SCL:SEC:NSE:BSE:2024-25

23rd October 2024

The National Stock Exchange of India Ltd., "Exchange Plaza", 5th Floor Bandra – Kurla Complex Bandra (East) The Secretary
BSE Limited
P J Towers
Dalal Street
Mumbai – 400 00

Mumbai - 400 051

<u>Mumbai – 400 001</u>

Symbol: SAGCEM

Series: EQ

Scrip Code: 502090

Dear Sirs

Press Release regarding un-audited Financial Results (Standalone and Consolidated) for the second quarter and half year ended 30th September, 2024

Further to our letter of date, we are sending herewith a copy of the Press Release being issued by us in connection with the un-audited financial results for the second quarter and half year ended 30th September, 2024.

Thanking you

Yours faithfully

For Sagar Cements Limited

J.Raja Reddy

Company Secretary

M.No.A31113

Encl: a.a.















Investors PPT Q2 & H1 FY25

Results Presentation

October, 2024







- Sales & Marketing
- Consolidated and Standalone Financial results
- Financial and Operational Performance analysis
- Jt. Managing Director's Comment
- Capex update
- **ESG**
- Company Snapshot

Bayyavaram Grinding Unit, A.P

Sales & Marketing- Overview Q2 FY25



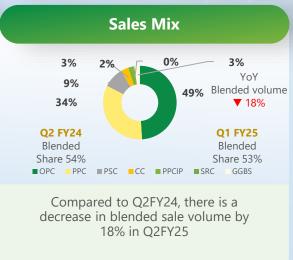


The Company's total revenue decreased by 19%, compared to Q2 FY24.





Sales Channel YoY Trade volume 19% 19% 51% Q1 FY25 Trade: 55% Trade: 53% Compared to Q2 FY24, there is a decrease in trade sale volume by 19% and non-trade sale by 3% in Q2 FY25.







Sales & Marketing- Overview H1 FY25









Sales Channel YoY Trade volume ▼ 10% 10% Frade: 57% Trade Non Trade Compared to H1 FY24, there is a decrease in trade sale volume by 10% and non-trade sale volume increased by 8% in H1 FY25.



Avg. Lead distance (Kms) 255 YoY Freight(₹/ Ton) 28 11 FY24 265 The average freight per ton during H1 FY25 is ₹ 838, reflecting a 2% (i.e., ₹ 17) decrease compared to H1 FY24.



Financial Performance Q2 & H1 FY25 Consolidated Financial Results & Per ton Analysis



Particulars	Q2 FY25	Q2 FY24	YoY (%)	Q1 FY25	QoQ (%)	H1 FY25	H1 FY24	YoY%	Particulars (in Rs)	Q2 FY25	Q2 FY24	Y
Sales Volume (MT)	11,60,873	13,12,572	▼ 12%	12,83,170	▼ 10%	24,44,042	24,92,186	▼ 2%	Net	4.002	4 471	Γ,
Revenue from Operations	47,512	58,682	▼ 19%	56,060	▼ 15%	1,03,572	1,12,649	▼ 8%	Realization / T	4,093	4,471	
Other Income	484	274	▲ 77%	830	▼ 42%	1,314	665	▲ 98%	Expenditure / T	3,921	4,012	1
Total Income	47,996	58,956	▼ 19%	56,890	▼ 16%	1,04,886	1,13,314	▼ 7%	Raw Material		7.00	
Operating expenses	45,519	52,660	▼ 14%	51,390	▼ 11%	96,909	1,03,577	▼ 6%	Consumed Employee	779	768	
Op. EBITDA	1,993	6,022	▼ 67%	4,670	▼ 57%	6,663	9,072	▼ 27%	Expenses	267	222	A
Op. EBITDA Margin %	4	10	▼ 59%	8	▼ 50%	6	8	▼ 20%	Power & Fuel	1,446	1,626	▼
_												

273

9,275

11,378

(12,676)

(12,676)

(3,758)

(8,918)

364

9,048

10,149

(9,460)

(1,479)

(7,981)

(2,668)

(5,313)

V 25%

▲ 3%

▲ 12%

▼ 53%

▲ 0%

A 3%

Consolidated Per Ton Analysis

Particulars (in Rs)	Q2 FY25	Q2 FY24	YoY%	Q1 FY25	QoQ (%)	H1 FY25	H1 FY24	YoY%
Net Realization / T	4,093	4,471	▼8%	4,170	▼2%	4,133	4,520	▼9%
Total Expenditure / T	3,921	4,012	▼2%	3,814	▲3%	3,865	4,156	▼7%
Raw Material Consumed	779	768	▲1%	755	▲3%	766	809	▼5%
Employee Expenses	267	222	▲ 20%	225	▲ 18%	245	223	▲ 10%
Power & Fuel	1,446	1,626	▼ 11%	1,470	▼ 2%	1,459	1,677	▼ 13%
Freight	830	848	▼ 2%	844	▼ 2%	838	855	▼2%
Purchase of stock in Trade	15	47	▼ 68%	24	▼ 37%	20	46	▼ 57%
Other Expenses	584	500	▲ 17%	495	▲ 18%	537	546	▼ 2%
EBITDA/T	172	459	▼ 63%	356	▼ 52%	268	364	▼ 26%

