



GVK Power & Infrastructure Ltd

Investor Presentation

July 2014

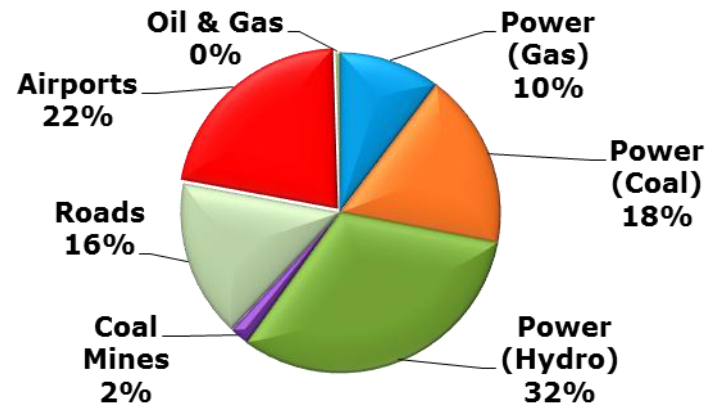


Company Overview

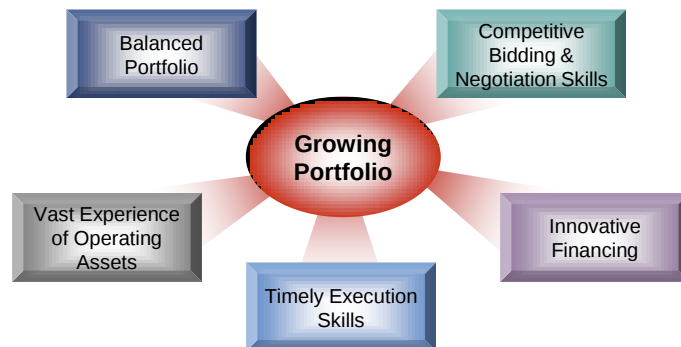
KEY HIGHLIGHTS

- Listed on BSE/NSE since February 2006
- First QIP in May 2007 - INR 12,210 Mn raised
- Second QIP in July 2009 - INR 7,200 Mn raised
- Market Capitalization of INR 29,846Mn*
- Diversified portfolio - airports, power, road, coal, oil & gas and SEZ

PORTFOLIO BY ASSET SIZE (PROJECT COST)



