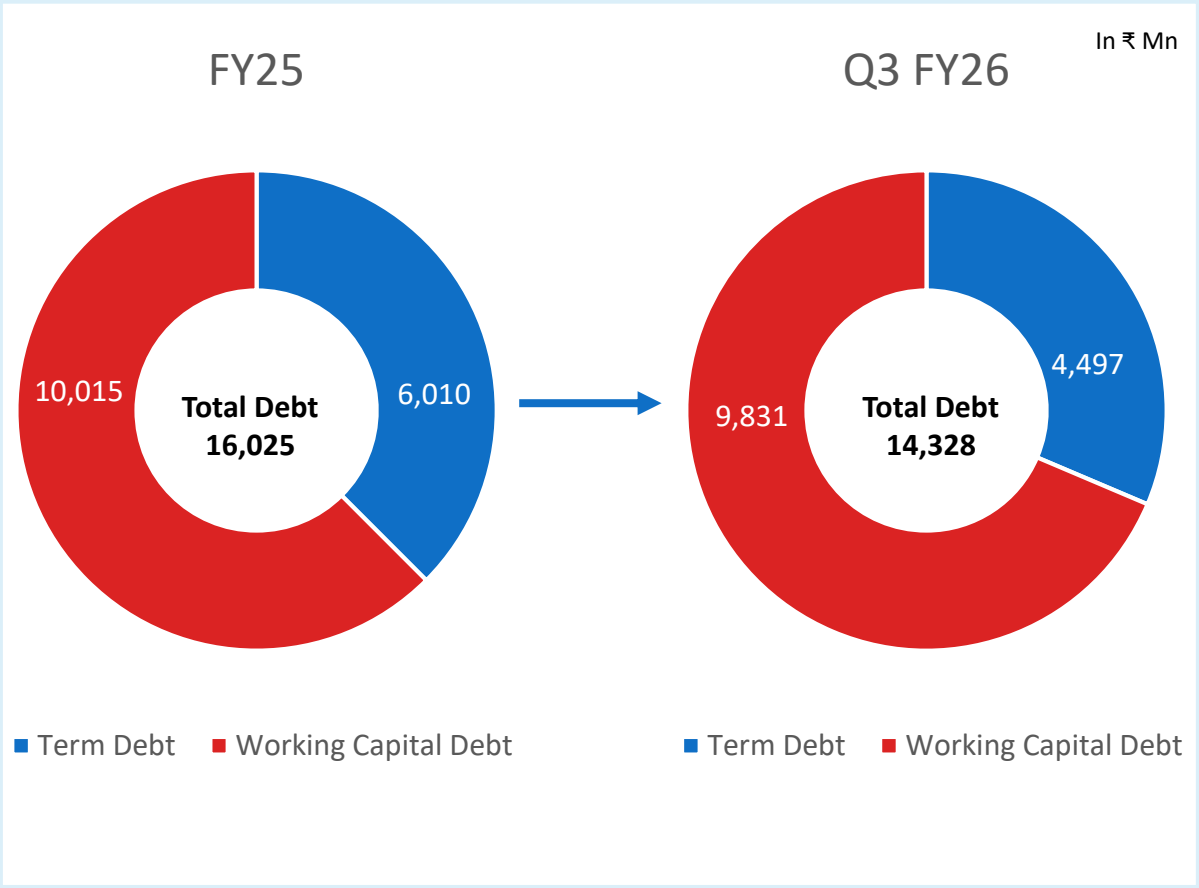
Net Profit (₹ in Mn)

