कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर,प्लॉट-ए एफ-III,एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844	एक महारत्न कंपनी A Maharatna Company	Coal India Limited Company Secretariat Regd. Office:3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat,Kolkata-700156 PHONE; 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844

Ref.No.CIL:XI(D):4157/4156:2025: Dated: 29.10.2025

To,
Listing Department,
Bombay Stock Exchange Limited,
Mumbai-400051
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited
Mumbai-400051
Ref: ISIN – INE522F01014

Sub: Presentation made by Company on the Un-Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the 2nd Quarter ended 30th September' 2025.

महोदय

लिस्टिंग विनियमन 2015 के विनियमन 30 के संदर्भ में, हम 30 सितंबर 2025 को समाप्त दूसरी तिमाही के लिए कोल इंडिया लिमिटेड (स्टैंडअलोन और समेकित) के गैर-लेखापरीक्षित वित्तीय परिणामों पर कॉर्पोरेट प्रस्तुति संलग्न कर रहे हैं। यह आपकी जानकारी और रिकॉर्ड के लिए है।

In terms of Regulation 30 of Listing Regulations 2015, we are attaching the Corporate Presentation on the Un-Audited Financial Results of Coal India Limited (Standalone & Consolidated) for the 2nd Quarter ended 30th September' 2025. This is for your information and record please.

Yours faithfully,

BIJAY PRAKASH DUBEY
Digitally signed by BIJAY PRAKASH DUBEY
Date: 2025.10.29 14:58:08 +05'30'

बी पी दूबे/B.P. Dubey
Company Secretary/कंपनी सचिव
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above

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5 DECADES OF UNEARTHING ENERGY

COAL INDIA LTD

Physical and Financial Performance for the period ended 30 September, 2025

Major Events in H1 2025-26

Maiden Dividend from JV Company - HURL:
For the 1st time, CIL received **₹404.37 Cr** Dividend from HURL, (a JV company of CIL) as 1st Interim Dividend for the FY 2025-26.

Revenue Sharing MDO:
BCCL's PB Project MDO mine was inaugurated on July 8, 2025 on a revenue-sharing model where BCCL receives 6% of the gross revenue.

New Graphite and Vanadium Block:
Preferred bidder for Oranga Revatipur Graphite and Vanadium Block of Chhattisgarh auctioned for mining lease

Major Events in H1 2025-26

Solar Power:

MoU on 05.05.2025 with UPRVUNL for setting 500 MW Solar Power project in Uttar Pradesh as a part of Green and Renewable Energy Initiatives.

Copper & Critical Mineral Sectors:

MoU signed on 30.06.2025 with Hindustan Copper Ltd to collaborate in copper and critical minerals sectors.

New Renewable Energy Subsidiary:

Incorporation of CIL RAJASTHAN AKSHAY URJA LIMITED,
Certificate of Incorporation dtd 09.06.2025
CIL - 74% RVUNL - 26%.

Physical Performance H1 2025-26

Coal Production (MT)

4% ↓

H1 25-26: 329.14

H1 24-25: 341.34

Coal Offtake (MT)

3% ↓

H1 25-26: 357.08

H1 24-25: 367.15

OB Removal (M.CuM)

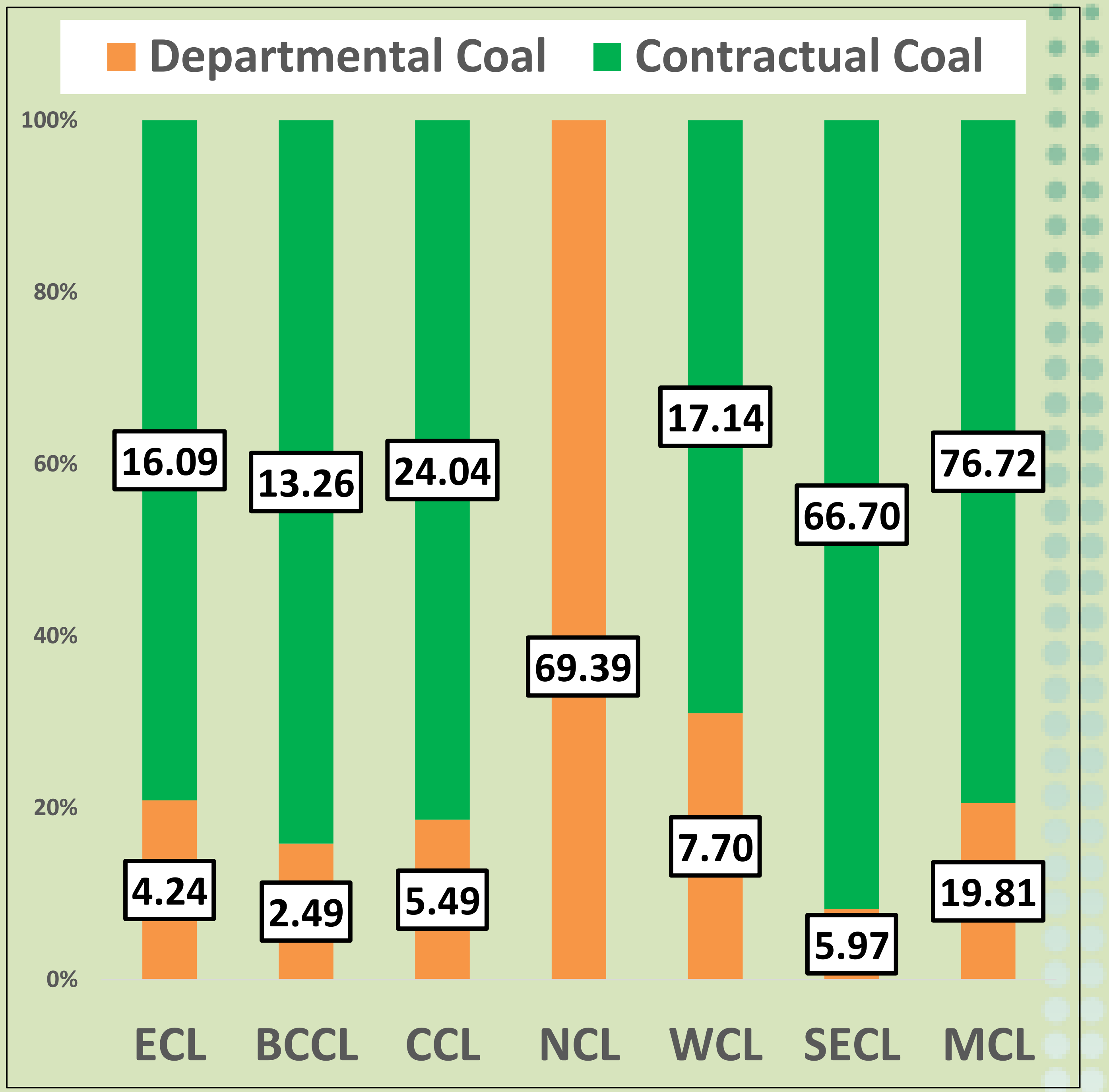
H1 25-26: 855.78

H1 24-25: 883.32

3% ↓

Coal Production (Mill. Te)

Subsidiary	H1 25-26		H1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	24.05	20.33	20.79	-2%
BCCL	21.88	15.75	19.09	-17%
CCL	44.34	29.53	35.67	-17%
NCL	66.98	69.39	66.51	4% ↑
WCL	26.67	24.84	26.68	-7%
SECL	88.94	72.66	71.48	2% ↑
MCL	103.74	96.53	101.02	-4%
NEC	0.12	0.11	0.10	10% ↑
Overall CIL	376.72	329.14	341.34	-4%