COMPETITIVE ADVANTAGES

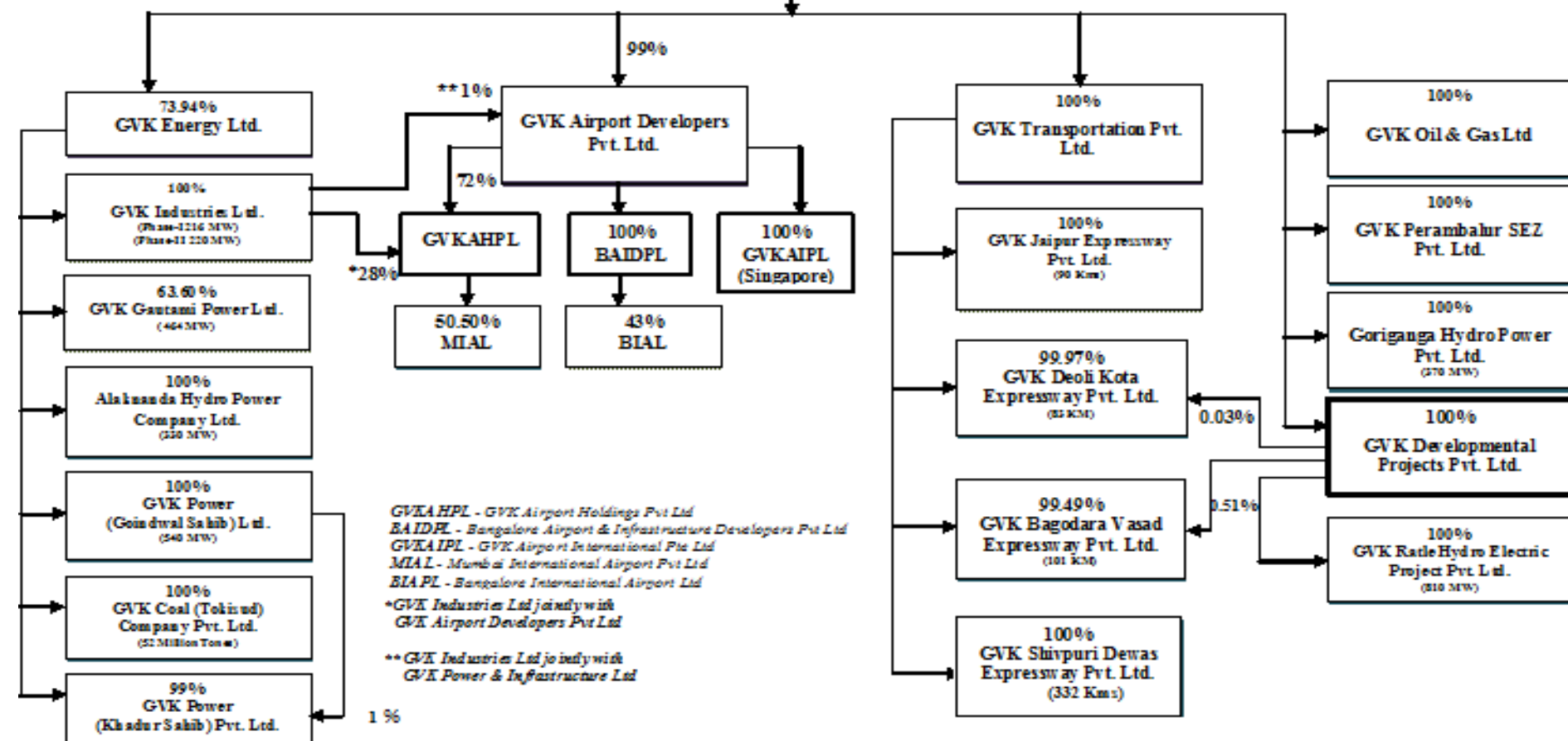


KEY RATIOS	FY 2014	FY 2013
EBITDA Margin	35.66%	26.20%
PAT Margin	-11.61%	-12.24%
Net Debt : Equity	3.38	2.56
Current Ratio	0.64	0.66

Equity includes minority interest; Net Debt = Gross debt - Cash & Bank balance

* As of 29th June 2014

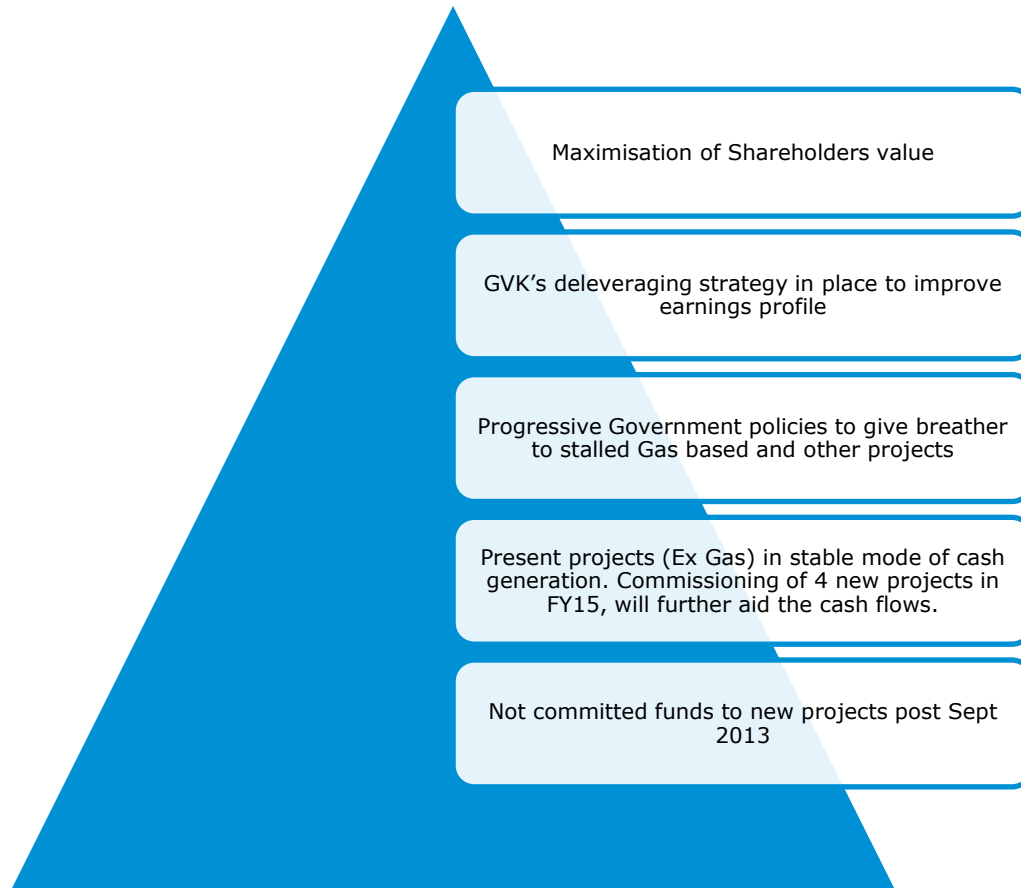
GVK Power & Infrastructure Ltd
(Ultimate Parent Company)
(Listed at NSE & BSE)