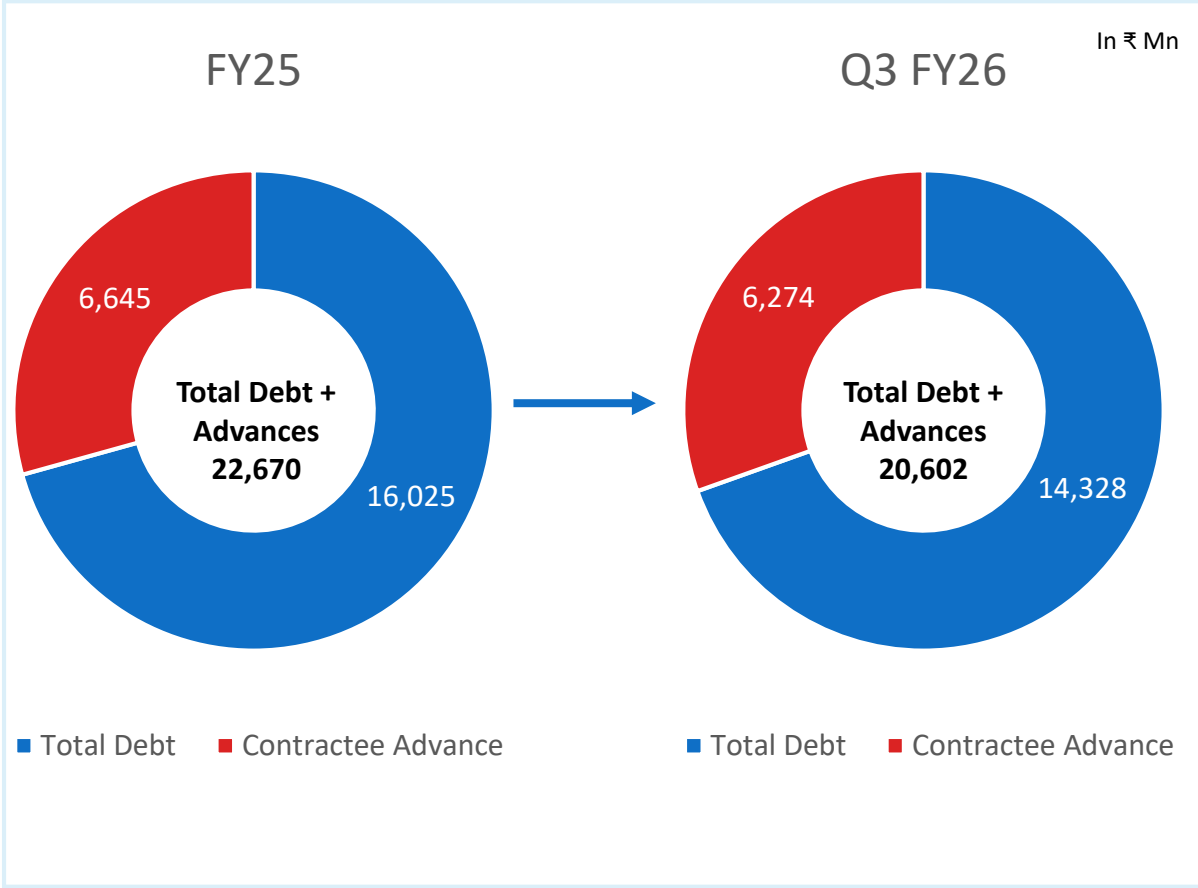


Q3 FY26 Standalone P&L

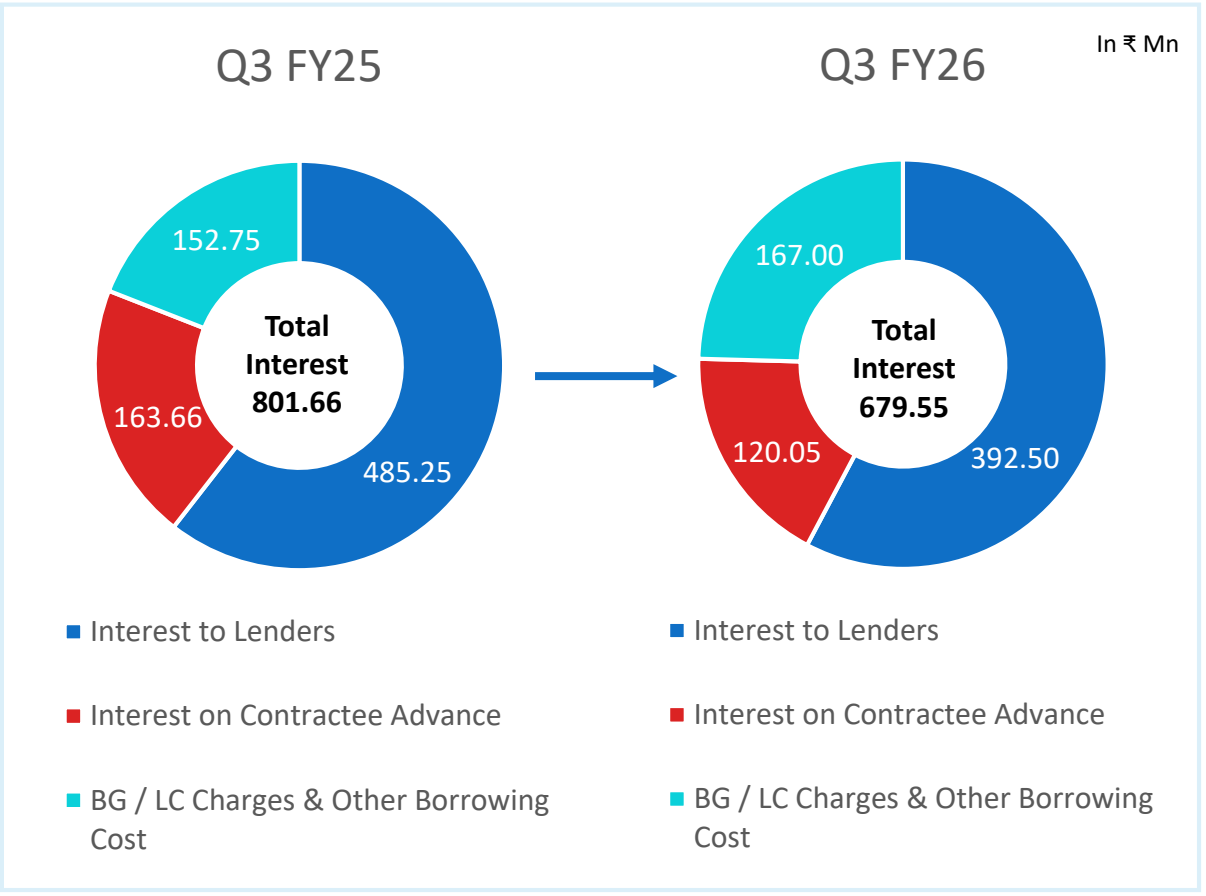
Particulars (₹ in Mn)	Q3 FY26	Q3 FY25	Y-o-Y	9M FY26	9M FY25	Y-o-Y
Total Revenue from Operations	**12,305.29**	**11,868.41**	**3.68%**	**36,527.88**	**34,238.33**	**6.69%**
Cost of Material Consumed	3,368.41	2,120.77		9,023.17	6,058.91	
Cost of Construction	5,917.38	6,386.69		18,486.28	18,366.16	
Employee Expenses	1,003.55	905.20		2,913.90	2,731.48	
Other Expenses	623.65	701.67		1,614.60	2,195.43	
Operating EBITDA	**1,392.30**	**1,754.08**	**-20.63%**	**4,489.93**	**4,886.35**	**-8.11%**
Operating EBITDA Margin (%)	***11.31%***	***14.78%***		***12.29%***	***14.27%***	
Other Income	292.21	636.41		1,232.76	1,855.10	
Depreciation	276.17	240.77		814.54	734.40	
EBIT	**1,408.34**	**2,149.72**	**-34.49%**	**4,908.15**	**6,007.05**	**-18.29%**
EBIT Margin (%)	***11.45%***	***18.11%***		***13.44%***	***17.54%***	
Finance Cost	667.40	794.32		2,123.50	2,426.92	
Exceptional Items(Loss)	(431.09)	(535.04)		(740.37)	(682.66)	
Profit before Tax	**309.85**	**820.36**	**-62.23%**	**2,044.28**	**2,897.47**	**-29.45%**
Profit before Tax (%)	***2.52%***	***6.91%***		***5.60%***	***8.46%***	
Tax Provision/(Reversal)	(578.43)	84.87		(121.52)	666.55	
Profit After Tax	**888.28**	**735.49**	**20.77%**	**2,165.80**	**2,230.92**	**-2.92%**
Other Comprehensive Income	**(1.37)**	**2.60**		**59.33**	**(2.03)**	
Net Profit After OCI	**886.91**	**738.09**	**20.16%**	**2,225.13**	**2,228.88**	**-0.17%**
Net Profit Margin (%)	**7.21%**	**6.22%**		**6.09%**	**6.51%**	
Basic EPS	1.03	0.85		2.52	2.59	

