

DOC:SEC:1667/2025-26/334

February 6, 2026

National Stock Exchange of India Limited  
Exchange Plaza, 5<sup>th</sup> Floor, Plot No. C/1,  
G- Block, Bandra – Kurla Complex,  
Bandra (East),  
**Mumbai – 400 051**  
**SCRIP CODE: CESC**

BSE Limited  
Phiroze Jeejeebhoy Towers,  
Dalal Street,  
**Mumbai – 400 001**  
**SCRIP CODE: 500084**

Dear Sir / Madam,

**Sub: Investors Update**

In continuation to our earlier communication vide letter no: DOC:SEC:1666/2025-26/333 dated February 6, 2026 and pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we hereby attach the copy of Investors Update being issued by the Company in this regard for your information and record.

The said Investors Update will also be available on the Company's website at [www.cesc.co.in](http://www.cesc.co.in).

Thanking you.

Yours faithfully,  
For **CESC Limited**

**Jagdish Patra**  
**Company Secretary & Compliance Officer**

Encl: As above



## Investor Presentation

Investor Update Q3 FY26



# Part of RP-Sanjiv Goenka Group

Group turnover of  
~US\$5 Bn\*

EBITDA of  
~US\$930 Mn\*



Asset base of  
>US \$8 Bn\*

Over  
1.2 Million Shareholders

One of India's **new-age and fastest growing**  
Conglomerates

Strong workforce of **55,000+** employees, belonging  
to different nationalities

Presence in **60+** countries

**100+ offices** worldwide



India's first fully integrated utility company,  
serving **4.8 Mn Consumers** across **7 locations**.



Aiming for **3.2GW renewable energy capacity**  
by FY29 and scale it up to 10GW by FY32.



A **global leader in BPS**- delivering transformative,  
AI-powered solutions at speed and scale.



LSG is a premier IPL franchisee focused on  
**nurturing the future of Indian cricket**.



A **Global Specialty Chemical** company and  
**India's Largest Carbon Black** player.



Too Yumm, a **flavorful & better-for-you snacking**  
Innovating in the **personal care category** through  
new-age brands Naturali and Within Beauty.



An entertainment Company with **IP** of **175k+**  
songs, **70+** films, **10k+ hrs** TV serials & **55+** web  
series.



Eastern India's definitive **destination for luxury,  
style, and curated lifestyle experiences**.



India's **finest gourmet and multi-format**  
organized retailer with varied assortments.



Delivering **sharp journalism, bold storytelling,**  
**and immersive experiences** across print, digital,  
and video.