- Revenue decreased by 19% Y-o-Y and volume decreased by 12% for Q2 FY25.
- Plants operated at around 43% during the current quarter.
- Operating EBITDA of ₹ 1,993 lakhs for Q2 FY25 as against ₹ 6,022 lakhs during Q2 FY24.
- Operating EBITDA of ₹ 172 per ton during Q2 FY25.
- EBITDA margin decreased by 600 bps to 4% for Q2 FY25 (v/s Q2 FY24).
- Loss after tax stood at ₹ 5,698 lakhs for Q2 FY25 v/s Loss of ₹ 1,085 lakhs during Q2 FY24.

172

4,638

5.760

(7,921)

(7,921)

(2,223)

(5,698)

459

4,681

5,158

(3,543)

(1,479)

(2,064)

(979)

(1,085)

▼ 63%

V 1%

▲ 12%

364

4,637

5,618

(4,755)

(4,755)

(1,535)

(3,220)

Op. EBITDA

per Ton in ₹

Finance cost

Depreciation

(Loss)/ profit before exceptional

items and tax

(Loss)/ profit

Tax expenses

(Loss)/ profit

after tax

before tax

Exceptional items

Q2 & H1 FY25 Standalone Financial Results



YoY

▲ 153%

▲ 51%

▲ 859%
▲ 57%
▲ 64%

▲ 10% ▲ 35%

Sagar Cements Limited

Sagar Cements (M) Private Limited

Andhra Cements Limited

Particulars	Q2 FY25	Q2 FY24	YoY %	Q1 FY25	QoQ (%)	H1 FY25	H1 FY24	YoY %	Particulars	Q2 FY25	Q2 FY24	YoY %	Q1 FY25	QoQ (%)	H1 FY25	H1 FY24	YoY %	Particulars	Q2 FY25	Q2 FY24	YoY %	Q1 FY25	QoQ (%)	H1 FY25	H1 FY24	
Sales Volume (MT)	8,59,437	10,52,042	▼ 18%	9,36,290	▼ 8%	17,95,727	20,01,112	▼ 10%	Sales Volume (MT)	1,50,646	1,65,808	▼ 9%	1,83,602	▼ 18%	3,34,248	3,66,693	▼9%	Sales Volume (MT)	1,50,790	94,723	▲ 59%	1,63,277	▼ 8%	3,14,067	1,24,380	, ,
Revenue from Operations	32,973	45,951	▼ 28%	39,367	▼ 16%	72,340	88,827	▼ 19%	Revenue from Operations	9,219	8,794	▲ 5%	10,949	▼ 16%	20,168	19,258	▲ 5%	Revenue from Operations	5,486	6,515	▼ 16%	6,339	▼ 13%	11,825	7,835	
Other	648	449	44 %	664	▼ 2%	1,312	1,022	▲ 28%	Other	27	23	▲ 17%	27	▲ 0%	54	42	▲29%	Other Income	129	25	▲ 416%	456	▼ 72%	585	61	4
Income						.,.	1,022		Income		23	2 1770	-,	- 070	J.	'-	2 2570	Total Income	5,615	6,540	▼ 14%	6,795	▼ 17%	12,410	7,896	
Total Income	33,621	46,400	▼ 28%	40,031	▼ 16%	73,652	89,849	▼ 18%	Total Income	9,246	8,817	▲ 5%	10,976	▼16%	20,222	19,300	▲ 5%	Operating expenses	6,512	5,740	13%	6,877	▼ 5%	13,389	8,157	Ţ.
Operating expenses	32,792	42,073	▼ 22%	35,692	▼ 8%	68,484	82,489	▼ 17%	Operating expenses	6,381	7,425	▼14%	9,416	▼32%	15,797	16,202	▼ 2%	Op. EBITDA	(1,026)	775	-	(538)	-	(1,564)	(322)	
Op. EBITDA	181	3,878	▼ 95%	3,675	▼ 95%	3,856	6,338	▼ 39%	Op. EBITDA	2,838	1,369	▲ 107%	1,533	▲85%	4,371	3,056	▲43%	Op. EBITDA Margin %	(19)	12	-	(8)	-	(13)	(4)	
Op. EBITDA Margin %	1	8	▼ 93%	9	▼ 94%	5	7	▼ 25%	Op. EBITDA	31	16	▲ 98%	14	▲ 120%	22	16	▲37%	Op. EBITDA per Ton in ₹	(680)	818	-	(330)	-	(498)	(259)	
Op. EBITDA									Margin %									Finance cost	1,809	1,879	▼ 4%	1,804	▲ 0%	3,613	3,293	
per Ton in ₹	21	369	▼ 94%	393	▼ 95%	215	317	▼ 32%	Op. EBITDA per Ton in ₹	1,884	826	▲ 128%	780*	▲ 142%	1,278	833	▲ 53%	Depreciation	1,773	1,303	▲ 36%	1,722	▲ 3%	3,495	2,590	
Finance cost	2,001	1,800	▲ 11%	1,952	▲ 3%	3,953	3,758	▲ 5%	Finance cost	1,148	1,225	▼6%	1,198	▼4%	2,346	2,457	▼ 5%	(Loss)/ Profit before	(4.470)	(2.202)		(2.600)		(0.007)	(5.1.1.1)	
Depreciation	2,992	2,829	▲ 6%	2,920	▲ 2%	5,912	5,521	▲ 7%	Depreciation	925	954	▼3%	904	▲2%	1,829	1,892	▼ 3%	exceptional items and tax	(4,479)	(2,382)	-	(3,608)	-	(8,087)	(6,144)	
(Loss)/ profit before tax	(4,164)	(302)	-	(533)	-	(4,697)	(1,919)	-	(Loss)/ profit before tax	792	(787)	-	(542)	-	250	(1,251)	-	Exceptional items	-	1,479	-	-	-	-	1,479	
Tax expenses	(1,435)	19	-	(157)	-	(1,592)	(262)	-	Tax expenses	203	(193)	_	(129)	_	74	(305)	_	(Loss)/ Profit before tax	(4,479)	(903)	-	(3,608)	-	(8,087)	(4,665)	
(Loss)/ profit									(Loss)/ profit									Tax expenses	(991)	(805)	-	(1,249)	-	(2,240)	(2,101)	
after tax	(2,729)	(321)	-	(376)	-	(3,105)	(1,657)	-	after tax	589	(594)	-	(413)	-	176	(946)	-	(Loss)/ profit after tax	(3,488)	(98)	-	(2,359)	-	(5,847)	(2,564)	
									^ Aajus	tea FRIID	A for ceme	ent														