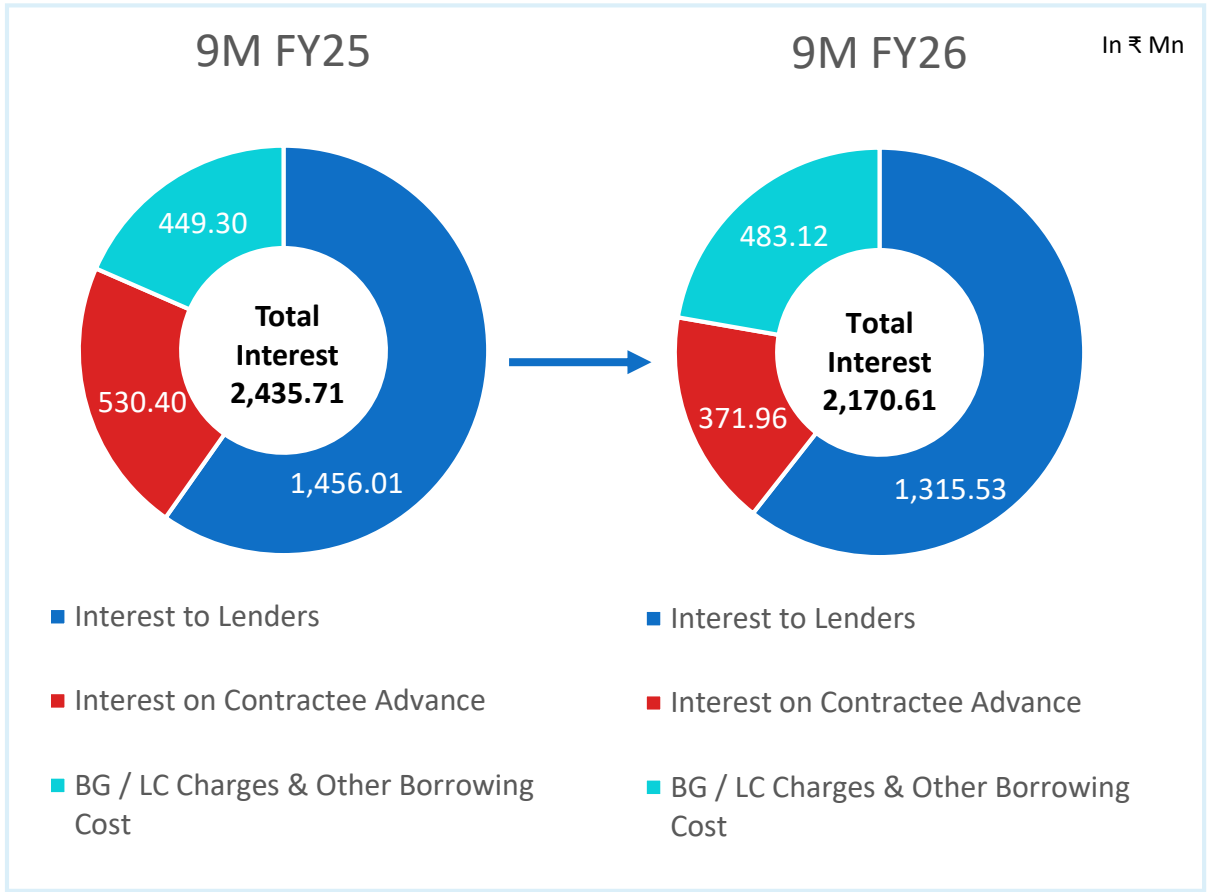
Consolidated Debt Highlight





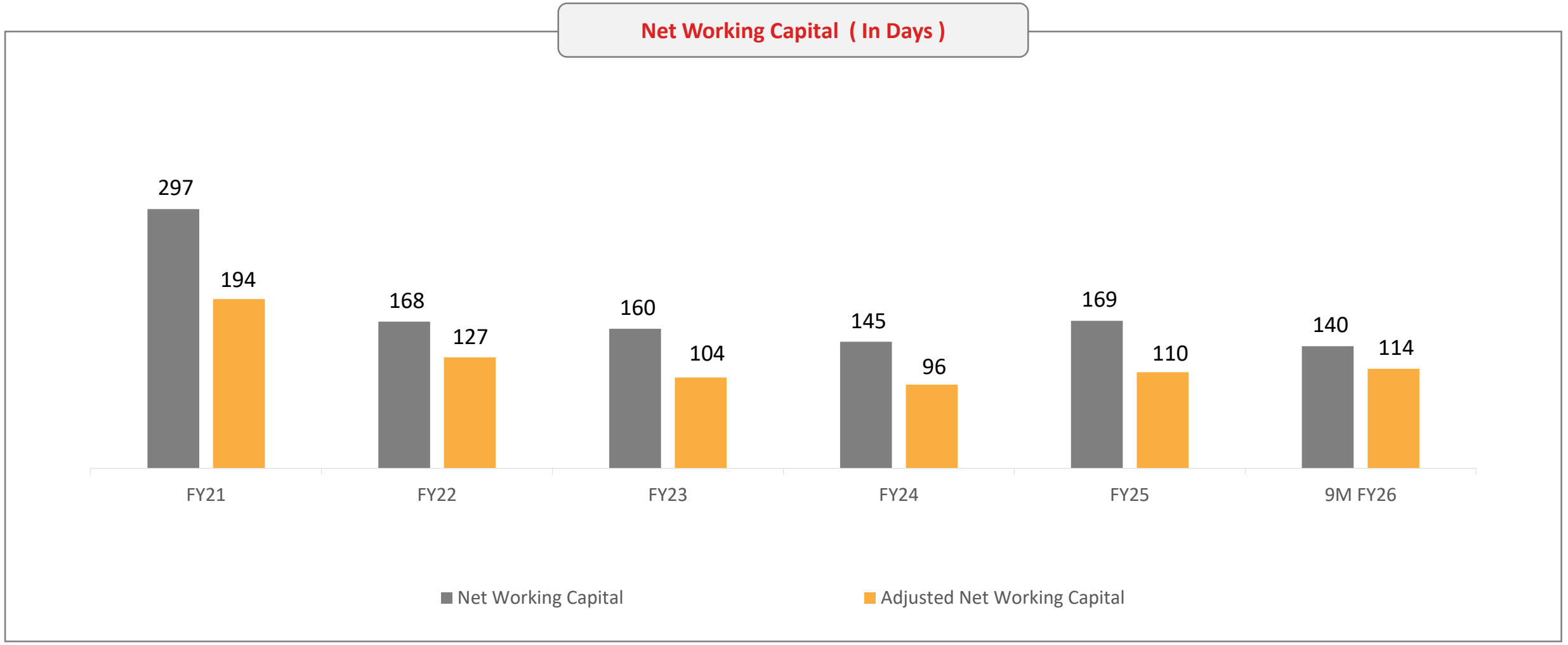
Consolidated Interest Breakup





Reduction in Interest Cost by ~ 122.11 Mn as compared to last year

Working Capital Movement



Adjusted Net Working Capital excludes borrowings, arbitration claims, current investment, cash & bank balance and stock of land.

Long Term Rating:

Rating Agency	Infomerics	India Ratings	Acuite Ratings & Research
Current Rating (Long Term)	A-	A-	A-
Current Rating (Short Term)	A2+	A2+	A2+
Outlook	Stable	Stable	Stable
Last Review	04 June, 2025	28 April, 2025	01 August, 2025

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Since 1949

Q3 FY26 Operational Highlights

Mantalia Tourist Facility,
Jammu & Kashmir

Key Operational Highlights – Subansiri Hydropower Project

Project Update:

Significant progress achieved at Subansiri HEP with wet commissioning of Units 1, 2 and 3 completed and final commissioning of Unit 2 and 3 and integration with National Power Grid completed.

Key Operational Highlights – Kiru Hydropower Project

Project Update:

Successfully achieved pouring of over 10 lakh cubic meters of concrete in the dam of the Kiru HEP

Key Operational Highlights – Kwar Hydropower Project

Project Update:

Successfully completed the excavation works of the Surge Gallery - 2

Key Operational Highlights – Parnai Hydropower Project

Project Update:

Successfully achieved breakthrough between HRT Face-5 and Face-6, marking a significant progress in the tunneling works of the 9.2 km Head Race Tunnel (HRT) - a vital component of the project

Key Operational Highlights – PGRW Water Tunnel Project

Project Update:

Successfully achieved NATM breakthrough at the PGRW Project, marking the completion of the second section and with this entire NATM works have been completed.