\* All figures as on FY25

# CESC: Powering millions of Indian homes and businesses

## Distribution

**4.8 Mn. +**  
Consumer

**4.4 GW +**  
Peak Demand

**~19,000 MU**  
Sales

**7**  
Locations

## Thermal Generation

**5**  
Thermal Plants

**2,140 MW**  
Generation Capacity

**78%**  
capacity linked to  
own distribution

## Renewables

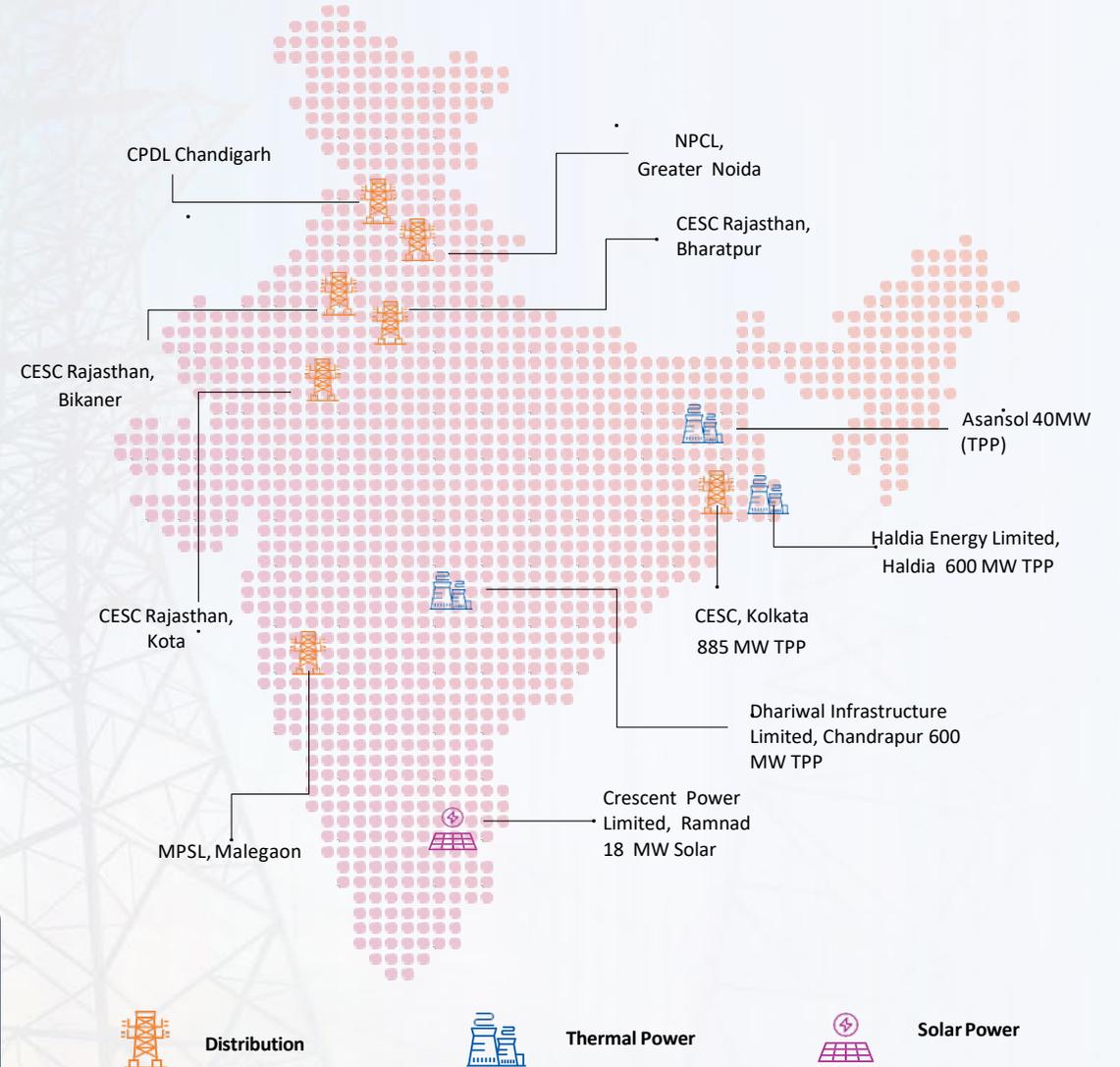
**3.2 GW**  
By FY29

**10 GW**  
By FY32

**60%+**  
Clean energy mix  
by 2030

## Solar Manufacturing Ecosystem

**3GW**  
Solar Cell & Module  
by 2027



## Key Highlights



Consolidated Revenue in 9MFY26 increased by 10.4% to Rs 14,735 Cr., while Consolidated PBT increased to Rs. 1,466 Cr. as against Rs. 1,316 Cr. in 9MFY25  
In Q3FY26, Revenue increased by 12% to Rs 4,099 Cr., while Consolidated PBT increased to Rs.385 Cr. as against Rs. 362 Cr. in Q3 FY25



NPCL reported sales of 820 MU during Q3FY26, registering a 6% YoY growth  
Revenue increased 9.4% YoY to Rs. 673 Cr. EBITDA increased to Rs. 103 Cr in Q3FY26 as against Rs. 90 Cr in Q3FY25



Chandigarh Power (CPDL) reported revenue of Rs. 234 Cr , EBITDA of Rs. 12 Cr and PAT of Rs. 5 Cr during the quarter ended December 2025



Rajasthan DF: Consolidated T&D loss reduced to 11.5 % in Q3FY26 from 14.2% in Q3FY25. EBITDA increased to Rs. 30 Cr. from Rs. 23 Cr in Q3FY25  
Malegaon DF: T&D Loss reduced to 35% in Q3FY26 from 37.4% in Q3FY25 driven by vigilance drives and various loss reduction initiatives



During the period, significant savings achieved in variable cost on both fuel and power procurement. The company maintained continuous focus on reduction in T&D loss



Renewables: Purvah Green won two projects during the quarter a) 300 MW Solar + BESS Project under SECI auction at a tariff of Rs 2.86/kwh  
b) 180 MW Railways (REMC) RTC RE Project at a tariff of Rs 4.35/kWh



NPCL consistently ranks among the highest rated power utilities, securing an A+ rating for five consecutive years and securing 7th position among 54 DISCOMs in the 14th Annual Integrated Rating & Ranking of Power Distribution Utilities (FY 2024-25) by PFC