18% YoY decrease in volumes during Q2 FY25. Op. EBITDA of ₹181 lakhs during Q2 FY25 decreased by 95% on a Y-o-Y basis.

Op. EBITDA of ₹21 per ton during Q2 FY25 decreased by 94% on a Y-o-Y basis. 9% YoY decrease in volumes during Q2 FY25. Op. EBITDA of ₹2,838 lakhs during Q2 FY25 increased by 107% on a Y-o-Y basis.

Op. EBITDA of ₹1,884 per ton during Q2 FY25 increased by 128% on a Y-o-Y basis. 59% YoY increase in volumes during Q2 FY25. Op. EBITDA of ₹ (1,026) lakhs during Q2 FY25.

Op. EBITDA of ₹ (680) per ton during Q2 FY25.

Summarized Financial Position



Standa	alone	Particulars	Consoli	Consolidated			
September 30, 2024	March 31, 2024		September 30, 2024	March 31, 2024			
1,45,691	1,48,802	Property, plant and equipment including CWIP	3,09,969	3,12,865			
48,665	48,665	Investments	-	-			
874	584	Right of use assets	1,320	1,042			
3,938	3,938	Goodwill	4,162	4,162			
1,800	1,888	Intangible assets	8,372	8,566			
1,382	1,551	Income tax and Deferred tax assets (net)	17,666	15,653			
6,641	6,536	Other Current / Non-current Assets	6,503	9,953			
16,636	15,933	Other Current / Non-current Financial Assets	5,676	5,642			
19,759	20,703	Inventories	29,695	30,754			
20,903	16,361	Trade Receivables	25,457	20,772			
208	15,583	Cash and Cash equivalents	281	16,718			
13,217	7,154	Other Bank Balances	15,996	9,494			
2,79,714	2,87,698	Total Assets	4,25,097	4,35,621			
2,614	2,614	Equity Share Capital	2,614	2,614			
1,63,846	1,67,913	Other equity, including NCI	1,89,479	1,99,355			
53,295	47,795	Borrowings	1,48,234	1,43,904			
407	107	Lease liabilities	510	220			
9,179	10,799	Deferred Tax Liabilities, net	9,179	10,799			
30,834	36,492	Trade Payables	50,488	51,825			
11,271	12,134	Other Current / Non-current Financial Liabilities	13,732	13,794			
2,464	2,472	Provisions	2,772	2,751			
5,804	7,372	Other Current / Non-current Liabilities	8,089	10,359			
2,79,714	2,87,698	Total Equity and Liabilities	4,25,097	4,35,621			

