

RattanIndia

June 26, 2020

Scrip Code- 533122
BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai - 400 001

✓ RTNPOWER/EQ
National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex
Bandra (East),
Mumbai-400 051

Sub: Earnings Update of RattanIndia Power Limited for the financial year ended March 31, 2020.

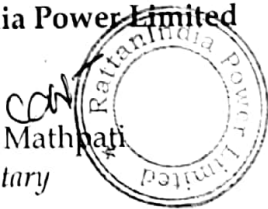
Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the financial year ended March 31, 2020, for your information and record.

Thanking you,

Yours faithfully,
For **RattanIndia Power Limited**

Lalit Narayan Mathpati
Company Secretary



Encl : as above

RattanIndia Power Limited

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Website: www.rattanindia.com

CIN: L40102DL2007PLC169082

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RattanIndia Power Ltd.

Earnings Update

FY 2019-20

Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.

This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell any financial products offered by RattanIndia.

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Amravati OTS – a landmark unique achievement

The Company successfully closed a One Time Settlement Scheme (OTS) on 31 Dec 2019

- **Biggest debt resolution in the sector**, whereby foreign funds (rupee loan) replaced Indian Banks / institutions, with **infusion of fresh capital** into the Indian Economy
- **One of its kind resolution** in the sector, **without change in existing management**
- One of the biggest debt resolutions outside the NCLT framework and the first one post notification of the RBI's Prudential Framework for Resolution of Stressed Assets of 07 June 2019
- Entire existing principal debt amount of Rs. 6,575 Crs. assigned to a new set of Lenders for Rs. 4,050 Crs.
- Reaffirmed the faith in management by both Indian Lenders as well as foreign investors – all stakeholders appreciated the management's efforts of having done its very best to operate the Plant and alleviate the stress, against strong sectoral headwinds.

Financial Performance

- Hugely improved PAT largely on account of the successful One-Time Settlement (OTS) scheme for Amravati

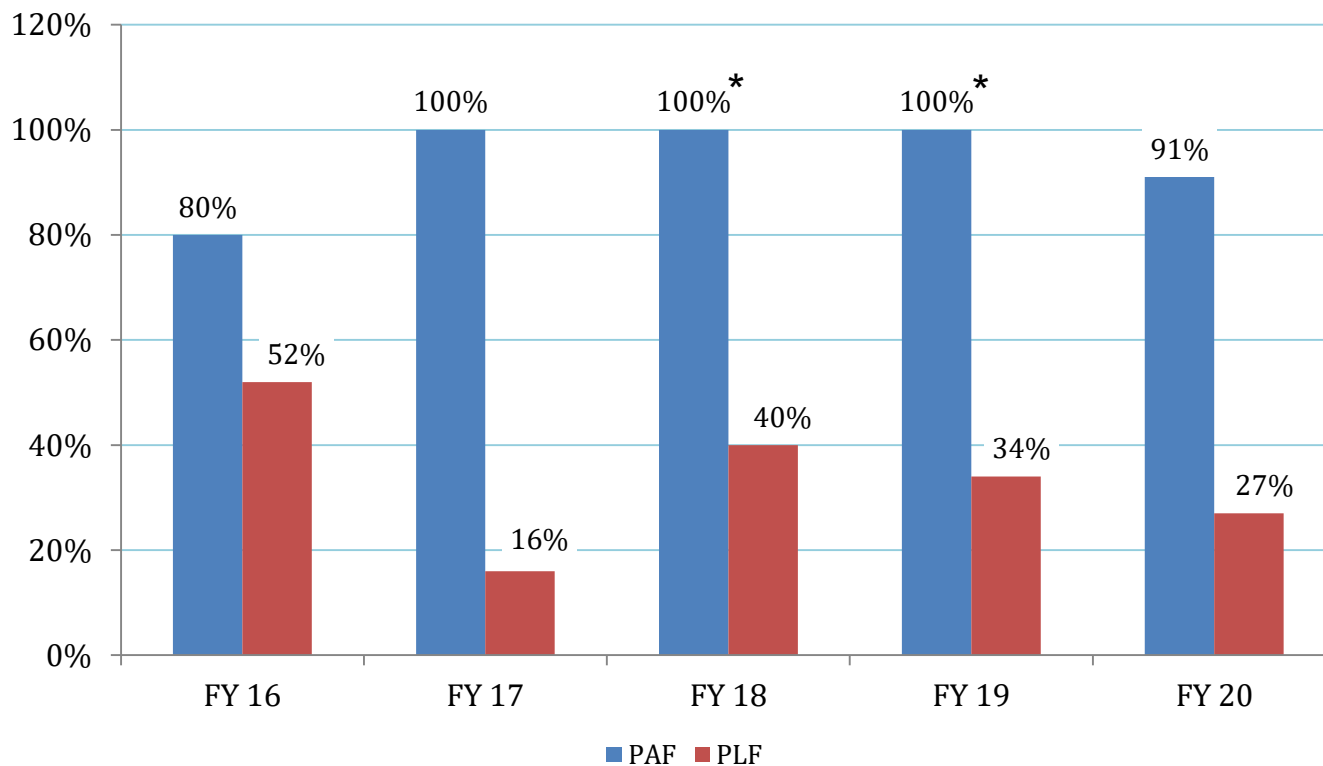
Financial Year	PAT (Rs Crs)
FY 2019	- 2,792
FY 2020	1,899

