

पंजीकृत एवं कॉर्पोरेट कार्यालय : इंजीनियर्स इंडिया भवन, 1, भीकाएजी कामा प्लेस, नई दिल्ली-110 066 भारत Regd. & Corporate Office : Engineers India Bhawan, 1, Bhikaiji Cama Place, New Delhi-110 066 INDIA

इमेल/e-mail: company.secretary@eil.co.in, दूरभाष /Phone: 011-26762489

#### कंपनी सचिवालय/ COMPANY SECRETARIAT

सं.सचिव/No. Secy/906/9/10

30.05.2025

The BSE Limited	The National Stock Exchange of India Limited
Phiroze Jeejeebhoy Towers	Exchange Plaza, 5th Floor
Dalal Street, Fort	Bandra Kurla Complex
Mumbai - 400 023	Bandra (East), Mumbai-400051
Scrip Code-532178	Symbol-ENGINERSIN

विषय: निवेशक प्रस्त्ति: वित्तीय वर्ष 2024-25 के तिमाही/वर्ष के परिणाम पर हाइलाइट्स

Sub: Investor Presentation: Highlights on Quarterly/Yearly Results FY 2024-25

प्रिय महोदय/महोदया, Dear Sir/Madam,

Pursuant to the Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, the Investor Presentation highlighting the business and Financial Results for the quarter/year ended 31<sup>st</sup> March, 2025 is enclosed herewith. This is for your records and for the purpose of dissemination of information widely to the members.

The copy of the presentation is also being hosted on the website of the Company at <a href="https://engineersindia.com/Investor/Landing">https://engineersindia.com/Investor/Landing</a>.

धन्यवाद/Thanking you,

भवदीय/Very truly yours,

कर्त इंजीनियर्स इंडिया लिमिटेड For Engineers India Limited

एस. के. पाढ़ी/ S.K. Padhi कंपनी सचिव एवं अनुपालन अधिकारी/ Company Secretary & Compliance officer

संलग्न: यथोपरि/Encl: as above





Website: www.engineersindia.com



# **Engineers India Limited**





**Investor Presentation Annual Results: FY 24-25** 



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Overview

#### **Company Overview**

- Global Engineering Consultancy Project Management & Total solutions Company
- ❖ A NAVRATNA CPSE under the aegis of Ministry of Petroleum and Natural Gas
- ❖ Over 8000 assignments including 700 Major assignments
- ❖ Significant track record across entire Oil & Gas value chain with experience of landmark projects
- ❖ In-house and collaborative R&D Technologies (more than 40 process technologies)
- ❖ International presence : Middle East, Africa, South Asia & Central Asia, East Asia (Mongolia), South America (Guyana)
- Diversification: Infrastructure, Strategic crude oil storage, Fertilizer, Ports, LNG, Water & Waste Water Management, Coal Gasification, Ferrous & Non-Ferrous, Renewables and Clean Energy
- Sunrise Sectors: Biofuels, Green Hydrogen & Ammonia, Energy Transition
- ❖ Large Resource Pool of around 2700 employees
- ❖ EIL has been certified to ISO 9001, 14001 and 45001





### **Marquee Projects**







Dangote Refinery & Petrochemical



HRRL Integrated Refinery Complex



GGSR Refinery & Cracker



Strategic Storage – Visakhapatnam, Padur, Mangalore

#### Board of Directors (as on 29.05.2025)



#### C&MD

• Smt. Vartika Shukla

#### **Functional Directors**

- Shri Sanjay Jindal, Director (Finance)
- Shri Atul Gupta, Director (Commercial)
- Shri Rajiv Agarwal, Director (Technical)
- Shri Subhas Balakumar, Director (Projects)
- Shri Rupesh Kumar Singh, Director (HR)

#### **Chief Vigilance Officer**

Shri Rajnesh Singh

#### **Director (Govt. Nominee)**

• Shri Arun Kumar

#### **Non-official Independent Directors**

- Shri Deepak Mhaskey
- Ms Karuna Gopal
- Shri Mahesh Goyal
- Shri Shambhu Nath Keshri

### **Key Milestones – 60 years of Service to the Nation**



- Wholly owned **Government of** India (GoI) company

- Commenced first international assignment
- Entered Fertilizer and Non-ferrous metallurgical sector
- **Expansion** in **Hydrocarbons value** chain
  - **♥** Offshore
  - Pipelines
  - Onshore oil and gas

**Diversified into** Infrastructure in 2001





- Commenced services in sub-surface crude storages (Vizag, Padur & Mangalore) in 2006
- Successful FPO of 3.36 Cr shares of Rs. 5 each in 2010
- Refinery project under LOC in Mongolia
- Minority stake acquisition in **NRL**
- Sub-surface storage of LPG
- **Coal / Lignite Gasification**
- **New territory of Latin America**
- **Entry into Defense sector**
- New office in KSA & Guyana



- pursuant to a formation agreement between GoI and **Bechtel**
- Commenced work in refineries
- Petrochem with IPCL (now Reliance Industries Ltd)



- Gurgaon
- **Process Technologies** in Refining and Gas **Processing**
- NSE
- Accorded the Mini Ratna status





- Asset Ownership in Fertilizer
- Largest overseas order from Nigeria
- Awarded the Navratna Status in 2015
- 20% stake offloaded by GoI (FPO/OFS) in 2016

#### **Lines of Business**



#### VISION: "To be a Global Leader offering Total Energy Solutions for a Sustainable Future"

Petroleum Refining



Petrochemicals



**Pipelines** 



Oil & Gas (Offshore & Onshore)



**Fertilizers** 



Storages & Terminals





Infrastructure



Mining & Metallurgy



Water and Waste Water Management



Coal Gasification



**Bio Fuels** 



Clean & Green Technologies (Green Hydrogen)

### **Service Offering: From Concept to Commissioning**















#### Technology Licensing

- Conceptualization of Process
- Process Modelling & simulation
- · Bench / Pilot Studies
- Technology Development & Licensing
- Scaling up (Own / Collaborative)

# Process Design

- Configuration study
- Pre-feasibility studies
- Technology and licensor selection
- Conceptual design & feasibility
- Process design package

# Project Management

- Integrated Project
   Management services
- Project Control Planning &
   Scheduling, Monitoring
- Cost estimate and Control
- Project Risk Assessment & Mitigation

#### **Engineering**

- FEED
- Residual engineering
- Detailed engineering
- Engineering for procurement
- Engineering for construction

