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Our Ref.: S/2022/JMT July 29, 2022

BSE Limited

1st Floor, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai – 400 001 National Stock Exchange of India Limited Exchange Plaza, 5th Floor, Plot No. C/1,

Bandra Kurla Complex, Bandra (East), Mumbai – 400 051

Dear Sir,

Further to our letter dated July 29, 2022 we enclose herewith Investor Presentation pertaining to the Financial Results for the quarter ended June 30, 2022.

You are requested to take note of the above.

Thanking You, Yours faithfully, For The Great Eastern Shipping Co. Ltd.

Jayesh M. Trivedi

President (Secl. & Legal) & Company Secretary

Email Id: jayesh_trivedi@greatship.com





FORWARD LOOKING STATEMENT

Except for historical information, the statements made in this presentation constitute forward looking statements. These include statements regarding the intent, belief or current expectations of GE Shipping and its management regarding the Company's operations, strategic directions, prospects and future results which in turn involve certain risks and uncertainties. Certain factors may cause actual results to differ materially from those contained in the forward looking statements; including changes in freight rates; global economic and business conditions; effects of competition and technological developments; changes in laws and regulations; difficulties in achieving cost savings; currency, fuel price and interest rate fluctuations etc. The Company assumes no responsibility with regard to publicly amending, modifying or revising the statements based on any subsequent developments, information or events that may occur.







REPORTED FINANCIAL

The Great Eastern Shipping Co. Ltd.

HIGHLIGHTS

GE Shipping Q1FY23 consolidated Net Profit at INR 457 Cr Declared 1st interim dividend of INR 5.40/Share for FY2023

Stan	dalone	Key Figures	Consolidated	
Q1FY23	Q1FY22	(Amount in INR Cr)	Q1FY23	Q1FY22
		Income Statement	JAG ANANO	
1,165	664	Revenue (including other income)	1,398	801
616	292	EBITDA (including other income)	723	283
428	99	Net Profit	457	12
. 411	Hally Street		The second second	
		Balance Sheet	and the state of t	
11,077	10,706	Total Assets	14,143	13,931
6,924	6,210	Equity	8,471	7,742
3,173	3,640	Total Debt (Gross)	4,380	4,922
71	724	Long Term Debt (Net of Cash)	421	1,162
		Cash Flow		
444	230	From operating activities	475	237
(24)	(177)	From investing activities	(36)	(243)
(408)	(286)	From financing activities	(460)	(335)
12	(232)	Net cash inflow/(outflow)	(21)	(341)

NOTES



1) The impact of the exchange rate on foreign currency loans and current assets and liabilities, including cash and bank balances, has been removed

2) NCD & Currency Swap:

- Funds raised through NCDs have been swapped into USD using INR-FCY swaps, thus creating synthetic fixed rate USD loans.
- The MTM change of these swaps impacts the reported numbers.
- Normalized numbers are worked out after making necessary adjustments to reported numbers to reflect the effective cost of the synthetic USD loans.

The Great Eastern Shipping Co. Ltd.

HIGHLIGHTS

GE Shipping Q1FY23 consolidated Net Profit at INR 509 Cr Declared 1st interim dividend of INR 5.40/Share for FY2023

Standalone		one Key Figures		Consolidated	
Q1FY23	Q1FY22	(Amount in INR Cr)	Q1FY23	Q1FY22	
	, LF	Income Statement			
1,165	664	Revenue (including other income)	1,398	801	
612	288	EBITDA (including other income)	727	303	
465	134	Net Profit	509	82	
		Balance Sheet	=1.		
11,077	10,706	Total Assets	14,143	13,931	
6,924	6,210	Equity	8,471	7,742	
3,705	4,004	Total Debt (Gross)	4,913	5,286	
604	1,088	Long Term Debt (Net of Cash)	954	1,525	



HIGHLIGHTS

Standalone	Key Figures	Consolidated
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Q1FY23	Q1FY22		Q1FY23	Q1FY22
		Key financial figures	जा। आनं	8,
27.55%	8.70%	**Return on Equity (ROE) (%)	24.64%	4.22%
18.88%	6.59%	**Return on Capital Employed (ROCE) (%)	16.76%	3.99%
0.54	0.64	Gross Debt/Equity (x)	0.58	0.68
0.09	0.18	Net Debt/Equity (x)	0.11	0.20
32.55	9.11	Earnings per share, EPS (INR/Share)	35.65	5.55
40.55	16.94	Cash Profit per share (INR/Share)	48.21	17.76
5.40	-	Dividend per share (INR/Share)	5.40	-
732	540	Net Asset Value per share (INR/Share)	779-832	567-616