- Amravati is a fundamentally strong power plant with significant and steady EBIDTA since its commissioning in 2015

Financial Year	EBIDTA (Rs Crs)
	(As per IGAAP)
FY 2016	1,281
FY 2017	1,116
FY 2018	1,100
FY 2019	1,105
FY 2020	2,210*

** Includes the impact of the OTS*

Amravati Project : PLF and PAF



* Plant was technically available to supply 100% contracted capacity to MS&EDCL

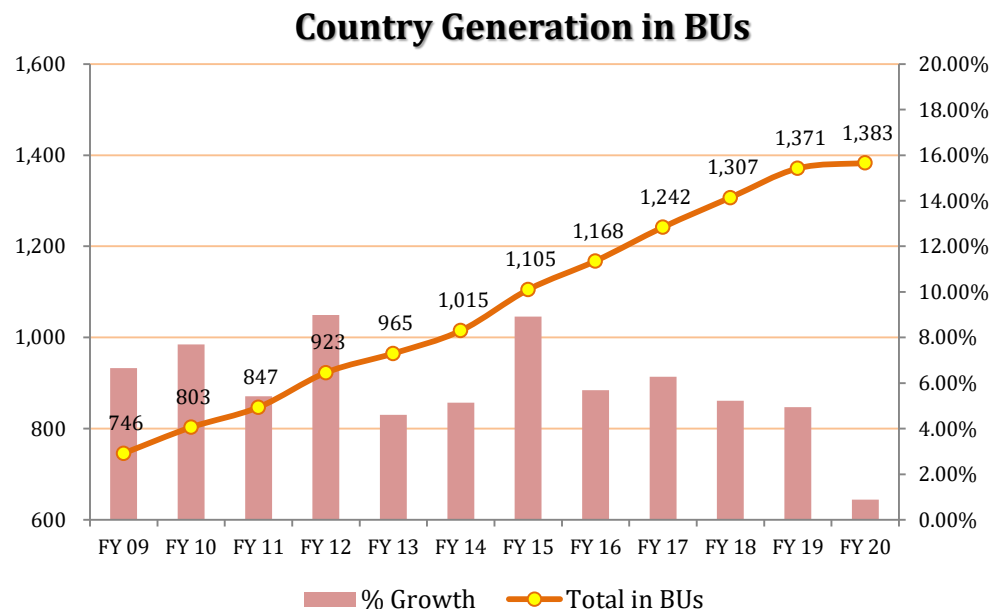
Recent positive developments in Power Sector

Ministry of Power notified the Draft Electricity (Amendment) Bill 2020 on 17 Apr 2020 for public consultation. Key favourable amendments being proposed are:

- **Enhancing sanctity of Contracts:** Setting up of a separate contract enforcement agency (ECEA) for matters regarding performance of contracts related to purchase/sale & transmission of electricity;
- National Tariff Policy to provide road map for reduction in Cross-Subsidy & Surcharge
- **Implementation of Direct Benefit Transfer (DBT):** Governments to provide subsidy through DBT Scheme and Discoms to recover full tariff from consumers
- **More powers to Regulatory Institutions:**
 - Orders of APTEL executable as a decree of civil court;
 - Doubling of strength of APTEL from 3 to 7 members (apart from Chairperson);
 - APTEL to have same jurisdiction as of High Court in dealing with matters of contempt;
- **Greater enforcement to LDCs:** Empowerment of load dispatch centers to ensure payment security before scheduling of electricity; made mandatory