### **Service Offering: From Concept to Commissioning**



















### **Supply Chain Management**

- Supplier and contractor management
- Procurement Assistance
- Inspection and Expediting
- · Vendor development

## **Construction Management**

- · Construction Supervision
- Materials /Warehouse management
- Quality Assurance and HSE Management
- Progress Scheduling and Monitoring
- Mechanical Completion
- Site closure

#### Commissioning

 Pre-commissioning and Commissioning Assistance

### Specialized Services

- Environment and Water Study
- · Heat and Mass Transfer
- Health and Safety,
   HAZOP, SIL studies,
   RRA, Safety audit
- Specialist Materials and Maintenance
- Finite Element Analysis,
   Critical Stress analysis

## Certification (through CEIL)

- EIL subsidiary –
   Certification Engineers
   International Limited
   (CEIL)
- Certification and Recertification services
- Third party inspection

### Service Offering & Business Models



#### Consultancy

Studies (Concept/ configuration/ Feasibility)

FEED/PMC

EPCM

Owners Engineers

#### Contracting

OBE

LSTK / EPC

Depository

### Process Design & Technology Licensing

Refining (CDU/VDU, DHDT, LPGTU, SRU, TGTU, DCU, ATF Hydrotreating

Gas Processing (C2/C3 Recovery, sweetening)

#### Hardware Supply

Desalter

Contactors /
Structured Packing

Coalescer

Oxygen Mixing Device



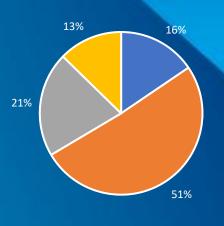
### **EIL Manpower Resources**



Qualification	Count
Graduates in Engineering	1974
Post Graduates in Engineering	265
Doctorates in Engineering	9
Total Personnel with Engineering Qualification (Technical Manpower)	2248
Other Professionals (MBA/MCA/CA/ICWA/CS)	126

Role	Count
Project Management and Control	277
Engineering and Technology	1233
Construction	550
Commercial and Procurement	281
Company Mgmt, HR and Finance & Others	295
Total	2636

#### **Personnel Experience**



■0-10 ■10-20 ■20-30 ■30 & Above

- 3.5 Million Man-hours are available annually in EIL offices.
- 1.3 Million Man-hours are available annually at construction sites.
- Average Attrition Rate is 2.09% per year (Past 3 FYs)
- Approx 11.99% are Female employees. Out of these 76.89% are Technical
- Average Age 41.06 years





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# Track Record and Credentials

### Technology & R&D Capabilities





R&D Center at Gurugram



Licensor for 40 Process Technologies (48 active Patents, 61 pending grant)



> 60% of process technologies in refineries indigenized



Technology collaboration with various R&D Centers & Institutions



Scale up, Basic Design, Engineering expertise leading to Commercialization successfully demonstrated

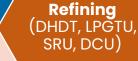


100% Engineering indigenization in high tech domain of oil & gas achieved



Forayed into Bio-refinery implementation and other Green

Energy sectors through collaboration



Hardware

(Structured Packing, Internals) Product /
Technology

(C2/C3
Recovery,
Sweetening)

Sunshine Areas

(SAF, 2G Ethanol, CCUS) Renewables

Gas

**Processing** 

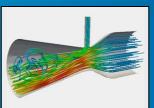
(Solar power integration)

Environment

**Basket** 

(SWS, Off gas treatment)









### Strong Track Record With Diverse Client Base



As of March 2025

91 Major Refinery Projects including 10 Green-field Projects

45 Onshore Oil & Gas Processing Projects

**54 Pipeline Projects** 

15 Ports & Terminals

33 Mining & Metal Projects

Strategic Storages
3 Locations



13 Major Petrochemical Projects

248 Offshore Projects including Process Platforms

**12 Fertiliser Projects** 

42 Infrastructure Projects

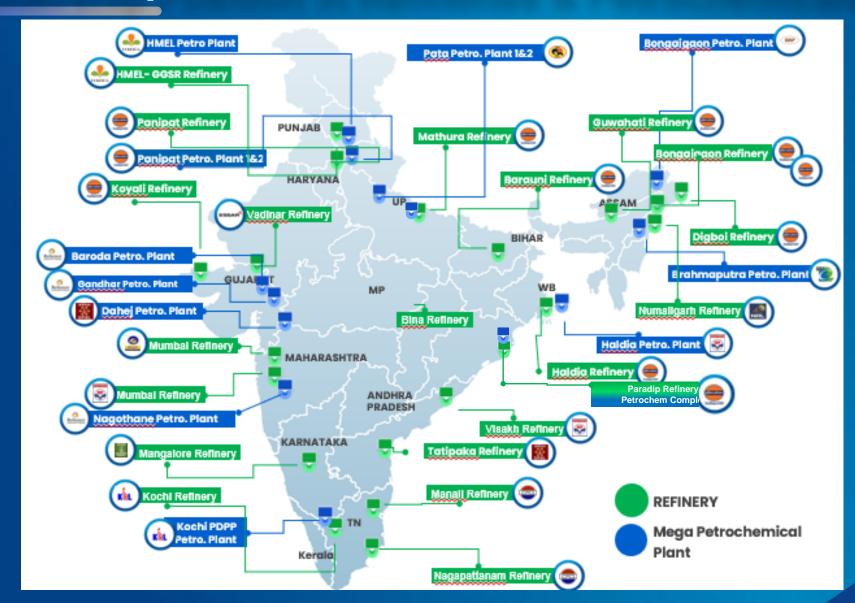
24 Turnkey Projects

30+ Power / Captive Power Projects

15+ Gasification Assignments

### Leadership Position in Refineries & Petrochemicals in India





#### Milestones

- 20 out of 23 Refineries in India have EIL Footprints
- Installed 11 out of the 12 mega petrochemical complexes in India.
- Built combined refining capacity of more than 165 MMTPA (3.3 million BPD) in India
- Engineered 10 grass-root refineries.
- Forayed into new areas such as Underground Caverns for storages
- Product upgradation leapfrogging to BSVI product quality for MS and Diesel pan India
- Integrated Refinery and Petrochemical Work in progress at Rajasthan, Bina, Paradip

