



MAHANAGAR GAS LIMITED

Ref: MGL/CS/SE/2022/418

Date: February 08, 2022

To,

Head, Listing Compliance Department BSE Limited P. J. Towers, Dalal Street, Mumbai - 400 001 Script Code/Symbol: 539957; MGL	Head, Listing Compliance Department National Stock Exchange of India Ltd Exchange Plaza, Bandra –Kurla Complex, Bandra (East), Mumbai - 400051 Script Symbol: MGL
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Sub: Outcome of Board Meeting

Dear Sir/Madam,

In continuation to our letter dated January 21, 2022 and pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we wish to inform you that the Board of Directors of the Company at its meeting held today i.e. Tuesday, February 08, 2021 has *inter-alia* approved the following:

1. Unaudited Financial Results for the quarter and nine months ended December 31, 2021 along with the Limited Review Report thereon, as reviewed by the Audit Committee, pursuant to Regulation 33 of the Listing Regulations. The Performance Indicators being shared with the analyst/ Institutional Investors for the said period are also enclosed.
2. Interim Dividend of Rs. 9.50/- per equity share having face value of Rs. 10/- each (i.e. 95 %) for the Financial Year 2021-2022 and fixed Friday, February 18, 2022 as the record date for the purpose of determining the eligibility of shareholders for the Interim Dividend. The Interim Dividend for the Financial Year 2021-2022 shall be paid to all the eligible shareholders within 30 days from the date of declaration.
3. Appointment of M/s Deloitte Haskins & Sells LLP, Chartered Accountants (Firm Registration No.: 117366W/W100018) as the Statutory Auditors of the Company, as recommended by the Audit





MAHANAGAR GAS LIMITED

Committee, for a period of five consecutive years commencing from the conclusion of forthcoming 27th Annual General Meeting until the conclusion of 32nd Annual General Meeting subject to approval of shareholders of the Company.

The Board Meeting commenced at 1700 hours and concluded at 2110 hours.

You are requested to take the above information on your records and disseminate the same on your website.

Thanking you,

Yours faithfully,

For Mahanagar Gas Limited


Atul Prabhu



Company Secretary & Compliance Officer

Encl.: a/a

MAHANAGAR GAS LIMITED

CIN : L40200MH1995PLC088133

Regd Office : MGL House, G-33 Block, Bandra-Kurla Complex, Bandra (East), Mumbai - 400051

Statement of Unaudited Financial Results for the quarter and nine months ended December 31, 2021

(₹ in Crore)

Sr. No.	Particulars	For three months ended			For nine months ended		For the year ended 31.03.2021
		31.12.2021	30.09.2021	31.12.2020	31.12.2021	31.12.2020	
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
I	Revenue from Operations	1,122.89	907.57	727.33	2,697.29	1,553.75	2,337.79
II	Other Income	21.83	22.59	20.39	63.04	63.34	80.51
III	Total Income (I + II)	1,144.72	930.16	747.72	2,760.33	1,617.09	2,418.30
IV	Expenses :						
	Cost of Natural Gas and Traded Items	765.52	382.18	214.40	1,338.74	490.24	747.21
	Changes in Inventories	(0.35)	(0.27)	0.02	(0.65)	0.06	0.10
	Excise Duty	95.09	77.43	60.93	223.88	118.88	185.26
	Employee Benefits Expense	21.98	22.54	19.91	64.55	69.36	87.53
	Finance Costs	1.54	2.02	1.72	5.26	5.27	7.19
	Depreciation and Amortisation Expenses	48.21	47.28	44.12	140.76	128.84	173.67
	Other Expenses	137.55	123.93	115.35	361.93	257.41	383.74
	Total Expenses	1,069.54	655.11	456.45	2,134.47	1,070.06	1,584.70
V	Profit Before Tax for the period(III- IV)	75.18	275.05	291.27	625.86	547.03	833.60
VI	Income Tax Expense :						
	(i) Current Tax	19.77	62.92	69.73	149.91	132.80	197.75
	(ii) Deferred Tax	(1.38)	7.84	4.33	10.81	7.42	16.28
	Total Income Tax Expense (i+ii)	18.39	70.76	74.06	160.72	140.22	214.03
VII	Profit After Tax for the period(V - VI)	56.79	204.29	217.21	465.14	406.81	619.57
VIII	Other Comprehensive Income						
	Items that will not be reclassified to profit or loss :						
	Gains/(Losses) on Remeasurements of the Defined Benefit Plans	(0.84)	(2.00)	(0.57)	(2.56)	(1.72)	1.21
	Income tax relating to items that will not be reclassified to profit or loss	0.21	0.51	0.14	0.64	0.43	(0.31)
	Total Other Comprehensive Income / (Loss)	(0.63)	(1.49)	(0.43)	(1.92)	(1.29)	0.90
IX	Total Comprehensive Income for the period (VII + VIII)	56.16	202.80	216.78	463.22	405.52	620.47
X	Paid up Equity Share Capital (Equity Shares of ₹10 each fully paid up) Other Equity Excluding Revaluation Reserve	98.78	98.78	98.78	98.78	98.78	98.78 3,133.59
XI	Earnings per equity share (EPS) (Face value of ₹ 10/- each)						
	Basic (₹)*	5.75	20.68	21.99	47.09	41.18	62.72
	Diluted (₹)*	5.75	20.68	21.99	47.09	41.18	62.72
	* Not annualised for the interim periods						

There were no exceptional item(s) and discontinued operation(s) during the periods presented.



