

Ref: PEL 16/ 2025-26 Date: May 17, May 2025

To To

The Secretary The Manager,

**BSE Limited** Listing Department

Phiroze Jeejeebhoy Towers, National Stock Exchange of India Limited

Dalal Street, Exchange Plaza, C-1, G Block, Bandra-Kurla Mumbai - 400001 Complex, Bandra (East), Mumbai – 400 051

Scrip Code: 544238 Trading Symbol: PREMIERENE

**Subject:** Investor/analyst presentation on financial results for the quarter and Year ended on March 31, 2025

Dear Sir/Madam,

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, enclosed herewith is the investor/analyst presentation on performance highlights of the Company for the Audited Financial Results (Standalone and Consolidated) of the Company for the quarter and year ended March 31, 2025.

The same is also being made available on the Company's website <u>www.premierenergies.com</u>.

Thanking you,

Yours truly,

For Premier Energies Limited

Ravella Sreenivasa Rao Company Secretary & Compliance officer



# PREMIER ENERGIES LIMITED

Q4 FY 2025 & FY 2025 Results Earnings Call





### **Disclaimer**

This presentation has been prepared by the Company based on information and data which the Company considers reliable, but the Company makes no representation or warranty, express or implied, whatsoever, and no reliance shall be placed on, the truth, accuracy, completeness, fairness and reasonableness of the contents of this Presentation.

Certain matters discussed in this presentation may contain statements regarding the Company's market opportunity and business prospects that are individually and collectively forward-looking statements. Such forward-looking statements are not guarantees for the future performance of the Company and subject to known and unknown risks, uncertainties, and assumptions that are difficult to predict by the Company.

These risks and uncertainties include but are not limited to, performance of the Indian economy and of the economies of various international markets, the performance of the industry in India and worldwide competition, the Company's ability to successfully implement its strategy, Company's future levels of growth and expansion, technological implementation, changes and advancements, changes in revenue, income or cash flows, withdrawal of governmental fiscal incentives, the Company's market preferences and its exposure to market risks, as well as other risks.



## Key highlights

FY 2025 results

Revenue

66,521 INR Mn

**EBITDA** 

19,142 INR Mn

PAT

9,371 INR Mn

Strong capital base

**Total Debt / Equity** 

0.69

Cash flow from operations

13,480 INR Mn

Target annual capacity by FY 2028

Cells

**10** GW

Ingots and wafers

10 gw

Battery storage cell-pack and container solutions

**12** GWh

Modules

**11** GW

Aluminum frames

36,000 MT

Inverters

3<sub>GW</sub>

Growing order book

84,456 INR Mn

Successful IPO fund raise

12,920 INR Mn

Total estimated capex

125,000 INR Mn





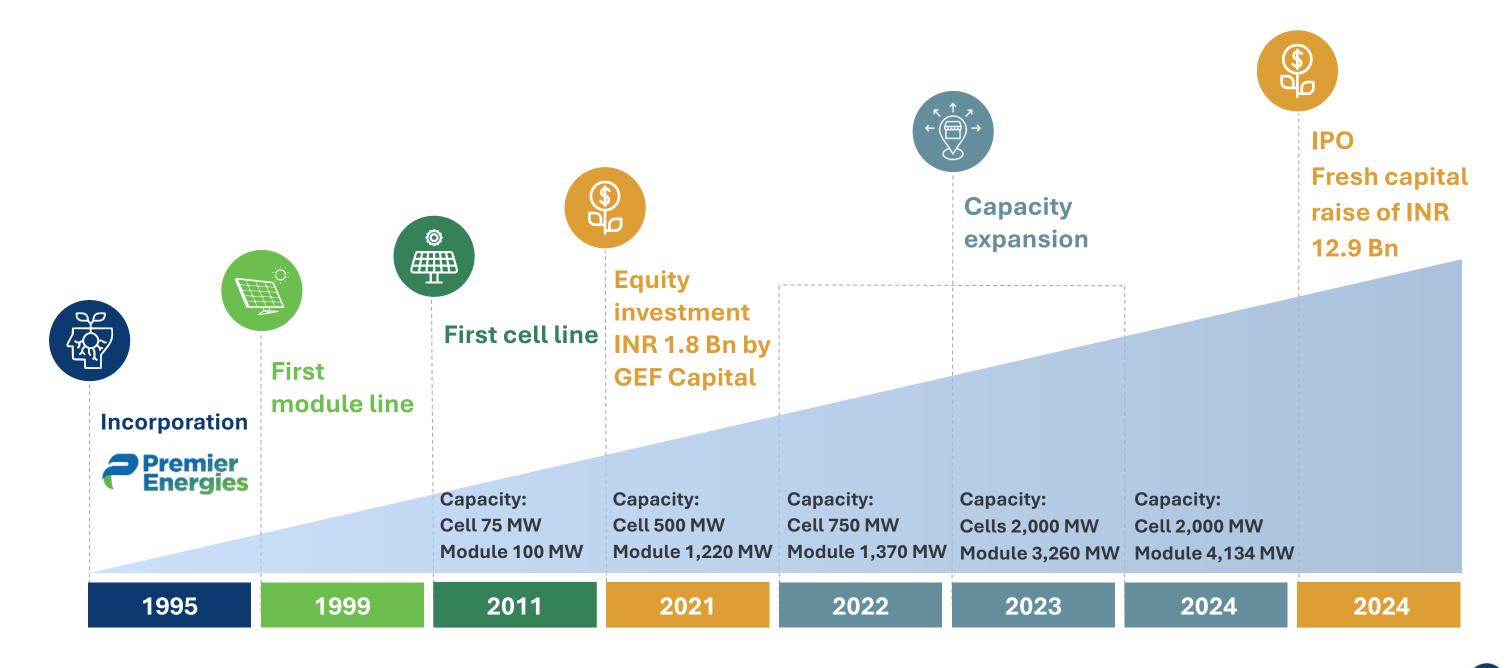
## **AGENDA**

- About Us
- Industry Highlights
- Business Updates
- Financial Performance
- Sustainability and ESG