#### **International Presence** DORC. **BPC**, 68 kbpsd 650 kbpsd Mongol Sonatrach Grassroot Grassroot Refinery. **Ongoing Overseas Projects:** Refinerv Refinery Refinery 34 kbpsd Rehabilitation \* DORC, Nigeria Grassroot cum ~330 & 70 Petchem Project -**IBF Petchem** Refinery **Branch / Representative Office** kbpsd Undisclosed - Africa **Pipeline** Refinery LNG Project - undisclosed -PADAH LNG Abu Dhabi, UAE Africa Sonatrach, Algeria Moscow Mongol Refinery Guyana NGL and Power LONDON Project ❖ ADNOC Projects, UAE **MONGOLIA Inspection Office IRAN** >150 Projects for London, UK BANGLADESH **ALGERIA** ADNOC Group Milan, Italy MIDDLE EAST ADOC(Japan) NIGERIA · Shanghai, China **Borouge SRILANKA** FERTIL INDONESIA **❖ NPCC KENYA** ORPIC **Current Operational Site / Client Office MAURITIUS** BAPCO. **BANAGAS** Sainshand, Mongolia KNPC · Lagos, Nigeria KIPIC Guyana Panca Amara **KPRL** IOC, **Utama Fertilizer** STC, POL **Integrated Natural Gas** Antarctica, Refinerv

**Expansion** 

Study

Liquids (NGL) Plant and

**300 MW CCGT Power Plant** 

COT &

**JETTY** 

Marketing

**Terminal** 

Plant

Delivering Excellence Through People

**Environmental** 

Studies

#### **International Presence**

#### **Branch Office**

Abu Dhabi

#### **JV Office**

 LLC-BEO (Bharat Energy Office) (JV of 5 Oil PSUs: OIL, OVL, GAIL, **IOCL & EIL)** 

GUYANA

**Plant** 

#### **Inspection Office**

- · London, UK
- Milan, Italy
- Shanghai, China

#### Site / Client Office

- Sainshand / Ulaanbaatar, Mongolia
- Lagos, Nigeria
- Guyana

Antarctica, **Environmental** Studies



#### **International Clientele - Focus in Overseas Geographies**



Regions	Key Countries	Clients	Regions	Key Countries	Clients
Middle East	UAE	<ul> <li>ADNOC Group Companies (Formerly ADMA OPCO; GASCO; TAKREER; ZADCO; ADGAS; Borouge; FERTIL; etc)</li> <li>NMDC; BUNDUQ</li> </ul>	South-East	Malaysia Indonesia	<ul> <li>Petronas</li> <li>PT Pertamina (Persero)</li> <li>PT Wijaya Karya (Persero) tbk - WIKA</li> <li>PT Panca Amara Utama - PAU</li> </ul>
	Bahrain	<ul> <li>BANAGAS (Bahrain National Gas)</li> <li>BAPCO (Bahrain Petroleum Co)</li> <li>ALBA</li> </ul>	Asia	Bangladesh	<ul> <li>BCIC (Bangladesh Chem Ind Corp)</li> <li>BPC (Bangladesh Petroleum Corp)</li> <li>Padma Oil Company Limited (POCL)</li> <li>Super Petrochemical (Pvt.) Ltd</li> </ul>
	Kuwait	KNPC     KOC		Mongolia	Ministry of Mining and Heavy Industry     (Mongol Refinery State Owned LLC)
		<ul><li>KAFCO</li><li>Equate</li><li>PIC (Petrochemical Ind Co)</li></ul>	Africa	Algeria	<ul><li>SONATRACH</li><li>Ourhoud</li><li>Occidental</li></ul>
	Oman	OQ SIUCI		Ghana	BOST (Bulk Oil Storage & Transportation Co Ltd )
		• OOC		Kenya	KPRL (Kenya Petroleum Refineries Limited)
	Saudi Arabia	<ul><li>Saudi Aramco</li><li>Saudi Basic Industries Corporation(SABIC)</li></ul>		Nigeria	<ul><li>Dangote</li><li>ODUM Energy</li><li>Indorama</li></ul>
	Turkey	Türkiye Petrolleri Anonim Ortaklığı (TPAO)		Mauritius	State Trading Corporation (STC)
		BOTAŞ Petroleum Pipeline Corporation	South America	Guyana	Guyana Power and Gas Inc.

#### **Recent Awards and Accolades**

Net Zoro

Governance Now 10th PSU IT Award in May 2025 for best use of emerging technologies and Data analytics and Business Intelligence

Women's Leadership Award in Engineering and Sustainable Technology at the 5th Edition of the IOGTC 2025 Upstream Conference in April 2025

#### 16th CIDC Vishwakarma Achievement Award in April 2025 for

- Best Construction Project- BS-VI Auto Fuels Project, Chennai
- Construction Health, Safety & Environment- Restoration of Gas Terminal 1 Part A ONGC Hazira

Energy Excellence Award 2025 in March 2025 at the Oil Gas & Power World Expo 2025, organized by CHEMTECH Foundation for its outstanding achievement in R&D and Innovation

#### Governance Now 11th PSU Awards in Feb 2025 for

- The PSU Leadership Award- CMD/ MD
- Excellence in Innovation
- Innovation in Geo-Strategic Projects

**Golden Peacock Risk Management Award in Nov 2024** for Company's ability to rapidly accelerate the pace of improving the Risk Assessment and Management System (RAM)

Golden Peacock Occupational Health and Safety Award in June 2024 for best practices for Occupational Health & Safety at the Corporate Level

Golden Peacock National Training Award in March 2024 for initiatives and commitment to development in the domain of training and staff development programs

Golden Peacock Award for Corporate Social Responsibility in January 2023 for successful CSR initiatives in promoting sustainable development















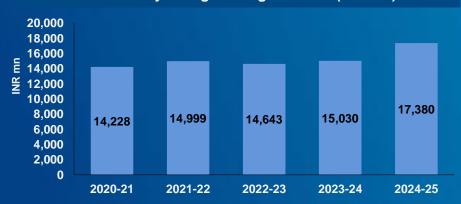
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# Financials and Order Book Overview

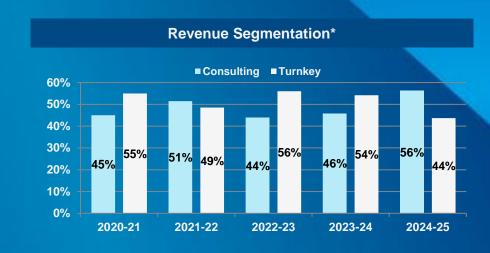




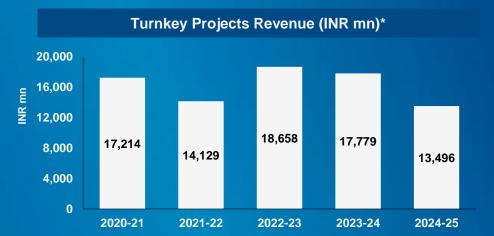
Consultancy & Engineering Revenue (INR mn)\*