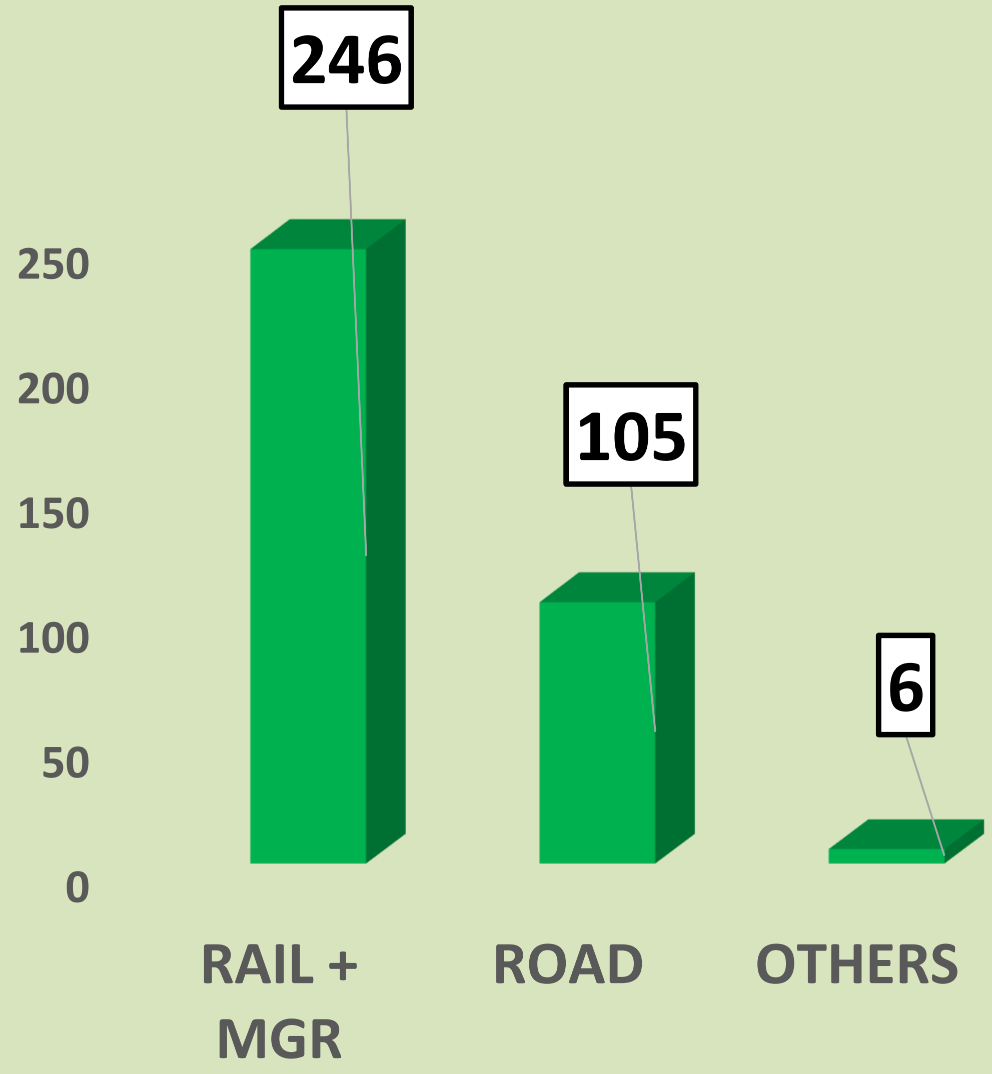


Departmental Coal	115.09 Mill Te	35%
Contractual Coal	214.05 Mill Te	65%
Total Coal	329.14 Mill Te	

Coal Offtake (Mill. Te)

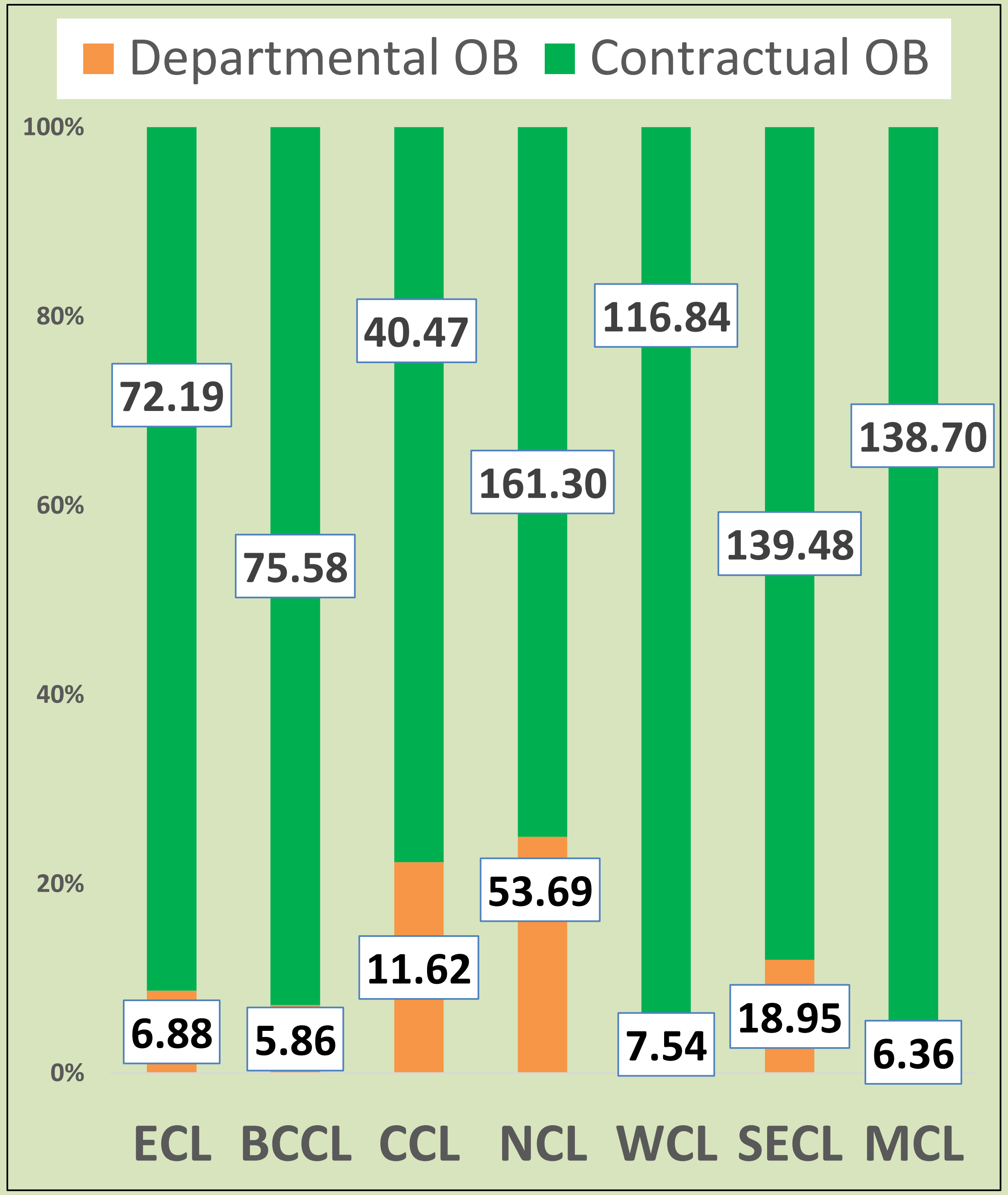
Subsidiary	H1 25-26		H1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	28.17	22.48	23.36	-4%
BCCL	21.66	17.06	18.60	-8%
CCL	51.37	33.48	42.60	-21%
NCL	68.51	68.01	65.91	3% ↑
WCL	31.21	28.67	30.89	-7%
SECL	100.93	84.22	82.10	3% ↑
MCL	120.74	103.08	103.56	-
NEC	0.09	0.07	0.13	-46%
Overall CIL	422.68	357.08	367.15	-3%

Mode wise OFFTAKE (357 Mill Te)



OB Removal (Mill. CuM)

Subsidiary	H1 25-26		H1 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	69.60	79.06	86.17	-8%
BCCL	84.21	81.43	87.34	-7%
CCL	72.22	52.09	57.05	-9%
NCL	234.93	214.99	218.82	-2%
WCL	155.97	124.38	145.27	-14%
SECL	160.02	158.43	141.21	12% ↑
MCL	152.32	145.06	146.30	-1%
NEC	0.50	0.33	1.16	-72%
Overall CIL	929.77	855.78	883.32	-3%



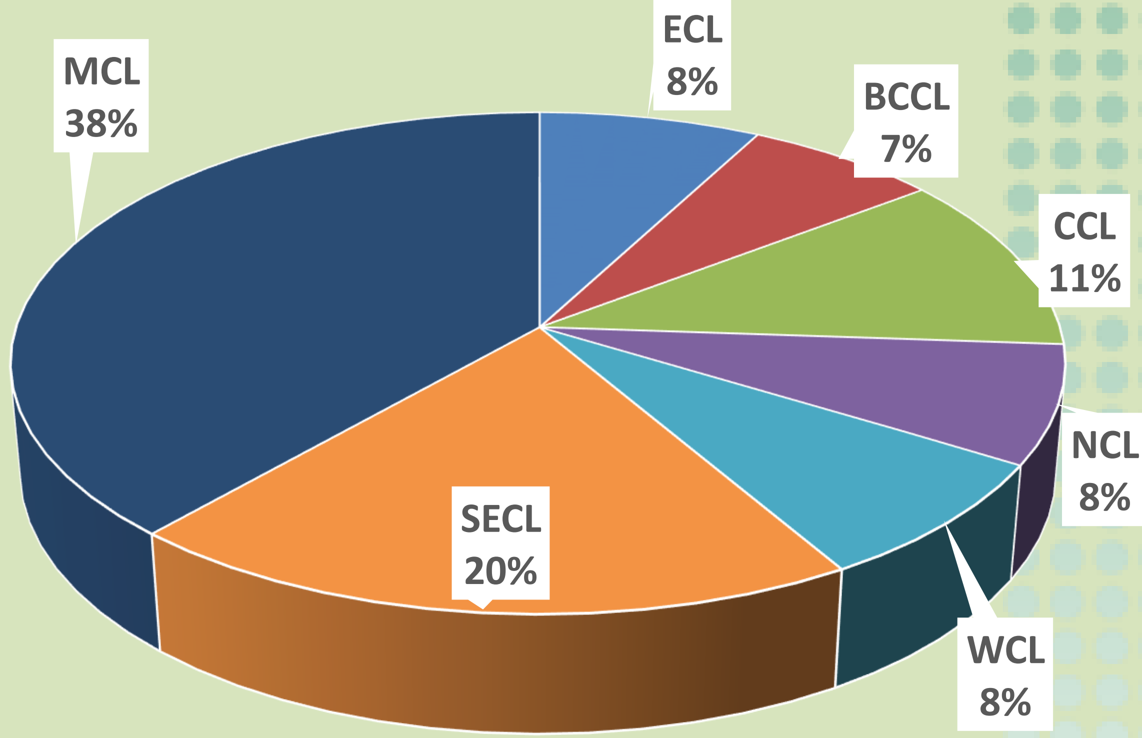
Departmental OB	110.90 Mill Cum	13%
Contractual OB	744.88 Mill Cum	87%
Total OBR	855.78 Mill Cum	

