

RattanIndia

November 10, 2017

Scrip Code- 533122

RTNPOWER/EQ

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
MUMBAI - 400 001

National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex
Bandra (East),
MUMBAI-400 051

Sub: Earnings Update of RattanIndia Power Limited for the quarter ended September 30, 2017.

Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the quarter ended September 30, 2017, for your information and record.

Thanking you,

Yours faithfully,
For **RattanIndia Power Limited**

Gaurav Toshkhani
Company Secretary

Encl : as above

RattanIndia Power Limited

(Formerly Indiabulls Power Ltd.)

Registered Office: 5th Floor, Tower-B, Worldmark 1, Aerocity, New Delhi -110037

Tel: +91 11 66612666 Fax: +91 11 66612777

Website: www.rattanindia.com

CIN: L40102DL2007PLC169082

The logo for RattaniIndia, featuring the company name in a white serif font on a dark grey rectangular background.

RattaniIndia

RattaniIndia Power Ltd.

(Formerly known as Indiabulls Power Ltd.)

Earnings Update

Q2 FY 2018

Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.

This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell any financial products offered by RattanIndia.

Investor Contact

Name: Sameer Darji

Landline No: +91 011 66612666

Email: ir@rattanindia.com

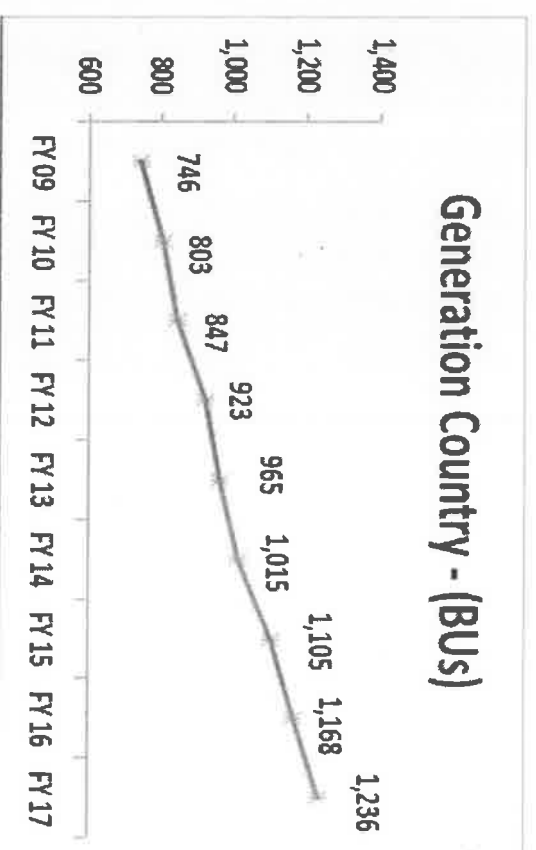
RattanIndia Power Update

- With 2700 MW commissioned capacity (Amravati and Nashik Phase 1 each of 1350 MW), the *Company is amongst top 10 IPP generators in the Country*
- Recent decision of Hon'ble Supreme Court (SC) in matter of Tata and Adani (Mundra plants) establishes change in law principle for change in domestic policies affecting coal supplies and strengthens RattanIndia's claim under change in law provisions of PPA for pass through of incremental coal cost procured due to shortage in coal supplies by Coal India Ltd under Coal Linkage
- RattanIndia having 22 mtpa coal linkage for its 5400 MW capacity (Amravati 1350 MW Phase 1 + 1350 MW Phase 2 and Nashik 1350 MW Phase 1 + 1350 MW Phase 2) has the largest quantum of Coal Linkage amongst IPPs which is extremely valuable as new linkages are available only through auction under SHAKTI (Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India) announced on 17th May 2017
- Amravati power plant has PPA with one of the better distribution utilities of the country having credit rating of A in the 5th Integrated Rating for State Power Distribution Utilities (Rating table – on page 13)