Note: All figures have been taken on a consolidated basis

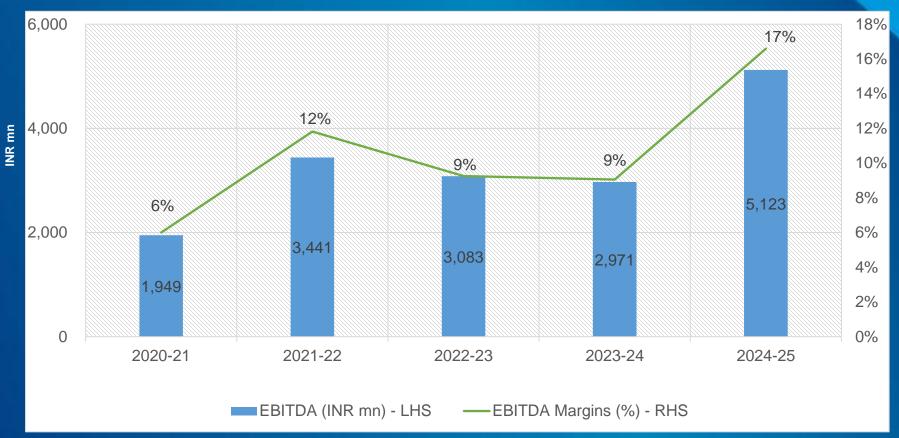


\*\* Revenue does not include Other Income





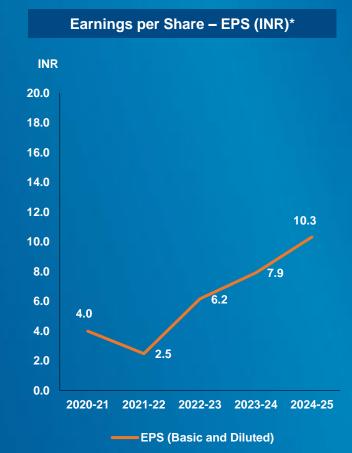




**Note:** All figures have been taken on a consolidated basis ## EBITDA: Earnings Before Interest, Tax, Depreciation and Amortization (does not include Other Income)



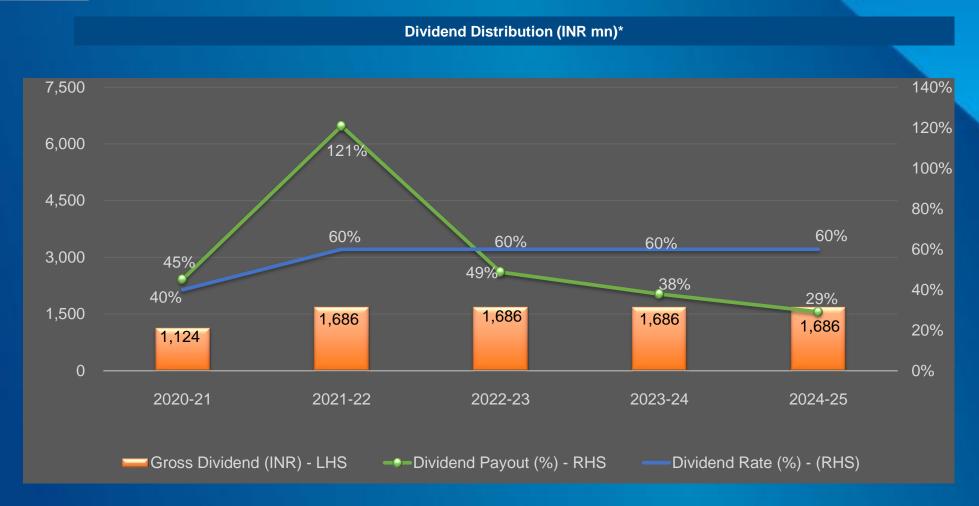






Note: All figures have been taken on a consolidated basis





<sup>\*</sup> **Note:** All figures have been taken on a consolidated basis
Dividend Payout calculated as a percentage of Profit After Tax (PAT)
Consistent Dividend Track Record

### **Annual Performance Summary – Standalone**



Rs Mn

TURNOVER	2024-25	2023-24	2022-23	2021-22	2020-21
Consultancy	16,788	14,543	14,179	14,575	13,833
Turnkey	13,496	17,779	18,659	14,129	17,214
Consultancy + Turnkey	30,284	32,322	32,838	28,704	31,047
Other Income	1,696	2,246	1,691	1,367	1,949
Total Income	31,980	34,568	34,529	30,071	32,996
SEGMENT PROFITS	2024-25	2023-24	2022-23	2021-22	2020-21
Consultancy	5,096	3,253	3,830	4,085	3,799
Consultancy Turnkey	5,096 1054	3,253 1,024	3,830 521	4,085 356	3,799 558
•		,	•	·	,
Turnkey	1054	1,024	521	356	558
Turnkey Consultancy %	1054 30%	1,024 22%	521 27%	356 28%	558 27%

3,570

11%

3,422

10%

3,444

12%

Note: All figures are on standalone basis and rounded off to nearest digit

PAT

PAT %

4,652

15%

2,595

8%

### **Quarterly Performance Summary – Standalone**



TURNOVER	Q1	Q2	Q3	Q4	H1	H2	9M	Annual
Consultancy – Domestic	2617.89	2787.02	3087.54	4585.67	5404.91	7673.21	8492.45	13078.12
Consultancy - Overseas	847.53	1042.60	980.36	839.03	1890.14	1819.39	2870.49	3709.52
Consultancy Total	3465.42	3829.62	4067.90	5424.70	7295.05	9492.60	11362.94	16787.64
Turnkey	2640.81	2934.71	3433.72	4486.64	5575.52	7920.36	9009.24	13495.88
Consultancy + Turnkey	6106.23	6764.33	7501.62	9911.34	12870.57	17412.96	20372.18	30283.52
Other Income	376.96	529.49	370.46	419.54	906.44	790.00	1276.91	1696.45
Total Income	6483.19	7293.82	7872.08	10330.88	13777.01	18202.96	21649.09	31979.97
SEGMENT PROFIT	Q1	Q2	Q3	Q4	H1	H2	9M	Annual
								_
Consultancy	521.56	741.36	1047.98	2785.37	1262.91	3833.35	2310.89	5096.26
Turnkey	211.69	165.21	189.20	487.80	376.90	677.00	566.10	1053.90