Summarized Cash Flow - Consolidated



(₹. in Lakh)

September 30, 2024	Particulars	March 31, 2024
(12,676)	Operating Profit	(8,412)
(5,348)	Changes in working capital	15,365
(80)	Direct Tax paid	(964)
19,835	Others	34,051
1,731	Net cash flow from Operating Activities	40,040
-	Proceeds from sale of investments	4,885
(6,906)	Capital Expenditure	(22,579)
724	Interest received	1,256
(5,994)	Others	(2,313)
(12,176)	Net cash flow used in Investing Activities	(18,751)
4,239	(Repayment of)/ Proceeds from Borrowings (net)	(3,308)
(10,231)	Interest / Dividend payments	(18,754)
(5,992)	Net cash flow from Financing Activities	(22,062)
(16,437)	Net increase / (decrease) in Cash and Cash equivalents	(773)

Key Ratios – Consolidated

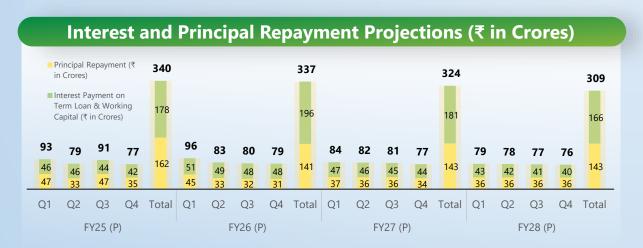


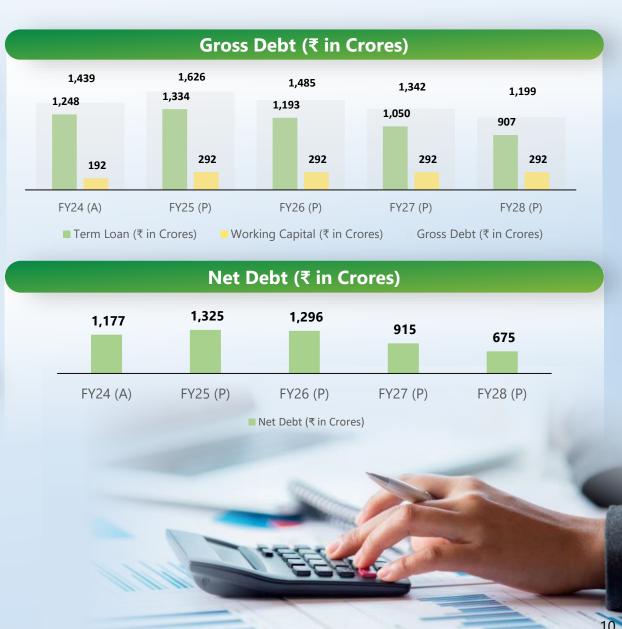
Particulars	UOM	Q2 FY25	Q1 FY25	Q2 FY24	H1 FY25	H1 FY24
EBITDA Ratio	%	4%	8%	13%	7%	9%
PBT Ratio	%	(18%)	(9%)	(4%)	(13%)	(7%)
PAT Ratio	%	(13%)	(6%)	(2%)	(9%)	(5%)
EPS, Not Annualized	₹	(4.36)	(2.46)	(0.83)	(6.82)	(4.06)
Total Debt-Equity Ratio	Multiples	0.77	0.74	0.77	0.77	0.77
Debt Service Cover Ratio	Multiples	0.27	0.68	1.07	0.46	0.74
Interest Service Cover Ratio	Multiples	1.01	1.52	1.87	1.27	1.53
Current Ratio	Multiples	1.22	1.22	1.47	1.22	1.47

Debt Profile



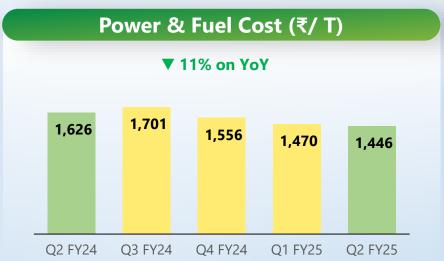
September 30, 2024	Particulars (Rs. in Lakh)	June 30, 2024	QoQ (%)
1,48,234	Gross Debt	1,46,171	1 %
1,16,895	Long Term	1,20,290	▼ 3%
31,339	Working Capital	25,881	▲ 21%
16,277	Cash & Bank Balance	16,366	▼ 1%
1,31,957	Net Debt	1,29,805	▲ 2%
0.61	Long term Debt Equity Ratio (%)	0.61	
1,92,093	Net Worth	1,98,726	▼ 3%





Cost per Ton on Consolidated Basis





Employee Cost (₹/ T) ▲ 20% on YoY 222 210 188 225 Q2 FY24 Q3 FY24 Q4 FY24 Q1 FY25 Q2 FY25







Raw material cost per ton during Q2 FY25 was ₹ 779 per ton as against ₹ 768 per ton during Q2 FY24.