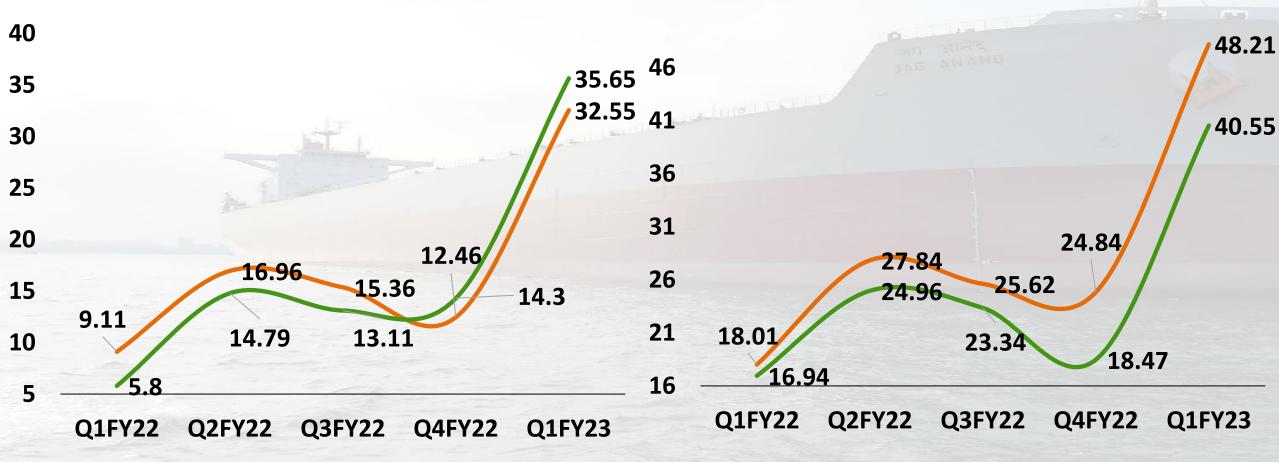
^{**}Annualized Figures

KEY RATIOS







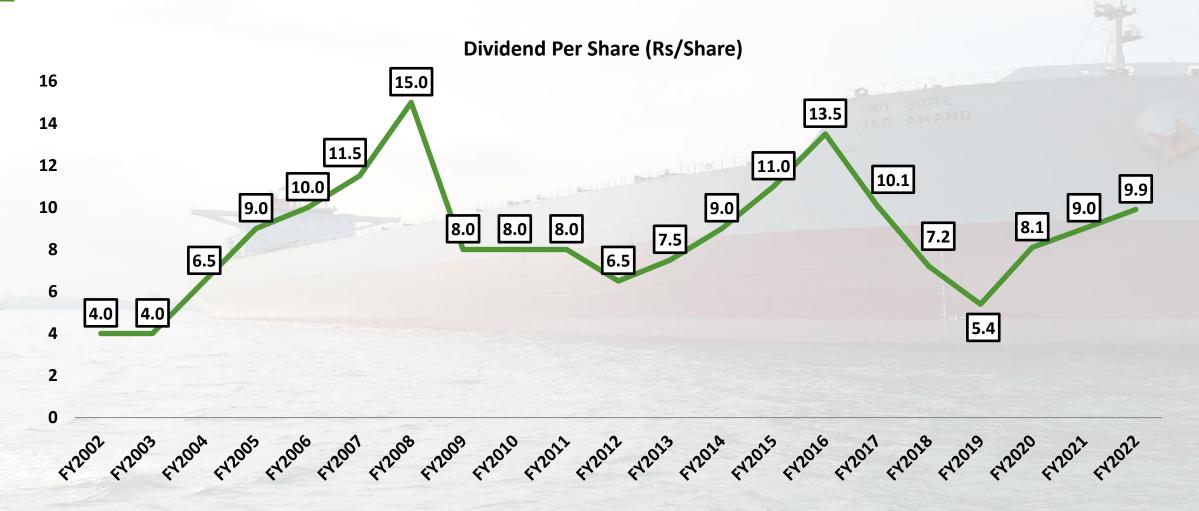


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CREATING SUPERIOR

The Great Eastern Shipping Co. Ltd.

SHAREHOLDERS' VALUE



PROFIT & LOSS STATEMENT

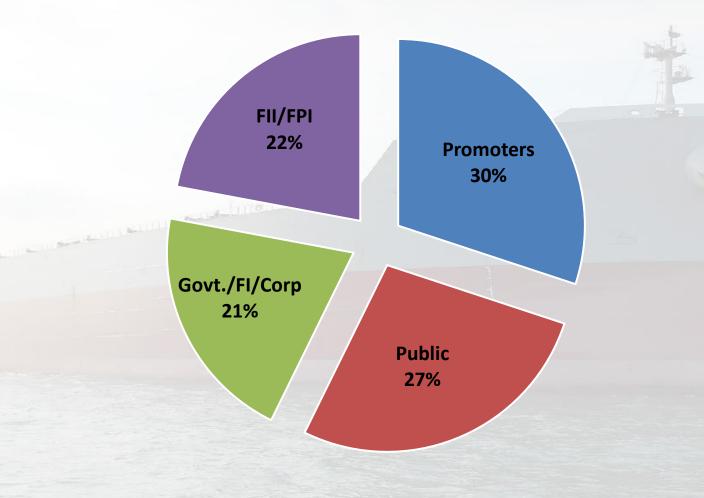
INDUSTRY FORMAT



Standalone		INR Cr	Conso	lidated
Q1FY23	Q1FY22		FQ1Y23	Q1FY22
1,157	623	Operating Revenue	1,359	765
322	168	Less: Direct Operating Expenses/Voyage Expenses	328	186
835	455	Time Charter Equivalent (A)	1,031	579
0	12	Profit on sale of ships and other assets	0	12
8	29	Other Income	39	24
8	42	Total Other Income (B)	39	37
177	175	Other Operating Expense	262	254
53	34	Administrative & General Expense	78	55
230	209	Total Expenses (C)	340	309
4 1	Septimization of the septimiza			
612	288	EBITDA (D) = [(A)+(B)-(C)]	730	307
114	115	Depreciation & Amortization (E)	179	179
0	0	Impairment (F)	0	0
498	173	Operating Profit including other Income	551	127
		(G) = [(D)-(E)-(F)]		
71	74	Finance Expense (H)	93	98
63	26	Derivative losses/(gains) (I)	47	49
-66	-30	Foreign Currency Exchange losses/(gains) (J)	-40	-26
2	4	Income tax expense (K)	-7	-7
428	99	Net Profit [(G)-(H)-(I)-(J)]	457	12



SHAREHOLDING PATTERN



Shareholding Pattern as on 30 June 2022

MANAGEMENT COMMENTARY





Mr. Bharat K Sheth Deputy Chairman & Managing Director

"All four of our shipping sectors did well in Q1, some better than others. Having a large part of our fleet in the spot market helped us take advantage of the market strength.

Strong cash flows from the business, coupled with an increase in asset values, resulted in a significant increase in Net Asset Value for the quarter.

A long period of underinvestment in energy seems to have caught up with the oil market, boosting demand for rigs and vessels. It is possible that we are past the worst of the offshore market.

We must recognize that recessionary pressures are building up, the impact of which is difficult to assess."





Break up of Revenue days (Shipping)

Revenue Days	Q1 FY23	Q1 FY22
Owned Tonnage	3,929	3,990
Inchartered Tonnage	215	16
Total Revenue Days	4,144	4,006
Total Owned Tonnage (mn.dwt)	3.57	3.68

Break up of Revenue days (Offshore)

Revenue Days	Q1 FY23	Q1 FY22
Offshore Logistics	1,555	1,512
Drilling Services	356	214
Total	1,911	1,726