Project (Est) CoDs in FY15

Project	CoD	Details
Tokisud Mine (54MTs)	Q1FY15/Q3FY15	Overburden removal to start from June 2014. Coal supply from November 2014
Goindwal Sahib TPP (2X270MW)	Q2FY15/Q3FY15	Tapering linkage from CIL till supply from Tokisud mine starts. Units 1&2 ready for coal firing
Alaknanda HEP (4X83MW)	Q2FY15/Q3FY15	Project was delayed due to damage during floods in Uttarakhand in 2013. Units are ready, transmission lines in advance stages of completion.
Deoli-Kota Expressway (83kms)	Q2FY15/Q3FY15	Partial COD in July 2014

Path Ahead



GVKPIL Consol Financials

(INR Mn)

Balance sheet			
	FY 14	FY 13	FY 12
Share Capital□	1,579	1,579	1,579
Reserves	27,693	31,447	34,878
Minority interest	30,732	33,188	31,168
Net Worth	60,004	66,214	67,625
Deferred tax liabilities (net)	4,163	3,311	3,014
Debt	2,24,637	1,85,640	1,42,574
Other liabilities (net of current assets)	21,850	16,262	7,260
Total capital employed	3,10,653	2,71,427	2,20,473
Fixed assets, C-WIP & EDCP	2,23,664	2,10,462	1,67,071
Other non current assets	66,197	37,107	33,793
Cash and cash equivalents	20,792	23,858	19,603
Total assets	3,10,653	2,71,427	2,20,467

Profit & Loss			
	FY 14	FY 13	FY 12
Total revenue	29,416	27,438	25,807
EBIDTA	10,060	6,833	6,941
<i>EBIDTA margin</i>	36%	26%	28%
Depreciation	4,377	3,512	2,489
Finance cost	9,645	7,461	4,673
Tax	1,446	1,287	678
PAT	-3,687	-3,360	615



ENERGY

- ❑ **901 MW** – OPERATIONAL ASSETS
- ❑ **1,720 MW** – ASSETS UNDER CONSTRUCTION
- ❑ **1,970 MW** – ASSETS UNDER DEVELOPMENT

PROJECT OVERVIEW

	PHASE 1	PHASE 2
Capacity	217 MW Mixed Fuel	220 MW Dual Fuel
COD	20 th June 1997	14 th April 2009
Project Cost	INR 10,252 Mn	INR 8,931 Mn
PPA Agreement	18 Years with APDISCOM	15 Years with APDISCOM
Tariff Structure	2 part tariff with post tax ROE of 16% pa	Capacity Charges (Bid) + Fuel Charges
Fuel & Availability	Natural Gas & Naptha (Supplementary Fuel)	Natural Gas & HSD(Alternate Fuel)

Figures in INR Mn

PHASE 1	FY 2013-14	FY 2012-13
Operating Income	3603.6	3301.3
Cost of Fuel	2529.5	2535.50
EBITDA	729.6	475.39
PAT	458.9	142.34

HIGHLIGHTS

• Phase 1:

- # PLF for FY 2013-2014 was 52.3%
- PLF for FY 2012-13 was 59.63%
- # Supply of gas only from GAIL. No supply from Reliance from 1st March, 2013.
- # Registered with UNFCCC on 26.07.2012 for Carbon credits

• Phase 2:

- # PLF (Availability) for 2013-2014 was 34.11%
- PLF for 2012-13 was 29.49%
- # No supply of gas from Reliance from 1st Mar,2013

Figures in INR Mn

PHASE 2	FY 2013-14	FY 2012-13
Operating Income	0.70	2481.50
Cost of Fuel (*Ship Or Pay)	*10.60	2049.00
EBITDA	(145.72)	121.94
PAT	(1223.00)	(719.00)

Gautami Power Ltd (Phase 1)

PROJECT OVERVIEW

Capacity	464 MW Dual Fuel Plant
COD	5 th June 2009
Project Cost	INR 17,980 Mn
PPA Agreement	15 Years with APDISCOM
Tariff Structure	Capacity Charges (Bid Variable) + Fuel Charges
Fuel	Natural Gas (Primary fuel) & HSD(Alternate Fuel)



	FY 2013-14 (Rs. Mn)	FY 2012-13 (Rs. Mn)
Operating Income	100	3563.4
Cost of Fuel	13.4*	2613.5
EBITDA	(155.9)	439.9
PAT	(2110.4)	(1533.2)

* Ship or Pay & Deferred Delivery charges.