Awards & Recognition

Patel Engineering Ltd. has been recognized as the **"Best Emerging Economy - Infrastructure Enterprise of India"**, an acknowledgement of the company's growing leadership in Hydropower, Water Resources, and Tunnelling infrastructure across the nation, **at the 10th Shastra MarkEnomy Awards 2025**, Mumbai

Kavita Shirvaikar, Managing Director, has been honored as the **"Infra Woman Leader of the Year 2025"**, an acknowledgement of her vision, clarity of purpose, and the steady leadership, **at The Economic Times Infra Leadership Summit 2025**, New Delhi

MOA Signed for Gongri Hydropower Project (144 MW):


Reference Image

Hydro Electric Project

Project Name: Gongri Hydro Electric Project (144 MW)

Project Location: Dirang Town, West Kameng District, Arunachal Pradesh

Client: Arunachal Pradesh Government

Brief Description: PEL will manage the entire project life cycle on a BOOT (Build-Own-Operate-Transfer) basis (40-year lease), including DPR preparation, design & engineering, procurement of electro-mechanical equipment, construction of dam and civil structures, installation & commissioning of turbines and generators, development of transmission infrastructure, and post-commissioning O&M

Estimated Value: ₹ 1,700 crores

Timeline: ~4 years

MoA Signed

New Project Received in Q3 FY26

Reference Image

Urban Infrastructure Project

Project Name: Jhiria West OCP

Project Location: Hasdeo Area, Madhya Pradesh.

Principal: South Eastern Coalfields Ltd

Brief Description: The Scope of works includes the composite work overburden removal including re-handling, coal cutting by surface miner, loading and transportation of coal as well as hiring required plant and equipment, supply of required quantity of diesel and complete maintenance of plant and equipment, required staff and labour for execution of works

Contract Value: ₹ 1,995.46 Mn – Package 1
₹ 5,986.39 Mn – Package 2.

Total Value : ₹ 7,981.86 Mn.

Timeline: 9 years

Letter of Award (LoA) Received

Successful Rights Issuance

Rights Issuance – Enhanced Balance sheet Strength

Rights Offering

The Allotment Committee approved the rights issue of ₹3,989.68 Mn (147.77 Mn shares). The record date was 4th Dec 2025

The Company offered the rights equity shares for cash at a price of ₹27.00/share (a premium of ₹26.00/share)

The rights basis for the eligible equity shareholders was 7 equity shares for every 40 fully paid-up equity shares (7:40 ratio)

Subscription & Allotment

The rights issue was subscribed 1.15x

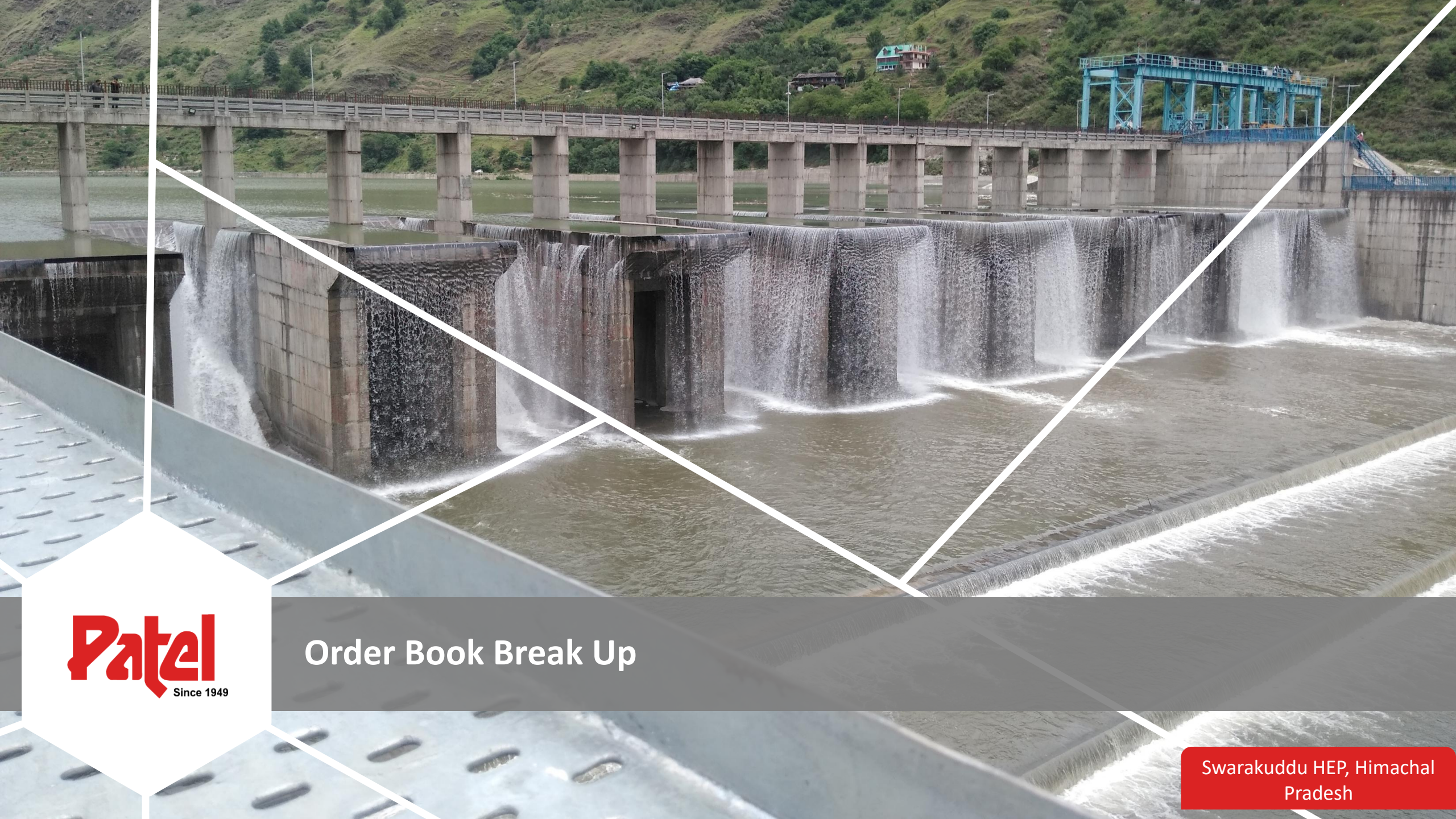
Successfully raised ₹3,989.68 Mn.