6. 12.



Notes:

1. The above financial results are submitted by the company pursuant to Regulation 33 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015. Financial results were reviewed and recommended by the Audit Committee and approved by the Board of Directors at their meetings held on February 08, 2022.
2. Financial results have been prepared in accordance with the Indian Accounting Standards (Ind AS) prescribed under the section 133 of the Companies Act, 2013 read with rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and the Companies (Indian Accounting Standards) Rules, 2016.
3. The Company is in the business of selling and distribution of natural gas. There are no separate reportable segments, other than selling of natural gas, as per IND AS 108 - Operating Segments.
4. As per authorisation terms and conditions of the PNGRB for Raigad Geographical Area, the Company is required to meet Minimum Work Programme (MWP) targets by March 2020 (with reference to connections and pipeline inch Kilo Meters) and the Company had submitted Performance Bank Guarantee of ₹105.20 Crore dated March 19, 2015 to the PNGRB. Show cause notice dated July 23, 2018 was given by the PNGRB for shortfall in periodic MWP, asking the Company to explain why penalty should not be levied for the interim MWP target shortfall. The Company submitted catch up plan vide letter dated August 2, 2018 and revised catch up plan vide letter dated November 15, 2019 was submitted to PNGRB seeking extension till September 30, 2021. Post outbreak of COVID-19, the company had requested PNGRB in April 2020 to extend the timeline for achieving the revised catch up plan for MWP of Inch-Kms till March 31, 2022. The PNGRB, sought information on COVID-19 lockdown in July 2020 from the City Gas Distribution companies and has issued public notice dated November 5, 2020, extending the MWP timeline due to COVID-19 lockdown for various Geographical areas, where extension of 251 days for Raigad was granted. The company has appraised PNGRB vide letter dated February 9, 2021 with ground level challenges faced in Raigad and has requested for extension up to March 2022. The Company had already achieved the cumulative number of Domestic connections as per PNGRB MWP target as at March 31, 2020 and subsequently the cumulative inch km targets has been achieved in January 2022 and accordingly, no provision is deemed necessary in relation to the bank guarantee issued to the PNGRB.
5. GAIL (India) Limited (GAIL) raised demand in April 2014 for additional transportation tariff pursuant to demand on them by Oil and Natural Gas Corporation Limited (ONGC), based on the Petroleum and Natural Gas Regulatory Board (PNGRB) order dated 30.12.2013, determining tariff for ONGC's Uran Trombay pipeline (UTPL) as a common carrier. The Company disputed the demand with GAIL based on contractual provisions and since the transportation charges are to be paid by a third-party user for utilisation of UTPL to ONGC as common carrier and not for transportation of its own gas by ONGC.

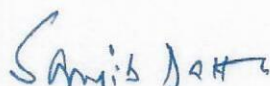
Complaint was filed with the PNGRB in February 2015. It was dismissed in October 2015. The writ petition was filed in November 2015 with the High Court of Delhi. The Court advised to appeal before Appellate Tribunal for Electricity (APTEL) being Appellate Authority of the PNGRB in November 2016. The matter was heard by APTEL and remanded back to the PNGRB on technical grounds in September 2019. PNGRB on 18 March 2020 had passed an Order through which it directed MGL and GAIL to pay to ONGC. MGL filed its Appeal before APTEL on 20th April 2020 during lockdown. The matter was heard by APTEL on 9th October 2020. APTEL has recently passed judgement on 16 July 2021. The matter stands remanded back to PNGRB for proper adjudication. Total demand from November 2008 till July 2021 is ₹331.80 Crores (including ₹223.32 Crores covered in the case filed with APTEL and ₹108.48 Crores demand received subsequently). Based on the legal opinion, the Company believes that it has a strong case and does not expect any outflow of resources. Hence, no provision has been made.



6. The Company has an ongoing discussion with the Oil Marketing Companies (OMCs) with respect to Trade Discount revision from earlier years. In the current quarter, The Ministry of Petroleum & Natural Gas (MoP&NG) has issued guidelines pertaining to revised Trade Discounts and subsequently citing MoP&NG guideline, OMCs have raised their demand to the Company. However, the demand raised by OMCs is not as per the guidelines issued by the MoP&NG and hence the Company has contested the demand raised by OMCs. Further the company has raised the matter to the MoP&NG vide its letter dated 30th December 2021, requesting their intervention and advise the OMCs to adhere to the guidance provided by the MoP&NG. Pending settlement, the liability is provided to the extent considered appropriate by the Company.
7. The Board of Directors at their meeting held on February 08, 2022, has declared an interim dividend of ₹ 9.50 per share i.e. 95 % on the face value of ₹ 10 per share. The Company has fixed February 18, 2022 as record date for ascertaining the eligible shareholders for payment of interim dividend.
8. Previous period/year figures have been regrouped/reclassified wherever necessary.