Inventory

Raw Coal (Mil Tonne)

Particulars	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2025	8.24	6.71	13.58	4.64	9.98	27.19	36.80	0.02	107.16
Closing Stock as on 30-09-2025	6.11	5.38	9.03	6.00	6.17	15.66	30.29	0.06	78.70
Reduction of Inventory with respect to 31st March 2025 – 28.46 MT (27%)									
Closing Stock as on 30-09.2024	3.39	5.08	4.96	3.91	5.20	19.84	21.13	0.06	63.56
Increase of Inventory with respect to 30th June 2025 – 15.14 MT (24%)									
Closing Stock as on 30-06.2025	7.28	6.77	10.82	5.88	9.73	21.98	36.39	0.09	98.94
Reduction of Inventory with respect to 30th June 2025 – 20.24 MT (20%)									

Closing Stock as on 30-09-2025



Physical Performance Q2 2025 - 26

Coal Production (MT)

4% ↓

Q2 25-26: 145.83
Q2 24-25: 152.05

Coal Offtake (MT)

1% ↓

Q2 25-26: 166.03
Q2 24-25: 167.71

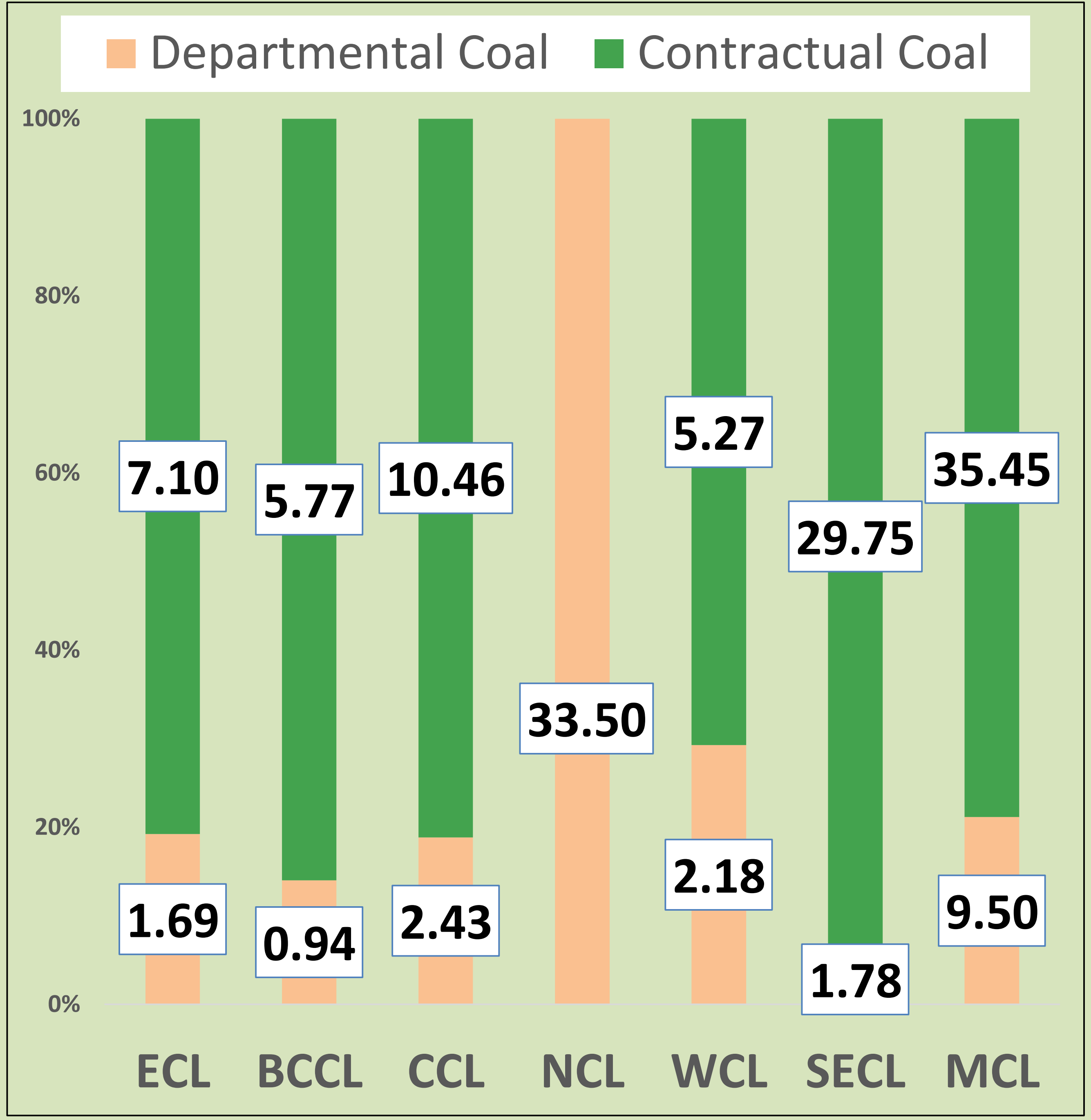
OB Removal (M.CuM)

Q2 25-26: 348.06
Q2 24-25: 351.06

1% ↓

Coal Production of Q2 2025 - 26 (Mill. Te)

Subsidiary	Q2 25-26		Q2 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	10.26	8.79	9.08	-3%
BCCL	9.67	6.71	8.56	-22%
CCL	21.20	12.89	16.49	-22%
NCL	29.95	33.50	30.73	9% ↑
WCL	8.43	7.45	8.42	-12%
SECL	37.87	31.53	29.53	7% ↑
MCL	51.24	44.95	49.18	-9%
NEC	0.03	0.01	0.05	-80%
Overall CIL	168.63	145.83	152.05	-4%

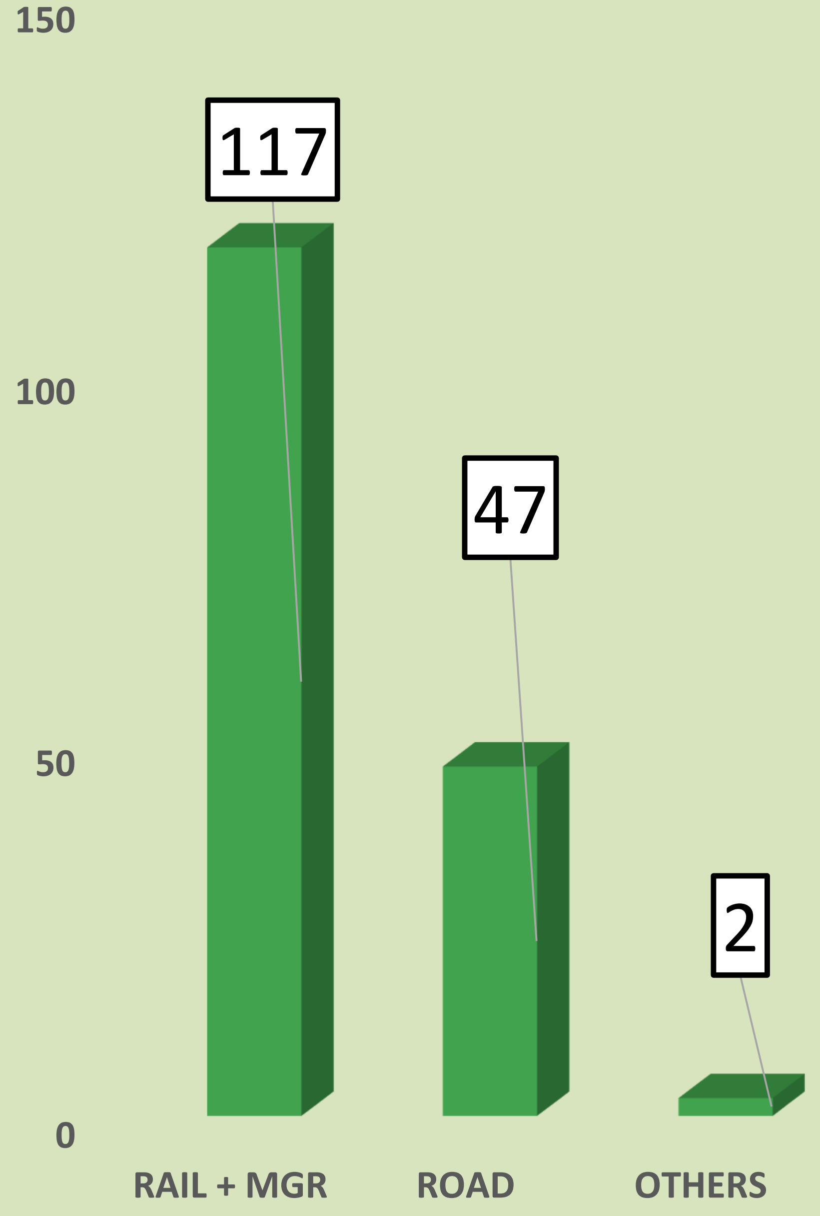


Departmental Coal	52.02 Mill Te	36%
Contractual Coal	93.81 Mill Te	64%
Total Coal	145.83 Mill Te	