1237.18

906.57

3273.17

1639.81

4510.35

**Note:** All figures are on standalone basis

733.25

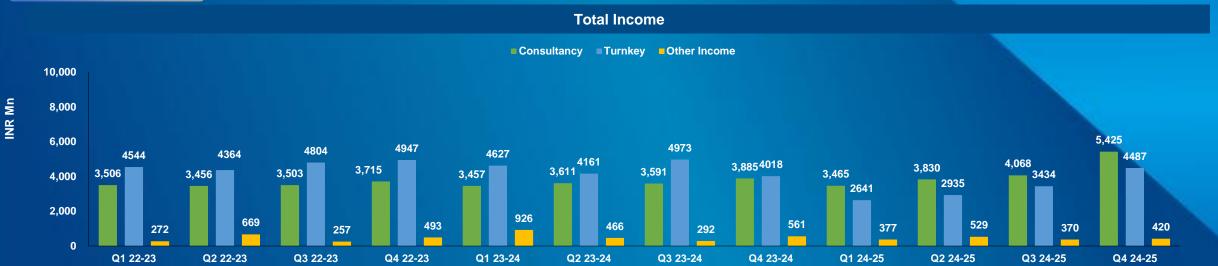
**Total** 

2876.99

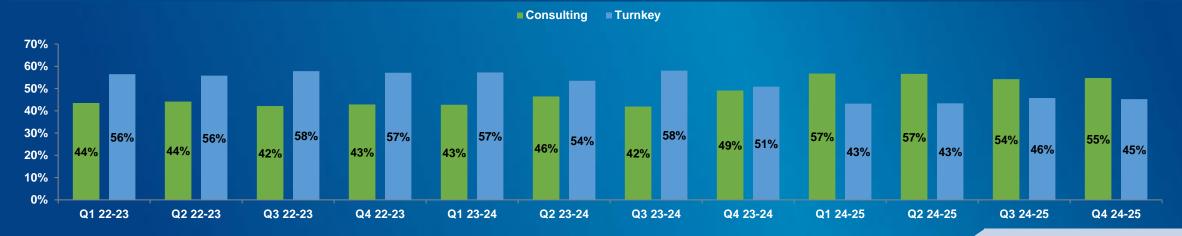
6150.16

#### **Quarterly Performance Track Record - Standalone**









Note: All figures are on standalone basis

#### **Quarterly Performance Track Record – Standalone**









Note: All figures are on standalone basis

#### **Business Secured and Order Book – Standalone**

76,946

63%

37%

76,549

64%

36%

79,819

57%

43%



Rs Mn

<b>Business Secured</b>	FY 24-25	FY 23-24	FY 22-23	FY 21-22	FY 20-21
Consultancy (domestic)	34,996	7,964	6,477	16,515	14,550
Consultancy (overseas)	10,768	4,985	6,138	356	1,011
Consultancy Total	45,764	12,949	12,615	16,871	15,562
Turnkey	36,377	21,113	34,463	0	130
Total Business secured	82,141	34,062	47,078	16,871	15,692
Order Book	March 25	March 24	March 23	March 22	March 21
Consultancy	66482	46,367	48,296	48,983	45,816
Turnkey	50691	31,868	28,650	27,566	34,003

78,235

59%

41%

117173

57%

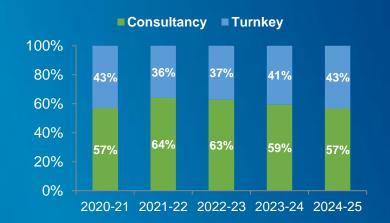
43%

**Total Order Book** 

Consultancy %

Turnkey %

		■ Consult	ancy ■Tu	rnkey	
100% -	1%	0%			
80% -					44%
60% -	222	4000/	73%	62%	
40% -	99%	100%			
20% -			27%	38%	56%
0% -					
3,3	2020-21	2021-22	2022-23	2023-24	2024-25



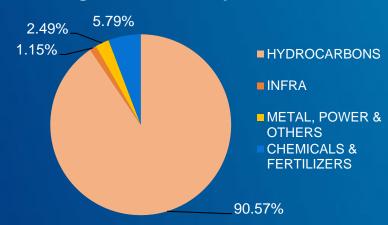
### **Business Secured Break up – Standalone**





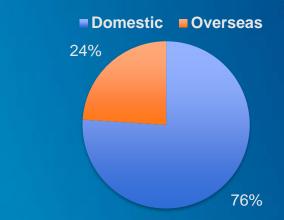


## Consulting Segmental Break up

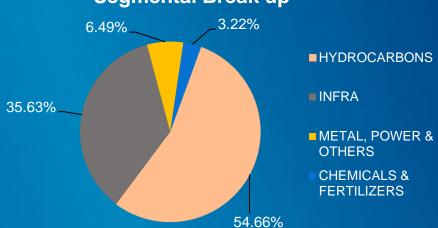


Note: Data on unconsolidated basis

#### **Consultancy Domestic Vs Overseas**



## Total Orders Segmental Break up



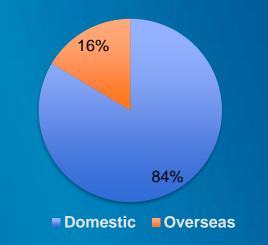
### **Order Book Break up – Standalone**



**OBP: Consultancy Vs LSTK** 



**OBP: Domestic Vs Overseas** 



Note: Data on unconsolidated basis

#### **Capital Investments – as on FY 24-25**



Description	Investment 1	Invest	ment 2	Investment 3	Investment 4
Name	Ramagundam Fertilizer	NELP IX : Two U	Jpstream Assets	Minority stake in	LLC-BEO (Bharat
	Project	(CB-ONN-2010 / 8)	CB-ONN-2010 / 11	Numaligarh Refinery Ltd.	Energy Office)
Implemen-ting agency	M/s Ramagundam Fertiliser & Chemical Ltd.	M/s Bharat Petro Resources Ltd. (BPRL)	M/s GAIL India Ltd.	-	-
JV Partners / Share-holding	NFL - 26%; EIL - 26%; FCIL - 11%; GAIL- 14.3%; Telangana Govt - 11%; HTAS Consortium- 11.7%	BPRL – 25%, GAIL – 25%, EIL – 20%, BFIL – 20%, MIEL – 10%	BPRL – 25%, GAIL – 25%, EIL – 20%, BFIL – 15%, MIEL – 15%	EIL stake 4.37%	Equal participation of 20% by OIL, OVL, GAIL, IOCL & EIL
State / Country	Telengana	Gujarat	Gujarat	Assam	Moscow, Russia
Size / Capacity / Area	<u>Urea:</u> 3850 MTPD <u>Ammonia:</u> 2200 MTPD	Exploration Acreage 42 Sq. Km.	Exploration Acreage 131 Sq. Km.	3 MMTPA Refinery (Currently undergoing expansion to 9 MMTPA)	_
Approximate project cost/ investment at start	Rs. 6388 Crore	Rs. 300 Crore / USD 50 Million (During Bidding Stage)		-	USD 500,000/-
Total Equity Investment by EIL	Rs. 491 Crores			Rs 803.84 crores*	USD 100,000/-

<sup>\*</sup>Rs. 34.58 Crore invested in NRL in FY 2024-25 against Rights issue of 1,25,73,627 partly paid equity shares.