For and on behalf of the Board of Directors of Mahanagar Gas Limited

Place: Mumbai
Date: February 08, 2022


Sanjib Datta
Managing Director



Independent Auditor's Review Report on the Quarterly and Year to Date Unaudited Financial Results of the Company Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

**Review Report to
The Board of Directors
Mahanagar Gas Limited**

1. We have reviewed the accompanying statement of unaudited financial results of Mahanagar Gas Limited (the "Company") for the quarter ended December 31, 2021 and year to date from April 01, 2021 to December 31, 2021 (the "Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
2. The Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. The Statement has been approved by the Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm registration number: 324982E/E300003



per Vikram Mehta
Partner
Membership No: 105938
UDIN: 22105938AAUKJO4261
Place: Mumbai
Date: February 08, 2022



MAHANAGAR GAS LIMITED
PERFORMANCE CURRENT QUARTER V/S PREVIOUS QUARTER

Particulars	UOM	For the quarter ended December 30, 2021	For the quarter ended September 30, 2021	% Increase / (Decrease)
SALES VOLUMES:				
CNG	SCM Million	220.02	205.52	7.06%
PNG - Domestic	SCM Million	43.53	41.52	4.85%
PNG - Industry / Commercial	SCM Million	40.33	40.37	-0.11%
PNG - TOTAL	SCM Million	83.86	81.89	2.42%
TOTAL VOLUMES	SCM Million	303.88	287.41	5.73%
TOTAL VOLUMES	MMSCMD	3.303	3.124	5.73%
NET REVENUE FROM OPERATIONS :				
Net Sales				
CNG (Net of Excise Duty)	Rs. Crores	659.89	533.86	23.61%
PNG	Rs. Crores	359.04	290.36	23.65%
Traded Items	Rs. Crores	1.75	0.70	
Total Sales	Rs. Crores	1,020.68	824.92	23.73%
Other Operating Income	Rs. Crores	7.12	5.22	36.24%
TOTAL NET REVENUE FROM OPERATIONS	Rs. Crores	1,027.80	830.14	23.81%
REVENUE FROM OPERATIONS (Gross)	Rs. Crores	1,122.89	907.57	23.73%
Less: Excise Duty	Rs. Crores	95.09	77.43	22.81%
REVENUE FROM OPERATIONS (Net)	Rs. Crores	1,027.80	830.14	23.81%
EBIDTA	Rs. Crores	103.10	301.76	-65.83%
% of EBIDTA to Net Revenue from Operation	%	10.03%	36.35%	
NET PROFIT (after tax)	Rs. Crores	56.79	204.29	-72.20%
% of PAT to Net Revenue from Operation	%	5.53%	24.61%	
EARNINGS PER SHARE	Rs.	5.75	20.68	-72.20%

Note: Reduction in EBIDTA mainly due to increase in APM & Market Determined Gas Prices during the quarter.

DEW
08/02/2022



MAHANAGAR GAS LIMITED
PERFORMANCE FOR THE NINE MONTHS ENDED DECEMBER 31, 2021 V/S DECEMBER 31, 2020

Particulars	UOM	For the nine months ended December 31, 2021	For the nine months ended December 31, 2020	% Increase / (Decrease)
SALES VOLUMES:				
CNG	SCM Million	566.65	334.37	69.47%
PNG - Domestic	SCM Million	127.61	128.42	-0.63%
PNG – Industry / Commercial	SCM Million	115.28	84.12	37.04%
PNG - TOTAL	SCM Million	242.89	212.54	14.28%
TOTAL VOLUMES	SCM Million	809.54	546.91	48.02%
TOTAL VOLUMES	MMSCMD	2.944	1.989	48.02%
NET REVENUE FROM OPERATIONS :				
Net Sales				
CNG (Net of Excise Duty)	Rs. Crores	1,547.44	833.72	85.61%
PNG	Rs. Crores	904.14	588.53	53.63%
Traded Items	Rs. Crores	3.77	2.34	
Total Sales	Rs. Crores	2,455.35	1,424.59	72.36%
Other Operating Income	Rs. Crores	18.06	10.28	75.68%
TOTAL NET REVENUE FROM OPERATIONS	Rs. Crores	2,473.41	1,434.87	72.38%
REVENUE FROM OPERATIONS (Gross)	Rs. Crores	2,697.29	1,553.75	73.60%
Less: Excise Duty	Rs. Crores	223.88	118.88	88.32%
REVENUE FROM OPERATIONS (Net)	Rs. Crores	2,473.41	1,434.87	72.38%
EBIDTA	Rs. Crores	708.84	617.80	14.74%
% of EBIDTA to Net Revenue from Operation	%	28.66%	43.06%	
NET PROFIT (after tax)	Rs. Crores	465.14	406.81	14.34%
% of PAT to Net Revenue from Operation	%	18.81%	28.35%	
EARNINGS PER SHARE	Rs.	47.09	41.18	14.34%

Note: Reduction in EBIDTA % to net Revenue from Operations in current year, mainly due to increase in APM and Market Determined Gas Prices.

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08/02/2022