HIGHLIGHTS

- # PLF (A) for the FY 2013-14 was 79.66% as compared to 86.50% during FY 2012-13.
- # No supply of gas from RIL from 01st March, 2013.
- # Registered with UNFCCC on 09.09.2011 for Carbon Credits.

PROJECT OVERVIEW

Capacity	330 MW
Commissioning Date	FY 2014-15 (Unit1 &3 -July 2014, Unit 2- Sept 14 and Unit 4- Oct/Nov 14)
Project Cost	INR 47500 Mn
Type of Project	Run of the River Hydro Electric Project
PPA Agreement	30 + 20 Years with UPPCL (CERC)
Gross Generation	1514 MU



HIGHLIGHTS

- Restated Implementation Agreement was executed with GoUP, GoU, UPPCL on 10th Feb 2006
- Amended & Restated Power Purchase Agreement was executed with UPPCL on 28th June 2006
- 88% of output to be supplied to UPPCL under PPA and balance 12% output to GoU free of cost.
- During the unprecedented floods in the State of Uttarakhand during June 2013, the Power House Complex was inundated submerging already erected Units 1, 2 & 3 that were ready for commissioning
- Transmission lines are at advanced stage of completion and expected to be ready shortly for synchronization
- Two Units are expected to commence generation during July 2014

- Restoration of Power House Complex after June 2013 floods has been completed.
- As against the Full Reservoir Level (FRL) of 605.5m; the water has already been impounded up to El. 598 m.
- One HRT, Right hand side of De-Silting Basin, Power Channel, Fore-bay, Penstocks are all charged with Water
- Wet Spinning of one unit carried out satisfactorily during first week of June 14 and wet spinning of another unit is expected shortly. These Two units (Units 1 & 3) will start generation during July 2014.
- Erection work of balance two units (Units 2 & 4) is in progress and are expected to be commissioned by end September & October/November 2014.
- Erection of Transmissions Lines by UPPCL for evacuating 88% of the output by UPPCL are almost complete with erection of all 20 towers and completion of stringing in 19 out of 20 spans. The balance works are expected to be completed by end of June 2014.
- Erection of Transmissions Lines by PTCUL for evacuating 12% of the output by GoU is yet to be started. However Transmission lines being laid by UPPCL will cater to evacuate 100% of the output

Project Overview

Capacity	2 x 270 MW Coal Fired Thermal Plant
Commissioning Date	COD of Unit-1 – September, 2014 COD of Unit-2 – November, 2014
Project Cost	INR 40,000 Mns
Financial Closure	1 st Feb 2010
PPA Agreement	25 Years with PSPCL
Tariff Structure	Two part tariff with a post tax ROE of 15.5% +Incentives.



HIGHLIGHTS

- Unit # 1 is ready for Coal Firing.
- Unit # 2 is ready for Coal Firing.
- Coal Handling Plant & Ash Handling Plant are completed.
- BTG Contract – BHEL, BOP contract – Punj Lloyd and Owners' consultant – TCE.
- Coal to be sourced from captive coal mine (Tokisud) in Jharkhand.
- Coal Transportation Agreement signed with Indian Railways; railway siding completed.
- MoU signed with M/s. Ambuja Cements for lifting of 80% of the fly-ash generated, discussion with other prospective users also in process.
- Consent to Operate (CTO) is obtained from PPCB for Unit-1, & for Unit-2 the same will be obtained by early July, 2014.
- Submitted petition to PSERC for time extension, hearing on July 15th 2014.

GVK Coal (Tokisud) & Seregarha Mines

TOKISUD PROJECT OVERVIEW

Mineable Reserves	52 MN Tonnes
Project Cost	INR 5490 millions
Location	Hazaribagh, Jharkhand
Coal Supply	2.32 million tonnes per annum to Goindwal Sahib thermal power plant
Coal Pricing Structure	As per PPA, the price of coal should not exceed the price of the Pachhwara block from where coal is supplied to Punjab Thermal plants. The price of coal from Pachhwara block is Coal India Ltd rates minus grade discount.