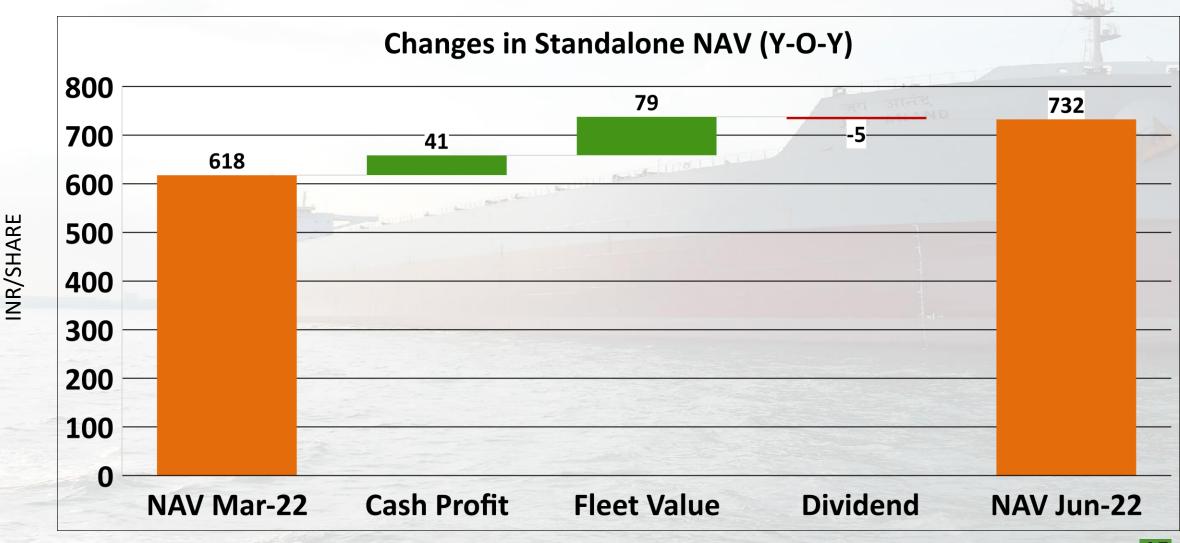


Average quarterly TCYs earned in various (Shipping) categories

Average (TCY USD/day)	Q1 FY23	Q4 FY22	Q-o-Q Change	Q1 FY22	Y-o-Y Change
Crude Carriers	28,852	15,051	92%	8,779	229%
Product Carriers	25,745	10,251	151%	10,518	145%
LPG Carriers	26,196	26,107	0%	26,514	-1%
Dry Bulk	27,235	22,158	23%	24,238	12%



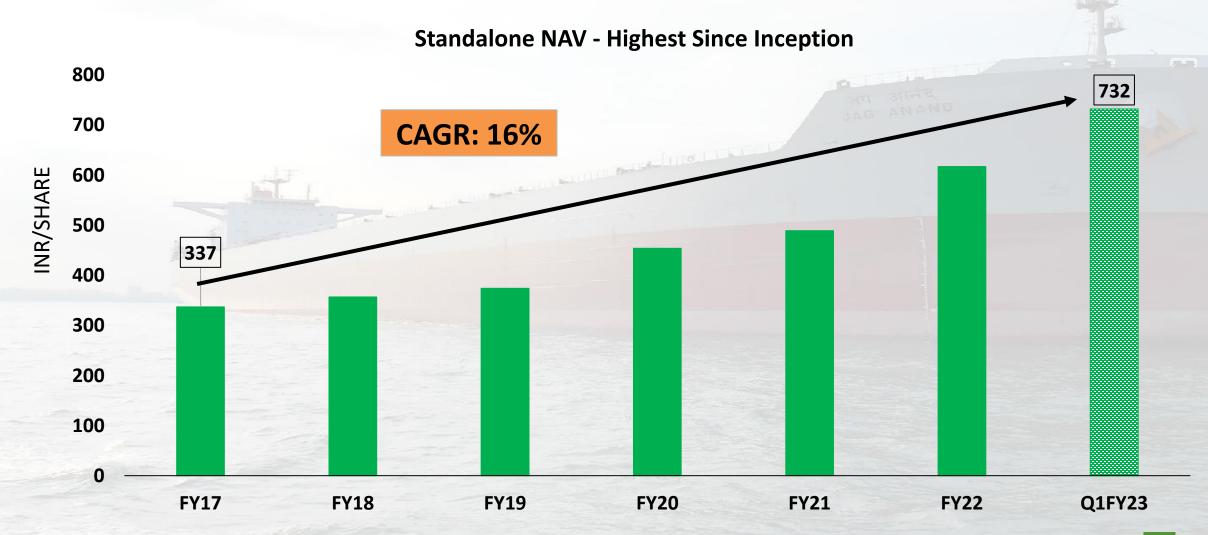
CHANGES IN STANDALONE NET ASSET VALUE (Y-O-Y)



STANDALONE NET ASSET VALUE MOVEMENT – LAST



5 YEARS





COMPLETION OF BUYBACK - FINAL FIGURES

Total Shares Bought Back	4,199,323
Average Price (INR/Share)	316.21*
Amount Utilized (INR Cr)	132.77*
% of Equity Reduced	2.86%
Buyback tax on Utilized Amount (INR Cr)	29.96
Total Utilization %	59%

A LAG AL	A THE RESIDENCE
Amount Earmarked (INR Cr)	225.00
Taxation on Amount (INR Cr)	52.42
Total Amount Earmarked (INR Cr)	277.42
Maximum Buy Back Price (INR/Share)	333.00

^{*}Excludes transaction costs like brokerage costs, securities transaction taxes, service tax, and stamp duty.





Category-wise coverage of operating days (Shipping) --- FY23

Category	Extent of coverage of fleet's operating days
Crude Carriers	15%
Product Carriers	20%
LPG Carriers	98%
Dry Bulk	28%

Category-wise coverage of operating days (Offshore) --- FY23

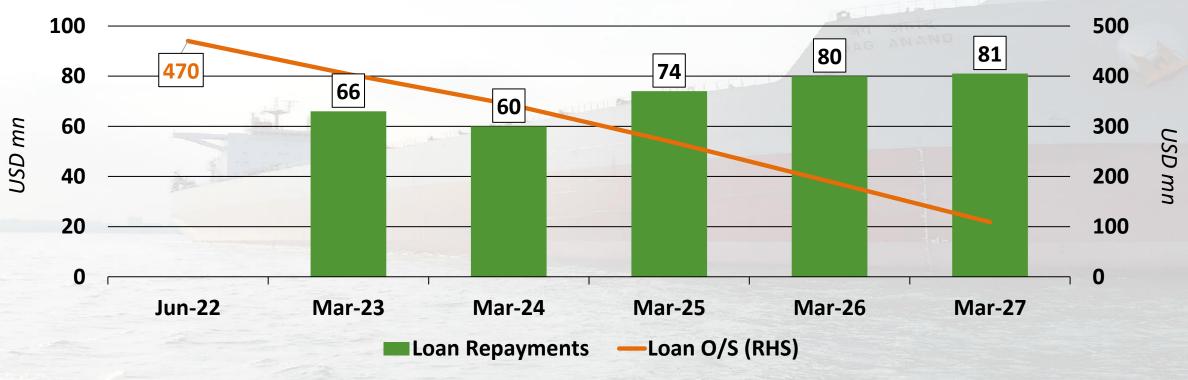
Category	Extent of coverage of fleet's operating days
Jackup Rigs	91%
AHTSV	<mark>81%</mark>
MPSVV	31%
PSV/ROVSV	<mark>93%</mark>



GESCO STANDALONE

DEBT REPAYMENT SCHEDULE (NEXT 5 YEARS)





- 1) Prepaid USD 31 Mn of ECB debt in Q1FY23.
- 2) Effective all-in USD cost of debt of less than 4.00% (Jun-22)
- 3) 90% of debt portfolio is fixed.