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# Major Order secured in FY 2024-25

#### Q4 FY24-25 : Salient Orders Secured



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Consultancy	Project Management Consultant (PMC) Services for Lube Modernization and Bottoms Upgradation (LMBU) Project	Hindustan Petroleum Corporation Ltd (HPCL)	2220	January 2025	January 2028
Consultancy	PMC-1 for Paradip Naphtha Cracker Block & High Density Polyethylene Units under the Paradip Petrochemical Complex	Indian Oil Corporation Ltd. (IOCL)	544	February 2025	October 2025
Consultancy	MPMC Services for the Overall Project and Project Management Consultancy (PMC-2) Services for PP, IPA, EDC/VCM Units and Offsites & Utilities (O&U) under the PDPC Project at Paradip	Indian Oil Corporation Ltd. (IOCL)	1065	February 2025	December 2025
Consultancy	EPCM Services for setting up PPU Project	Numaligarh Refinery Limited (NRL)	2529	March 2025	March 2028
Overseas					
Consultancy	PMC Services for Lower Zakum Long Term Development Plan Phase-1 Project (LZ LTDP 1) on Call-off basis - EPC Works of Package-2, 4 & 5	ADNOC Offshore	6500	March 2025	May 2030

#### **Q3 FY24-25 : Salient Orders Secured**



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Depository	Development of IIT Jammu Phase-B (On Depository Basis)	IIT Jammu	12696	October 2024	March 2028
Consultancy	Project Management Consultancy Services for C2/C3 Pipeline from Vijaipur to Pata	GAIL India Ltd.	221	October 2024	April 2027
Consultancy	EPCM Services for Vizag-Raipur Pipeline (12"/14" x 540 KM)	Hindustan Petroleum Corporation Limited (HPCL)	429	November 2024	February 2028
Consultancy	PMC Services for Execution of Rajasthan Refinery Project (RRP)	Indian Oil Corporation Limited (IOCL)	220	December 2024	March 2025
Overseas					
Consultancy	Consultancy Services for Fujairah Oil Tanker Terminal (FOTT) Berth-10 and Berth-11 Project	Port of Fujairah	155	November 2024	December 2027
Consultancy	CED FWA T24: Plant Modification (MOCs) for Upper Zakum (UZ) Package 10 & UZ-EI studies / engineering packages for Upper Zakum EI's Package-03	ADNOC Offshore	183	November 2024	July 2025

#### **Q2 FY24-25 : Salient Orders Secured**



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Consultancy	Engineering Consultancy Services for 4 Nos. WHPs for DUDP under DUDP-WP project	Oil and Natural Gas Corporation (ONGC)	263	July 2024	April 2026
LSTK-OBE	Design Engineering, Procurement, Construction, Installation, Testing, Commissioning and Project Management Services for Demo Bio ATF Unit of MRPL	Mangalore Refinery and Petrochemicals Limited (MRPL)	3449	July 2024	December 2026
LSTK-OBE	Redevelopment of Residential Properties-Phase-1 at ONGC Mumbai	Oil and Natural Gas Corporation (ONGC)	3600	July 2024	July 2027
LSTK-OBE	Construction of Management Training facilities at ONGC Goa	Oil and Natural Gas Corporation (ONGC)	2896	July 2024	November 2025
Consultancy	EPCM Services for Refinery Facilities related to Bina Petrochemical & Refinery Expansion Project (BPREP)	Bharat Petroleum Corporation Ltd. (BPCL)	1294	July 2024	March 2028
Consultancy	Overall Project Management as MPMC & EPCM-1 services for Ethylene Cracker Unit and U&O related to Bina Petrochemical & Refinery Expansion Project (BPREP)	Bharat Petroleum Corporation Ltd. (BPCL)	11300	July 2024	December 2028
Consultancy	PMC Services for PPU and Butene Project	Bharat Petroleum Corporation Ltd. (BPCL)	590	July 2024	September 2028
Consultancy	Project Management Consultancy Services (EPCM) for Capacity Augmentation of Vadinar Bina Crude Pipeline	Bharat Petroleum Corporation Ltd. (BPCL)	227	August 2024	November 2026
Consultancy	Detail Engineering Services for Main Reactor Furnace in DRI-2 Unit at Angul	Jindal Steel and Power Limited (JSPL)	268	August 2024	August 2027
LSTK-OBE	Construction of 32 D Type Flats, 01 E type Asset House & 64 B Type Residential Accommodation for SRPF at ONGC Nagar Mehsana Asset	Oil and Natural Gas Corporation (ONGC)	749	August 2024	August 2026

### **Q2 FY24-25 : Salient Orders Secured (Contd.)**



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Overseas					
Consultancy	FEED Development and ITB preparation for Energy Efficiency Improvement Capital Project at MAA Refinery, Kuwait	Kuwait National Petroleum Company (KNPC)	230	July 2024	May 2025
Consultancy	Design, Engineering, Procurement Assistance, Project Management for SNI, SNIA, Offsites& Utilities, Infrastructure including outside Plant Limit at Salalah Free Zone, Oman	Deepak Oman Industries FZC LLC (DOIL)	306	July 2024	November 2025
Consultancy	T19 – PMRs/FCS for LZ PKG-8 & Das PKG-5, FEED for Alarm system upgrade for AQ/BQ Building & for F&G system for Utilities ar Das Island	ADNOC Offshore	300	July 2024	July 2025
Consultancy	Engineering Services for Jetty less Green Ammonia Transfer System of ACME's 300 MTPD (Phase-1) Green Ammonia Project (Offshore portion) in Oman	ACME Group, India	61	September 2024	March 2027
Consultancy	Study and FEED for SE Miscellaneous Works - Package 1	Abu Dhabi Company for Onshore Oil Operations (ADCO)	106	September 2024	March 2025