## 30 years of solar manufacturing excellence





### Leading Indian manufacturer of cells and modules



#### Mono-PERC → TOPCon

technology upgradation underway



One of the first Indian companies to manufacture cells



**30 years** of successful manufacturing track record



Nearly 100% market share in solar cell exports to US from India



**Top Performer** in Kiwa Module Reliability Scorecard in 2023, 2024, 2025



ALMM, DCR and BIS compliant, meeting all major Indian and international quality standards



Banked by top Indian IPPs and EPC contractors



**Backward integration into wafers in JV with** 

Taiwan based Sino-American Silicon Products
Inc, the world's third largest semiconductor
silicon wafer manufacturer



The only USGBC-LEED gold rated solar manufacturing facility in India

Note: ALMM - Approved List of Models and Manufacturers; DCR - Domestic Content Requirement

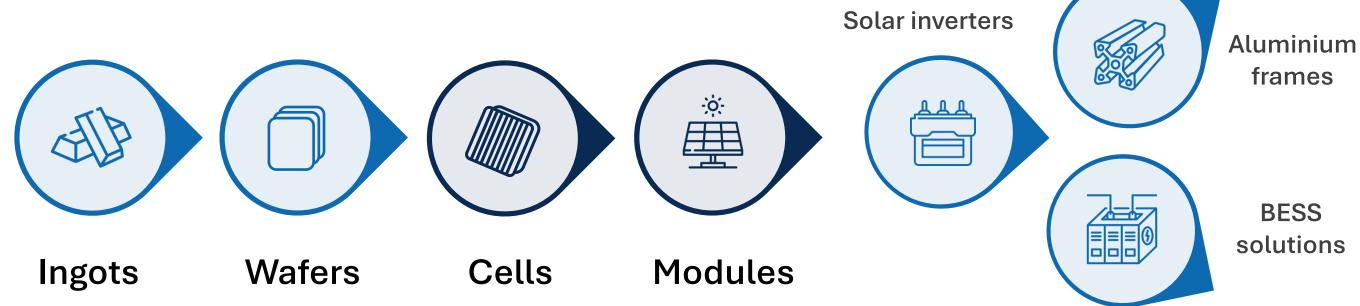


### Mission 2028

To become India's leading provider of cleantech solutions with an integrated solar module manufacturing capacity of 10 GW