# Performance Overview – Q3 FY26

## Consolidated Performance

	Q3 FY26	Q3 FY25	% Change	9M FY26	9M FY25	% Change
Gross Revenue (Rs Cr.)	4,099	3,657	12%	14,735	13,345	10%
EBITDA (Rs Cr.)	1,036	1,006	3%	3,433	3,206	7%
PAT (Rs Cr.)	304	282	8%	1,159	1,043	11%

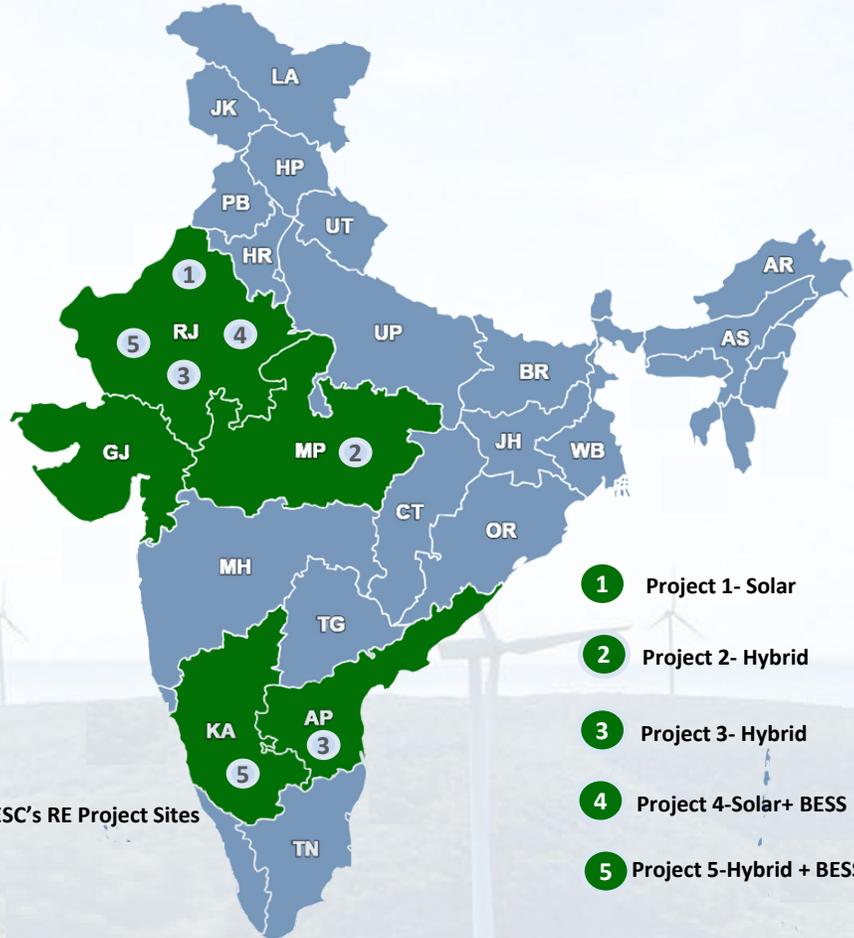
## Standalone Performance

	Q3 FY26	Q3 FY25	% Change	9M FY26	9M FY25	% Change
Generation (MU)	1,232	1,283	(4)%	4,198	4,576	(8)%
Power Purchase (MU)	1,591	1,510	5%	6,061	5,871	3%
Total Sales (MU) (incl. export & banking)	2,478	2,423	2%	9,160	9,237	(1)%
Gross Revenue (Rs Cr.)	2,080	1,987	5%	7,715	7,552	2%
EBITDA (Rs Cr.)	606	633	(4)%	1,977	1,952	1%
PAT (Rs Cr.)	176	172	2%	629	582	8%