Coal Offtake of Q2 2025 - 26 (Mill. Te)

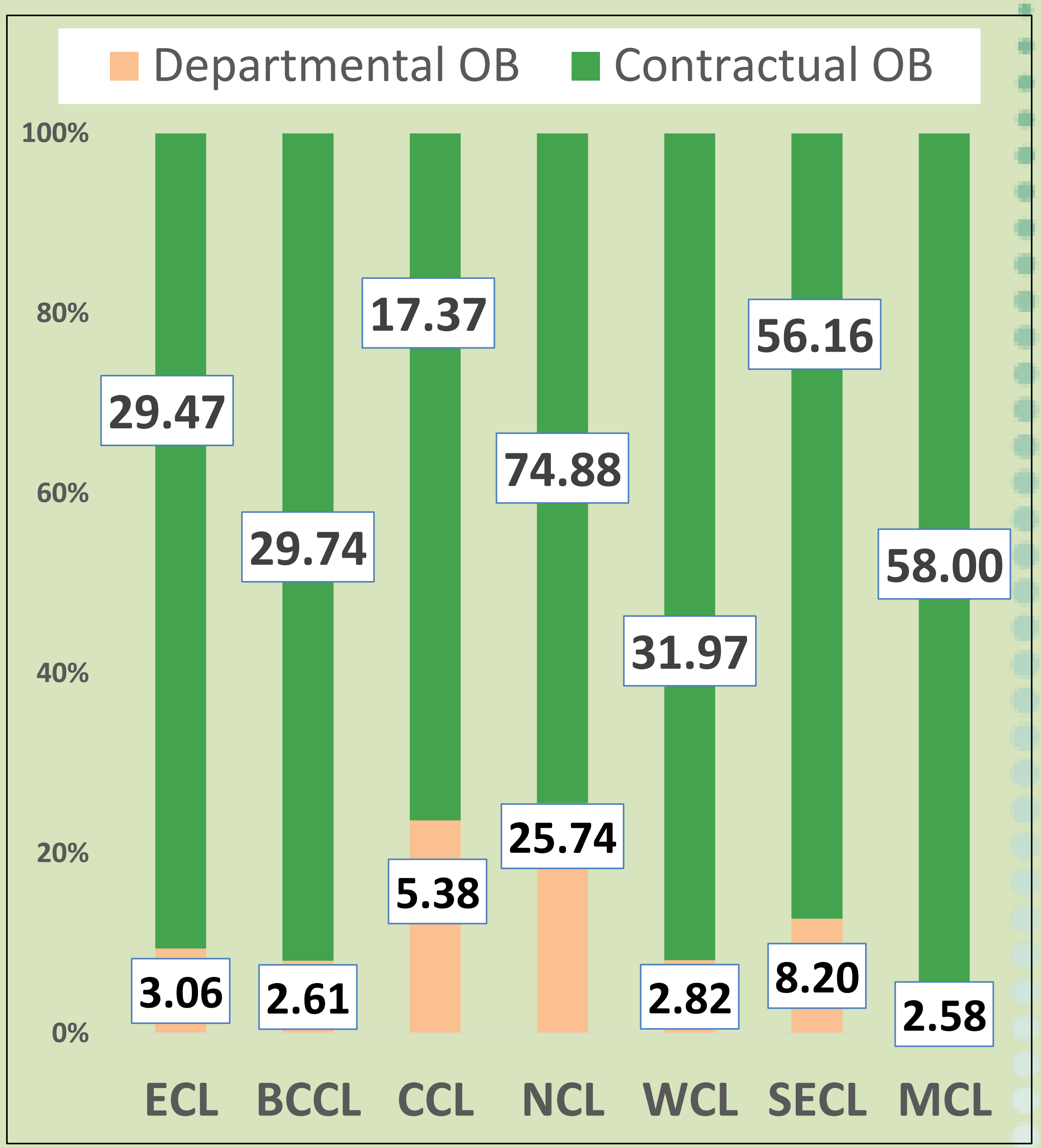
Subsidiary	Q2 25-26		Q2 24-25 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	12.54	10.00	10.34	-3%
BCCL	10.13	8.10	8.81	-8%
CCL	23.96	14.75	20.13	-27%
NCL	32.71	33.37	30.85	8% ↑
WCL	12.41	11.02	12.75	-14%
SECL	46.63	37.87	34.61	9% ↑
MCL	58.82	50.89	50.16	1% ↑
NEC	0.04	0.04	0.06	-38%
Overall CIL	197.24	166.03	167.71	-1%

Mode wise OFFTAKE (166 Mill Te)



OB Removal of Q2 2025 - 26 (Mill. CuM)

Subsidiary	Q2 25-26 Target	Q2 25-26 Actual	Q2 24-25 (Actual)	Variance with Last Year (%)
ECL	27.62	32.53	33.71	-4%
BCCL	39.45	32.35	40.77	-21%
CCL	32.97	22.75	25.92	-12%
NCL	101.10	100.62	93.91	7% ↑
WCL	46.42	34.80	44.48	-22%
SECL	67.32	64.36	52.95	22% ↑
MCL	65.23	60.58	58.72	3% ↑
NEC	0.20	0.08	0.60	-87%
Overall CIL	380.31	348.06	351.06	-1%

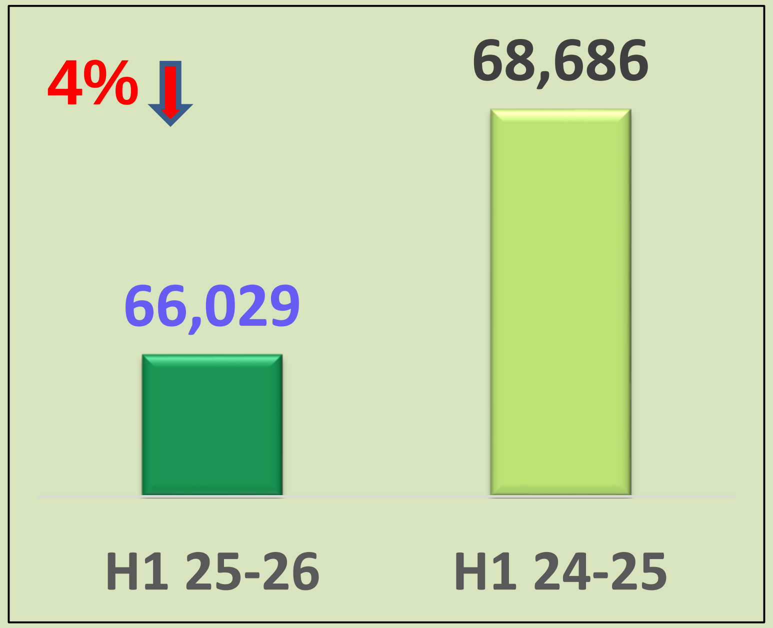


Departmental OB	50.39 Mill Cum	14%
Contractual OB	297.67 Mill Cum	86%
Total OBR	348.06 Mill Cum	