Generation trend of India

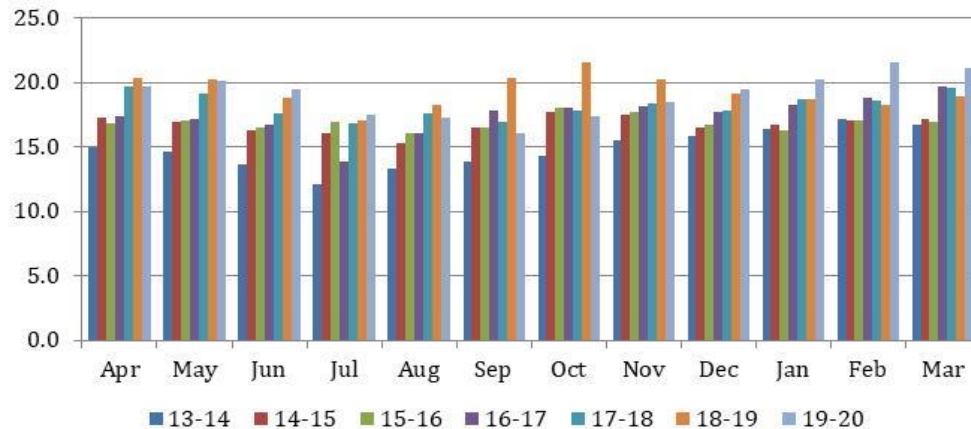
Generation Country - (BUs)		
Year	Total (BUs)	% Growth
FY 09	746	6.66%
FY 10	803	7.69%
FY 11	847	5.42%
FY 12	923	8.99%
FY 13	965	4.61%
FY 14	1,015	5.14%
FY 15	1,105	8.92%
FY 16	1,168	5.69%
FY 17	1,242	6.28%
FY 18	1,307	5.23%
FY 19	1,371	4.95%
FY 20	1,383	0.88%
CAGR		5.85%



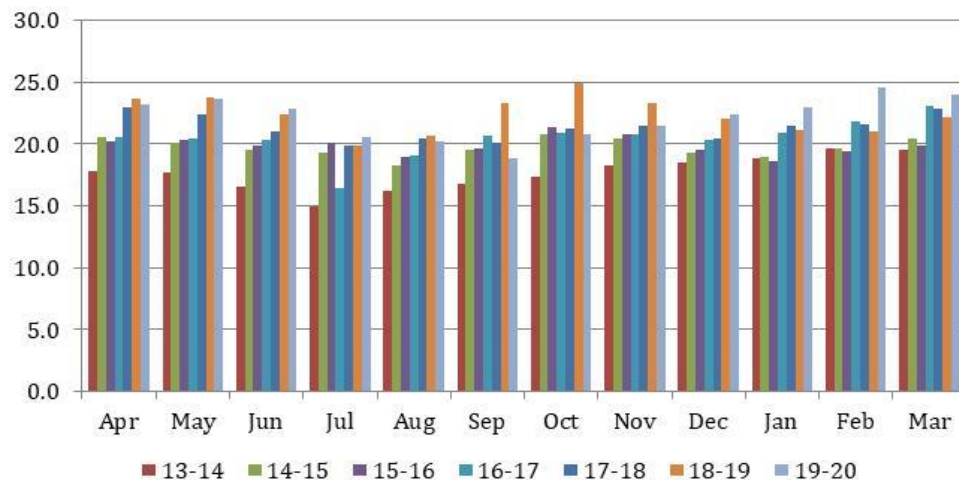
- **Very robust generation growth – CAGR of above 5% for last 12 years**
- In FY 2019-20, all India generation was 1,383 billion units (BUs), of which 138 BUs (i.e., approx. 10%) was from Renewable Energy Sources (RES) (Total installed capacity of Renewables was 87 GW).
- If additional 100 GW renewable plants are commissioned over next 5 years, generation from renewables is expected to increase to ~300 BUs against the country's generation of ~1,765 BUs, assuming growth rate of 5% p.a. This means contribution from renewables shall be ~17% of total generation. However, if only 50GW capacity addition is achieved, then corresponding share of renewables shall be ~215 BUs (~12% share). Hence, generation from thermal plants will continue to be a major contributor to the overall power generation in the country.

Demand trend of MSEDCL

MSEDCL MAX DEMAND (GW)



STATE MAX DEMAND (GW)



	MSEDCL MAX DEMAND - MONTHWISE (GW)						
	13-14	14-15	15-16	16-17	17-18	18-19	19-20
Apr	14.9	17.3	16.8	17.4	19.7	20.3	19.7
May	14.7	16.9	17.0	17.2	19.2	20.3	20.1
Jun	13.6	16.3	16.5	16.8	17.6	18.8	19.5
Jul	12.1	16.1	17.0	13.8	16.8	17.1	17.5
Aug	13.3	15.4	16.0	16.1	17.6	18.3	17.2
Sep	13.8	16.5	16.5	17.9	16.9	20.3	16.1
Oct	14.3	17.7	18.1	18.0	17.9	21.6	17.4
Nov	15.5	17.5	17.7	18.1	18.4	20.2	18.5
Dec	15.9	16.5	16.7	17.8	17.8	19.1	19.5
Jan	16.4	16.7	16.3	18.3	18.7	18.7	20.2
Feb	17.2	17.0	17.0	18.8	18.6	18.3	21.6
Mar	16.7	17.1	16.9	19.7	19.5	19.0	21.1