	SHIPPIN	G		
<mark>Flee</mark> t	DIAIT (EV22)	Fleet (29-Jul-22)		Committed
	DWT (FY23)	No:	Avg Age	Capex/Sale
Crude Carriers*	1,058,499	8	14.44	Sale*: 1 MGC
Product Carriers	1,092,465	18	14.38	committed to sell by H1FY23 &
Gas Carriers*	212,260	<mark>5</mark>	17.77	1 Aframax
Dry Bulk Carriers	1,210,805	14	9.30	committed to sell by H2FY23
Total	3,574,029	45	12.88	
	UFF3	HUKE		
Fle	<u>Fleet</u>		er of Units	Average Age (Yrs.)
Jack U	Jack Up Rigs		4	10.81
Platform Su	Platform Supply Vessels		4	12.98
Anchor handling Tug Cum Supply Vessels			8	12.44
Multipurpose Platform Supply & Support Vessels			2	12.29
ROV Support Vessels			4	10.83



MANAGEMENT PHILOSOPHY

7 DECADES OF UNPARALLELED EXPERIENCE

Creating Superior Stakeholder Value



Committed to health & safety;
Maintain superior fleet

Focus on Quality



Maintain high cash balances;
Opportunistic mindset

Patient Capital Allocation



Sector Agnostic; Value based approach not momentum based

Counter Cyclical Growth
Philosophy



Low balance sheet leverage;
High operating leverage

Disciplined Use of Leverage

INVESTMENT THESIS



Fleet operated at global standards, with a large number of international customers

Offshore fleet – quality operations with low balance sheet leverage

Prudent Capital
Allocation across a
diversified fleet

Strong cash flows

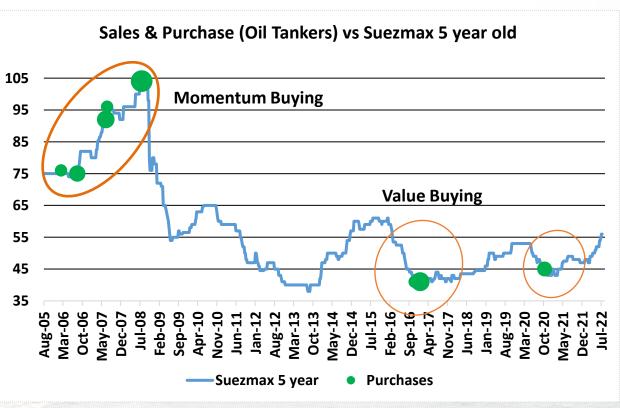
Strong balance sheet enables capacity expansion in low markets

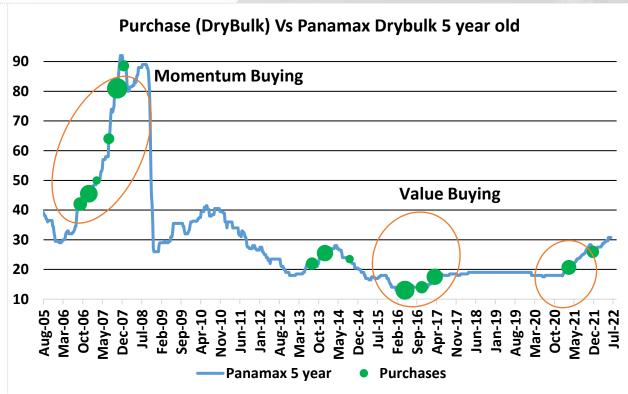
High level of operating leverage in shipping to take advantage of high freight markets



Prudent Capital Allocation

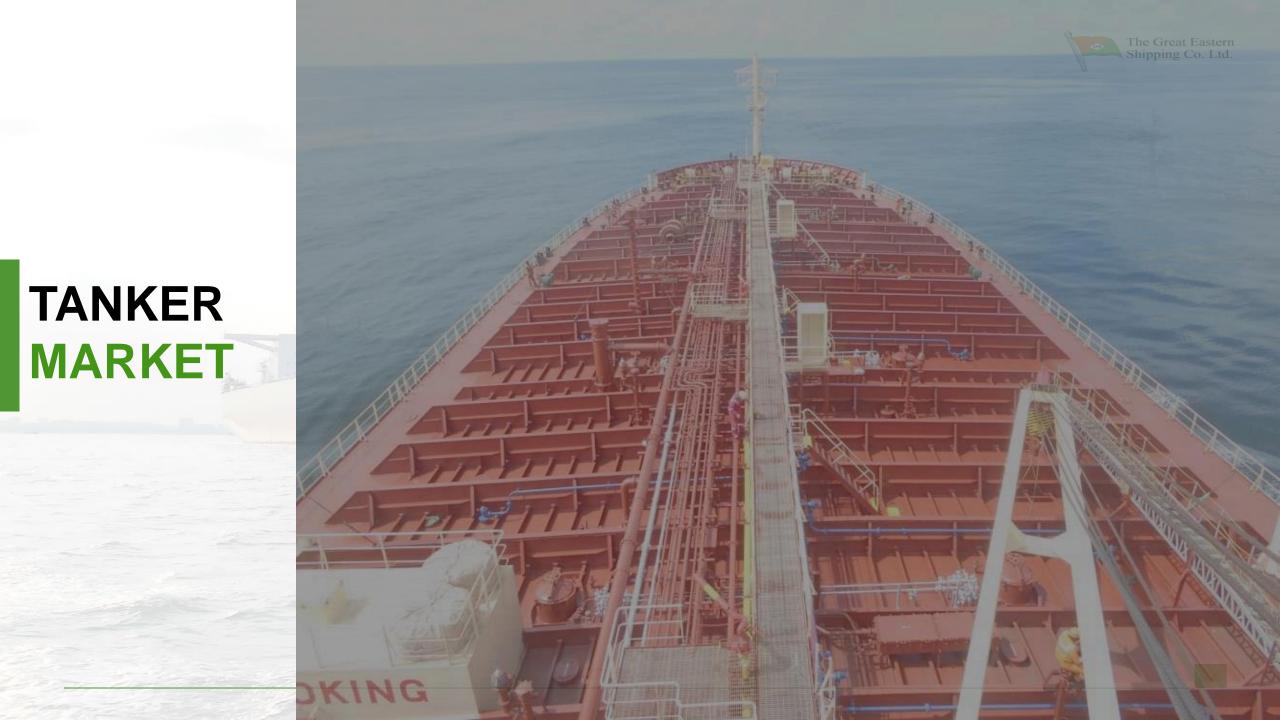
Transformation from Momentum Buying to Value Buying