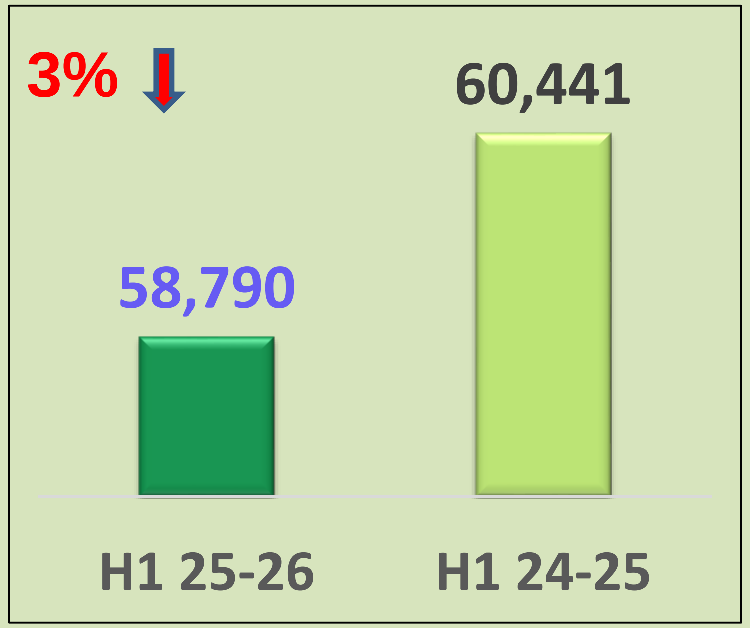
FINANCIAL PERFORMANCE H1 2025 - 26

Major Financial Highlights

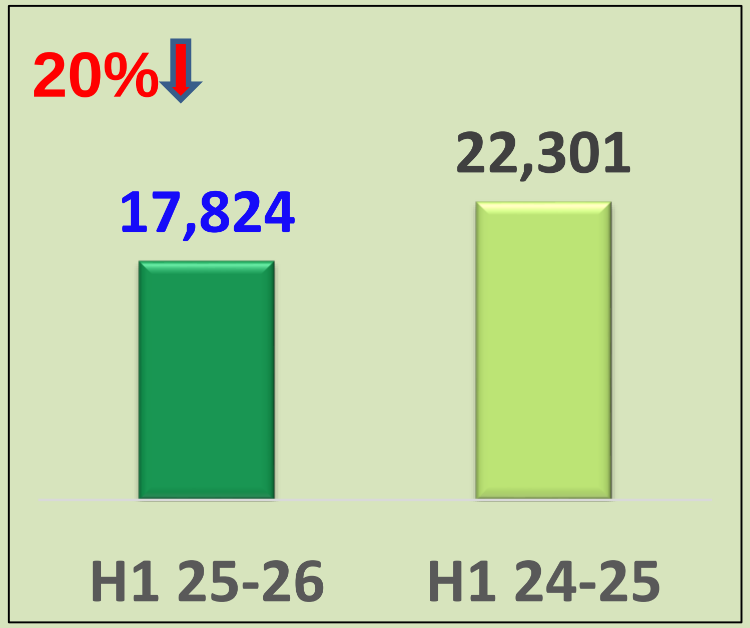
Revenue from Operations (₹ Crore)



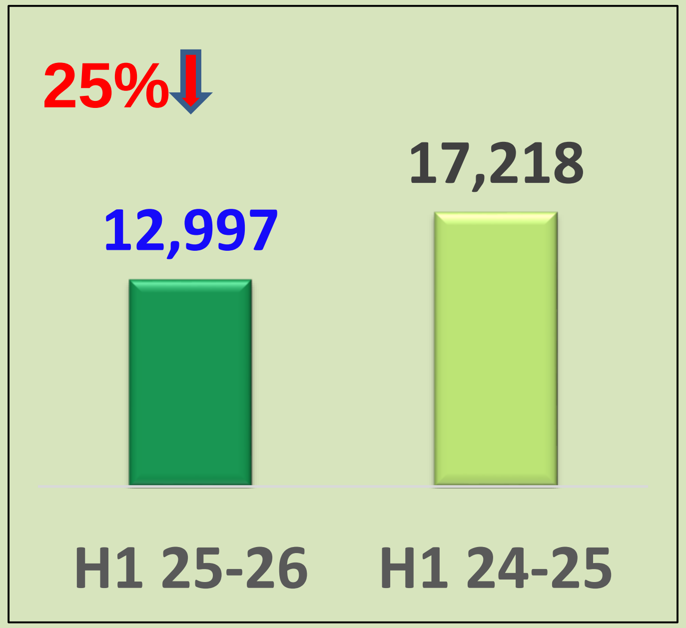
Net Sales (₹ Crore)



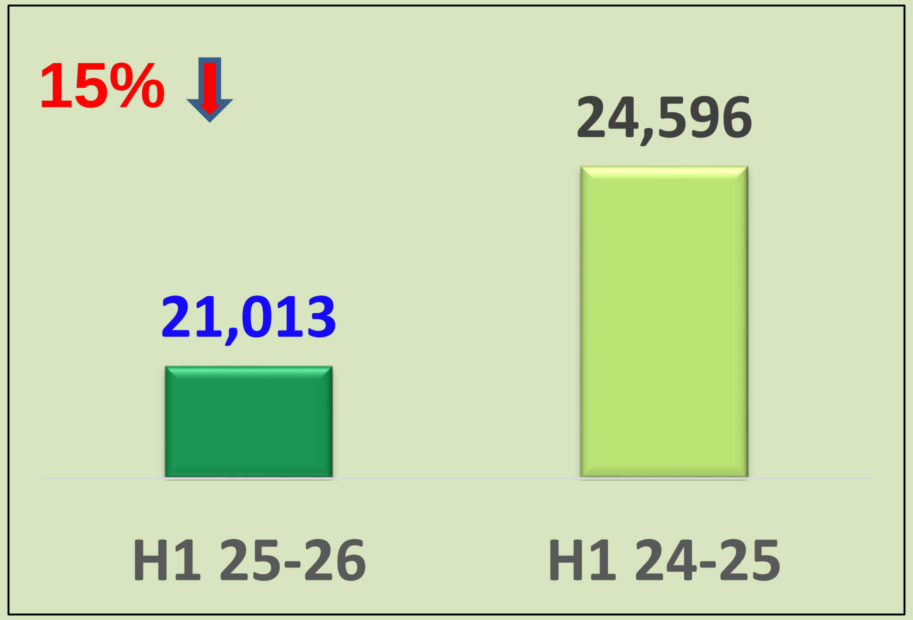
Profit Before Tax (₹ Crore)



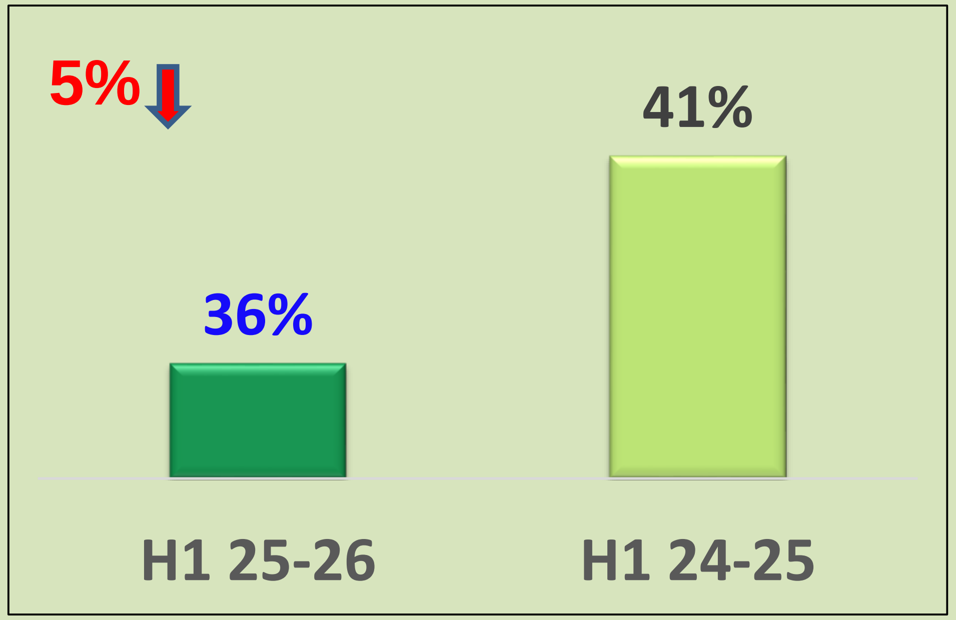
Profit After Tax (₹ Crore)



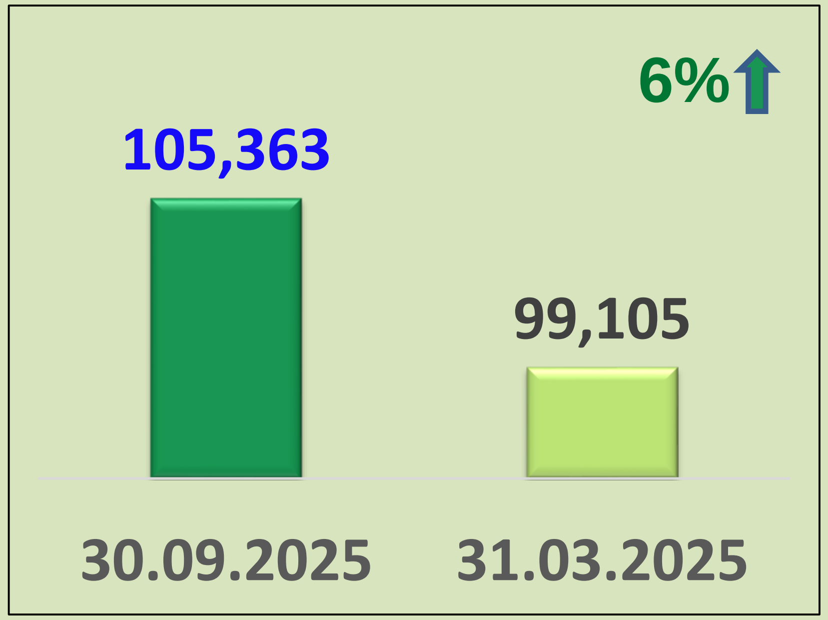
EBITDA (₹ Crore)



EBITDA on Net Sales



Net Worth (₹ Crore)