	STATE MAX DEMAND - MONTHWISE (GW)						
	13-14	14-15	15-16	16-17	17-18	18-19	19-20
Apr	17.8	20.5	20.2	20.5	23.0	23.7	23.2
May	17.7	20.1	20.4	20.5	22.3	23.8	23.6
Jun	16.6	19.6	19.8	20.3	21.1	22.4	22.9
Jul	15.0	19.3	20.1	16.5	19.9	19.9	20.6
Aug	16.2	18.3	19.0	19.1	20.5	20.7	20.3
Sep	16.8	19.5	19.7	20.7	20.1	23.3	18.8
Oct	17.3	20.8	21.4	21.0	21.3	25.0	20.8
Nov	18.3	20.5	20.8	20.8	21.5	23.3	21.5
Dec	18.5	19.3	19.6	20.4	20.4	22.0	22.4
Jan	18.8	19.0	18.6	21.0	21.5	21.1	23.0
Feb	19.6	19.7	19.5	21.8	21.6	21.0	24.6
Mar	19.5	20.5	19.9	23.1	22.9	22.2	24.0

Brief update on the Nashik Power Plant

- Company is working closely with the lenders to the Nashik Plant to resolve the current stress
- Also exploring alternative options currently under the tendering process for long term supply

RPL: Standalone Financial Results

(Rs. in Crores)		
Statement of Standalone Audited Financial Results for the year ended 31 March 2020		
Particulars	Year Ended	
	31.03.2020 (Audited)	31.03.2019 (Audited)
1 Revenue from operations	1,773.88	1,909.27
2 Other Income	219.84	180.12
Total income	1,993.72	2,089.39
3 Expenses		
(a) Cost of fuel, power and water consumed	891.74	1,028.85
(b) Employee benefits expense	52.03	46.17
(c) Finance costs	1,354.00	1,074.51
(d) Depreciation and amortisation expense	227.54	233.32
(e) Other expenses	237.11	160.77
Total expenses	2,762.42	2,543.62
4 Profit/ (Loss) before exceptional items and tax (1+2-3)	(768.70)	(454.23)
5 Exceptional items	(2,667.41)	2,337.31
6 Profit/ (Loss) before tax (4-5)	1,898.71	(2,791.54)
7 Tax expenses		
(a) Current tax	-	-
(b) Deferred tax	-	-
Total tax Expenses	-	-
8 Profit/ (Loss) for the year (6-7)	1,898.71	(2,791.54)
9 Other comprehensive income		
Items that will not be reclassified to Profit or loss	0.41	0.01
Income tax relating to items that will not be reclassified to profit or loss	-	-
Other comprehensive income (net of tax)	0.41	0.01
10 Total comprehensive income/ (loss) for the year (8+9)	1,899.12	(2,791.53)
11 Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	4,939.78	2,952.93
12 Other equity as per statement of assets and liabilities	(189.20)	(1,134.62)
13 Earnings Per Share (EPS)		
-Basic (Rs.)	5.63	(9.45)
-Diluted (Rs.)	5.32	(9.45)

Impact of Covid-19

The Company is involved in the business of generation of electricity, which has been notified as an “essential service” by the Ministry of Power, Govt. of India. The breakout of the Covid-19 pandemic has impacted general public and businesses alike, which has been unprecedented. The Company has put in place a robust risk-mitigation plan to ensure that the plant is in complete readiness to generate electricity on demand, to meet the needs of the customers. Hence, the Company has taken all necessary steps at its plant site to, not only ensure the health and safety of the employees and workers (which will in turn ensure their availability for work at all times), but also ensure adequate supplies of raw materials to meet normative plant load factor.

However, in the immediate short term, with the country-wide lockdown notified by the government and respective states and closure of business and commercial activities around the country, the demand for power is expected to be far lower, as a result of which, the plant’s load factor would be affected. The Company continues to bill its customer (Maharashtra State Electricity Distribution Co. / Discom) for its obligation for payment of fixed capacity charges as per the term of the Power Purchase Agreement (PPA) with them. The Plant continues to maintain more than adequate inventory of coal to ensure generation as per the terms of the PPA.

Basis these steps, the management has estimated its cash flows for the future, and believes there will be no impact on its ability to meet its liabilities in the long term. However, this is an extremely dynamic and continuously evolving situation and will be continuously reviewed going forward to address any new eventualities.



Thank you