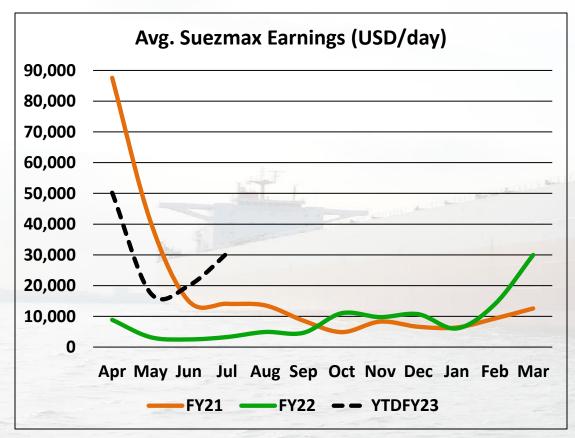
SHIPPING MARKET



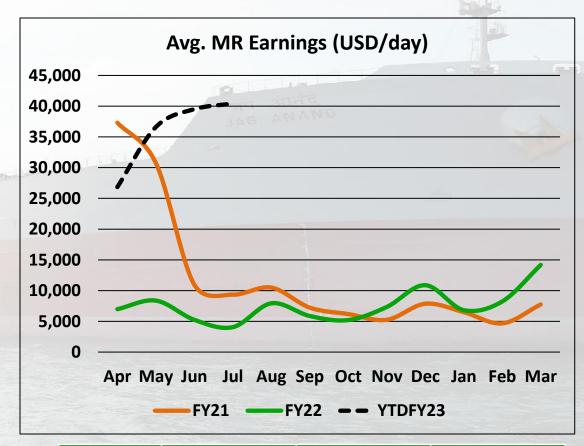




Crude and Product Tankers



USD/day	YTDFY22	YTDFY23	% change
4M	4,469	29,574	562%

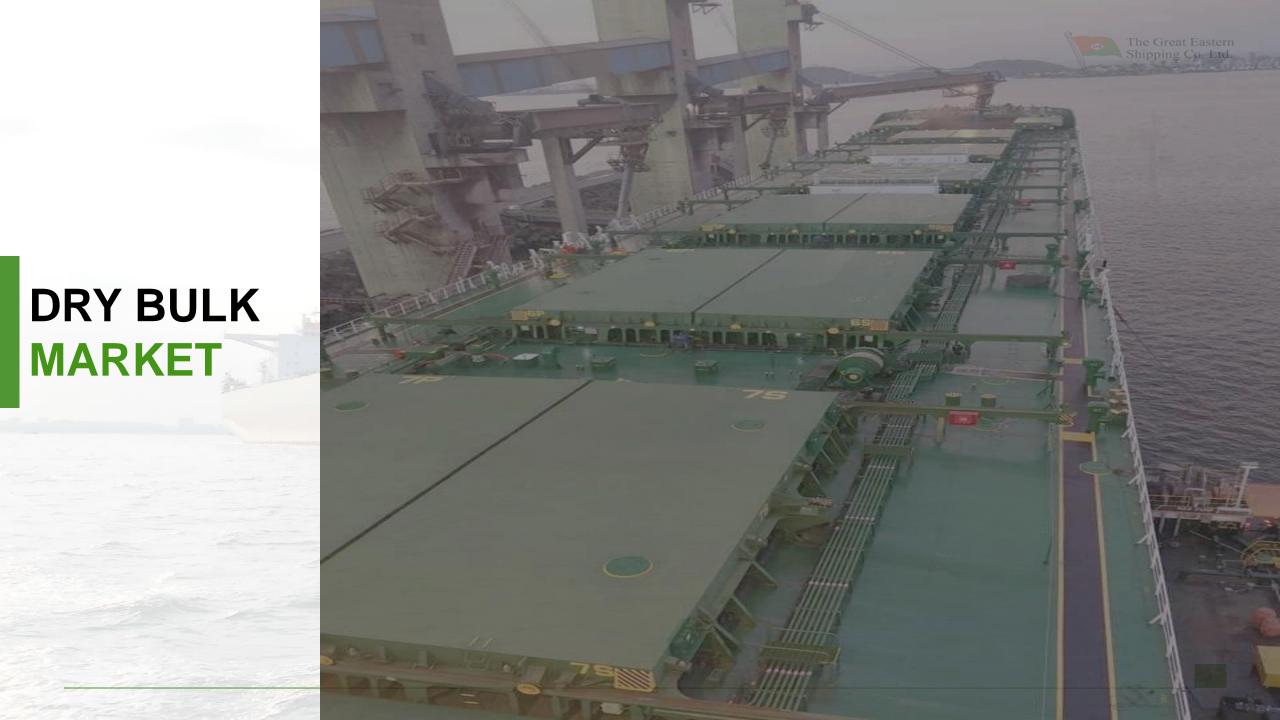


USD/day	YTDFY22	YTDFY23	% change
4M	6,167	35,841	481%



Crude and Product Tankers

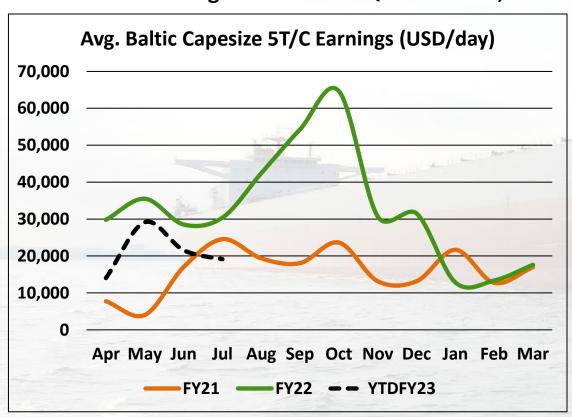
- The Russia-Ukraine conflict provided a fillip to tanker markets as it led to significant altering
 of trade flows and increased fleet inefficiencies. Spot earnings rose 4-5X y-o-y after
 hovering around opex levels for around 2 years.
- The recovery in spot earnings was led by Product tankers due to supply tightness in products, mainly in Atlantic markets.
- Global refineries were running at close to full capacity as margins remained at record levels during the quarter amidst low inventory levels.
- Crude and product trade remain 4% and 1% below pre-COVID levels.
- Increased congestion/stationary fleet helped curtail the impact of fleet growth





Dry Bulk

DB Freight softened in Q1FY23 Y-O-Y, but Sub-Capes outperformed Capes



USD/day	YTDFY22	YTDFY23	% change	
4M	31,059	20,961	-33%	

	Avg. Baltic Supra BSI-58 10T/C Earnings (USD/day)
40000	
35000	
30000	
25000	
20000	
15000	
10000	
5000	
0	
	Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar
	— FY21 — FY22 — — YTDFY23