SEREGARHA PROJECT OVERVIEW

Estimated Geological Reserves	66.7 Mn Tonnes - GVKPIL's share
Project Cost	INR 4,500 Mns (Estimated) - GVKPIL's share
Location	Latehar, Jharkhand
Coal Supply	1 million tonnes per annum to Goindwal Sahib thermal power plant
Coal Pricing Structure	To be finalized

- Out of 926 acres of compensatory afforestation land, the Company has completed the handing over of the said land and also the mutation favouring the Forest Department, Government of Jharkhand.
- Land Details:

	(Acres)
Total Land Required	: 1446
Out of this, Forest Land	: 926
Govt land	: 40
Private land	: <u>480</u>
	<u>1446</u>
- COD by June 30, 2014
- First supply of coal to the plan will commence by end of Nov 2014. Average grade of coal "E"
- Cost Incurred till 31st March 2014 Rs 2.7bn out of total Project cost of Rs5.5bn

Goriganga Hydro Power Ltd



PROJECT OVERVIEW

Capacity	146 MW - Bogudiyar-Sirkari Bhyol 225 MW - Mapang-Bogudiyar
Construction	Not Commenced
Type of Project	Run of the River Hydro Project
Power Off-Take	Part Merchant Power / Part PPA (Expected)
Status of DPR	Submitted to Uttarakhand Government & CEA for approval



Note on litigation :

- Feb, 2004 : GoUK invited bids to develop 5 HEPs;
- 22.06.2004 : GVKIL and L&T formed a consortium and entered into an MoU for bidding and developing the HEPs'
- 07.05.2005 : Consortium was awarded 200 MW Mapang Bogudiyar HEP and 170 MW Bogudiyar Sirkari Bhyol HEP
- 22.10.2005 : Project Development Agreements were entered into with the GOUK
- 2008 : The consortium established an SPV and named it as GVKGHPCL
- 2008 : Reliance Infra Ltd (RELI) challenged the bid and award process before the High Court of Uttarakhand (HCUK) in W.P. No. 790 of 2008
- 08.11.2010 : RELI's challenge against award of Bogudiyar project was quashed for lack of locus standee and Mapang was directed to be rebid, by the HCUK
- 2011 : RELI as well as GVKGHPCL had challenged the said orders in cross appeals being Appeal Nos. 12 &14 of 2012, before the divisional bench of HCUK
- 27.04.2012 : HCUK had directed GVKGHPCL to hand over the Mapang project to RELI. RELI to repay all project costs incurred by GVKGHPCL as on the date. HCUK also directed the GoUK to rebid the Bogudiyar project
- 11.05.2012 : GVKGHPCL challenged HCUK judgment before the Supreme Court (SC). Two SLPs' being Nos.16303 and 26877 of 2012 were filed by GVKGHPCL against orders in SPA 12 and 14 of 2012 of HCUK. SC stayed the HCUK judgment
- 2012 : GoUK challenged the orders of HCUK in cross appeals filed by the GVKGHPCL and RELI in SLP No. 3750 of 2012 and sought the SC to permit for fresh bidding of both the projects
- 2013-14 : Pleadings in all the three SLPs' are now completed. Matter will be taken up for hearing on 07.07.2014

GVK Ratle Hydro Electric Project

PROJECT OVERVIEW

Capacity	850 MW
Commissioning Date	December 2018
Type of Project	Run of the River Hydro Project
Concession Agreement	35 Years
Power Off-Take	37.8% Merchant Power / 62.2% PPA
Financial Closure	September 2013
EPC Contracts	Electromechanical Works - Alstom India Limited Civil & Hydro Mechanical Works - GVK Projects & Technical Services Pvt Ltd. (Contractor)



HIGHLIGHTS

- Dam located on Chenab River in Jammu & Kashmir
- 16% of output to be given free to State of Jammu & Kashmir
- Estimated cost of the Project is Rs. 63.17 bn, funded with a Debt Equity Ratio of 75:25
- PFC has underwritten the entire debt component of Rs. 47.06 bn
- All the approvals required for the implementation of the Project are in place
- GoJ&K will ensure that entire power is evacuated via 400 kV transmission lines
- Entire project land has been handed over to the company and the EPC Contracts for Civil & Hydro Mechanical works and Electro Mechanical works have been awarded and the work is in progress as per the Schedule.
- The company has spent Rs. 12.5bn up to 31st March, 2014



Airports

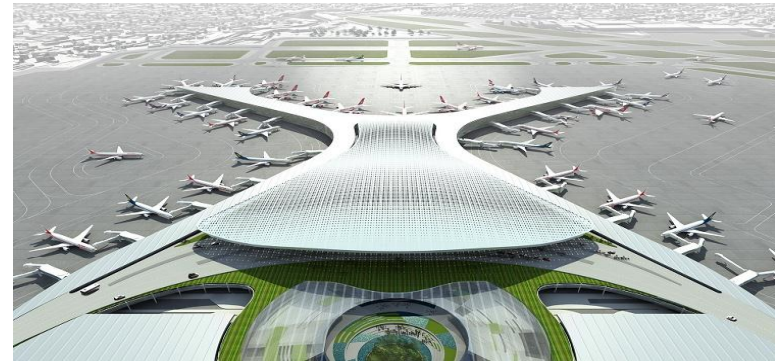
- ❑ Chhatrapati Shivaji International Airport, Mumbai
- ❑ Kempegowda International Airport, Bengaluru
- ❑ Bali International Airport, Indonesia
- ❑ Yogyakarta International Airport, Indonesia