#### **Q1 FY24-25 : Salient Orders Secured**



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic			·		
LSTK-OBE	Execution of TNT Plant at HEF, Khadki on Open Book Estimate (OBE) Basis	Munitions India Limited (MIL)	4182	April 2024	January 2027
LSTK-OBE	Convention Centre at Advanced Training Institute (ATI) - ONGC, Goa	ATI-ONGC (erstwhile IPSHEM)	4755	April 2024	October 2025
Consultancy	PMC and EPCM Services for Polypropylene (PP) Unit and Revamp of PFCC Project at BPCL Kochi Refinery	Bharat Petroleum Corporation Limited (BPCL)	1453	April 2024	December 2027
LSTK-OBE	Construction of Yatri Niwas Complexes at Baltal Camp, Nunwan camp, Bijbehara and Sidra in J&K	Oil and Natural Gas Corporation (ONGC)	2942	May 2024	November 2025
Consultancy	Refinery Performance Improvement Program (RPIP) at Indian Oil Corporation Limited, Haldia Refinery	Indian Oil Corporation Limited (IOCL)	644	June 2024	July 2027
Consultancy	750 KTA PDH and 500 KTA PP Plant with Ethane and Propane storage and handling facility at Dahej Petrochemicals Complex	Petronet LNG Limited	7150	June 2024	January 2028
Overseas					
Consultancy	PMC Services for FEED Phase ((Ph-1) & Preparation of U&O BDEP for: • Ethane Cracker (EC) and Polyethylene (PE) Units • PDH and PP Units	ODUM Energy FZE, Nigeria (Separate Contracts)	717	April 2024	December to February 2025
	Ghasha Concession Projects - Mishrif Oil			May 2024	September 2024
Consultancy	<ul> <li>Development Project</li> <li>Pre-FEED and FEED for valorization Project excess</li> <li>Ethylene from RFCC (Refining Group)</li> </ul>	ADNOC Group Companies, UAE	1610	May 2024	May 2025
	COO - CED.FWA.T20 - PMRs/FCs Zirku pkg-6, ZR Sarb pkg 3, Operator Shelter, Blasting & painting Yard	(Separate Contracts)		June 2024	May 2025





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## **Orders in hand**



Project	Client	Project Location			
Refinery and Petrochemical Projects					
Ethylene Cracker and U&O for Bina Petrochemical & Refinery Expansion Project (MPMC, EPCM/PMC)	BPCL	Bina			
Paradip Petrochemical Project (MPMC, PMC-2 and PMC-1 Packages)	IOCL	Paradip			
EPCM Services for Panipat Refinery Expansion (15 to 25 MMTPA)	IOCL	Panipat			
PMC and Turnkey-OBE Services for Visakh Refinery Modernization Project	HPCL	Visakhapatnam			
PMC and Turnkey-OBE Services for Rajasthan Refinery Project	HRRL	Rajasthan			
EPCM Services for Bio Refinery Project	Assam Bio Refinery Pvt Ltd	Numaligarh			
EPCM Services for Coker-B Revamp Project	IOCL	Barauni			
Licensing and EPCM Services for Delayed Coker Unit (DCU) Revamp Project	NRL	Assam			
EPCM Services for 60 KTA PP Unit	GAIL	Pata			
EPCM Services for 500 KTPA Petrochemical Project (PDH/PP)	GAIL	Usar			
EPCM / PMC Services for 750 KTA PDH and 500 KTA PP Plant	Petronet LNG Ltd	Dahej			
EPCM Services for setting up PPU Project at Numaligarh Refinery	NRL	Numaligarh			
Installation of Demo Bio ATF Unit of MRPL on OBE Mode	MRPL	Mangalore			



Project Project	Client	Project Location			
Pipeline Projects					
PMC Services for Dobhi-Durgapur-Haldia Pipeline Project	GAIL	Dobhi-Durgapur-Haldia			
EPCM Services for Crude Oil Terminal (COT) at Paradip, Paradip Numaligarh Crude Oil Pipeline (PNCPL) and NRL Siliguri Product Pipeline (NSPPL)	NRL	Paradip, Numaligarh, Siliguri			
EPCM Services for Krishnapatnam Hyderabad Multiproduct Pipeline	BPCL	Krishnapatnam, Hyderabad			
EPCM Services for Upgradation of facilities for Numaligarh-Siliguri Pipeline	OIL	Numaligarh, Siliguri			
PMC services for Part-B of Mumbai - Nagpur - Jharsuguda Natural Gas Pipeline (MNJPL) Project	GAIL	Maharashtra, Odisha			
PMC services for Krishnagiri Coimbatore section of Kochi – Koottanad - Bangalore - Mangalore Gas Pipeline - II (KKBMPL) Project	GAIL	Tamil Nadu			
Strategic Storage & Terminals					
PMC Services for 80,000 MT LPG Cavern	HPCL	Mangalore			
PMC Services for De-Bottlenecking and Augmentation of Cryogenic Facilities - LPG Import Terminal	BPCL	Uran			
Metallurgy					
Detailed Engineering for Aditya Aluminium Smelter Expansion Project at Lapanga, Odisha	Hindalco	Odisha			
Detail Engineering Services for Main Reactor Furnace in DRI-2 Unit at Angul	JSPL	Odisha			



Project	Client	Project Location			
Infrastructure Projects					
Independent Engineer (IE) services for (1) Greenfield Noida International Airport, Jewar, Uttar Pradesh; (2) Greenfield Bhogapuram International Airport at Vishakapatnam and (3) Upgradation & Modernization of Dr. Babasaheb Ambedkar International Airport, Nagpur	NIAL; APADCL; MIHAN India	Uttar Pradesh; Andhra Pradesh; and Maharashtra			
Third Party Assessment for Engineering Review & Project Management for Fintech University	DoIT&C	Jodhpur, Rajasthan			
PMC Services for Setting-up RBI's Green Field Data Centre & Training Institute	RBI/IFTAS	Bhubaneswar, Odisha			
PMC services for development of India International Horticulture Market (IIHM)	IIHM	Ganaur, Haryana			
Projects on OBE LSTK Mode: (1) Construction of World Class Convention Centre at Advanced Training Institute (ATI), Goa; (2) Upgrading of IPSHEM, Goa to World-Class Training Facility; and (3) Redevelopment of Residential Properties-Phase-1 at ONGC Mumbai	ONGC	Goa, Mumbai			
PMC Services for Design & Development of New Campus at IIM Nagpur (Phase-II & III)	IIM	Nagpur, Maharashtra			
Construction of Multi-Storied Building for Integrated Office-cum-Data Centre Complex	Intelligence Bureau (IB)	Delhi			
PMC Services (on Depository Mode) for Development of IIT Jammu Campus (Phase 'B')	IIT	Jammu & Kashmir			