USD/day	YTDFY22	YTDFY23	% change
4M	26,957	27,983	4%

Sources: Industry Reports



Dry Bulk

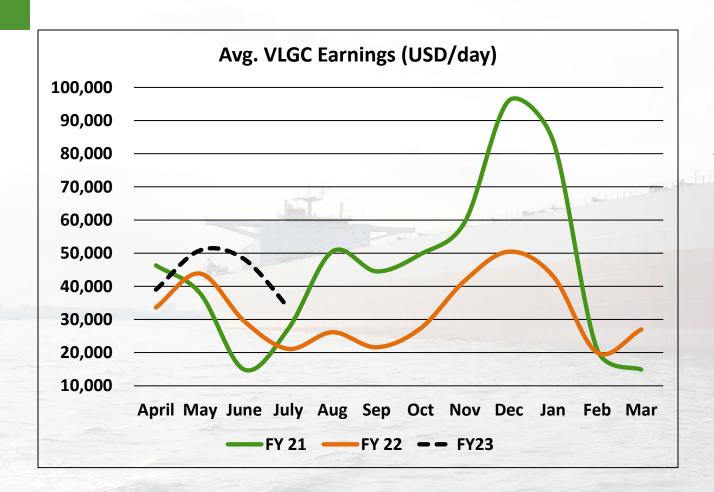
- During the quarter, spot earnings for Capes averaged significantly lower (down 32%), whereas those for sub capes rose 14% on a y-o-y basis respectively. This was the second straight quarter where sub capes continued to outperform the capesize spot earnings on an absolute basis.
- Overall, Dry bulk trade growth was flat to marginally negative (-0.5% to -1% y-o-y) during the quarter mainly impacted by lower iron ore and grain trade.
- Global Iron ore trade declined 2.5 % y-o-y mainly driven by lower exports from India and Brazil, whereas, global grain trade was down 10 % y-o-y chiefly due to loss of exports from Ukraine.
- Global Coal trade was up by 2 % y-o-y on the back of higher coal export volumes from Indonesia. Minor bulks trade
 growth continued to support the market.
- Whilst DB fleet grew by 3.5% y-o-y, congestion remained elevated during the quarter, curbing effective fleet supply growth. Current OB to Fleet ratio @ 7.10% continues to be at very low levels.

LPG (GAS)
MARKET



Gas





VLGC Spot earnings sustained healthy levels during Q1 FY-23 and were higher YoY in comparison to Q1 FY-22.

USD/day	YTDFY22	YTDFY23	% change
4M	32,021	42,878	34%

Gas

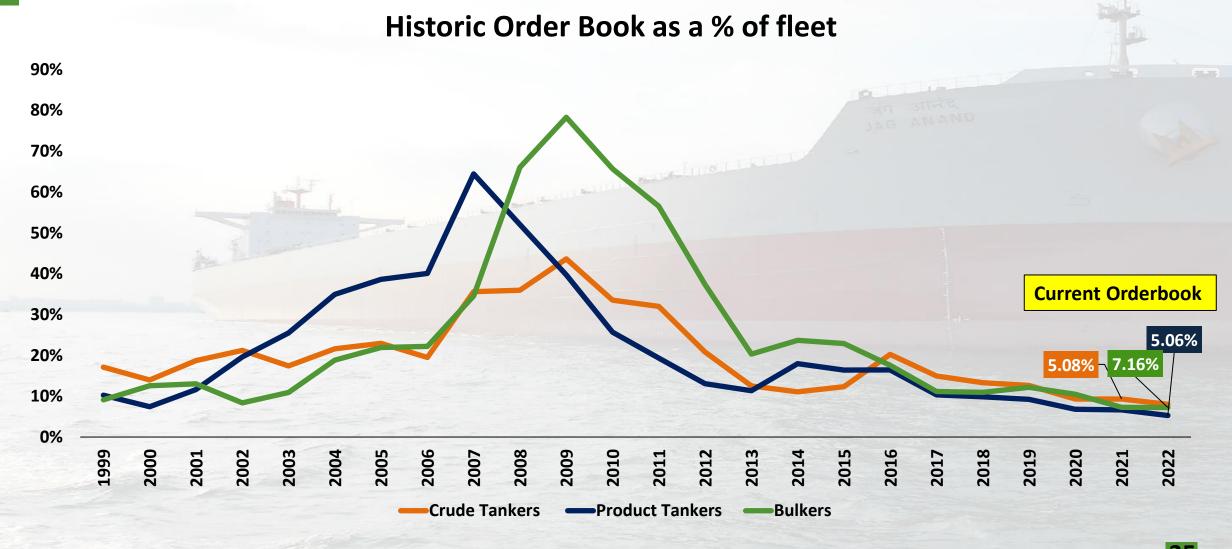


- VLGC spot earnings averaged USD 46,000 / day during Q1 FY-23 up 29 % y-o-y basis.
- Global VLGC trade grew 11 % y-o-y whereas fleet growth was 6.5 % y-o-y.
- Effective VLGC fleet supply was higher y-o-y due to lower congestion at Panama Canal & drop in scheduled dry docking





One of the Lowest Order Book to Fleet Ratios



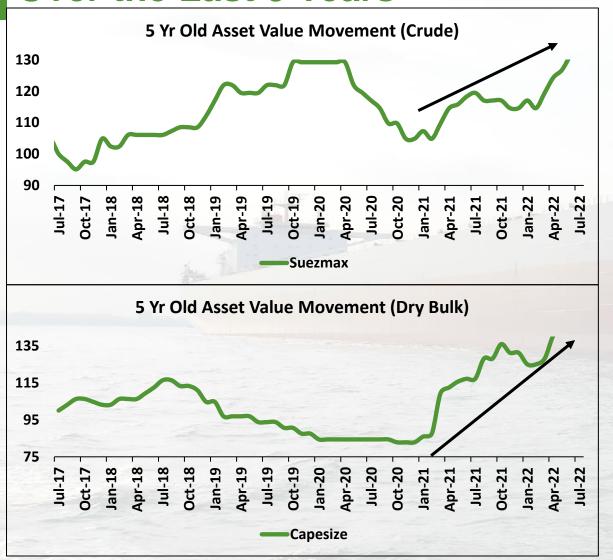


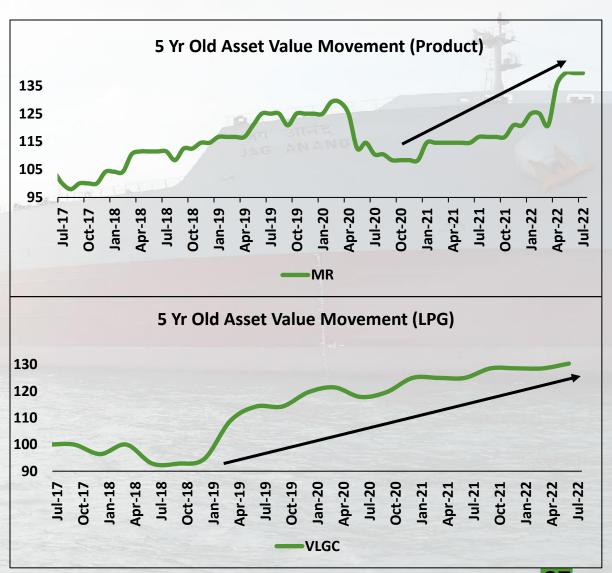
ASSET PRICE MOVEMENT

ASSET PRICE MOVEMENT (INDEXED)



Over the Last 5 Years







SCRAPPING

Vessel Category	Fleet (mn Dwt)	Scrapping (% of beginning world fleet)								
	Jul 22	H1CY2022	CY2021	CY2020	CY2019	CY2018	CY2017	CY2016	CY2015	CY2014
Crude	444	0.69%	2.47%	0.53%	0.55%	4.39%	2.43%	0.39%	0.38%	1.75%
Product	174	0.69%	2.11%	0.57%	0.60%	1.72%	1.22%	0.54%	0.62%	1.10%
Dry Bulk	958	0.20%	0.56%	1.74%	0.93%	0.54%	1.85%	3.78%	4.02%	2.24%

- Scrapping for crude and product tankers was particularly restrained due to optimistic sentiment of an earnings recovery in the near term.
- Relatively high spot freight rates in the dry bulk market has deterred significant scrapping in the sector.