Mumbai International Airport Ltd



MIAL OVERVIEW

Concession Award Date	Apr 2006
Target Completion Date	2015
Estimated Project Cost (INR Mn)	125,000
Current Traffic (Mn. Pax) in FY 2014	32.22
Target Capacity (Mn. Pax)	40
Current Cargo Tonnage (mtpa) in FY 2014	0.65
Target Capacity for Cargo Tonnage (mtpa)	1.0
Concession Period	30+30 Years
Revenue Share with AAI (%)	38.7%
Total Acreage-Approx (Acres)	2000
Land Available to MIAL for Commercial Real Estate Development-Approx (Acres)	200



KEY DEVELOPMENTS

- ❑ Commencement of International Ops from new Integrated T2-Feb 14
- ❑ Domestic Terminals 1-A & 1-B refurbished
- ❑ Terminal 1-C commissioned in April 2010
- ❑ Mandatory Projects all completed.
- ❑ Real estate - Master Plan approved by Govt of Maharashtra.
- ❑ New Sahar Elevated Terminal Access Road completed.

MAJOR RETAIL LICENSES

	FY 2014	FY 2013
Oil Throughput	1,016.6	957.6
Duty Free	913.0	622.2
Advertisements	590.6	558.7
Ground Handling	896.6	865.6
Shops & Establishment	633.5	582.0
Foreign Exchange	420.2	398.5
Food & Beverages	350.0	324.2
Flight Kitchen	275.8	224.2

Figures in INR Mn



TARGETS

- 1 integrated terminal
- 40 Mn passengers
- 1 Mn tonnes cargo
- 20 Mn sq ft of commercial real estate



CAPACITY AUGMENTATION ON TRACK

- ❑ International Operations from Integrated Terminal T2 commenced in Feb '14.
- ❑ Contract - Awarded to L&T in Nov 2007 for integrated passenger terminal & airside works.
- ❑ Taxiway & runway systems upgraded, Terminals 1-A & 1-B refurbished, New Terminal 1-C commissioned
- ❑ New ATC tower constructed.

FINANCING ARRANGEMENTS IN PLACE

- ❑ Debt - INR 42,310 Mn debt tied up, balance in final stages.
- ❑ ADF⁽¹⁾ - INR 34,000 Mn approved by AERA.
- ❑ Equity - Commitment of INR 12,000 Mn by MIAL shareholders, INR 12,000 Mn already infused.

DIVERSE REVENUE STREAMS

- ❑ Duty Free Shopping - Awarded to DFS India Pvt. Ltd. and Nuance Group for 11 years.
- ❑ Advertising Rights - Awarded to Times Innovative Media Limited for a period of 11 years.
- ❑ Other Contracts - Retail, Lounge, Food & Beverage (for international) and other non-aero contracts awarded

UNLOCKING REAL ESTATE POTENTIAL

- ❑ Master Plan has been approved by Govt of Maharashtra.
- ❑ Preliminary demand assessment study undertaken by HVS & DTZ. Detailed Master Plan in place for the development - HOK (HK) associated as consultant. Prestigious partners like JLL Meghraj, MVA Systra. Monetization process has commenced in 2014.
- ❑ Senior & highly experienced management / project teams in place

(1) ADF = Airport Development Fee

MIAL – Financial & Operational

OPERATIONAL HIGHLIGHTS	FY 2014	FY 2013
INTERNATIONAL		
Aircraft Movements per Day	198	195
Passenger Movements (Mn)	10.34	9.93
DOMESTIC		
Aircraft Movements per Day	516	475
Passenger Movements (Mn)	21.88	20.28
TOTAL (INT+DOM)		
Aircraft Movements per Day	714	670
Passenger Movements (Mn)	32.22	30.21
CARGO		
Cargo Handled by Entire Airport (Mn Metric Tonnes)	0.65	0.63

FINANCIAL HIGHLIGHTS	FY 2014	FY 2013
Revenue		
Aeronautical	11,786.1	5,260.4
Non Aeronautical	7,192.8	6,671.7
Cargo (including Demurrage)	2,712.5	2,853.8
	21,691.4	14,785.9
Expenditure		
Annual Fee to AAI	8,347.9	5,669.4
Operating & Admin Expenses	5,730.1	4,482.1
EBITDA	7,613.4	4,634.4
Amortisation-Upfront Fees & Retirement Compensation	170.3	170.3
Finance Charges	1,914.7	666.3
Depreciation	2,308.2	1,494.9
Profit Before Tax	3,220.2	2,302.9
Taxes	1,099.6	751.6
Profit After Tax	2,120.6	1,551.3