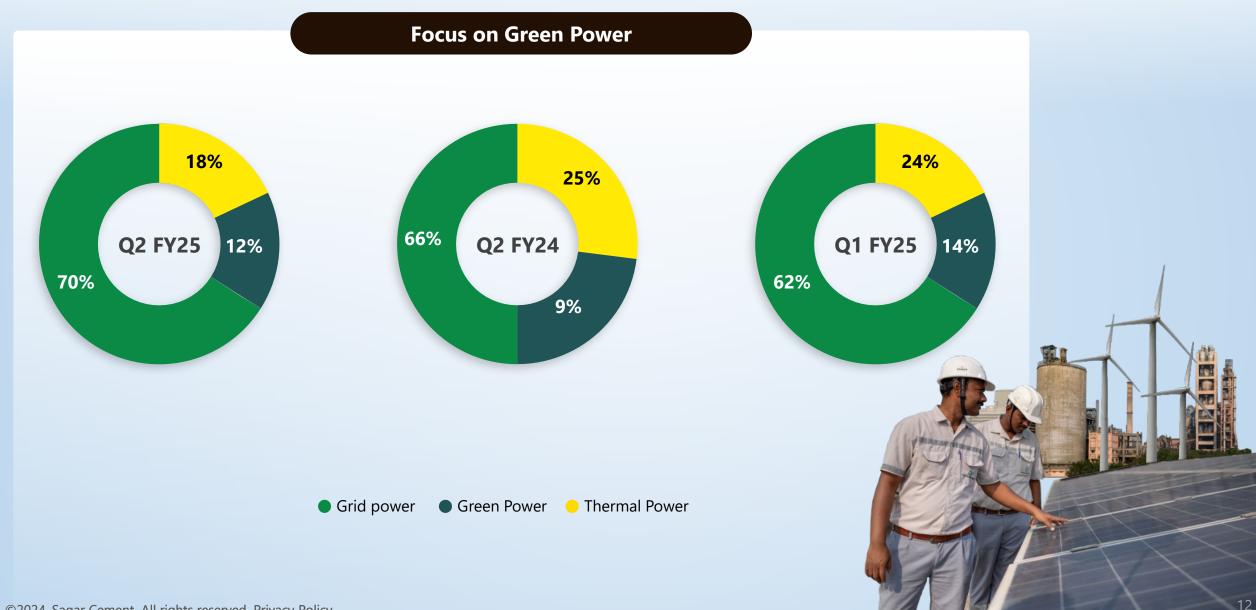
The main reasons for decrease in Power & Fuel cost is due to reduction in the prices of pet coke & coal.



Employee costs during Q2 FY25 amounted to ₹ 267 per ton as against ₹ 222 per ton during Q2 FY24.

Power Mix





Thermal Fuel Prices



Current Fuel Price Trends

Imported Pet Coke

11,000 (Per Ton (₹))

1.50 Per Kcal (₹)

Indian Pet Coke

11,050 (Per Ton (₹))

1.51 Per Kcal (₹)

Imported Coal

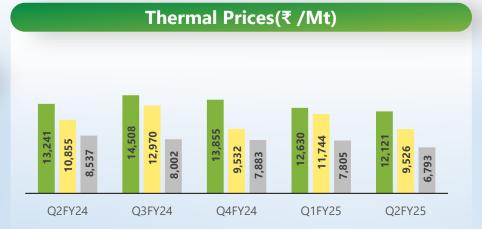
11,800 (Per Ton (₹))

2.14 Per Kcal (₹)

Domestic Coal

7,900 (Per Ton (₹))

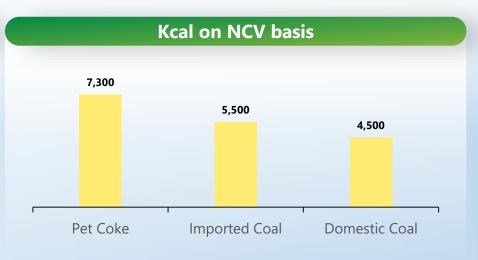
1.76 Per Kcal (₹)