Consolidated Financial Results H1 25-26

₹ Crore

Particulars	H1 25-26	H1 24-25	Inc/Dec	Inc/Dec%
➡ Net Sales	58,790	60,441	-1,652	-3%
➡ Other Operating Revenue	7,239	8,244	-1,005	-12%
➡ Other Income	3,756	3,390	367	11%
Total Income	69,785	72,075	-2,290	-3%
Expenditure	52,315	49,997	2,318	5%
PBT (without JV)	17,470	22,078	-4,608	-21%
Share of JV Profit	354	233	131	59%
Profit Before Tax	17,824	22,301	-4,477	-20%
Tax Expense	4,827	5,082	-255	-5%
Profit After Tax	12,997	17,218	-4,222	-25%

Break up of Expenditure H1 25-26

₹ Crore

Particulars	H1 25-26	H1 24-25	Inc/Dec	Inc/Dec%
➡ Cost of Materials Consumed	4,851	4,891	-40	-1%
Changes in inventories	1,480	1,394	86	6%
➡ Employee Benefits Expense	21,679	22,191	-513	-2%
Finance Costs	552	417	135	32%
➡ Depreciation, Amortization and Impairment Expenses	4,972	3,850	1,121	29%
➡ Stripping activity adjustment	-2,266	-2,711	445	-16%
➡ Contractual Expense	14,020	13,809	211	2%
➡ Other Expenses	7,028	6,156	872	14%
Total	52,315	49,997	2,318	5%

Subsidiary wise Profit Before Tax H1 25-26

₹ Crore

Subsidiary	H1 25-26	H1 24-25	Inc/Dec	Inc/Dec%
ECL	-436	43	-479	-
BCCL	199	1,124	-925	-82%
CCL	1,174	3,159	-1,985	-63%
NCL	7,222	6,217	1,005	16% ↑
WCL	767	1,458	-691	-47%
SECL	1,868	2,116	-248	-12%
MCL	6,126	7,137	-1,011	-14%
CMPDIL	339	333	6	2% ↑
CIL St (Excl. Dividend)	279	510	-231	-45%
CIL Consolidated	17,824	22,301	-4,477	-20%

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Coal India

5 DECADES OF UNEARTHING ENERGY

Subsidiary wise Profit After Tax H1 25-26

₹ Crore

Subsidiary	H1 25-26	H1 24-25	Inc/Dec	Inc/Dec%
ECL	-307	29	-336	-
BCCL	124	749	-625	-83%
CCL	844	2,339	-1,495	-64%
NCL	5,331	4,847	484	10% ↑
WCL	573	1,090	-517	-47%
SECL	1,126	1,509	-383	-25%
MCL	4,574	5,673	-1,099	-19%
CMPDIL	253	249	4	2% ↑
CIL St (Excl. Dividend)	195	531	-337	-63%
CIL Consolidated	12,997	17,218	-4,222	-25%

Key Financial Ratios

Ratios	30.09.25	31.03.25	30.09.24	Remarks wrt 31.03.25
Debt Equity Ratio	0.13	0.09	0.07	Increase Working Capital Loan
Current Ratio	↑ 1.77	1.74	1.81	Decrease in current Liabilities (statutory dues & customer advance reduced)
Quick Ratio	↑ 1.59	1.54	1.66	Decrease in current Liabilities (statutory dues & customer advance reduced)
Return on Average Equity	13%*	39%	19%*	Reduction in PAT and Increase in Networth
Return on Average Capital Employed	8%*	23%	11%*	Reduction in EBIT and Increase in Capital Employed
Debtor Turnover Ratio (no. of months of gross sales)	0.91	0.81	0.96	Increase in Trade Receivables
Inventory Turnover Ratio (no. of months of Cost of Goods Sold)	1.02	0.97	0.79	Increase in Average Inventory
EBITDA Margin on Net Sales	36%	41%	41%	Reduction in EBITDA
Operating Margin	22%	28%	28%	Reduction in sales and increase in operating expenses
Gross Profit Margin on Net Sales	30%	37%	37%	Reduction in sales and increase in total expenses
Net Profit Margin on Net Sales	22%	28%	28%	Reduction in PAT
Earning Per Share (₹)	21.25*	57.37	27.99*	Reduction in PAT
Book Value Per Share (₹)	↑ 170.97	160.81	156.09	Addition of current H1 25-26 PAT
Cash EPS (₹)	29.00*	72.03	31.78*	Reduction in PBT

* Not annualised

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5 DECADES OF UNEARTHING ENERGY

Net Sales (₹ Crore)	H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
	58,790	60,441	-1,652	3% ↓

		H1 25-26	H1 24-25	Inc/Dec	Impact (₹ Cr)	Remarks
FSA	Qty.(In Mill. Te)	313.20	320.64	-7.44	-1108	Reduction in FSA Qty
	Price (In Rs./Te.)	1,503.96	1,489.08	14.89	466	Increase in Per Tonne realisation
E-Auction	Qty.(In Mill. Te)	36.62	38.27	-1.65	-400	Reduction in E-Auction Qty
	Price (In Rs./Te.)	2,315.16	2,427.88	-112.72	-413	Reduction in Per Tonne Realization
Washed Coal & Other	Qty.(In Mill. Te)	6.76	7.76	-1.00	-389	Reduction in Quantity
	Price (In Rs./Te.)	3,383.86	3,862.43	-478.57	-323	Reduction in Per Tonne Realization
CQV & PI (₹ Cr)		920	404	515		Increase in PI

Overall Average Realization (₹ per tonne)	1,649	1,648	1	-
Overall Sales Quantity (MT)	356.58	366.67	-10.09	-3%

Other operating income

₹ Crores

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
7,239	8,244	-1,005	-12% ↓

Reason of Variance

- Reduction in Stripping Activity Provision Reversal : ₹ 911 Cr
- Reduction in Inflated Mileage Income (MCL) : ₹ 98 Cr

➡ Other income

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
3,756	3,390	367	11% ↑

Reason of Variance

- Higher Interest received on refund from I.T Dept : ₹320 Cr
- Interest income receipt in BCCL on account of refund of higher tariff from DVC: ₹ 199 Cr
- Decrease in Income from Mutual Fund : ₹66 Cr
- Decrease in Provision/ Liability Write back : ₹113 Cr

Cost of Material Consumed

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
4,851	4,891	-40	-1% ↓

Reason of Variance

- Reduction in Explosive Expenses (H1 25-26 ₹ 1,804 Cr & H1 24-25 ₹1,841 Cr): ₹ 37 Crore
  (Reduction in Total Composite Production by 3%)
- Reduction in Oil & Lubricant Expenses (H1 25-26 ₹ 1796 Cr & H1 24-25 ₹ 1,912 Cr) : ₹ 116 Crore
  (Reduction in departmental composite production by 5%)
- Increase in HEMM, Other Spares and Timber cost (Replacement of OTR Tyre in SECL : ₹ 45 Cr) : ₹ 111 Crore

Employee Benefit expenses

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
21,679	22,191	-512	-2% ↓

Reason of Variance

- Reduction in Salary & Wages (5%) : ₹ 890 Cr
  (Reduction in PRP provision ₹ 280 Cr)
  Reduction in Manpower : 4% (30.09.25 : 2,16,156 & 30.09.24 : 2,24,712)

- Increase Additional CMPS Contribution : ₹ 312 Cr
  (change in rate from ₹ 10/- to ₹20/-)
  [Corresponding Revenue is booked under Sales]

Finance Cost

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
552	417	135	32% ↑

Reason of Variance

- Increase in Interest on loan of BCCL, ECL and CIL: ₹ 58 Cr
- Increase in unwinding of discount (MCP revision): ₹ 77 Cr

Depreciation & Amortisation

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
4,972	3,850	1,122	29% ↑

Reason of Variance

- Provision for Impairment of Exploration & Evaluation Asset as 21 coal blocks declared under safety zone in SECL: ₹ 553 Cr
- Increase in Amortisation on Site Restoration : ₹ 182 Cr
- Balance increase due to increase in CAPEX.