Project	Client	Project Location			
Overseas Projects					
Dangote Refinery & Petrochemical Project	DORC	Nigeria			
PMC Services for Crude Oil Refinery in Mongolia	Mongol Refinery	Mongolia			
Consulting Services for the Supervision of the Guyana Integrated NGL Plant and 300 MW CCGT Power Plant Project	Guyana Power and Gas Inc., Ministry of Natural Resources	Guyana			
PMC Services for Lower Zakum Long Term Development Plan Phase-1 Project (LZ LTDP 1) on Call-off basis - EPC Works of Package - 2, 4 & 5	ADNOC Offshore	UAE			





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## Outlook

## Oil & Refining Capacity Outlook



Global oil demand is projected to reach 112.3 million barrels a day (mb/d) in 2029, representing a strong increase of 10.1 mb/d compared to 2023

As per EIA, Global liquid fuels production to increase by 1.4 million barrels per day (b/d) in 2025 and 1.3 million b/d in 2026

India drives incremental long-term demand growth and shall add 8 mb/d to its oil demand during the forecast period 2023-2050

Investments in Exploration, Expanding Refining Capacities, Petrochemical Integration & Embracing Renewables to decide Growth Trajectory of Energy Sector

Refineries are adopting green technologies. Projects such as bio-refineries & Alt. fuels like compressed bio-gas (CBG), SAF showcase industry's commitment to sustainability & innovation

Significant increase in ethanol production capacity and blending percentages, GoI is making substantial strides towards its ambitious target of 20% blending by 2025

Initiatives like green hydrogen production and carbon capture technologies highlight the Hydro carbon sector's adaptability

#### **Petrochemical and Chemical Outlook India**

Globally, Petrochemicals demand is rising, driven by population growth, urbanisation, and industrialisation

In India, Petrochemicals is the third-largest contributor to manufacturing GDP & poised for significant expansion in market size and global share

India is expected to remain a driving force in Asia for petrochemical demand in 2024 given its strong economic growth and resilient industrial production

Indian chemical industry's estimated current size is ~US \$170-180 bn and is expected to reach ~ US \$800 Bn by 2040

India's petrochemical capacity is projected to rise from 29.62 MMT to 46 MMT by 2030

Direct crude-oil-to-chemicals process routes are offering alternatives to traditional Refining/ Petrochemical operations





## **Gas Economy and Energy Transition**



India's ambitious push to transition toward cleaner energy puts natural gas at the heart of country's evolving energy mix

India's natural gas consumption is forecast to increase by nearly 60% by 2030, driven by robust growth in city gas distribution, industrial demand, and power generation

Between 2023 and 2030, Gas consumption in the Oil Refining sector is projected to grow at nearly 9% annually, reaching more than 9 bcm/yr by 2030

India's LNG imports are set to more than double between 2023 and 2030, driven by steady demand growth and a much slower rise in domestic production

India's LNG regasification capacity has expanded by 90% over the last decade at the end of 2024, the country had a total nameplate regasification capacity of 65 bcm/yr

Petroleum and Natural Gas Regulatory Board (PNGRB) has approved approximately 33 600 km of natural gas pipeline network to create a national gas grid, under the "One Nation, One Gas Grid" initiative







### **Opportunities in Diversified Sectors**





Budget 2025-26, allocates INR 11.21 lakh crore for infrastructure sector.



12 new Smart Industrial city projects planned under the National Industrial Corridor Development Programme (NICDP)



Expenditure of INR 143 lakh crore (US\$ 1,727.05 billion) on infrastructure envisaged up to 2030



India has a growing data center industry, with capacity projected to increase from 950 MW in 2024 to 1800 MW by 2026





23 waterways by 2030 and developing 35 Multi-Modal Logistics Parks (MMLPs).



190-200 Functioning airports in India by 2040, from operating 157 as of now.



5 IITs expenditure approved in Union Budget 25-26 for Campus Expansion.



Planned USD 82 billion investment in port projects by 2035. Vadhavan Port, Maharashtra, & two mega shipbuilding parks are scheduled for completion by 2030.



The Infrastructure sector in India is expected to grow with government initiatives such as the PM Gati Shakti, Housing for All, National Infrastructure Pipeline, etc, being the key enablers.

#### **Outlook: Sunrise Sectors**





#### GREEN HYDROGEN

Hydrogen blending in gas grid and its utilization in Industrial corridors

Oil & Gas PSU have planned for 900 KTPA Green Hydrogen Projects by 2030.



# BIO FUELS/ ALT FUELS

Govt sets target of 1%, 2% and 5% blending of SAF in Aviation Turbine Fuel (ATF) w.e.f 2027, 2028 and 2030.

5% Bio-Diesel in Diesel by 2030



# **ENERGY TRANSITION**

CCUS: Capturing CO2 from Flue Gas

Technology, Assimilation & Absorption

R&D efforts with the Norwegian Geological Institute (NGI) for subsurface CO2 storage



# STEEL FERRO-ALLOY & RENEWABLES

Installing 300 MT steel capacity by 2030.

Collaboration with IIT-D for Slurry Pipelines

500 GW of non-fossil fuel-based energy by 2030.



DEFENCE & NUCLEAR

81 PPP Projects, valued at Rs. 42,300 Crore, to be implemented

Two Defence Industrial Corridors in UP and Tamil Nadu

Target 100 GW of nuclear energy by 2047

#### **Avenues for Growth**



# Consolidate core Hydrocarbon and Petrochemical Sector

Value added solutions

Creating Stakeholder Values through Sustainable Growth

- Expand in MiddleEast, Africa,Central Asia
- Entry In new geographies
- Target LoC projects

• Focused
Diversification in
Biofuels, Urban
Infrastructure,
Ports & Harbours,,
Coal Gasification,
Decarbonisation.

**Selectively Diversify** 

- CollaborativeTechnologyDevelopment
- Net Zero Green technologies (SAF)

Innovative Technologies

- Alliances in Coreand Diversifiedsectors for Growth
- Alliances to breach entry barriers

**Alliances** 

Expand International Operations

Maintain Leadership

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