Figures in INR Mn

PROJECT OVERVIEW

Commercial Operations Date	24 th May 2008
Project Cost including T1 Expansion (INR Mn)	37,000
Current Traffic (Mn. Pax) in FY 2013-14	12.87
Current Cargo Tonnage (MT) in FY 2013-14	0.24
Concession Period	30+30 Years
Revenue Share (%)	4%
Total land area (Acres)	4,000
Net Developable Land Available for Commercial Real Estate Development- (Acres)	462



HIGHLIGHTS

- Terminal 1 Expansion completed in FY'14
- State Government financial support - interest free loan of INR 3,500 Mn, repayable from 11th year of operations
- No new airport allowed within 150 kms for 25 years
- Initial EPC function handled by Siemens and L&T.
- Major contracts - Indian Oil (Aviation Fuel), MABBPL & AISASPL (Cargo), JCDecaux (Advertising), Globe Ground (Ground Handling), HMS Host (F&B), etc

PARTNERS

- GVKPIL - 43%
- Siemens - 26%
- KSIIDC - 13%
- AAI - 13%
- Zurich Airport - 5%



BIAL – Financial & Operational

OPERATIONAL HIGHLIGHTS	FY 2014	FY 2013
INTERNATIONAL		
Aircraft Movements per Day	53	51
Passenger Movements (Mn)	2.63	2.50
DOMESTIC		
Aircraft Movements per Day	272	238
Passenger Movements (Mn)	10.23	9.49
TOTAL (INT+DOM)		
Aircraft Movements per Day	325	289
Passenger Movements (Mn)	12.86	11.99
CARGO		
Cargo Handled (Metric Tonnes)	242,426	226,667

FINANCIAL HIGHLIGHTS	FY 2014	FY 2013
Revenue		
Aeronautical	3,775.1	3,586.6
Non Aeronautical	2,395.1	2,255.8
Cargo	294.2	270.5
Total	6,464.4	6,112.9
Expenditure		
Annual Fee to AAI	(270.1)	(251.2)
Operating & Admin Expenses	(2,340.9)	(2,488.3)
Total	(2,611.0)	(2,739.5)
EBITDA	3,853.4	3,373.4
Interest Income & Dividend	287.8	168.3
Finance Charges	(1,056.0)	(1,088.0)
Depreciation	(1,488.5)	(1,368.7)
Profit Before Tax	1,596.7	1,085.0
Taxes	(925.6)	(41.8)
Profit After Tax	671.1	1,043.2

Figures in INR Mn



TRANSPORTATION

- ❑ OPERATING 6 LANE BOT –
JAIPUR KISHANGARH
- ❑ AWARDED 4 LANE BOT – **DEOLI KOTA**
- ❑ AWARDED 6 LANE BOT –
BAGODARA VASAD
- ❑ AWARDED 4 LANE BOT –
SHIVPURI DEVAS

Jaipur-Kishangarh Expressway

PROJECT OVERVIEW	
Project Cost	INR 6,231 Mn
Grant from NHAI	INR 2,110 Mn
Commissioning Date	April 2005
Concession Period	20 Years (From 2003)
Length of Highway	90.385 kms
Revenue Sharing	40% with NHAI on additional revenue earned beyond threshold



FINANCIAL RESULTS	FY 2013-2014	FY 2012-2013
Gross Toll Revenue	2,720	2,493
NHAI Share	368	328
EBITDA	2,094	1,894
PAT	546	340

Figures in INR Mn

HIGHLIGHTS
• Average traffic 26,671 vehicles per/day in FY 14 compared to 24,359 vehicles / day in FY13 • Increase in Toll Revenue due to: ➢ 6.62% increase in toll rates & mix variance (PY 8.56%) ➢ 2.40% increase in traffic volumes (PY 2.82%) ➢ Revenue from Commercial Traffic 86%, Bus 4% and Cars 10%

Deoli-Kota Expressway

PROJECT OVERVIEW	
Project Cost	INR 8,230 Mn
Concession Period	26 Years (Including 30 months for construction)
Project Commencement Date	5 th January 2011
Length of Highway	83.04 kms
Revenue Sharing	INR 486 Mn in first year of operations with 5% increase in each subsequent year
Commercial Operations date (planned)	Partial CoD Q2 FY 15 Full CoD Q3 FY 15