Consequently, the issued, subscribed & paid-up equity capital of the Company increased to 992.14 Mn shares of ₹1 each, aggregating to ₹992.14 Mn from 844.38 Mn shares of ₹1 each, aggregating to ₹844.38 Mn

Object of Use of Proceeds

The net funds raised will be utilized for:

- Debt repayment (principal and interest) of ₹2,540 Mn during FY26 and FY27
- General corporate purposes of ₹949.68 Mn



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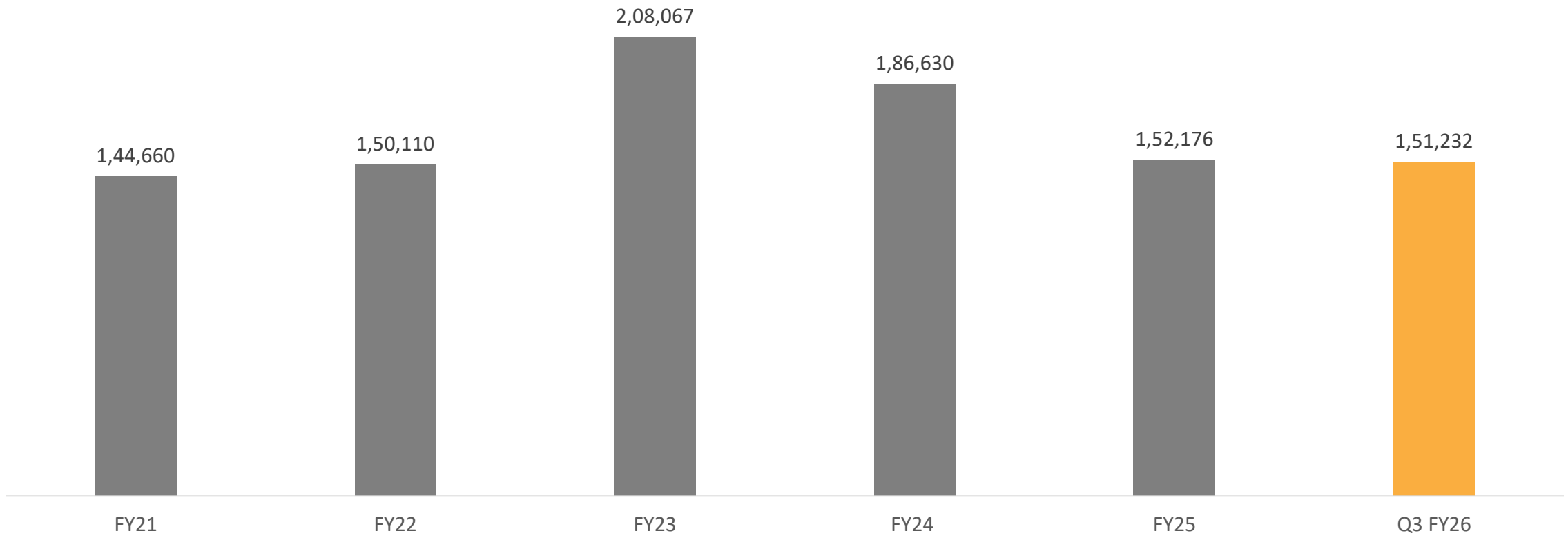
Order Book Break Up

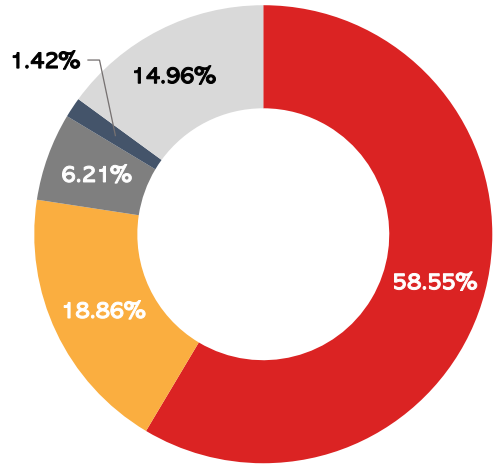
Swarakuddu HEP, Himachal Pradesh

Strong Order Book



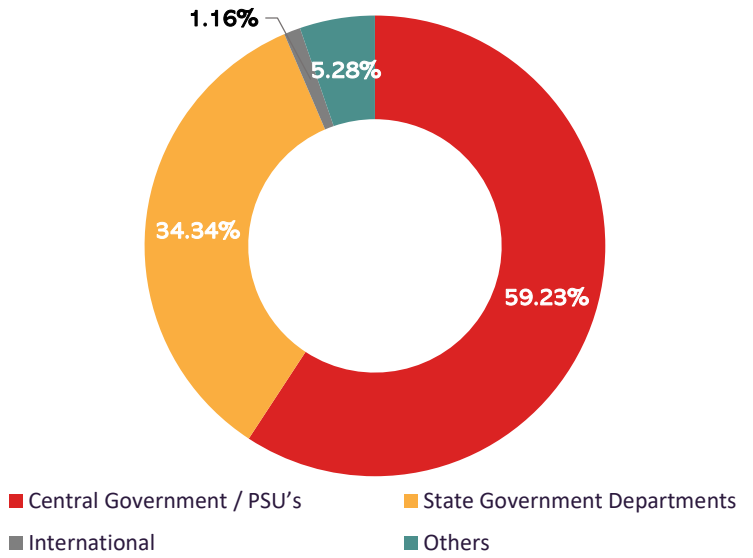
Order Book Break Up

Segment Wise Order Book



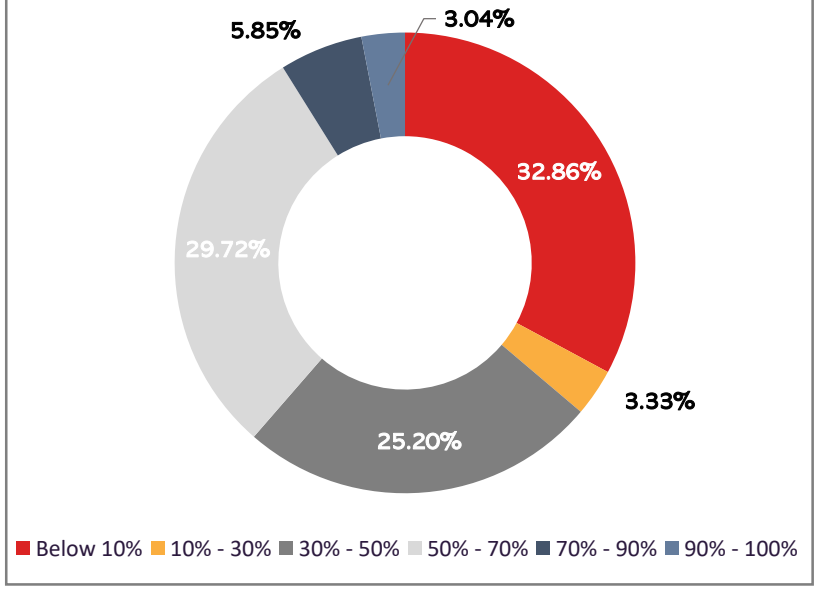
Segment	No. of Projects	Order Book Value
Hydroelectric	16	88,551
Irrigation	21	28,515
Tunnel	5	9,390
Road	5	2,153
Others	5	22,623
	52	**1,51,232**

Client Wise Order Book



Client	No Of Projects	Order Book Value
Central Government / PSU's	16	89,570
State Government Departments	33	51,929
International	1	1,752
Others	2	7,981
	52	**1,51,232**

Project Completion Wise Order Book



Completion Stage	No. of Projects	Order Book Value
Below 10%	7	49,687
10% - 30%	3	5,040
30% - 50%	7	38,112
50% - 70%	14	44,948
70% - 90%	11	8,851
90% - 100%	10	4,594
	52	**1,51,232**

Order Book Break Up

Diversly Spread Works De-Risking Business

52 Ongoing Projects Across 14 States Domestically and an International Presence in Nepal with a Total Project Value of ₹ 1,51,232 Mn

Domestic

In ₹ Mn.