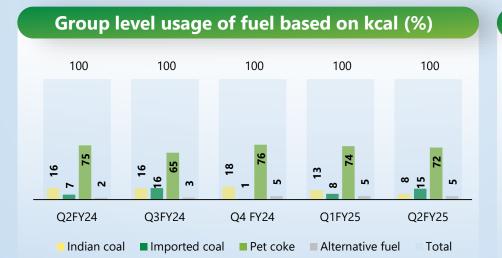


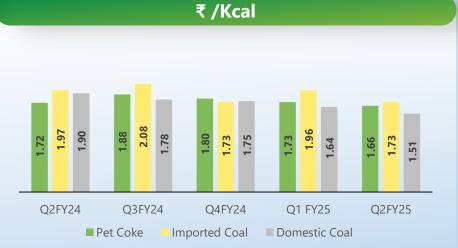
Imported Coal

■ Domestic Coal

■ Pet Coke







Jt. Managing Director's Comment



Commenting on the Performance



Our quarterly results depict the difficult industry landscape we are currently navigating. Demand remained subdued owing to extended monsoon season and sluggish project completions, which in turn impacted the overall volume growth during the quarter. Moreover, intense competition in pricing within our primary markets contributed to reduced profitability.

EBITDA for the quarter stood at Rs. 20 crore, with margins of 4%. EBITDA/ton stood at Rs. 172. While input prices remained relatively stable, lower revenues and utilization levels led to margin compression. Despite existing challenges related to demand and pricing, we are steadfast in our commitment to long-term objectives of cost reduction and operational enhancements. Anticipated improvements in the business's margin profile and profitability in the upcoming years are expected to stem from an enhanced energy mix—increased reliance on renewables—and improved efficiencies and utilization rates across our facilities.

For the full year we believe we will be able to achieve volumes of 5.75 MnT during FY25.

To conclude, we are confident that enhanced cost efficiency achieved through minimizing lead distances, enhancing green energy usage, reducing clinker factors, and upgrading our ACL plant will position us favorably to enhance customer service, thereby creating significant value for our shareholders.



Capex Update



Company proposes to increase the green power capacities. Details are as follows

Particulars	Capacity (MW)	Timeline	Capex (₹ in lakhs)
Solar - Gudipadu	6.00	FY26	2,700
WHR - Gudipadu	4.50	FY27	7,200
Solar - Mattampally	4.00	FY27	1,800
WHR for Line 1 - Mattampally	2.00	FY28	3,200
Solar - Jeerabad	4.00	FY27	1,800
WHR - Dachepalli	9.00	FY29	14,400
Solar - Dachepalli	6.00	FY27	2,700



Company proposes to expand the cement capacities of Gudipadu and Jeerabad plants by 0.25 MnT and 0.50 MnT respectively by FY26.



Company proposes to expand the Dachepalli plant capacities

Clinker Capacity from 1.85 MnT to 2.31 MnT Cement Capacity from 2.25 MnT to 3.00 MnT

The above expansion at Dachepalli plant is expected to be completed by end of FY26

The Proposed Capex for the expansion is ₹ 470 Cr. (For FY25: ₹ 255 Cr. and balance will be spent in FY26).

ESG Performance - Environment





Specific Electricity Consumption -68.46 kWh/MT Cement

Specific Thermal Consumption-714 kCal/kg Clinker

11.43% Green Power

Digitalization: Installed PXP software's in all plants



Emissions

Gross Emission Intensity (Scope-1,2 and 3) 665 kg CO2/ MT Cementitious

> SOX Emission-25.3 MT and NOX Emission – 2,174.40 MT

In Accordance with Short-Term Science-Based Targets Aligned with 1.5°C Reduction

> Deployed 2 EV trucks and 4 EV loaders into Operation

Cultivated Green grass in 37 Hectares as a pilot project

Gross Emission Intensity (Scope-1,2) 647 kg CO2/ MT Cementitious

Enhance TSR to 11%

Water

30 KLD STP using Forced Bed

Aeration set up at Dachepalli

Reuse of N-Pit,

RO Water, DM Plant

reject in Operations

8.8X Water Positive

Reduce freshwater consumption by

Reduce clinker factor to 0.705

Resources

51% Blended Cements

24.1% of alternative cementitious

materials used

4X Water Positive

4% from 2022.