Generation trend

Country	Total	CAGR
FY 05-06	618	
FY 06-07	660	6.80%
FY 07-08	699	6.02%
FY 08-09	746	6.66%
FY 09-10	803	7.69%
FY 10-11	847	5.42%
FY 11-12	923	8.99%
FY 12-13	965	4.61%
FY 13-14	1,015	5.14%
FY 14-15	1,105	8.92%
FY 15-16	1,168	5.69%
FY 16-17	1,236	5.82%
FY 17-18*	760	11.81%

*Generation for April 17 to Oct 17 and CAGR over first seven months of FY 2018



- **Very robust generation growth of 11.81% at national level for first seven months of FY 2018**
- FY 2016-17 All India Generation – 1236 BUS of which 81 BUS i.e. approx. 7% is from Renewables (57 GW installed capacity of Renewables).
- If additional 100 GW renewable plants are commissioned over next 5 years, the generation from renewables is expected to increase to approx. 300 BUS against the expected all India generation of approx. 1650 BUS assuming current growth rate of 6% p.a. This means the generation from renewables shall be approx. 18% of total generation. However if the addition from renewables is only 50GW then the corresponding share of Renewables shall be 200 BUS (~12% share). Hence, the generation from thermal will continue to be major contributor to power generation of India.

RattanIndia Power Update

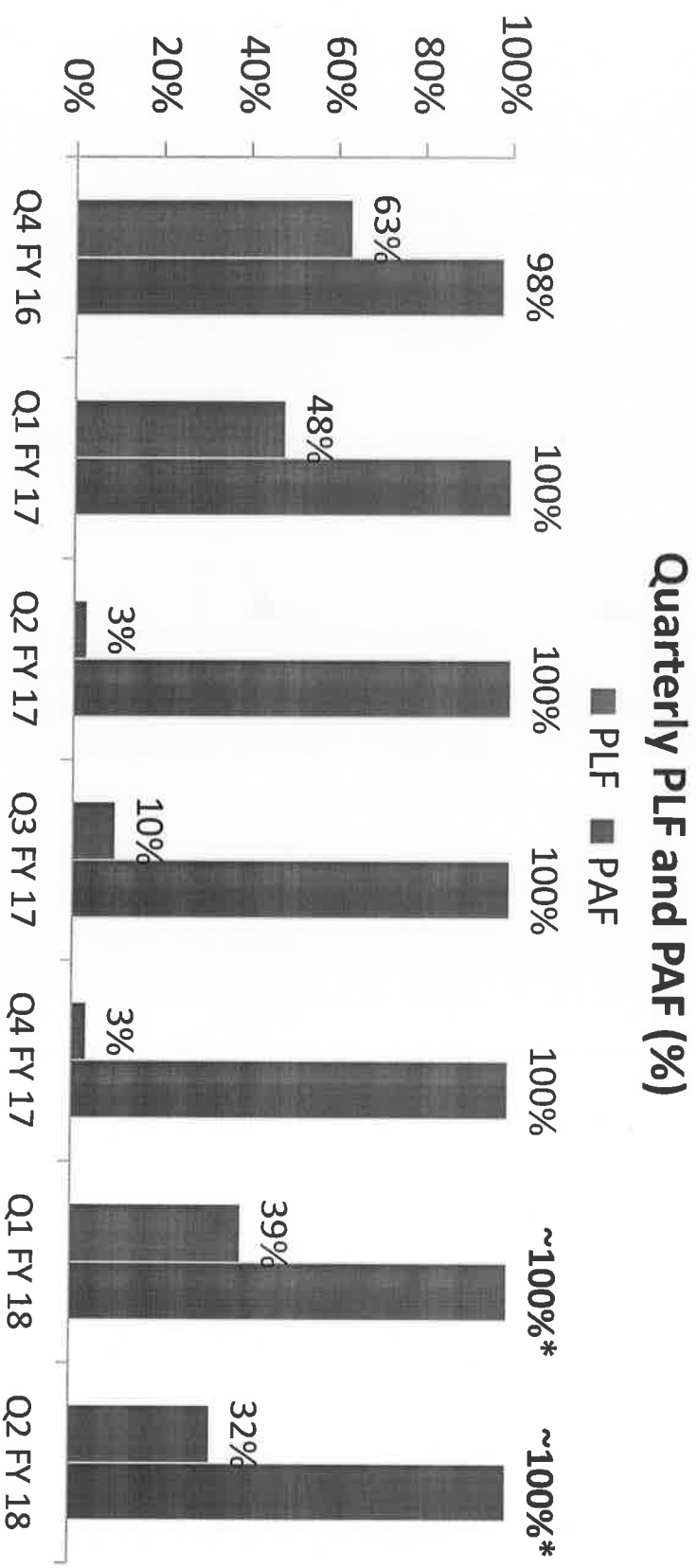
Amravati plant: Hugely valuable and robust asset: (all numbers from beginning till 30th Sept 17)