Sr.No.	State	No. of Projects	Project Value
1	Jammu and Kashmir	5	34,161
2	Madhya Pradesh	11	25,574
3	Arunachal Pradesh	3	24,766
4	Maharashtra	16	24,536
5	Himachal Pradesh	3	17,622
6	Sikkim	2	8,889
7	Karnataka	3	3,171
8	Nagaland	1	2,944
9	West Bengal & Sikkim	1	2,103
10	Telangana	1	1,483
11	Tamil Nadu	2	1,380
12	Rajasthan	1	1,338
13	Assam and Arunachal Pradesh	1	864
14	Bihar	1	649
Total		**51**	**1,49,480**

International

Sr.No.	Country	No. of Projects	Project Value
1	Nepal – International Presence	**1**	**1,752**

Major Projects Under Execution

Hydro Power

- Subansiri HEP (2,000 MW)
- Dibang Multipurpose Project (2,880 MW)
- Arun-III HE Project (900 MW)
- Kiru HEP (624 MW)
- Kwar HEP (540 MW)
- Shongtong HEP (540 MW)

Irrigation

- Rihand Micro Irrigation Project
- Sleemanabad Carrier Canal
- Morand & Ganjal Dam
- Khalwa Micro Lift Irrigation
- Jigaon Lift Irrigation
- Parbati Irrigation Project

Tunneling

- Amarmahal to Trombay Tunnel
- CIDCO Water Tunnel Project
- PVPG Tunnel
- Tunnel T-7

Road

- Katraj Kondwa Road
- Up-gradation - Pimpla junction.
- Ramban to Banihal Road
- Construction of New BG Line – Yevatmal for RVNL

Major Project Under Execution - Hydro Power Projects

Dibang Multipurpose (2,880 MW)


Subansiri HEP (2,000 MW)


Kiru HEP (624 MW)


KWAR HEP(540 MW)


Kundah PSP (500 MW)

Teesta VI HEP (500 MW)


Shongtong HEP (450 MW)


Luhri HEP (210 MW)

Some Major Clients

Superior execution proficiency: Tunneling Project

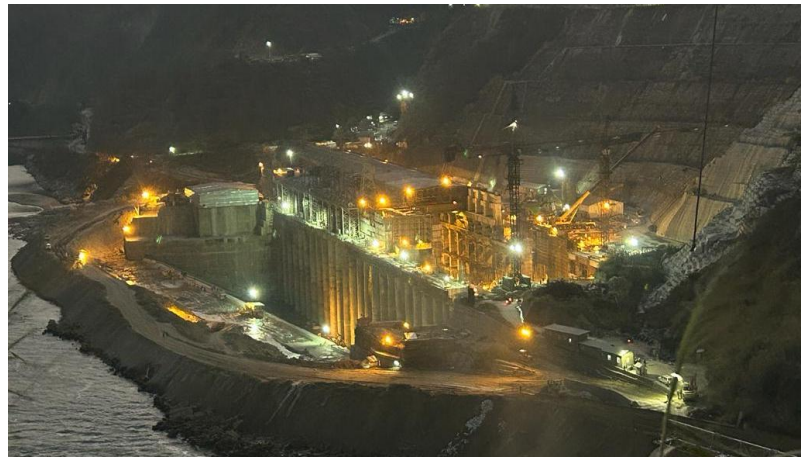
Sela Pass – a globally recognized engineering marvel

- **Purpose:** To provide connectivity between Assam and Tawang in Arunachal Pradesh throughout the year
- **Strategic significance:** Enables troops and supplies to be deployed / transported faster to the China border
- **Claim to fame:** The world's longest bi-lane tunnel constructed at an elevation of 13,000+ feet
- **Location:** Arunachal Pradesh
- **Construction commencement:** 1st April, 2019
- **Inauguration:** 9th March, 2024 by the Hon'ble Prime Minister of India
- **Challenges faced:** Construction at 13,000+ feet, -20 degrees temperatures, landslides
- **Recognition:** Featured in National Geographic India's series on Extreme Tech
  Link: https://www.youtube.com/watch?v=kI2Ntpb09Sk&list=PLX88nCtzCgiRwCXszNRmvcbE8gGk5fxhz&index=1

Superior execution proficiency: Hydropower Project

Subansiri Lower HEP: Strategic milestone in clean energy

- **Purpose:** A run-of-river hydroelectric project aimed at enhancing India's shift to clean, non-fossil energy, aligning with India's commitment to net-zero emissions by 2070
- **Strategic significance:** Will provide renewable power to 17 states; expected to generate 7,421.59 MU of annual energy output
- **Claim to fame:** At 2,000 MW, this will be India's largest hydroelectric project once fully operational; NHPC's largest-ever unit capacity
- **Location:** Assam and Arunachal Pradesh
- **Estimated Completion:** Wet commissioning of two out of the eight units of 250 MW each has been completed ; full operational commencement expected in 2026
- **Challenges faced:** Project located in high seismic zone (Zone V).
- **Recognition:** Featured in National Geographic India's series on Extreme Tech
  Link: https://youtu.be/f81ZbPIkBzs?si=2I5Pn2K5x18dvww5



Industry Overview

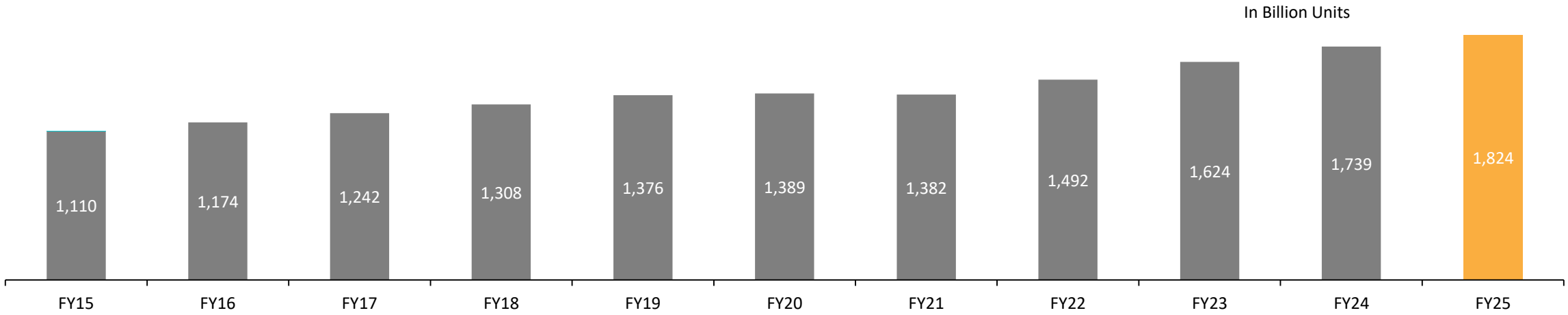
Parbati Hydropower Project, Himachal Pradesh