## Key Subsidiaries Financial Performance

Particulars	Q3 FY26			Q3 FY25			9M FY26			9M FY25		
	Revenue	EBITDA	PAT	Revenue	EBITDA	PAT	Revenue	EBITDA	PAT	Revenue	EBITDA	PAT
<b>CESC Ltd (Consolidated)</b>	<b>4,099</b>	<b>1,036</b>	<b>304</b>	<b>3,657</b>	<b>1,006</b>	<b>282</b>	<b>14,735</b>	<b>3,433</b>	<b>1,159</b>	<b>13,345</b>	<b>3,206</b>	<b>1,043</b>
CESC Standalone	2,080	606	176	<b>1,987</b>	633	172	7,715	1,977	629	<b>7,552</b>	1,952	582
Noida Power	673	103	51	<b>615</b>	90	44	2,328	318	162	<b>2,172</b>	265	134
Chandigarh Power#	234	12	5	-	-	-	755	45	19	-	-	-
Haldia Energy Ltd	512	193	57	<b>520</b>	177	56	1,604	629	224	<b>1,556</b>	591	214
Dhariwal Infrastructure Ltd	503	169	70	<b>451</b>	118	51	1,633	580	284	<b>1,514</b>	447	244
Crescent Power	61	36	16	<b>55</b>	25	15	180	95	40	<b>157</b>	68	43
Kota DF	187	13	2	<b>221</b>	9	(2)	820	32	(1)	<b>877</b>	21	(11)
Bharatpur DF	46	5	2	<b>50</b>	5	3	207	16	7	<b>206</b>	17	8
Bikaner DF	149	12	6	<b>166</b>	9	2	625	35	15	<b>636</b>	34	13
Malegaon DF	219	(26)	(29)	<b>191</b>	(35)	(38)	594	(99)	(109)	<b>542</b>	(114)	(123)

# Significant Progress into Renewable Energy



**3.2 GW by FY29**      **10 GW by FY32**  
Phase-1      Phase-2

**2150 MW**  
Under Implementation

**Focus** Hybrid & FDRE bids from SECI/REMC/NTPC  
(Higher Tariffs & IRRs)

**2 GW**  
Captive demand

**Timely execution**  
Large/complex project execution

**Resources**  
Land with rich solar/wind resources

**Connectivity**  
Reduces execution risk

# Robust pipeline of Renewable Projects

	Project 1	Project 2	Project 3	Project 4	Project 5
	<b>CESC Kolkata 300 MW Solar</b>	<b>CESC Kolkata 300 MW Hybrid</b>	<b>NPCL 300 MW Hybrid</b>	<b>SECI 300 MW Solar+ BESS</b>	<b>REMCL 180 MW RTC</b>
<b>Installed Capacity</b>	300 MW	450 MW	450 MW	400 MW + 600 MWh BESS	550 MW+ 900 MWh BESS
<b>Tariff(Rs/Kwh)</b>	2.69	3.81	3.84	2.86	4.35
<b>CUF</b>	29.4%	50%	48%	~29%	~75%
<b>COD</b>	Q4 FY26	Q3 FY27	Q4 FY27	Q4 FY28	Q2 FY29
<b>LOA/PAA Status</b>	PPA Signed	PPA Signed	PPA Signed	LOA Issued	LOA Issued

**Under Implementation 2,150 MW**

**Capex of ~Rs. 14,800 Cr**

**Annualized Revenue of ~Rs. 2,100 Cr.**

# Renewable Projects – Status

*Target to fully commission 1<sup>st</sup> Phase of 3,200 MW by Mar -2029*



Platform ready for participation in various bid formats invited by **SECI, REMC, NTPC/Discoms- Hybrid/ FDRE/Solar with BESS** etc.

**Connectivity for 7.8 GW** applied out of which **approval secured for 3.9 GW** across high solar/wind states

## Solar



- ✓ **3,531 acres** acquired out of **8,000+ acres** of land under acquisition stages
- ✓ **600 MW** of solar projects in EPC mode with Waaree and Sterling & Wilson

## Wind



- ✓ **484 acres** acquired out of **5000+ acres** of land under acquisition stage
- ✓ **8 out of 10 wind sites** land agreements signed
- ✓ Agreements signed for **3,500 MW** of wind projects in turnkey and Supply mode with Inox, Suzlon & Envision

## BESS



- ✓ **132 acres** acquired out of **2400+ acres** of land under acquisition stages
- ✓ BESS under discussion for procurement with Global OEMs