- Total amount of money received from MSEDCL: Rs 5,410.75 crs
- Total interest income of lenders from Amravati project: Rs 4,353.01 crs
- Total money paid back to lenders: Rs 4,641.29 crs
 - Rs 670.81 crs as principal
 - Rs 3970.48 crs as interest

RattanIndia Power Update - Amravati

- Amravati plant was under zero schedule from 13.06.17 to 08.08.17. However from 09.08.17, plant has again started receiving schedule and received schedule even during monsoon season. However, due to coal shortages being faced by all power plants across nation, Amravati plant could not generate to full extent as required by MSEDCL.
- Further, Maharashtra State Electricity Distribution Company Ltd (MSEDCL) is yet to implement MERC's decision given in 2014 to allow pass-through of incremental coal cost. Owing to these constraints, the company could not arrange coal required for running all 5 units on a continuous basis and could only generate to the extent of coal supplied by SECL.
- Pursuant to Hon'ble SC's decision, appeals pending before Appellate Tribunal For Electricity (APTEL) on incremental coal pass through allowed by Maharashtra Electricity Regulatory Commission (MERC) are remanded back to MERC for fresh assessment to permit pass-through under change in law principles, where the generator is required to be put to same economic position as if the change in law has not arisen which will lead to complete recovery of incremental expenses.
- Owing to the financial stress faced by the project, it was informed earlier that pursuant to the meeting of Joint Lenders Forum (JLF) of the consortium lenders held on 24.08.2017, lenders have proposed a Corrective Action Plan as part of which S4A may be carried out keeping 24.08.2017, being the date of meeting/decision, as reference date subject to and in line with relevant conditions/guidelines/regulations imposed/issued by RBI from time to time in this regard.

Amravati Project : PLF and PAF



* Plant was available 100%. However, shortage of coal resulted in less despatch than scheduled capacity. We expect to claim this difference as part of ongoing case related to short supply of coal under coal linkage.

RattanIndia Power Update - Nashik

- Plant is located in western region of Maharashtra which is the load centre of State. There is no other plant in this area other than Maharashtra State Generation Company Ltd's Eklahara plant near Nashik which is old and is proposed for abandonment
 - Eklahara plant is currently a must run plant due to its location near load center inspite of being on top of Merit Order Disptach due to higher variable charge.
 - Hence, these plants (Eklahara as well as RPL's Nashik plant) cannot be compared with pit-head plants in Chhattisgarh, Odhisa etc.
- Although the plant has approval for 950 MW power procurement from Govt of Maharashtra, PPAs are under litigation, which has led to plant being idle in spite of being commissioned and ready for generation.
- As the plant is not operating, it is under severe financial stress and hence, the Joint Lenders Forum of the consortium of lenders have, under the guidelines issued by RBI, decided to undertake a Strategic Debt Restructuring (SDR) Scheme for the Phase I of Nashik Thermal Power Plant of the Company, developed through its wholly owned subsidiary RattanIndia Nasik Power Limited.