India Power Industry Overview

Power Generation - A Prime Focus

- Globally, India is the third-largest producer and consumer of electricity
- As of December 2025, non-fossil fuel sources accounted for 266.79 GW, which represents more than 51% of total installed power generation capacity.
- Rising electrification through schemes such as Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY), Ujwal DISCOM Assurance Yojana (UDAY), and Integrated Power Development Scheme (IPDS)
- India's ambitious target of 500 GW of non-fossil energy capacity by 2030 would effectively more than double the current capacity
- During 2019-25, Energy sector projects accounted for the highest share (24%) of the total expected capex of ₹ 111 lakh crore ($ 1.4 trillion). This Capex is expected to grow at ~11% reaching INR 5 trillion by 2030.
- In the FY26-27 Budget, the Government has proposed to increase investment through the 9 power sector PSUs by 19% year-over-year to INR 1,01,762.92 crore
- Increased funds have been allocated to green hydrogen, solar power, and green-energy corridors

Total Power Generation in India (including Renewable Energy)



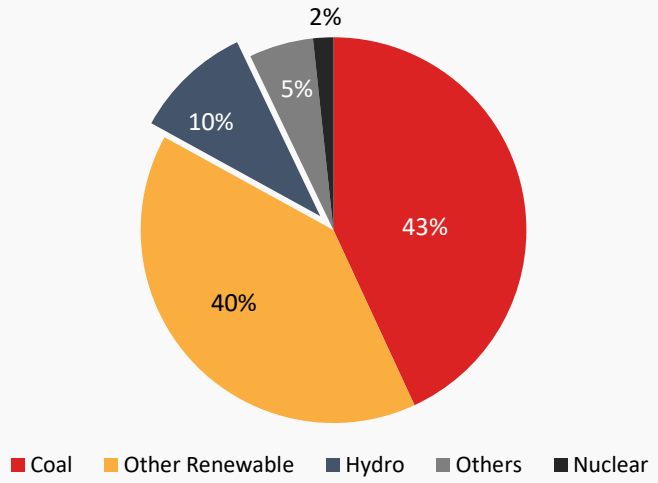
Source: Ministry Of Power, IBEF, CEA

Hydro Power Overview

Hydro Power – a Keen Effort by the Government to Boost Energy Generation

- With a total installed capacity of ~56 GW, India is the fifth-largest hydropower producer globally
- India's hydropower potential is around 1,45,000 MW. At 60% load factor, 85, 000 MW of demand can be met
- India's large hydro capacity increased to 50.9 GW as of Dec 2025 from 35.9 GW in March 2008, while small hydro capacity grew to ~5.2 GW
- As of Dec 2025, around 12.9 GW Hydropower capacity (>25 MW) is currently under implementation, 17.7 GW currently under survey & investigation stage and 21.1 GW concurred by CEA but to be taken up for construction
- Government of India has expedited the development of large Hydro project, particularly in the state of Jammu & Kashmir, with the abeyance of the Indus water treaty
- In 2025, Arunachal Pradesh earned the title of Hydropower Capital of India. With its tall mountains, deep valleys and strong flowing rivers, the state has an estimated hydropower potential of 56,000 megawatts - the highest in the country. The Government has declared 2025-35 to be the "Decade of Hydropower" with an aim of harnessing the states hydropower potential.
- The CEA has finalized a detailed master plan for transmitting up to 76 GW comprising 208 large hydro projects with a total capacity of ~64.9 GW in Hydropower and an additional ~11.1 GW of PSP in the Brahmaputra basin.

Share in Total Power Generation installed Capacity



* As on 30 Nov 2025, Source: Ministry of Power

Hydropower generation as a renewable energy source

No consumables, low recurring cost and negligible long-term expenditure

Cheaper compared to coal and gas fired plants

Reduced financial losses due to frequency of fluctuations and not exposed to commodity inflation

Capability to start and shut hydropower stations quickly makes them economical for meeting peak load in the grid

Source: Invest India, IBEF, CEA, Ministry of Power

Pumped Hydropower Storage (PHS)

PHS – a Key Facilitator of Variable Renewable Energy (VRE) in India

- VRE such as wind and solar are being connected to the grid at a rapid pace owing to their low cost of installation and the thrust on sustainable & green energy
- Due to dependency of VRE on time / season, there is an ever-increasing demand for Flexible Energy Generation and Storage Assets wherein, PSPs are best suited in the present scenario for addressing this demand
- ~200 GW of PHS capacity installed globally, providing well over 95% of global electricity storage capacity
- Pumped Storage Projects (PSPs) are a natural enabler for integrating greater amounts of wind and solar power, which are bound to increase with India's thrust to achieve net zero emission by 2070
- As of Dec 2025, 10 PSPs having a combined capacity of ~7 GW are operational; 10 projects of ~12 GW are under implementation. DPR has been concurred or appraised by CEA for 7 projects of ~11 GW. Furthermore, 54 projects of 74.9 GW are under survey and investigation
- India has PSP potential of 269 GW (~57 GW on-stream and 212 GW off-stream) and is aiming for 100 GW of capacity by 2035-36. CEA expects pumped storage capacity to grow at an average 9 GW per year to reach 87 GW by 2033-34, through acceleration of off-stream closed-loop PSPs with four-year gestation periods

Advantages of Pumped Storage Projects

Ecologically friendly

PSPs have minimal environmental impact as they are primarily located near existing hydroelectric projects or as off-the-river installations

Atmanirbhar Bharat

The PSPs primarily use indigenous technologies and domestically produced materials

Tested Technology

The PSPs operate on time-tested technology thereby infusing confidence in the lending institutions for a longer duration of loans

Local developmental

Developing PSPs is capital-intensive and requires local transport infrastructure for moving personnel and materials

Reliable Discharge

PSPs are designed for discharge durations over 6 hours to meet peak demand or compensate for grid variability due to VREs