Backward integration upgrade technology services

Solar inverters





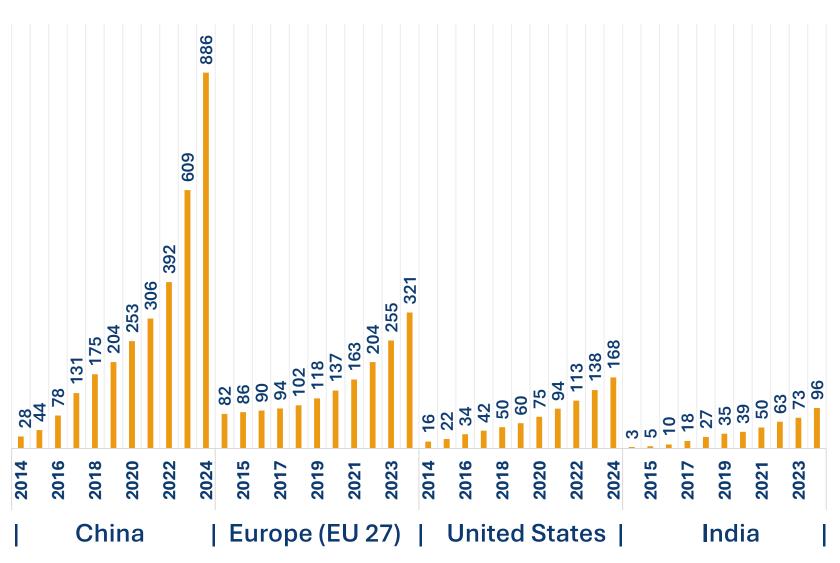
# **INDUSTRY HIGHLIGHTS**



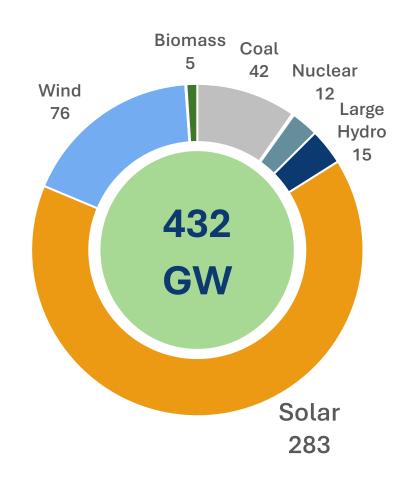


## Growing demand in India and worldwide





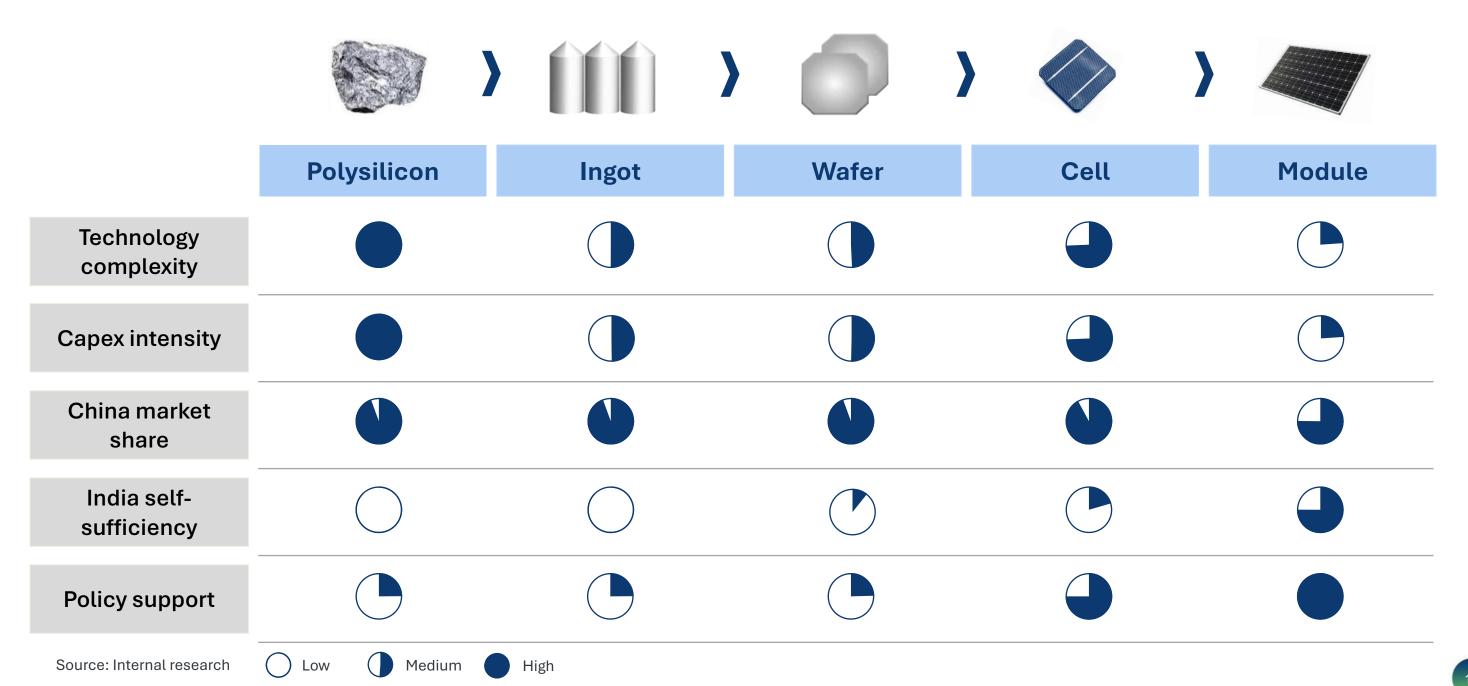
# Power generation capacity addition in India from FY 2025-2032, GW



Source: IRENA, CEA



## Complex upstream manufacturing value chain



11



## Strong policy tailwinds for solar sector

### Demand-side support

#### **Renewable Purchase Obligation**

RPO target for DISCOMs and bulk users rising from 29.9% in FY 2025 to 43.3% in FY 2030

#### PM Surya Ghar Muft Bijli Yojana (residential rooftop)

25-30 GW residential rooftop installations in 3 years using DCR modules

#### PM Kusum Scheme (agri-solar)

34.8 GW capacity addition by March 2026 using domestic modules

#### **CPSU Scheme - Phase II**

12 GW grid-connected solar power capacity with DCR modules

### **Green Open Access Rules**

Grid access for consumers with over 100 kW consumption

### Supply-side support

#### Solar park scheme

37.7 GW land and transmission infrastructure for project developers by FY2026

#### Transmission and evacuation system upgrades

INR 2.4 trillion capital expenditure by FY 2030 focused mainly on renewable capacity addition

### Standard competitive bidding framework

100% transparency in allocation of all projects

#### Liberalised investment regime

100% FDI in sector

#### Mandatory storage capacity for solar projects

Minimum 10% storage capacity for 2 hours



## Attractive growth prospects for solar manufacturing

### Policy support measures

#### **Production Linked Incentives**

INR 240 Bn incentives for 48.3 GW integrated capacity

### **Import Duties**

BCD of 40% on modules, 25% on cells

#### **ALMM**

Enlisting requirement for cell and module manufacturing

### **Lower Corporate Tax Rate**

15% tax for companies incorporated on or after October 2019

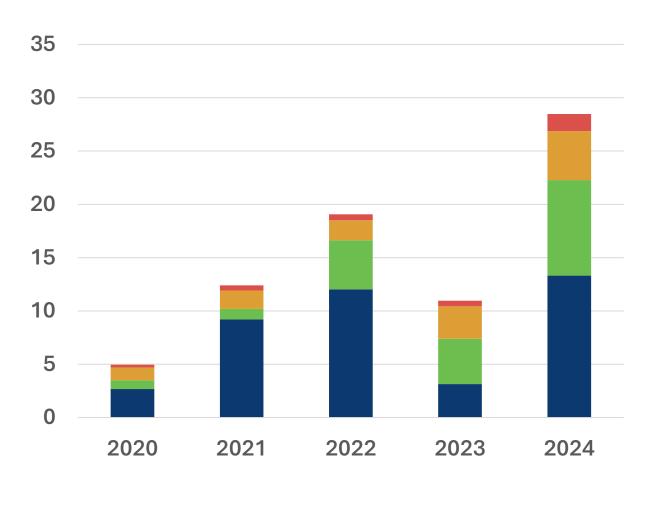
#### **Domestic Content Requirement**

For residential solar, agri-solar and PSU schemes

#### **State Government Subsidies**

Up to 30% subsidies on capital and/ or operating expenditure by multiple states, plus rebates on GST, water and electricity charges

### Solar capacity addition in India, GW DC



■ Utility scale
■ Open access
■ Rooftop solar
■ Off-grid



## Strong demand visibility for DCR modules

### **ALMM-cell already applicable**

PM-Surya Ghar Yojana (Residential rooftops) Yojana (Agri-solar) CPSU
Scheme-II
(PSU projects)

27 gw

Estimated demand over next two years



Estimated demand over next two years



Estimated demand in FY 2026

ALMM-cell applicable to projects completed from June 2026 onwards

Corporate rooftop solar and open access markets



Estimated annual demand starting Q1-2026

ALMM-cell applicable to projects auctioned from 9
Dec 2024 onwards

Utility scale solar (Power supply to DISCOMs)



Estimated annual demand from 2027 onwards

Source: Internal research; estimates as of 31 March 2025 | Notes: For corporate projects, ALMM-cell is applicable only to grid-connected projects. KUSUM scheme validity is expected to be extended to at least FY 2027.