Greatship (India) Limited

(a 100% subsidiary)





Fleet Supply

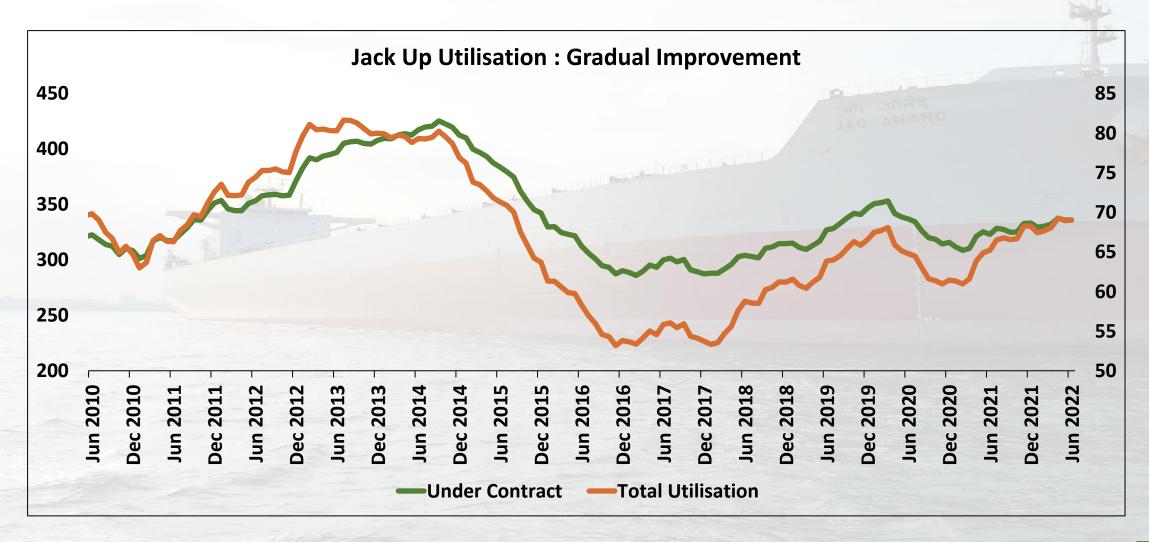
Increasing number of Cold Stacked Rigs

Number	Jackup Rigs	PSVs + AHTSVs		
Current Fleet	488	3,484		
Under Contract Fleet	340	2,155		
Orderbook	27	117		
O/B to current fleet	5.5%	3.4%		
Total Scrapping since January 2016 (nos.)	142	553		
No. of Vessels/Rigs more than 20/30 years old (as %age of fleet)	33%	19%		
Cold Stacked more than 3 years	48	598		

There is a large potential for scrapping over next few years if the market continues to remain weak.

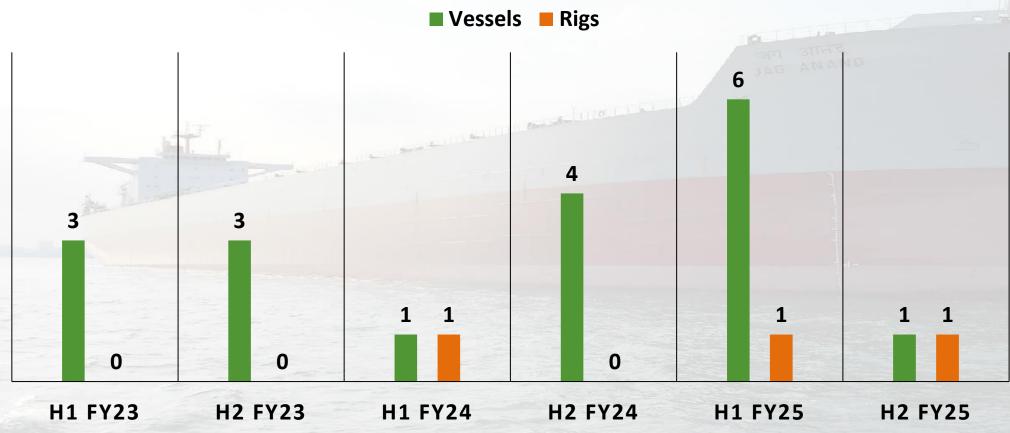


Market Trends: Utilisation





Repricing

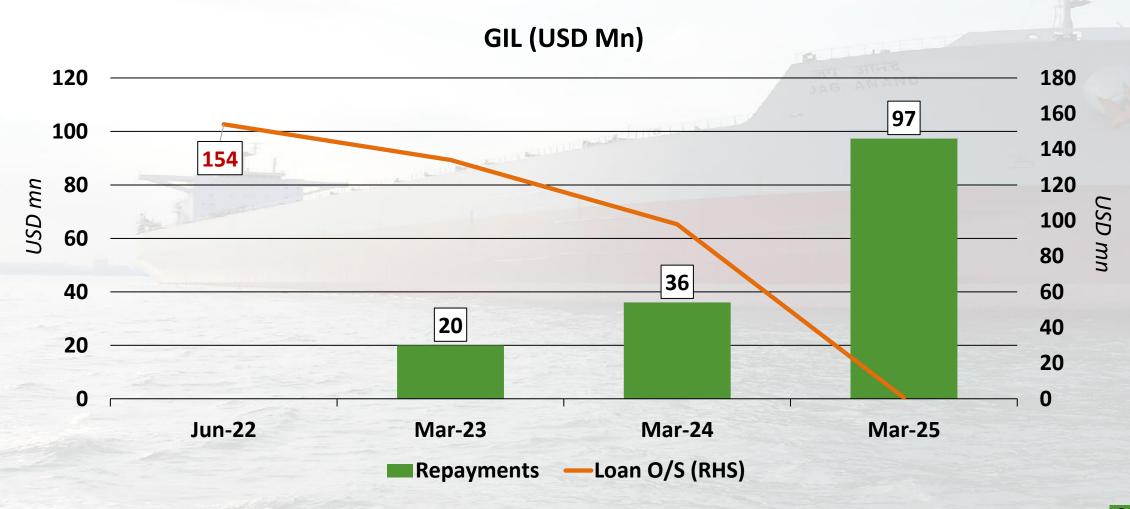


We have entered into a new contract for one JU Rig which will start after completion of the existing contract. The rig comes for repricing only in H2FY26