Stripping Activity Adjustment

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
-2,266	-2,711	445	-16% ↓

Reason of Variance

- Reduction in improved access to Coal as per Current Ratio

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5 DECADES OF UNEARTHING ENERGY

Contractual expenses

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
14,020	13,809	211	2% ↑

Reason of Variance

- Increase in Outsourcing Exp & Other contractual work: ₹ 381 Cr
- Reduction in Transportation & Wagon loading Exp : ₹ 170 Cr

Other expenses

₹ Crore

H1 25-26	H1 24-25	Inc / Dec	Inc / Dec %
7,028	6,156	872	14% ↑

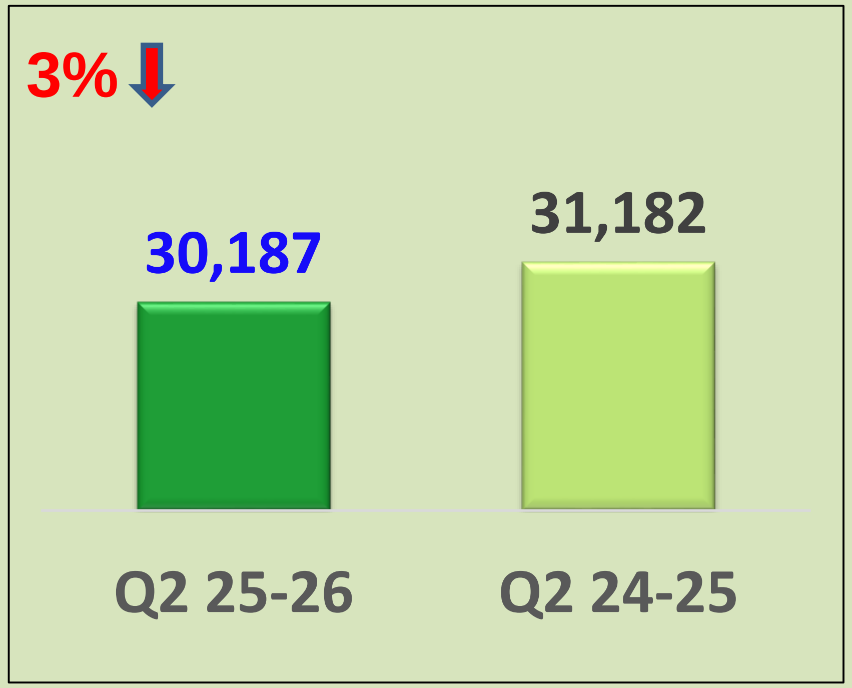
Reason of Variance

1. Increase in Environmental and Tree Plantation Exp: ₹ 202 Cr
2. Increase in CSR Expenses: ₹ 144 Cr
3. Increase in Security Exp CISF (BCCL ₹36 Cr, CCL ₹45 Cr): ₹ 125 Cr
4. Increase in other Social and Welfare Exp (Uniform) : ₹ 263 Cr
5. Levy of Jharkhand Mineral Bearing Land Cess (JMBL): ₹47 Cr (Corresponding recovery is booked under Sales)
6. Increase in Lease Rent and Hiring Charges: ₹ 56 Cr
7. Increase in Travelling Expenses: ₹ 48 Cr

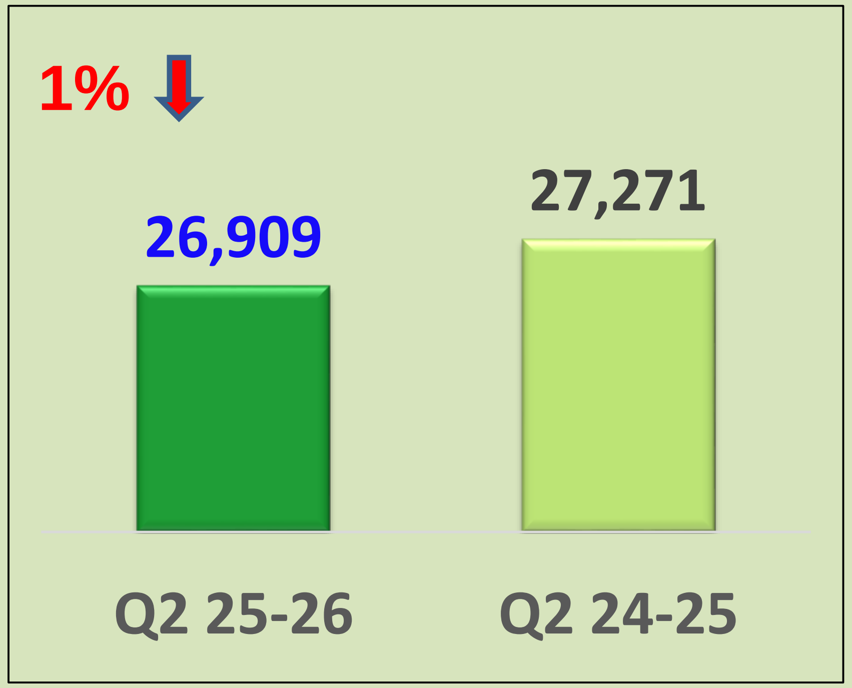
FINANCIAL PERFORMANCE Q2 2025 - 26

Major Financial Highlights

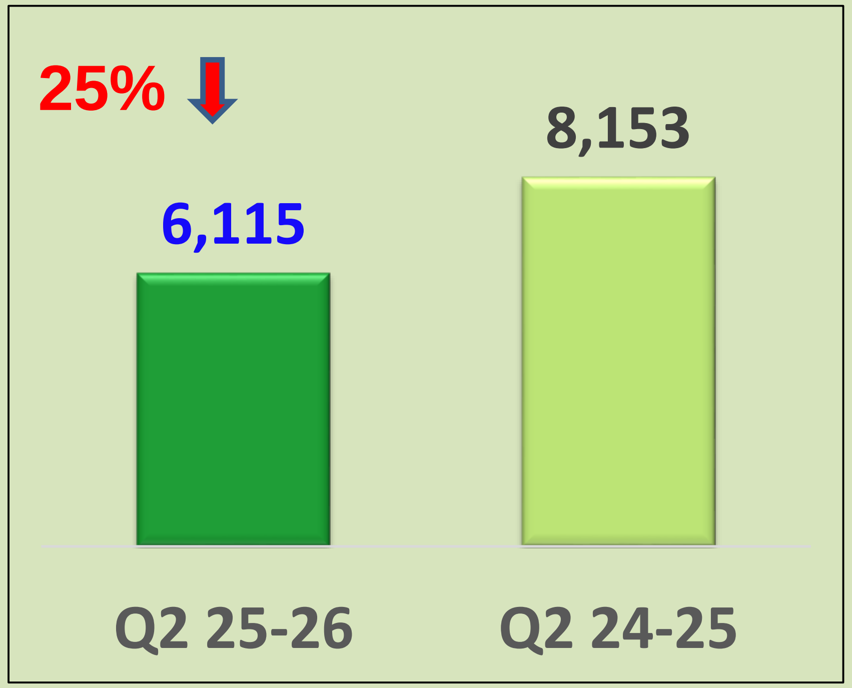
Revenue from Operations (₹ Crore)



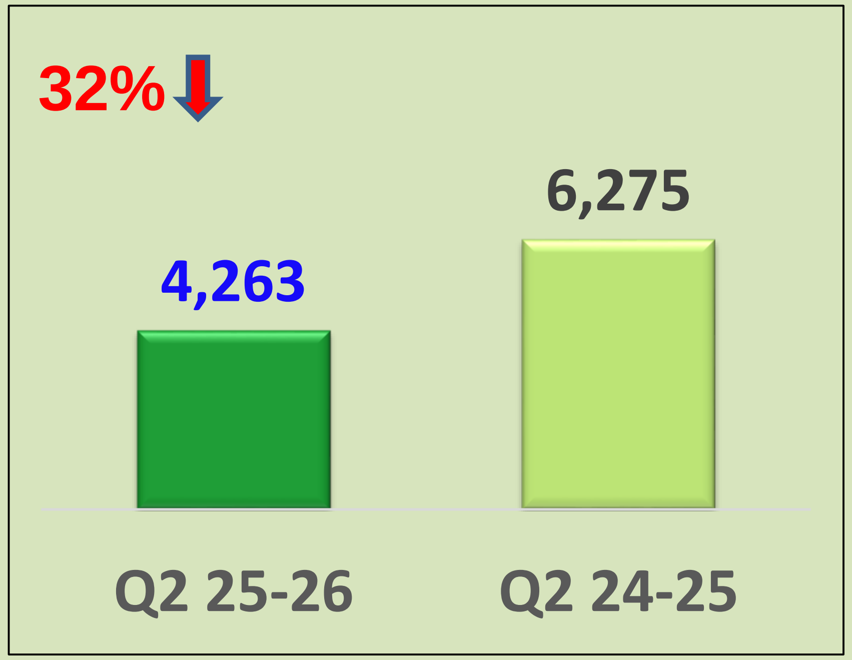
Net Sales (₹ Crore)



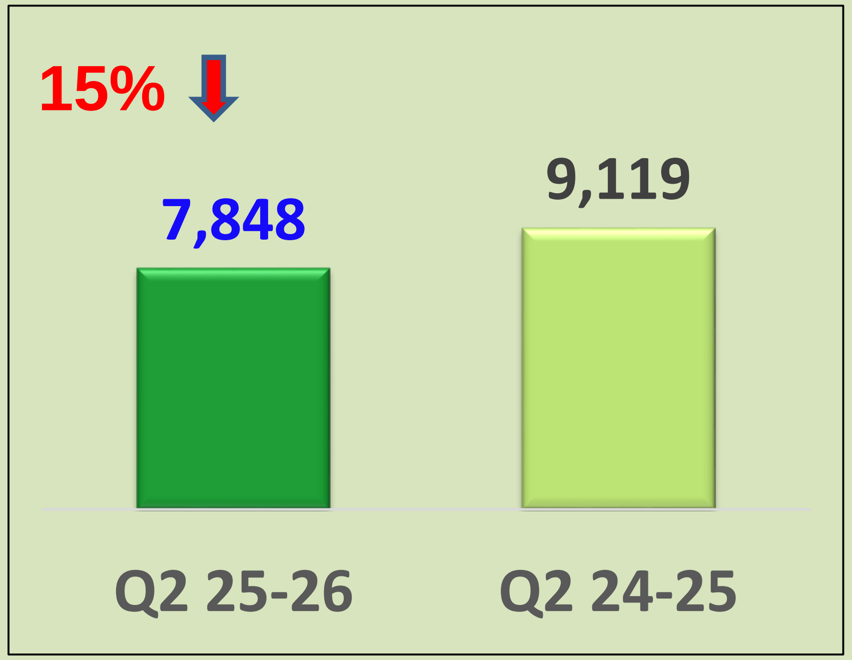
Profit Before Tax (₹ Crore)