### Key sector developments



#### **Boost to PM-Surya Ghar Yojana**

The Union Budget 2025 increased allocation for the flagship rooftop solar scheme by **80% to INR 200 Bn** to accelerate execution with a target of completing 3 million installations in the year



#### **New Impetus for Manufacturing**

In the Union Budget 2025, the government announced a 'National Manufacturing Mission' with a focus on manufacturing solar PV, batteries and wind turbines. The government has also allocated INR 15 Bn for R&D in advanced solar technologies



#### **Record Renewable Project Auctions in 2024**

Various government agencies allocated a total 59 GW of renewable projects in the year, more than double the volume in 2023, providing great growth visibility in the coming years (Source: BNEF)



#### **US Inflation Reduction Act on Hold**

Implementation of IRA, offering significant incentives for local solar manufacturing and renewable project development, was put on hold in Jan-2025 creating uncertainty for the sector



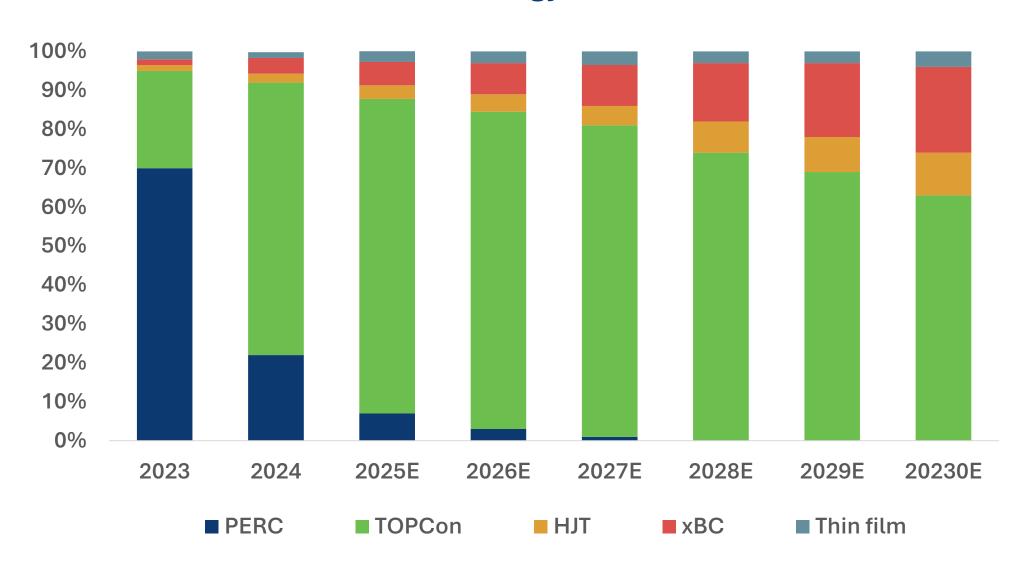
#### **Solar Glass Import Duty**

India has imposed a **minimum import price on solar glass** to reduce dependence on imports and strengthen the local solar supply chain – increasing cost of solar modules by about 4-6%