# Project 1 - 300 MW Solar - Update



Illustrative Image

**PPA signed with CESC Ltd.,** WBERC approval received

**Location:** Nokh, Phalodi, Rajasthan

**Status:** All major contracts finalized, Construction is in full swing

**Grid Connectivity:** Bhadla III GSS (ISTS), Final Grant Received

**SCOD:** March 31, 2026

**CUF : 29.4%**

**Tariff :**  
Rs.2.69/unit

**Annualized  
Revenue:**  
~Rs. 200 Cr.

**Capex :**  
Rs. ~1,500 Cr.

**Financial  
Closure  
Achieved**

# Project 1 - 300 MW Solar - Update

## On-site Construction in Full Swing



**Inverter Block**



**MCR Building**



**Switchyard & Gantry Tower**



**Module Installation**

Land Status:  
100% land  
acquired



Module sourcing  
– Procurement  
completed



EPC Contract:  
Signed with  
Sterling &  
Wilson



220 kV  
transmission  
line



Power  
Transformers  
ordered with  
Toshiba  
received at site



GSS bay orders  
placed



# Strategic Foray into **Cell and Module Manufacturing**

- Setting up a **Solar cell & Module Manufacturing Ecosystem**
- Secured LOI from the UP Govt. for allotment of 100 acres, **offering attractive incentives** to establish a solar cell manufacturing complex in **Greater Noida**
- To produce **TOPCon+ cells** and house a **Center of Excellence with R&D labs**
- **Technology selection** and **vendor finalization** currently underway
- Cell lines are scheduled for **commissioning in 2027**, aligning with upcoming **DCR-linked solar requirements**
- Opportunity to utilize for **captive demand**



*Illustrative image*

# Performance of Generation Assets



**Budge Budge- BBGS (TPP)**



**Haldia (TPP)**



**Chandrapur (TPP)**



**Southern-SGS (TPP)**



**Crescent (TPP)**

	Budge Budge- BBGS (TPP)	Haldia (TPP)	Chandrapur (TPP)	Southern-SGS (TPP)	Crescent (TPP)
<b>Installed Capacity (MW)</b>	3* 250	2*300	2*300	2*67.5	40
<b>PPA Tied</b>	CESC, Kolkata*	CESC, Kolkata	100 MW - TANGEDCO 187 MW - NPCL 225 MW – Medium Term PPA	CESC, Kolkata*	Short Term Supply – Competitive
<b>Fuel Type</b>	CIL Linkage Coal Mine E-auction	CIL Linkage E-auction	CIL Linkage E-auction	CIL Linkage E-auction	Coal Washery Rejects
<b>Generation** (MUs)</b>	5,489	4,790	4,589	439	328
<b>PLF**</b>	84%	91%	87%	37%	94%

## Generation Business – Operational Performance

	Capacity (MW)	Q3 FY26		Q3 FY25		9M FY26		9M FY25	
		Sent Out Units (MU)	PLF %	Sent Out Units (MU)	PLF %	Sent Out Units (MU)	PLF %	Sent Out Units (MU)	PLF %
<b>Budge Budge Generating Station</b>	<b>750</b>	1,129	74%	1,102	72.3%	3,701	81%	3,826	83.9%
<b>Southern Generating Station</b>	<b>135</b>	5.7	2%	77	28.7%	162	20%	386	47.6%
<b>Haldia Energy</b>	<b>600</b>	1,070	87%	1,117	90.9%	3,485	95%	3,285	89.6%
<b>Dhariwal Infrastructure</b>	<b>600</b>	1,032	82%	976	78.9%	3,190	85%	3,273	88.2%
<b>Crescent Power</b>	<b>40</b>	73	94.3%	78	100.5%	208	89.9%	217	92.8%
<b>Solar (TN)</b>	<b>18</b>	6	18.1%	5	16.5%	19	19.9%	18	19.8%

# Our Presence in Distribution Assets

Presently serving more than 4.8 million Customers handling 4.4 GW+ power spanning across 1,454 Sq. KM area



	Kolkata	Greater Noida	Chandigarh	Rajasthan DF	Malegaon DF
<b>Distribution Contract</b>	Licensee	Licensee	Licensee	Input Based Franchisee	Input Based Franchisee
<b>Area (sq. km)</b>	567	335	114	381	57
<b>Consumer Base*(Lakhs)</b>	37	1.87	2.4	5.4	1.3
<b>Peak Load (MW)</b>	2700+	770+	450+	649+	200+
<b>Units Sold (MU)*</b>	11,857	3,598	221 #	2,464	836
<b>Revenue (Rs Cr.)*</b>	9,765	2,777	127 #	2,119	718
<b>T&amp;D Loss %*</b>	6.49%	7.48%	12.5% #	12.92%	39.7%