Amravati Project: Standalone Financial Results

(Rs. in Crores)

Statement of Standalone Unaudited Financial Results for the Quarter Ended September 30, 2017			
Particulars	Quarter Ended		
	30.09.2017 (Unaudited)	30.09.2016 (Unaudited)	
1 Revenue from operations	464.04	261.14	
2 Other income	40.98	47.23	
Total income	505.02	308.37	
3 Expenses			
(a) Cost of fuel, power and water consumed	219.82	26.78	
(b) Employee benefits expense	11.18	11.89	
(c) Finance costs	269.72	242.38	
(d) Depreciation and amortisation expense	70.25	52.34	
(e) Other expenses	23.87	25.71	
Total expenses	594.84	359.10	
4 Profit/ (Loss) before exceptional items and tax (1+2-3)	(89.82)	(50.73)	
5 Exceptional items	-	-	
6 Profit/ (Loss) before tax (4-5)	(89.82)	(50.73)	
7 Tax expenses			
(a) Current tax	-	-	
(b) Deferred tax	-	-	
Total tax Expenses	-	-	
8 Profit/ (Loss) for the period (6-7)	(89.82)	(50.73)	
9 Other comprehensive income			
Items that will not be reclassified to Profit or loss	0.19	(0.02)	
Income tax relating to items that will not be reclassified to profit or loss	-	-	
Other comprehensive income (net of tax)	0.19	(0.02)	
10 Total comprehensive income/ (loss) for the period (8+9)	(89.63)	(50.75)	
11 Paid-up equity share capital (Face Value of Rs. 10 per Equity Share)	2,952.93	2,952.93	
12 Earnings Per Share (EPS) (Face Value of Rs. 10 per Equity Share)			
<i>EPS for the quarter are not annualised</i>	(0.30) (0.30)	(0.17) (0.17)	

Amravati Project: Standalone Financial Results

Standalone Statement of Assets and Liabilities

Particulars		As at 30.09.2017 (Unaudited)	As at 31.03.2017 (Audited)
A ASSETS		(Rs. in Crores)	
1 Non-current assets			
(a) Property, plant and equipment		7,538.31	7,414.30
(b) Capital work-in-progress		676.43	737.18
(c) Other intangible assets		0.49	1.06
(d) Financial assets			
Investment in subsidiaries			
Loans		3,215.63	3,302.34
Other financial assets		313.47	327.86
(e) Deferred tax assets (net)		205.55	208.76
(f) Non-current tax assets		6.91	6.91
(g) Other non-current assets		13.03	13.78
		427.48	660.89
Sub-total -		12,397.30	12,673.08
2 Current assets			
(a) Inventories		55.57	71.35
(b) Financial assets			
Investments			
Trade receivables		70.01	70.00
Cash and cash equivalents		947.84	788.74
Bank balances other than cash and cash equivalents		23.37	66.12
Loans		30.68	15.38
Other financial assets		251.09	251.34
(c) Other current assets		277.34	145.93
(d) Assets classified as held for sale		131.82	93.73
		81.54	-
Sub-total -		1,869.26	1,502.59
TOTAL - ASSETS		14,266.56	14,175.67
B EQUITY AND LIABILITIES			
1 Equity			
(a) Equity share capital		2,952.93	2,952.93
(b) Other equity		1,778.39	2,005.03
Sub-total -		4,731.32	4,957.96
2 Non-current liabilities			
(a) Financial liabilities			
Borrowings		5,039.62	5,387.29
Other financial liabilities		78.10	73.41
(b) Provisions		6.14	6.09
(c) Other non-current liabilities		564.29	456.31
Sub-total -		5,688.15	5,923.10
3 Current liabilities			
(a) Financial liabilities			
Borrowings		1,933.86	2,018.14
Trade payables		44.81	11.51
Other financial liabilities		1,740.13	1,229.61
(b) Other current liabilities		100.07	7.06
(c) Provisions		28.22	28.29
Sub-total -		3,847.09	3,294.61
TOTAL - EQUITY AND LIABILITIES		14,266.56	14,175.67