## **Evolution in solar cell technology**

### Solar cell technology market share

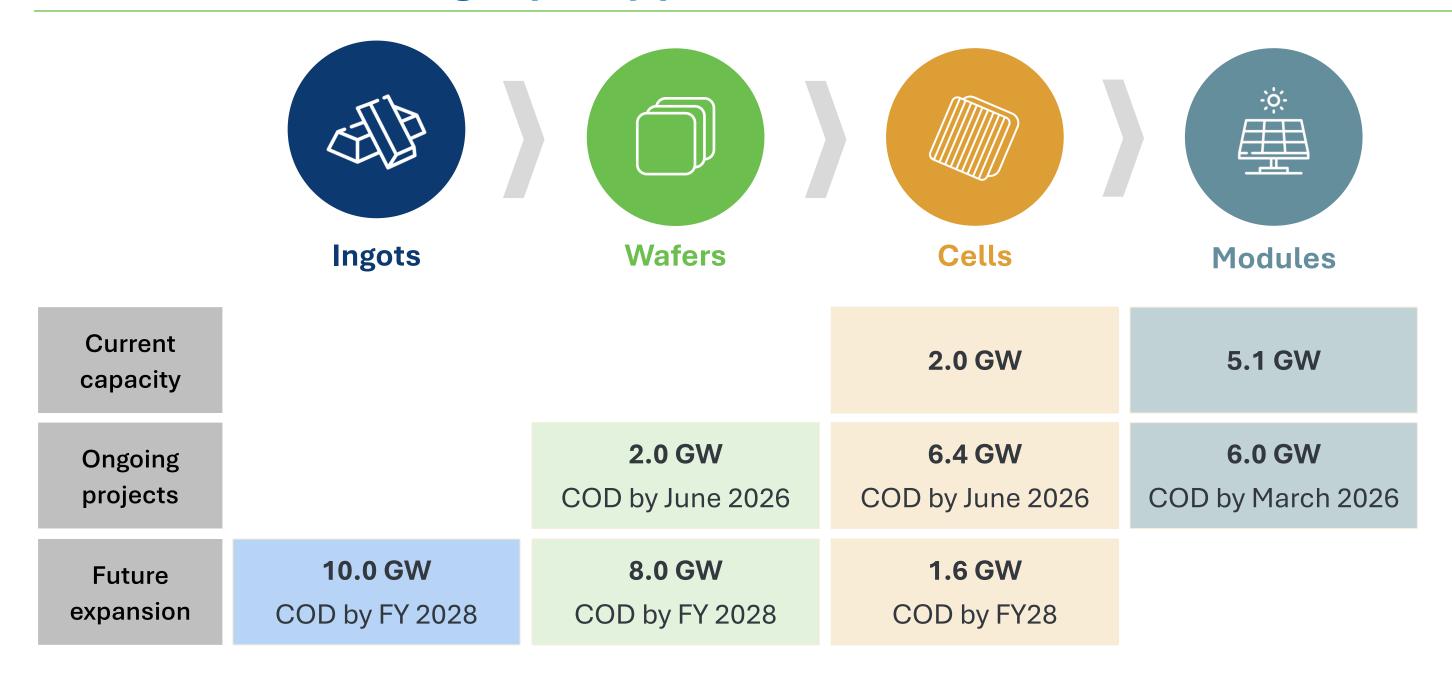


Source: Infolink Consulting





## Module manufacturing capacity plans





## Other growth initiatives



BESS cell-to-pack and container solutions



**Solar inverters** 



**Aluminium frames** 



**EPC** 

**12 GWh** capacity COD by FY 2028

3 GW capacity

COD by FY 2026

**36,000 MT** capacity

COD by FY 2027

Ground-mounted, rooftop, solar pump and BESS projects



## Other business updates

### **Technology Partnership**

## R|E|N|A|

Partnership with Rena,
Germany for process
innovation in n-type solar cell
and next-gen tandem
technologies

### **Rating Upgrade**



Long-term facilities revised to A-/ Positive from BBB+/ Stable Short-term facilities revised to A2+ from A2

#### **Aluminium Frames**



JV with Nuevosol for 36,000 MT/ year Aluminium frame plant for captive consumption

### **Wafer Manufacturing**



JV with Taiwan-based Sino-American Silicon Products Inc., for 2GW solar wafer manufacturing

#### **R&D MOU**



MOU signed with BITS Pilani,
Hyderabad for R&D on
cutting-edge solar
technologies

#### **Certifications**



Received BIS, IEC and TUV certification for G12 and G12R modules up to 710 W in size

### **Capacity Upgrade**



Commissioned 1.4 GW
TOPCON Module
manufacturing line in
Telangana

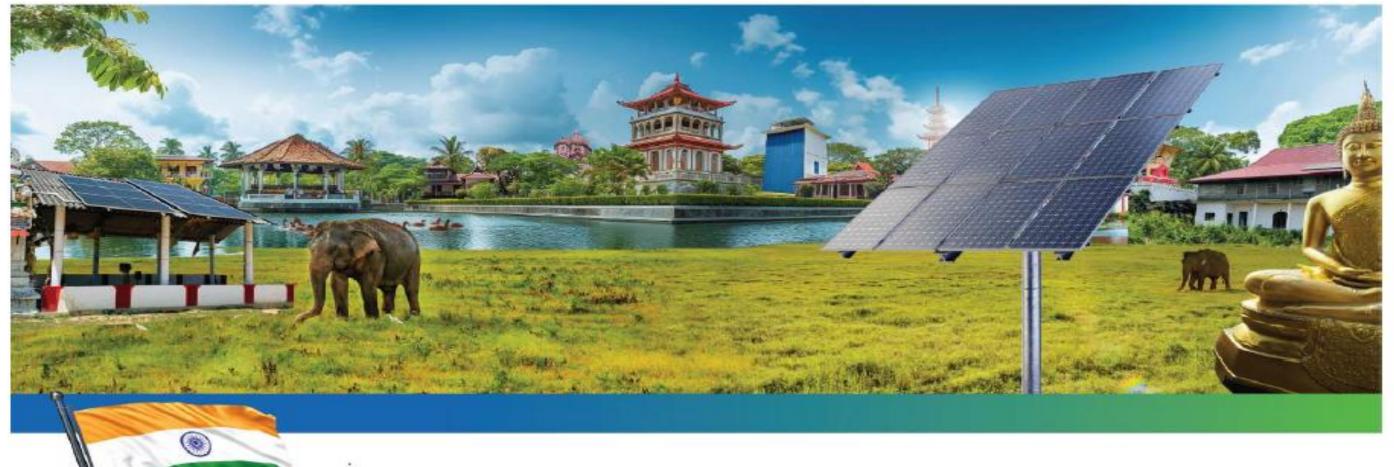
#### **Great Place to Work**



Awarded Great Place to Work for the fourth consecutive year



## Other business updates



# Selected by the Government of India to support a landmark USD 17 Mn India – Sri Lanka clean energy initiative

- 5,000 rooftop solar systems for religious institutions across Sri Lanka
- 25 MW solar capacity
- 37 million kWh power generation annually