10X Water Positive

Reduce freshwater consumption by 20% from 2022.

i.e., 2.0% by 2030 and 5.0% by 2050s

Substitution Rate 14.76% of Alternative fuels used by Weight

5.4% Thermal

Zero waste to Landfill



Biodiversity

28,662 Saplings planted across 37 acres

Specific Electricity Consumption –

72.4 kWh/MT Cement

Specific Thermal Consumption-725 kCal/kg Clinker

20% Green Power

Specific Electricity Consumption -70 kWh/MT Cement

Specific Thermal Consumption-700 kCal/kg Clinker

50% Green Power

Gross Emission Intensity (Scope-1,2) 542 kg CO2/ MT Cementitious

Targets for FY 30 -near-Term Science-Based Targets Aligned with 1.5°C Reduction

Enhance TSR to 25%

Deploy Zero Emission transportation by 30%

Increased use of decarbonated raw materials,

Use cementitious waste materials and reduce clinker factor Developing a diversified and native plantation across five hectares per year, with ~10,000 saplings



Communities

Q2 FY25

1.42 Crores CSR Spent during H1 FY25

26,406 Lives Impacted

CSR Surveys and implementation to enhance quality of living in Neighborhood communities

FY30

Strengthen the community health center by 2025
Start a skill development training center by 2030
Offer vesstional training programmes

Employee Engagement

Offer vocational training programmes for the underprivileged by 2027





ESG Performance

Social



Conducted safety audits in all sites by National Safety Counsel

Health and Safety

108 Near miss Mapping

FY30

Ensure zero fatalities
Continually improve the safety

management system by carrying out regular safety audits

Customers and Partners

Q2 FY25

Meetings held with partners and stakeholders towards promotion of use of blended / low carbon cements

FY30

Focus on building stronger bonds and relationships with customers and partners





FY30

Q2 FY25

13,921 Training Hours

Undertake effective steps to raise the female employee ratio

11.70 Training Hours per Employee

Planned ESG Activities FY25



Pilot Scale Biogas in Vehicles for Preheater modification Installation 4.5 MW material transport at Dachepalli WHRS at Gudipadu **Emissions Energy efficiency** WHRS **Energy and Productivity Quality of Life** Solar More surveys in alignment with SDGs in neighborhood villages to enhance Quality of Life Audits to modify preheater, Cooler and Mills at Mattampally Installation of 6 MW solar power project at Gudipadu and Dachepalli Units ©2024, Sagar Cement. All rights reserved. Privacy Policy

Company Snapshot



Manufactures

Ordinary Portland Cement (OPC)- 53 & 43

Portland Pozzolana Cement (PPC)

Composite Cement (CC)

PI Opportunities Fund – I Scheme II ("PIOF"), an affiliate of Premji Invest, the Private Equity and investment arm of one of India's largest philanthropic endowments, holds 10.10% equity stake in the Company.

AvH Resources India Pvt. Ltd., a wholly owned subsidiary of Ackermans & Van Haaren NV belonging to AvH Group, a Belgian major holds 19.64% equity stake in the Company.

Sulphate Resistant Cement (SRC)

Portland Slag Cement (PSC)

Ground Granulated Blast – Furnace Slag (GGBS)



Promoted by experienced technocrat and entrepreneurs



Listed entity with around 4 decades of successful operations



Plant started operations in 1985 with a capacity of 66,000 TPA



Current group capacity: 10.50 MTPA



Strong presence across all five southern states, along with Madhya Pradesh, Maharashtra and Odisha.



Strong brand built over the last 4 decades – "Sagar Cement"



High focus on technology and process efficiencies; High levels of Corporate Governance standards



Captive power capacity of 96.96 MW

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Awards during Q2FY25











The Bayyavaram Plant has received National Award for Excellence in Energy Management 2024 and Most Innovative project award by CII & Awarded with "National Energy Conservation Award, Cement Sector -2024 by Government of India, Ministry of Power.

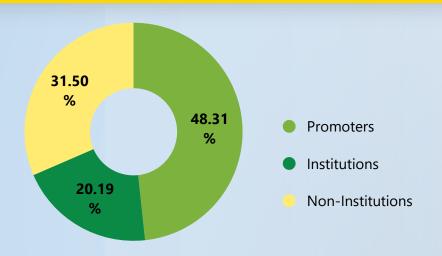
Gudipadu unit was felicitated by Bureau of Indian standards (BIS), Andhra Pradesh for the products: OPC, PPC and PSC for Zero failures during the consecutive last three years. This was given on World Standards Day-2024

Gudipadu unit also received Appreciation Award from District Fire Officer, Anantapur regarding the participation with our Fire Tender vehicle and Fire staff to put off fire at Tadipatri Lalita Mega Mall on September 09, 2024..