\*as on FY25

#Post takeover, i.e. Feb- Mar 25

## Distribution Business— Operational Performance

Particulars	Q3 FY26			Q3 FY25			9M FY26			9M FY25		
	Sales (MU)	T&D Loss %	Revenue (Rs Cr.)	Sales (MU)	T&D Loss %	Revenue (Rs Cr.)	Sales (MU)	T&D Loss %	Revenue (Rs Cr.)	Sales (MU)	T&D Loss %	Revenue (Rs Cr.)
<b>CESC Kolkata</b>	2,478	-	2,080	2,423	-	1,987	9,160	7.47%	7,715	9,237	7.80%	7,552
<b>Noida Power</b>	820	5.5%	673	776	6.2%	615	3,038	8%	2,328	2,845	8.3%	2,172
<b>Chandigarh Power #</b>	421	13%	234	-	-	-	1,365	10%	755	-	-	-
<b>Kota DF</b>	230	13.1%	187	260	15.7%	221	999	13.3%	820	1055	14.9%	877
<b>Bharatpur DF</b>	60	7.9%	46	62	9.5%	50	260	9.5%	207	256	10.1%	206
<b>Bikaner DF</b>	165	9.1%	149	175	13.5%	166	701	11.5%	625	701	13.2%	636
<b>Malegaon DF</b>	248	35%	219	222	37.4%	191	692	37.5%	594	623	40%	542

\* (incl. export & banking)

#Takeover w.e.f. Feb'25

## Standalone Financial Performance

In Rs Cr.	Q3 FY26	Q2 FY26	Q3 FY25	9M FY26	9M FY25
Revenue from Operations	2,024	2,676	1,938	7,562	7,437
Other Income	56	53	49	153	115
Regulatory Income (net)	138	54	322	285	992
<b>Total Revenue</b>	<b>2,218</b>	<b>2,783</b>	<b>2,309</b>	<b>8,000</b>	<b>8,544</b>
Cost of Electricity Purchased	788	1,058	793	3,115	3,489
Cost of Fuel (incl. Purchase of stock in trade)	320	402	378	1,134	1,441
Employee Benefit Expense	243	287	249	802	754
Other Operating Expense	261	331	256	972	908
<b>Operating EBITDA</b>	<b>606</b>	<b>705</b>	<b>633</b>	<b>1,977</b>	<b>1,952</b>
Finance Cost	217	222	228	663	650
Depreciation & amortization	170	169	174	508	518
<b>Profit Before Tax</b>	<b>219</b>	<b>314</b>	<b>231</b>	<b>806</b>	<b>784</b>
Taxes	43	72	59	177	202
<b>Profit After Tax</b>	<b>176</b>	<b>242</b>	<b>172</b>	<b>629</b>	<b>582</b>

# Consolidated Financial Performance

In Rs Cr.	Q3 FY26	Q2 FY26	Q3 FY25	9M FY26	9M FY25
Revenue from Operations	4,005	5,267	3,561	14,474	13,124
Other Income	94	84	96	261	221
Regulatory Income (net)	163	72	300	468	1,108
<b>Total Revenue</b>	<b>4,262</b>	<b>5,423</b>	<b>3,957</b>	<b>15,203</b>	<b>14,453</b>
Cost of Electricity Purchased	1,475	2,246	1,274	6,117	5,743
Cost of Fuel (incl. Purchase of stock in trade)	852	1,040	896	2,862	3,086
Employee Benefit Expense	391	396	313	1,146	948
Other Operating Expense	508	524	468	1,645	1,470
<b>Operating EBITDA</b>	<b>1,036</b>	<b>1,217</b>	<b>1,006</b>	<b>3,433</b>	<b>3,206</b>
Finance Cost	343	337	339	1,043	989
Depreciation & amortization	308	311	305	924	901
<b>Profit Before Tax</b>	<b>385</b>	<b>569</b>	<b>362</b>	<b>1,466</b>	<b>1,316</b>
Taxes	81	121	80	307	273
<b>Profit After Tax</b>	<b>304</b>	<b>448</b>	<b>282</b>	<b>1,159</b>	<b>1,043</b>

## Cautionary Statement

Statement in this “Investor Update” describing the Company’s objectives, projections, estimates, expectations or predictions may be “forward looking statements” within the meaning of applicable securities law and regulations. Actual results could differ materially from those expressed or implied. Important factors that could make a difference to the Company’s operations include demand supply conditions, finished goods prices, availability and prices of raw materials, changes in the government regulations, tax regimes, economic development within India and the countries within which the Company conducts business and other factors such as litigations and labour negotiations

### Company Details:

**CESC Limited**

**Head Office:** CESC House, Chowringhee Square, Kolkata - 700001

**Thank You**

For any further information, please write to [investor\\_relations@rpsg.in](mailto:investor_relations@rpsg.in)