### Certifications, awards and accreditations





















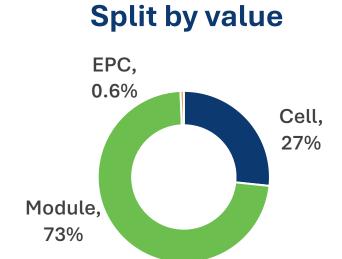


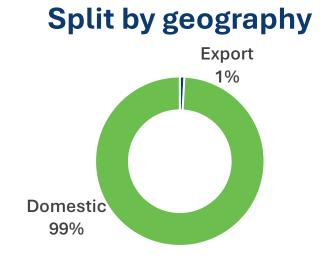
### **Order book**

As on 31 March 2025

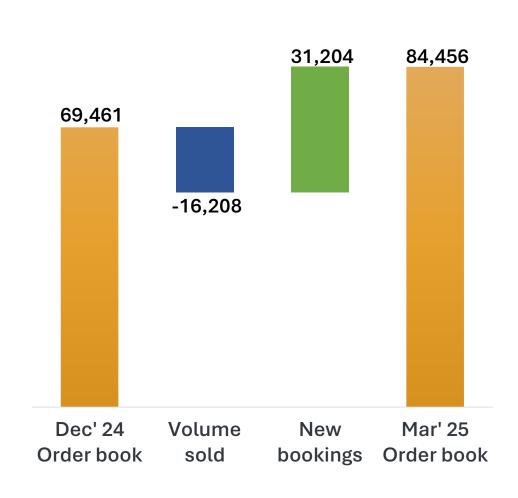


84,456 INR Mn



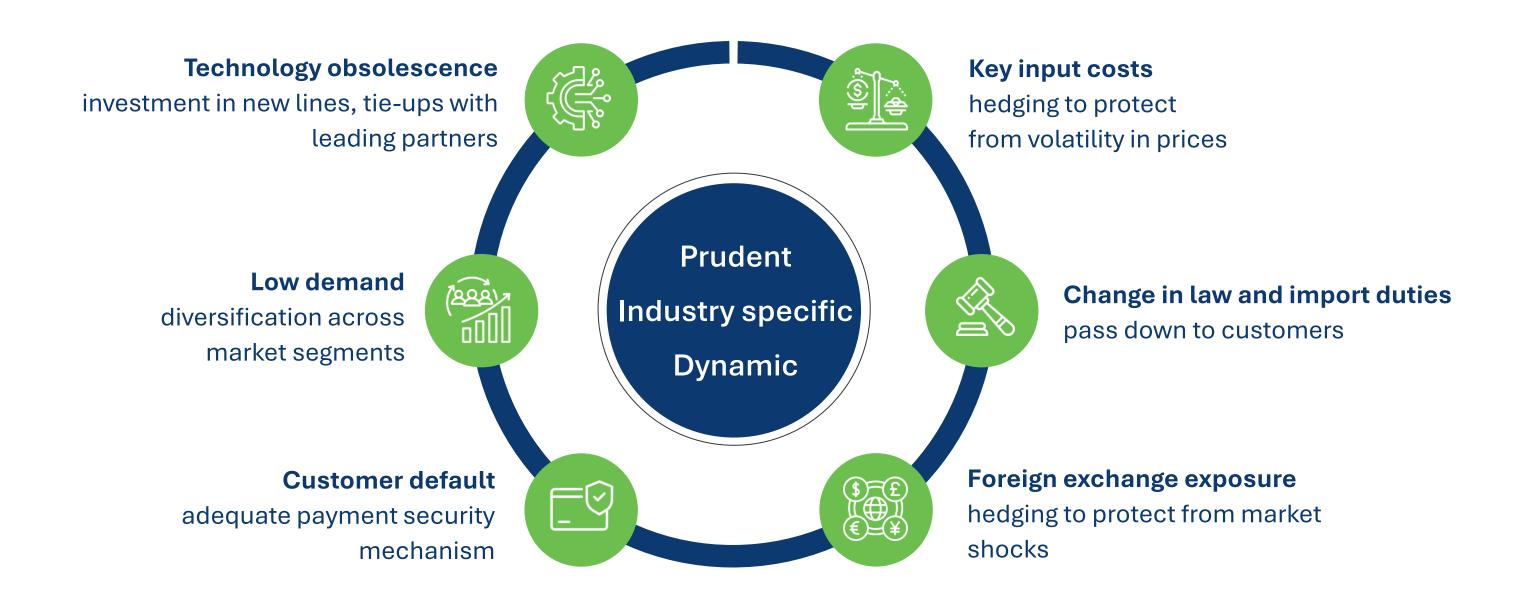








## **Robust risk mitigation**





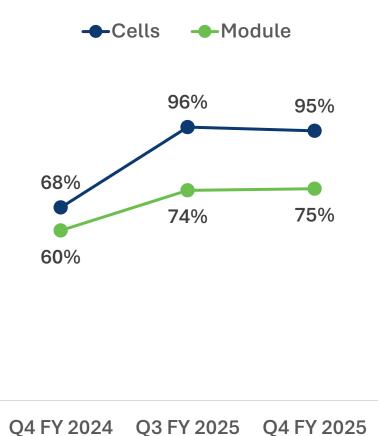
# FINANCIAL PERFORMANCE





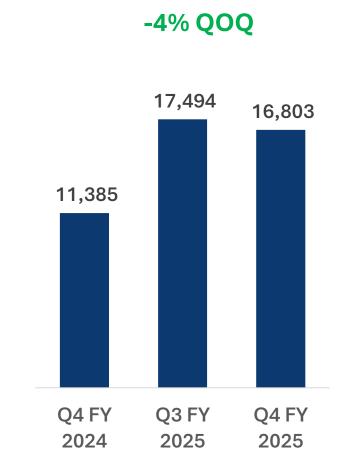
## Operational performance and revenues

### **Capacity utilisation**



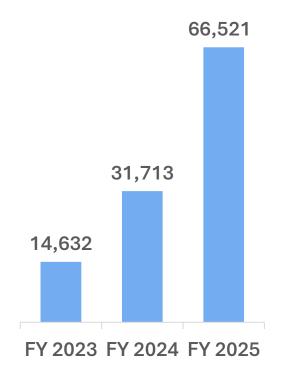
### Quarterly revenue, INR Mn

+48% YOY