GREATSHIP

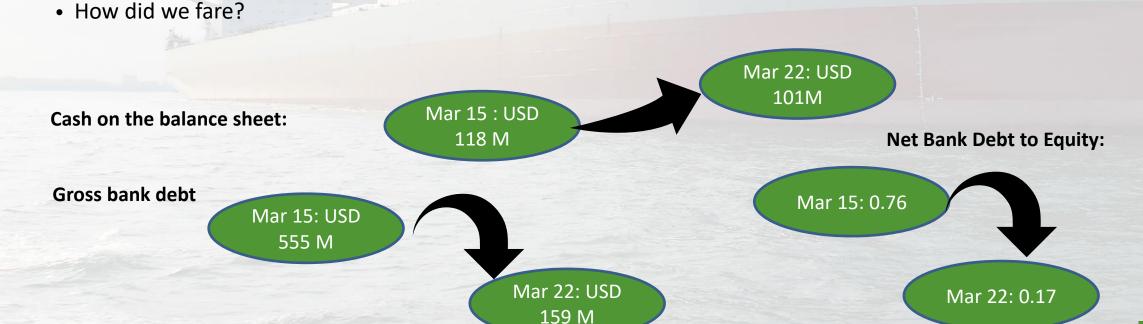
DEBT REPAYMENT SCHEDULE (NEXT 3 YEARS)



GREATSHIP EVOLUTION:



- **THE LAST 7 YEARS**
 - Most challenging years for the offshore sector since the late 80s.
 - Utilization levels across asset classes dropped to historic lows, charter rates came down to levels that barely generated any +ve EBIDTA.
 - Large part of the industry went through financial restructuring/reorganization/forced consolidation.



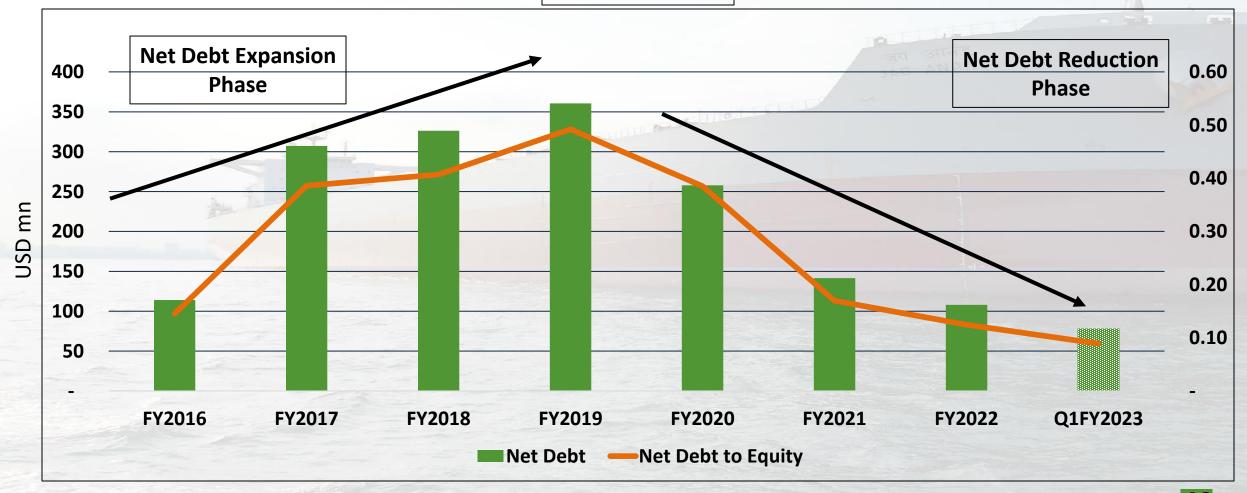


FINANCIALS

Counter Cyclical Investments have Generated Strong Cash Flows



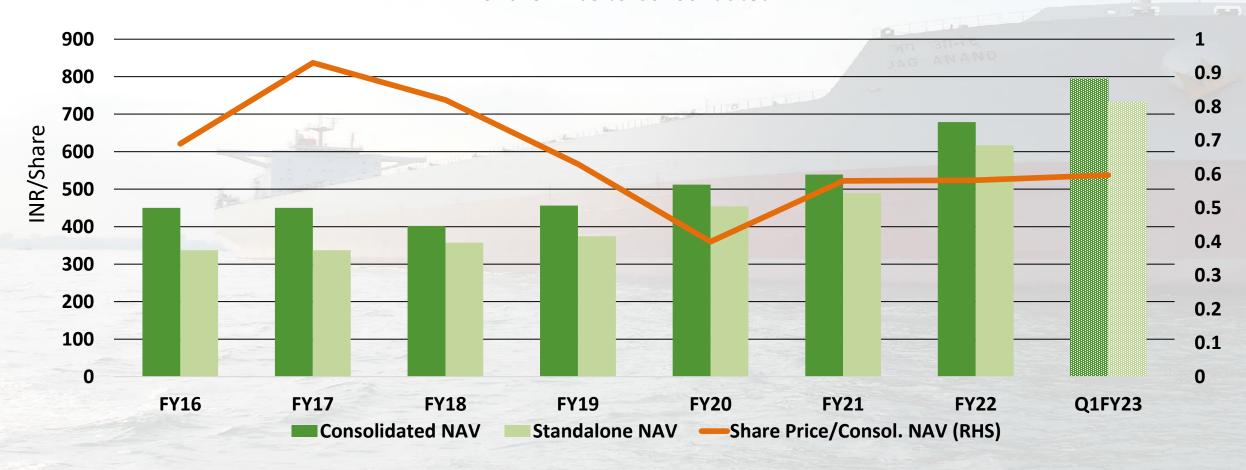






Share Price to Consolidated NAV

Share Price to Consolidated NAV



^{*} For Q1FY23 we have taken share price as on 29th July 2022

GREAT EASTERN CSR FOUNDATION (GECSRF)

GREAT EASTERN CSR FOUNDATION



GECSRF supports NGOs working under health, education and livelihoods

CURRENT PARTNERS

EDUCATION













HEALTH







Action Research and Training for Health



LIVELIHOODS















INITIATIVES ON ENVIRONMENT

- Reduced our annual CO2 emissions by about 40,000 tons between FY2019 and FY2022, by investing in various energy saving technologies.
- After the Jan 2020 IMO mandate on switching from 3.50% Sulphur to 0.5%, there has been a drastic reduction of 83.65% of Sulphur Oxide (Sox) emissions by following a mixed strategy of using low sulphur fuel and installation of EGCS (Scrubber)
- Created an ESG profile of our company based certain ESG metric. The profile is available on our website under "SUSTAINABILITY" tab
- Voluntarily published our first Environment Social Governance (ESG) report
- Established a working group for feasibility study on alternate fuels and fuel optimisation technologies in view of the IMO emission reduction targets.

THANK YOU



Visit us at www.greatship.com