HIGHLIGHTS
• Project consists of 4-laning the current 2 lane road • Project is on NH-12 (Jaipur to Jabalpur) in the state of Rajasthan • Freight traffic currently accounts for 80% of traffic • 99% of the land needed to complete works has been acquired • Expected Partial Commercial Operations - Q2 FY 15 and 100% completion Q3 FY 15

Bagodara Vasad Expressway

PROJECT OVERVIEW

Project Cost (Est)	INR 11,890 Mn
Concession Period	27 Years (Including 30 months for construction)
Length of Highway	101.9 kms
Financial Closure Date	18 th Nov 2011
Revenue Sharing	15% of toll revenues in first year of operations, with a 1% increase every year

HIGHLIGHTS

- Project consists of 6-laning the current 2 lane road
- Connecting Vasad (NH-8) to Bagodara (SH-8) in Gujarat
- 92% of Land acquisition by GSRDC completed as of Mar 2014
- Considering various delays on its part, GSRDC extended completion date to May-2015.
- Physical progress 32% as of 31st March 2014

PROJECT OVERVIEW	
Estimated Project Cost	INR 32,000 Mn
Project Length	332.46 km - Four Laning
Concession Period	30 Years (Including construction period of 2 ½ years)
Financial Closure	Pending decision by NHAI on our revised proposal, the Debt component for the Project has been fully underwritten by IDBI Bank. Once NHAI approval is received, Financial Closure will happen.

CURRENT STATUS
- The Company vide its notice to NHAI, dated January 14, 2013, has terminated the Concession Agreement on account of Force Majeure as per Article 34.8 of the Concession Agreement - NHAI has failed to return the performance security of Rs.140.75 cr. - The said matter is pending before the Arbitral Tribunal for resolution. - The Parties are presently engaged in completing the pleadings (claim statement, reply, rejoinder etc) before the Arbitral Tribunal. The next date of hearing before the Tribunal is Aug 2014. In the meanwhile, there is a status-quo (interim injunction) order granted by the High Court of Delhi against NHAI from encashment of the said performance security. - At the request of NHAI; the Company had submitted a revised financial proposal to NHAI for its consideration; NHAI is yet to revert on the same.

An aerial photograph of an offshore oil rig in the middle of a deep blue ocean. The rig is a complex structure with multiple levels, cranes, and a central derrick. The water is calm with some ripples. The sky is a clear, pale blue. A large white curved shape separates the image from the text on the right.

OTHER ASSETS

- ❑ **7 DEEPWATER OIL & GAS BLOCKS – NELP VII**
- ❑ **2,932 ACRE MULTI-PRODUCT SEZ IN TAMIL NADU**

PROJECT OVERVIEW

Blocks Awarded	7 Deepwater Blocks - Awarded Under NELP VII
JV Partner	BHP-Billiton of Australia
Location	Off western coast of India
Area Awarded	34,000 sq km (Approx)
Total Cost incurred till date	Rs. 1.77bn



WORK UNDERWAY

- Minimum Committed and Mandatory work program in all seven blocks was completed in time, as per Production Sharing Contracts, except 300 Sq Km 3D API in block MB-3.
- The remaining work could not be completed due to access denied by Indian Navy in the MB blocks, resulting in Force Majeure in these blocks.
- The Kerala-konkan block was surrendered earlier as prospectivity in the block was found to be low.
- The remaining six MB blocks were surrendered in January, 2014 in view of access problem in the blocks

WORK PLANNED OVER NEXT 2 YEARS

- The government acceptance of surrender of seven Blocks is still awaited by the consortium.

PROJECT OVERVIEW

Planned Size of SEZ	2,604 Acres
Land Acquired	2,898 Acres - includes land acquired for DTA
Project Cost	INR 8,500 Mn (Estimated)
Location	Perambalur District, Tamil Nadu
Targeted Industries	General Engineering goods & Industrial machinery, Automobile & Auto Auxiliaries, Chemical industries, Electrical equipment, Electronic & Computer hardware, Apparel & Ready-made garments, Drugs and Pharmaceuticals, Agro food processing industries, IT / ITES bio-technology
Cost incurred till March 31, 2014	Rs. 1,173 Mn.



HIGHLIGHTS

- Formal Approval granted by Department of Commerce, Ministry of Commerce & Industries, Government of India.
- EIA report submitted to MoEF for Environmental Clearance
- Mahindra Consulting Engineers Ltd appointed as Technical Consultants
- SENSES Consultants retained for Environmental studies & obtaining clearance from Ministry of Environment & Forests
- 40 MLD water supply from Kollidam river & 3 MLD from river Vellar sanctioned by TWAD Board
- Contour & Topography studies completed by Apex Topomappers Pvt Ltd
- Soil Investigation Work completed by FS Engineers Pvt Ltd

Thank You

For further information, please contact

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