### Annual revenue, INR Mn

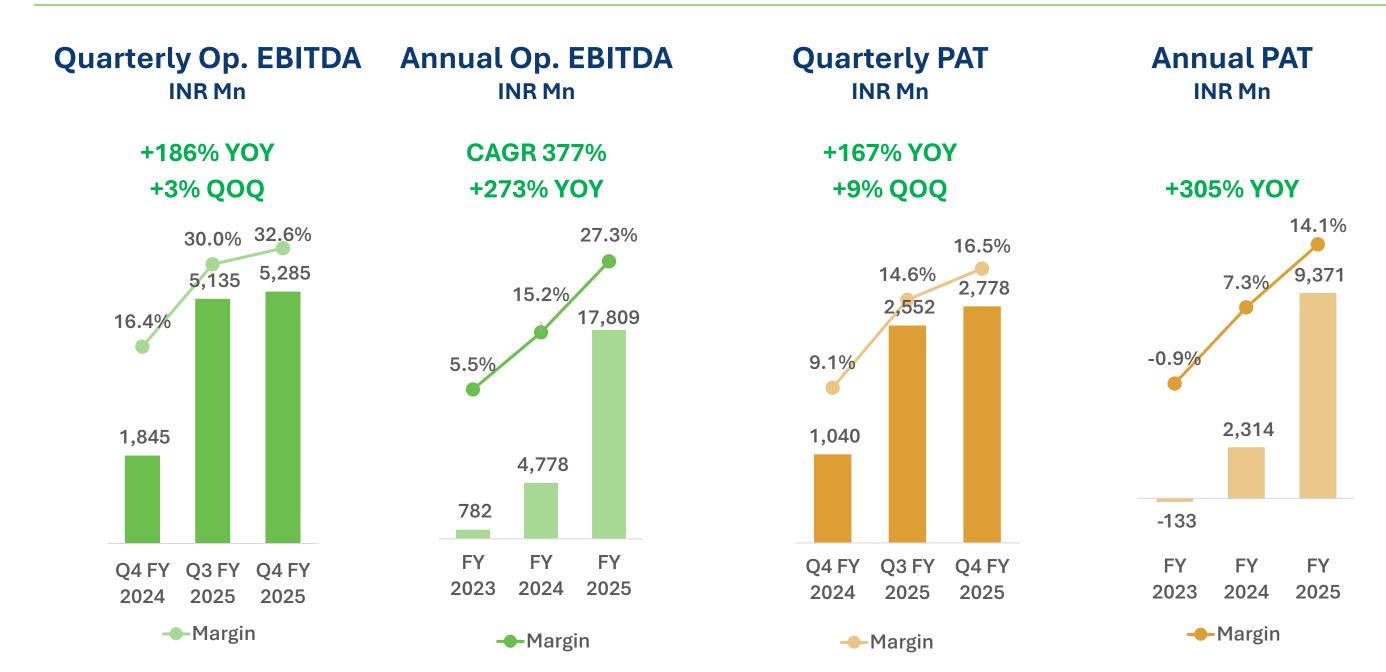




Note: All numbers are rounded off to the nearest whole number.



## **Profitability**

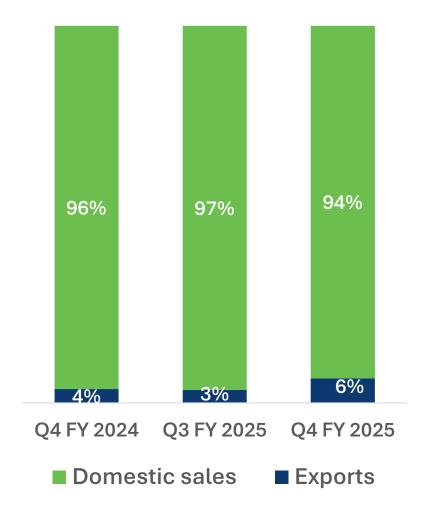


Note: All numbers are rounded off to the nearest whole number.

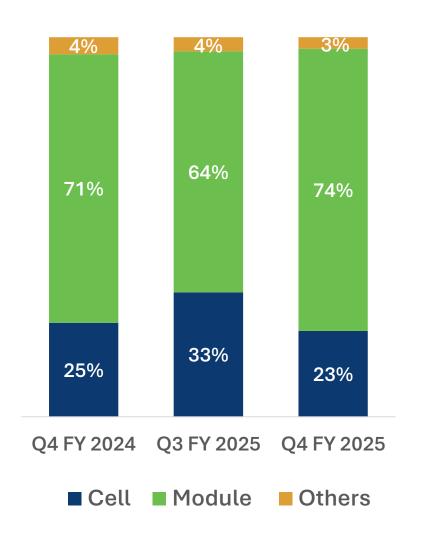


# **Revenue mix**

### Revenue mix by geography

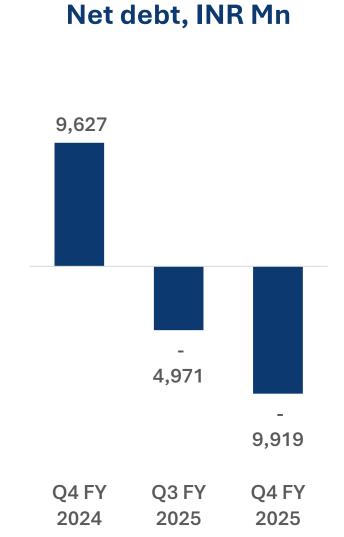


### **Revenue mix by business**

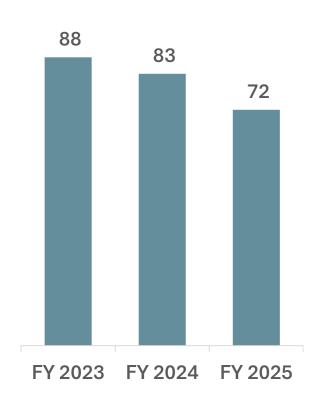




### Other financial indicators



### **Net Working Capital, Days**







Note: Net debt equals total debt less cash and bank balances including IPO proceeds.