Thank you



Rating Table

S.No.	Name of Utility	State	Rating Agency	5th Grade (FY 2015)
1	Dakshin Gujarat Viji Company Limited	Gujarat	ICRA	A+
2	Uttar Gujarat Viji Company Limited	Gujarat	ICRA	A+
3	Madhya Gujarat Viji Company Limited	Gujarat	ICRA	A+
4	Uttarakhand Power Corporation Limited	Uttarakhand	CARE	A+
5	Poochin Gujarat Viji Company Limited	Gujarat	ICRA	A+
6	Chandrasekhar Electricity Supply Corporation Ltd.	Karnataka	ICRA	A
7	Bangalore Electricity Supply Company Limited	Karnataka	ICRA	A
8	Himachal Pradesh State Electricity Board Limited	Himachal Pradesh	CARE	A
9	Maharashtra State Electricity Distribution Company Ltd.	Madhya Pradesh	ICRA	A
10	Monglone Electricity Supply Company Limited	Karnataka	ICRA	A
11	Eastern Power Distribution Company of AP Limited	Andhra Pradesh	CARE	A
12	Kerala State Electricity Board Limited	Kerala	CARE	B+
13	Punjab State Power Corporation Limited	Punjab	ICRA	B+
14	Hubli Electricity Supply Company Limited	Karnataka	ICRA	B+
15	Southern Power Distribution Company of AP Limited	Andhra Pradesh	CARE	B+
16	Southern Power Distribution Company of Telangana Limited	Telangana	CARE	B+
17	North Bihar Power Distribution Co. Ltd.	Bihar	ICRA	B+
18	Madhya Pradesh Power Corporation Viji Company Ltd.	Madhya Pradesh	CARE	B+
19	Northern Power Distribution Company of Telangana Limited	Telangana	CARE	B+
20	Gulbarga Electricity Supply Company Limited	Karnataka	ICRA	B
21	South Bihar Power Distribution Co. Ltd.	Bihar	ICRA	B
22	Dakshin Haryana Biji Vitaran Nigam Limited	Haryana	CARE	B
23	West Bengal State Electricity Distribution Company Ltd.	West Bengal	ICRA	B
24	Uttar Haryana Biji Vitaran Nigam Limited	Haryana	CARE	B
25	Famil Nodu Generation and Distribution Corporation	Tamil Nadu	ICRA	B
26	Madhya Pradesh Power Kshetra Vidyut Vitaran Co. Ltd.	Madhya Pradesh	CARE	B
27	Jodhpur Vidyut Vitaran Nigam Limited	Rajasthan	CARE	B
28	Chattisgarh State Power Distribution Company Ltd.	Chattisgarh	CARE	B
29	Assam Power Distribution Company Limited	Assam	ICRA	B
30	Almer Vidyut Vitaran Nigam Limited	Rajasthan	CARE	C+
31	Kapur Electricity Supply Company Limited	Uttar Pradesh	ICRA	C+
32	Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd.	Madhya Pradesh	CARE	C+
33	Jalpur Vidyut Vitaran Nigam Limited	Rajasthan	CARE	C+
34	Poochinandhal Vidyut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C+
35	Madhyandhal Vidyut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
36	Poochinandhal Vidyut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
37	Dakshinandhal Vidyut Vitaran Nigam Limited	Uttar Pradesh	ICRA	C
38	Madhya Pradesh Power Distribution Corporation Limited	Madhya Pradesh	CARE	C
39	Manpur State Power Distribution Company Limited	Manipur	CARE	C
40	Jharkhand Biji Vitaran Nigam Limited	Jharkhand	CARE	C
41	Tripura State Electricity Corporation Limited	Tripura	CARE	C

GRADING SCALE AND GRADES

Score Distribution	Grade	No. of Utilities	Grading Definition
Between 80 and 100	A+	5	Very High Operational and Financial Performance Capability
Between 65 and 80	A	6	High Operational and Financial Performance Capability
Between 50 and 65	B+	8	Moderate Operational and Financial Performance Capability
Between 35 and 50	B	10	Below Average Operational and Financial Performance Capability
Between 20 and 35	C+	5	Low Operational and Financial Performance Capability
Between 0 and 20	C	7	Very Low Operational and Financial Performance Capability

Source: Fifth Annual Integrated Ratings of State Distribution Utilities as per the Framework approved by Ministry of Power.
http://www.pfcindia.com/writerreaddata/userfiles/file/goi/5th_rating_booklet_03-05-2017.pdf