Company Snapshot



Share Holding Pattern (as on Sep 30, 2024)



Capital Market Metrics

Listed on	BSE & NSE
CMP (INR)*	~208
M-Cap (INR mn)	~27,233
52 week high (INR)	~305 (January 03, 2024)
52 week low (INR)	~194 (June 04, 2024)



*Market price at close on October 23, 2024 (NSE)

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Proven Track Record of Disciplined M&A since 2015



Strategic acquisitions resulted in widening regional footprint and enhanced product mix 10.50 8.25 6.75 5.75 2.25 1.50 4.25 **Cumulative Capacity (MTPA)** 1.00 1.50 2.60 1.25 **Current Capacity (MTPA)** 0.18 1.00 **Acquisition Capacity (MTPA)** Gudipadu, AP Jeerabad, MP Jajpur, Odisha Dachepalli & Vizag, AP Location Bayyavaram, AP **Bayyavaram unit** Satguru Cement (65%) **Jajpur Cement Andhra Cement** Company **BMM Cement** Year 2016 2015 2019 2019 2023 **Shorter Shorter Lead** Access to new markets **Strategic location Lead distance** with attractive margins distance **Captive Power Enabled Satguru Cement: Enables to better** Freight cost savings Access to deeper reach serve western Madhya Pradesh, **Synergies Lower Power cost** raw material in Northeastern **Gujarat and Maharashtra** coastal AP Districts and **Enabled deeper** Jajpur Cement: Enhances reach in & Southern districts reach in South central/coastal Odisha, Bihar, operating of Odisha market Tamilnadu and **Jharkhand and West Bengal** benefits **South Karnataka** Addition of limestone reserves **Enhanced scale of operations**

Long history of driving value via accretive M&A

Equity Thesis





Strong Financials

Acquisition Synergies to **Derive Multiple Benefits**



Amongst India's most efficient cement producer

> Presence across well established and faster growing markets

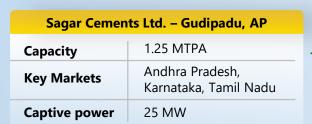
Robust capacity expansion plan in place

Market Footprint



Strategically located to reap a significant locational advantage





Andhra Cements Ltd. (DCW) –
Dachepalli, Andhra Pradesh

Capacity
2.25 MTPA

Key Markets
Andhra Pradesh, Telangana, Tamil Nadu

Captive power
30 MW



Sagar Cements Ltu. – Bayyavarani, Anunia Fradesii					
Capacity	1.5 MTPA				
Key Markets	Vizag, Vizianagaram, Srikakulam, South Odisha				
Captive power	8.43 MW (Hydro + Solar)				

Sagar Cements Ltd. – Mattampally, Telangana					
Capacity	3.0 MTPA				
Key Markets	Andhra Pradesh, Telangana, Tamil Nadu, Maharashtra, Odisha				
Captive power	28.23 MW				

Key Enablers



Strong limestone resources:

at Mattampally

- Over 395 MnT
 - Over 165 MnT at Gudipadu
 - Over 68 MnT at Indore (SCMPL)
 - Over 316 MnT at Dachepalli
- Geographic location with proximity to Coal mines (Major Fuel) (less than 150 km from the plant) and ports (around 400 km from the plant)
- Packing Material primarily sourced from a Group entity

Growing market

- Plants located in close proximity to major markets in the South and select markets in Maharashtra, Odisha and Madhya Pradesh.
- Average lead distance below 300 km
- Strong sales network 3,085 dealers and 7,269 sub-dealers
- Commissioning of Jeerabad Plant has helped in reaching central & western parts of India.
- Jajpur Plant has helped in better penetration in north & central Odisha and parts of West Bengal.

Advanced plants

- Fully automated 3.00 MTPA integrated plant in Mattampally, Telangana
- Highly advanced 1.25 MTPA integrated plant in Gudipadu, Andhra Pradesh
- 1.50 MTPA grinding unit in Bayyavaram, Andhra Pradesh
- 1 MTPA integrated plant in Jeerabad, near Indore, Madhya Pradesh
- 1.5 MTPA grinding unit in Jajpur, Orissa
- 2.25 MTPA integrated plant in Dachepalli, Andhra Pradesh
- Group captive power generation of ~96.96 MW

Strong financials

- Net worth increased over 4x in the last 10 years
- Long term debt rating of IND A/Negative
- Consistent profits
- Consistent track record of dividends

Contacts



Safe Harbour

Certain matters discussed in this communication may contain statements regarding the company's market opportunity and business prospects that are individually and collectively forward-looking statements. Such forward-looking statements are not guarantees of future performance and are subject to known and unknown risks, uncertainties and assumptions that are difficult to predict. These risks and uncertainties include, but are not limited to, the performance of the Indian Economy and of the economies of various International markets, the performance of the Cement Industry in India and world-wide, competition, the company's ability to successfully implement its strategy, the company's future levels of growth and expansion, technological implementation, changes and advancements, change in revenue, income or cash flows, the company's market preferences and its exposure to market risks, as well as other risks. The company's actual results, levels of activity, performance or achievements could differ materially and adversely from results expressed in or implied by this presentation. The Company obligation to update assumes no forward-looking information contained in this communication. Any forward – looking statements and projections made by third parties included in this communication are not adapted by the company and the company is not responsible for such third party statements and projections

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