## **Consolidated P&L**

Amounts, INR Mn	Q4 FY25	Q4 FY24	Y-O-Y	Q3 FY25	Q-O-Q	FY25	FY24	Y-O-Y
Revenue from Operations	16,208.35	11265.87	43.87%	17,133.23	-5.40%	65,187.45	31,437.93	107.35%
Other Income	594.88	119.62	397.31%	360.58	63.45%	1,333.41	275.18	382.56%
Total Income	16,803.23	11,385.49	47.58%	17,493.81	-3.98%	66,520.86	31,713.11	109.76%
Cost of materials consumed	7,329.32	6,619.88	10.72%	9,426.09	-22.24%	34,364.20	22,280.15	54.24%
Purchases of stock-in-trade	1,773.92	1,107.39	60.19%	1,146.42	54.74%	6,388.43	2,398.83	166.31%
Changes in inventories of finished goods, stock in trade & work in progress	338.77	624.15	-45.72%	-71.43	-574.27%	-622.78	-1,243.02	-49.90%
Other manufacturing and Engineering, Procurement & construction project expenses	122.90	65.15	88.64%	169.01	-27.28%	761.10	473.72	60.66%
Employee benefits expense	243.47	213.25	14.17%	256.54	-5.09%	1,056.85	614.94	71.86%
Sales, administration and other expenses	1,114.79	791.06	40.92%	1,071.46	5.93%	5,430.90	2,135.31	154.34%
EBITDA	5,880.06	1,964.61	199.30%	5,495.72	6.53%	19,142.16	5,053.18	278.81%
EBITDA Margin (%)	34.99%	17.26%		31.42%		28.78%	15.93%	
Depreciation and amortization expense	1,766.10	370.47	376.72%	1,517.50	14.67%	4,975.19	960.93	417.75%
Finance costs	431.77	451.83	-4.44%	469.87	-8.11%	1,774.46	1,211.76	46.44%
Profit before tax and exceptional items	3,682.19	1,142.31	222.35%	3,508.35	4.96%	12,392.51	2,880.49	330.22%
Exceptional items/Share of Profits from Associates	-1.28	3.36		1.39		7.16	13.23	
Profit before tax (after exceptional items)	3,680.91	1,145.67	221.29%	3,509.74	4.89%	12,399.67	2,893.72	328.50%
Tax expenses	902.86	106.09		957.53		3,028.35	580.12	
PAT	2,778.05	1,039.58	167.23%	2,552.21	8.86%	9,371.32	2,313.60	305.05%
PAT Margin (%)	16.53%	9.13%		14.59%		14.09%	7.30%	



## **Consolidated Balance Sheet & Cash Flows Statements**

Amounts, INR Mn	FYE 2025	FYE 2024
Shareholders' Funds	28,221.06	6,598.85
Non-Current Liabilities	12,358.61	10,083.34
Current Liabilities	27,834.35	18,859.06
Total Liabilities	68,414.02	35,541.25
PPE (Including intangible assets and CWIP)	12,203.28	12,229.48
Other Non-Current Assets	3,881.18	1,493.23
Current Assets	52,329.56	21,818.54
Total Assets	68,414.02	35,541.25

Amounts, INR Mn	FY 2025	FY 2024
Net Cash Inflow/(Outflow) From Operating Activities	13,480.31	901.54
Cash Flow From Investing Activities	-24,102.71	-4,466.33
Cash Flow From Financing Activities	16,078.21	5489.10
Net Increase / (Decrease) in Cash and Cash Equivalent	5,455.81	1,924.31
Cash and Cash Equivalents at Beginning of Period	2570.01	645.70
Effect of Foreign Exchange in Cash and Cash Equivalent	-	-
Cash and Cash Equivalents at End of Period	8,025.82	2,570.01





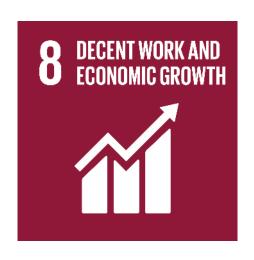
## **Sustainability goals**

### Adoption of UN Sustainable Development Goals (7/17)

















## **Sustainability goals**





**34%**Female employees on shop floor



25%

Women on company board





Zero Liquid Discharge Recycle 75% of water Reuse 80% of water recycled



Rainwater
harvesting facility
35 million litres
capacity



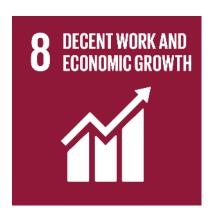


Avoided emission
49.7 MMTCO2e in FY
2025 by supply of
modules



Enhanced plant capacity

potential carbon emissions reduction of 167 MMTCO2e for every year of production





Certified **Great Place to Work** for the fourth year
in a row



Total green jobs: 6,006



**20,000+ hours** of employee training annually



**ESOP** scheme



## **Sustainability goals**









India's only LEED gold rated solar manufacturing facility certification by US Green Building Council



**Kiwa** Top Performer – 2023, 2024, 2025



Technology automation



**Zero** waste to land fill



**Traceable** and audited sourcing



Adopted **9.74 acres for greenbelt** development in agreement with state authority



**GHG emission** accounting process implemented for scope 1 and 2 emissions



**6.6 MW rooftop solar project** reducing scope 2 emissions by 10,765 tCO<sub>2</sub>e



### **Empowering communities**

### In partnership with Rotary Club

Pediatric Neurology and Epilepsy Centre at Nizam Institute of Medical Sciences

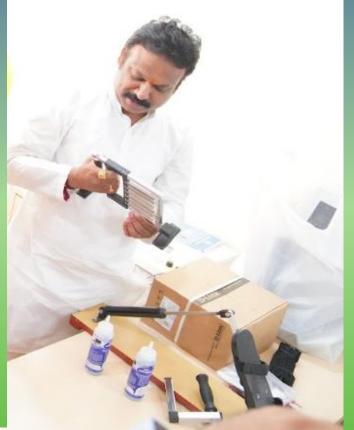






Electrification of 405 homes in Kondareddypalli village with 3 kW rooftop system per home

Diagnostic Centre equipment and specialized room for Swarg Vatika Trust, an NGO







45 kW rooftop solar installations at an orphanage in Hyderabad





# Thank you!

#### PREMIER ENERGIES LIMITED

CIN: U40106TG1995PLC019909

#### **Corporate office**

8th floor, Orbit Tower 1, Sy. No. 83/1, Hyderabad Knowledge City, TSIIC, Raidurgam, Hyderabad- 500081, Telangana, India

Web www.premierenergies.com

#### **Email**

investors@premierenergies.com

#### **Production facilities**

Plot No. 8/B/1&2, E-City, (Fab City) Maheshwaram Mandal, Raviryala Village, Ranga Reddy District, Telangana 501359, India

Plot No 8/B/1 and 8/B/2, E City, Raviryala Village Maheshwaram Dispensary, Maheshwaram, Rangareddy Telangana 501359, India

Plot No S-95, Maheshwaram mandal, Srinagar Village Raviryal Industrial Area, FAB city, Rangareddy, Telangana 501359, India

Naidupeta, Tirupati District, Andra Pradesh, India

UDL-5, TSIIC Industrial Park, Seetharampur Ranga Reddy District, Telangana, India