Source: Ministry of Power, News

Micro Irrigation The Way Forward

Importance of Micro Irrigation

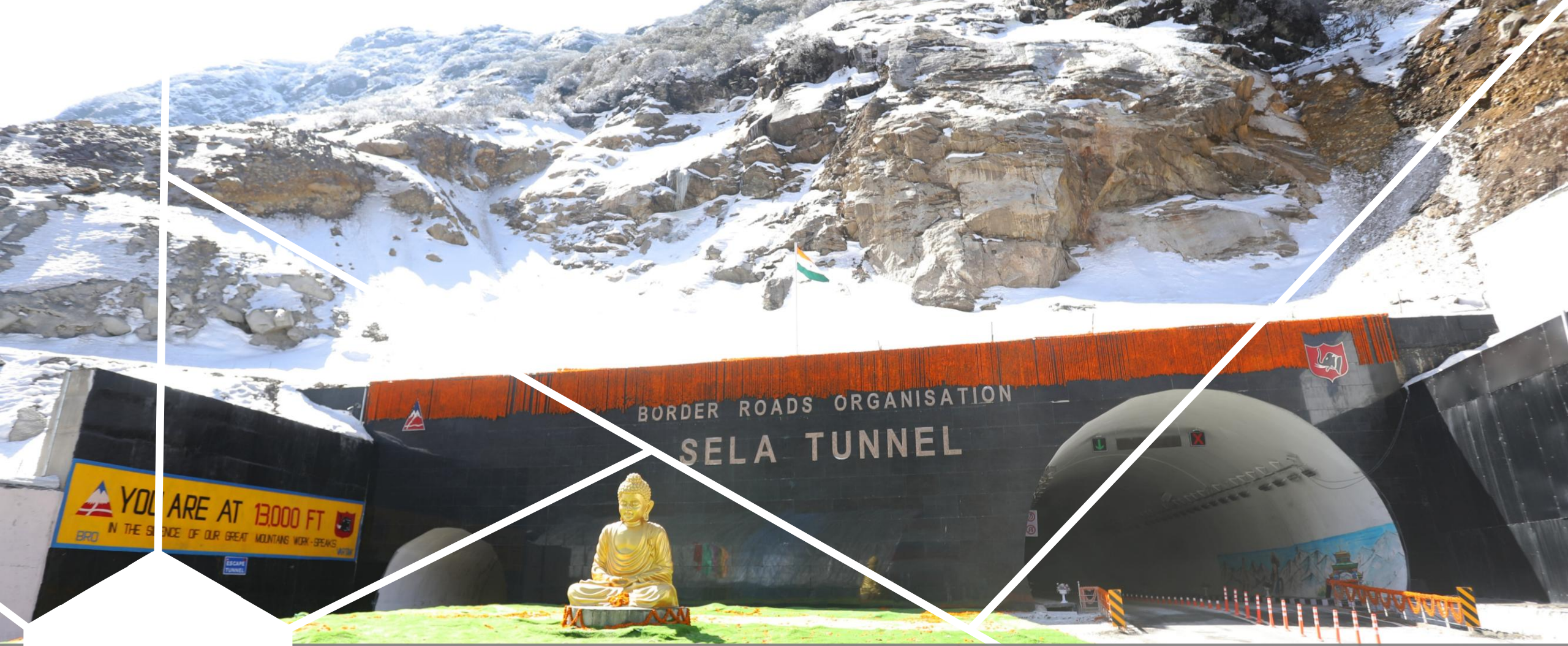
- Micro-irrigation increases water efficiency by as much as **50%-90%**
- Water savings are in the range of **30-50%** compared to flood irrigation, with an average of **32.3%**
- Electricity consumption is drastically reduced
- Micro-irrigation saves money on fertilizer
- Increased average fruit and vegetable production
- Micro irrigation is a modern method of irrigation in which water is irrigated on the land's surface or subsurface using drippers, sprinklers, foggers

Micro Irrigation in India

- In India, the average penetration of micro irrigation is **19%** (as of February 3, 2021), which is much lower than in many other countries
- Drip irrigation systems can save up to **60%** of the water used for sugarcane, banana, okra, papaya, bitter-gourd, and a few other crops
- Only Sikkim, Andhra Pradesh, Karnataka, and Maharashtra currently have more than half of their net cultivable area under micro irrigation, while other states in India have less than **15%**
- Although Uttar Pradesh is the largest producer of sugarcane, a water-intensive crop, it only has 1.5% of its land under micro irrigation, while Punjab has only **1.2%**

Government Initiative

- The government started micro irrigation in the Tenth Five Year Plan (2002-2007)
- Micro-irrigation has been prioritized in the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) with the goal of expanding irrigation coverage and improving water use efficiency ('Per Drop More Crop') to improve various water development and management activities
- Under the Pradhan Mantri Krishi Sinchayee Yojana (PMKSY) for 2021-26 there has been an outlay allocation of **₹93,068** Crore which would benefit about **22** lakh farmers
- Financial assistance of up to **55%** for small and marginal farmers and **45%** for other farmers is available under the programme for the adoption of micro-irrigation systems



Patel
Since 1949

Management Overview

Sela Road & Tunnel Project,
Arunachal Pradesh

Professional & Experienced Board of Directors (1/2)

Janky Patel

Chairperson & Non-Executive Director

Ms. Janky Patel, a BA graduate, represents the Promoter group and is backed by a strong professional board. She has been a pivotal force, supporting our late CMD through challenging times and playing a key role in the organization's growth

Kavita Shirvaikar

Managing Director

Mrs. Kavita Shirvaikar, a Chartered Accountant and ICWAI graduate with over 26 years of experience in the Infrastructure sector and over a decade-long tenure with the Company, she has been instrumental in key strategic decisions of the Company and has implemented key systems and processes, leading major projects, and establishing strong client relationships

Kishan Lal Daga

Whole Time Director

Mr. Kishan Daga brings with him a wealth of experience in the construction Industry and has been involved in business development activities both domestically and internationally and is proficient in managing contractual affairs and providing oversight on legal matters

RVR Kishore

Whole Time Director – Operation

Mr. R V R Kishore is a veteran infrastructure leader with 35+ years of experience across urban development, transport, tunneling, marine, power, and large-scale EPC, BOT, and PPP projects. He is a Shivaji University graduate in Construction Engineering with a Master's from NICMAR, he has held CXO roles and led ₹40,000+ Cr in project portfolios, driving strategic growth, P&L performance, and high-impact teams.

Professional & Experienced Board of Directors (2/2)

Dr. Emandi Sankara Rao

Independent Director

Dr. Rao, an IIT Bombay PhD, has extensive experience in management and engineering across the infrastructure, banking, finance, and institutional development sectors. He has served in esteemed institutions such as IDBI, IDFC, IIFCL, and its subsidiaries

Shambhu Singh

Independent Director

Mr. Shambhu Singh is a retired I.A.S officer with a Master's degree in Economics. With career spanning over three and half decades, he held significant positions, including Special Secretary & Financial Adviser at the Ministry of Road Transport, Highways & Shipping, New Delhi

Dr. Sunanda Rajendran

Independent Director

Dr. Sunanda Rajendran is the founder and Director of the Indo-Arab Chamber of Commerce & Industry, India's largest business chamber representing around 80,000 MSMEs. With extensive experience in government and private sector liaison, she specializes in international trade, export/import, finance, and international arbitration

Ashwin Parmar

Independent Director

Mr. Ashwin Parmar is a distinguished civil engineer with extensive experience in project management. He has led groundbreaking projects in India, utilizing advanced technologies like Tunnel Boring Machines and Roller Compacted Concrete for dams

Patel
Since 1949

Way Forward

Tunnel T-15 / Part T-14
Project, Jammu & Kashmir

Unlocking Growth Potential: Key Investment Highlights

01 Extensive 75+ years experience with a solid track record of executing prestigious and strategically significant infrastructure projects in India

02 Well-positioned to leverage leading position in the hydroelectric, pumped storage and tunneling space amidst strong government push

03 Competitive advantage in niche segments such as hydroelectric, tunneling, and irrigation leads to higher margins

04 Sizeable order book of over ₹ 1,50,000+ Mn provides solid earnings visibility

05 Steady performance leading to improvement in profit thus enhancing Shareholder Value.

Ghatghar Project, Maharashtra

Thank You

For further information, please contact:

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Meeting Request Link