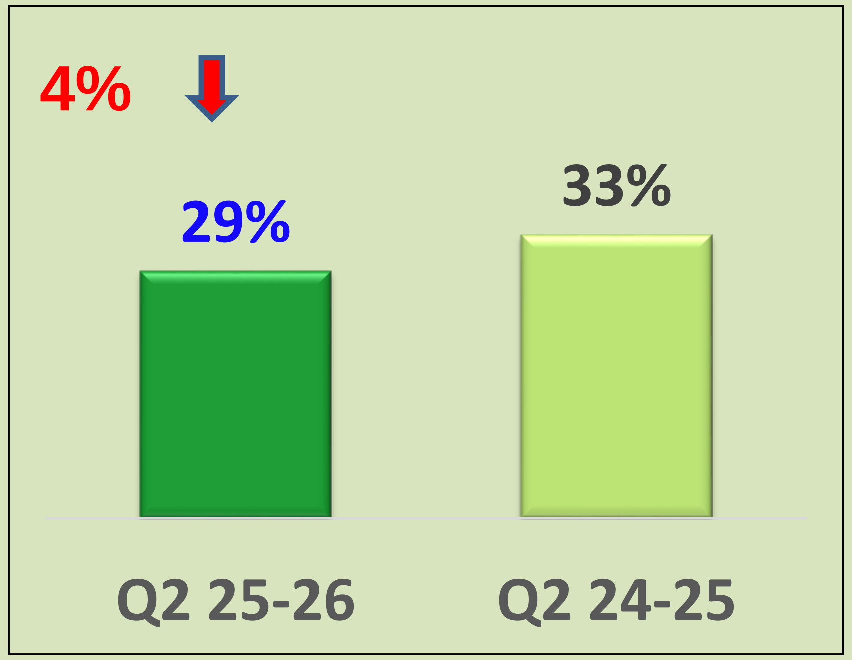
Profit After Tax (₹ Crore)



EBITDA (₹ Crore)



EBITDA on Net Sales



Consolidated Financial Results Q2 25-26

₹ Crore

Particulars	Q2 25-26	Q2 24-25	Inc/Dec	Inc/Dec%
➡Net Sales	26,909	27,271	-362	-1%
➡Other Operating Revenue	3,277	3,911	-633	-16%
➡Other Income	2,140	1,505	635	42%
Total Income	32,327	32,687	-360	-1%
Expenditure	26,422	24,671	1,751	7%
PBT (without JV)	5,905	8,016	-2,111	-26%
Share of JV Profit	209	137	72	53%
Profit Before Tax	6,115	8,153	-2,039	-25%
Tax Expense	1,852	1,879	-27	-1%
Profit After Tax	4,263	6,275	-2,012	-32%

Break up of Expenditure Q2 25-26

₹ Crore

Particulars	Q2 25-26	Q2 24-25	Inc/Dec	Inc/Dec%
➡ Cost of Materials Consumed	2,289	2,295	-6	-
Changes in inventories	1,331	965	366	38%
➡ Employee Benefits Expense	10,730	11,108	-378	-3%
➡ Finance Costs	287	208	79	38%
➡ Depreciation, Amortization and Impairment Expenses	2,664	1,898	766	40%
Stripping activity adjustment	-871	-954	83	-9%
➡ Contractual Expense	6,205	6,051	154	3%
➡ Other Expenses	3,786	3,100	686	22%
Total	26,422	24,671	1,751	7%

Subsidiary wise Profit Before Tax Q2 25-26

₹ Crore

Subsidiary	Q2 25-26	Q2 24-25	Inc/Dec	Inc/Dec%
ECL	-671	-304	-367	-
BCCL	-48	450	-498	-
CCL	268	1,026	-758	-74%
NCL	3,624	2,853	771	27% ↑
WCL	-365	163	-527	-
SECL	-100	183	-283	-
MCL	2,905	3,079	-173	-6%
CMPDIL	243	199	44	22% ↑
CIL Standalone	106	389	-283	-73%
CIL Consolidated	6,115	8,153	-2,039	-25%

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5 DECADES OF UNEARTHING ENERGY

Subsidiary wise Profit After Tax Q2 25-26

₹ Crore

Subsidiary	Q2 25-26	Q2 24-25	Inc/Dec	Inc/Dec%
ECL	-469	-219	-250	-
BCCL	-53	240	-293	-
CCL	182	773	-590	-76%
NCL	2618	2138	480	22% ↑
WCL	-274	120	-394	-
SECL	-278	175	-454	-
MCL	2125	2333	-208	-9%
CMPDIL	177	153	25	16% ↑
CIL Standalone	81	444	-363	-82%
CIL Consolidated	4,263	6,275	-2,012	-32%

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Coal India — 5 DECADES OF UNEARTHING ENERGY

Net Sales (₹ Crore)	Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
	26,909	27,271	-362	1% ↓

		Q2 25-26	Q2 24-25	Inc/Dec	Impact (₹ Cr)	Remarks
FSA	Qty.(In Mill. Te)	147.46	148.21	-0.75	-109	Reduction in FSA Qty
	Price (In Rs./Te.)	1,478.39	1,466.33	12.06	178	Increase in Per Tonne realisation
E-Auction	Qty.(In Mill. Te)	15.31	15.09	0.23	56	Reduction in E-Auction Qty
	Price (In Rs./Te.)	2,292.40	2,453.92	-161.52	-247	Reduction in Per Tonne Realization
Washed Coal & Other	Qty.(In Mill. Te)	3.21	4.81	-1.60	-566	Reduction in Quantity
	Price (In Rs./Te.)	3,293.63	3,530.95	-237.32	-76	Reduction in Per Tonne Realization
CQV & PI (₹ Cr)		540	137	403		Increase in PI

Overall Average Realization (₹ per tonne)	1,621	1,622	-1	-
Overall Sales Quantity (MT)	165.99	168.11	-2.12	-1%

Cost of Material Consumed

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
2,289	2,295	-6	-

Reason of Variance

- Reduction in Explosive Expenses : ₹ 12 Crore
  (Reduction in Total Composite Production by 2%)
- Reduction in Oil & Lubricant Expenses : ₹ 55 Crore
  (Reduction in departmental composite production by 2%)
- Increase in HEMM, Other Spares and Timber cost : ₹ 61 Crore

Employee Benefit expenses

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
10,730	11,108	-378	-3%

Reason of Variance

Reduction in Manpower : 4% (30.09.25 : 2,16,156 & 30.09.24 : 2,24,712)

Finance Cost

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
287	208	79	38%

Reason of Variance

- Increase in Interest on loan of BCCL, ECL & CIL: ₹ 45 Cr
- Increase in unwinding of discount (MCP revision): ₹ 34 Cr

Depreciation & Amortisation

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
2,664	1,898	766	40%

Reason of Variance

- Provision for Impairment of Exploration & Evaluation Asset as 21 coal blocks declared under safety zone in SECL: ₹ 386 Cr
- Increase in Amortisation on Site Restoration : ₹ 100 Cr
- Balance increase due to increase in CAPEX

Contractual expenses

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
6,205	6,051	154	3%

Reason of Variance

- Increase in Outsourcing Exp & Other contractual work : ₹ 239 Cr
- Reduction in Transportation & Wagon loading Exp : ₹ 85 Cr

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Coal India

5 DECADES OF UNEARTHING ENERGY

Other expenses

₹ Crore

Q2 25-26	Q2 24-25	Inc / Dec	Inc / Dec %
3,786	3,100	686	22%

Reason of Variance

1. Increase in Other Social & Welfare Expenses (Uniform) : ₹ 263 Cr
2. Increase in Environmental & Tree Plantation : ₹ 177 Cr
3. Increase in CSR Expenses : ₹ 76 Cr
4. Increase in Training & Travelling expenses : ₹ 54 Cr
5. Increase in Lease Rent and Hiring Charges: ₹ 38 Cr
6. Increase in Security Exp : ₹ 31 Cr

Gross Trade Receivables – Subsidiary wise

₹ Crore

Subsidiary	As on 30.09.2025	As on 30.06.2025	As on 31.03.2025	Inc / (Dec) Wrt 31.03.25
ECL	1,866	2,005	1,351	515
BCCL	2,009	2,193	1,874	135
CCL	1,768	2,033	1,778	(10)
NCL	2,630	2,500	1,911	719
WCL	3,526	4,092	3,375	151
SECL	1,451	1,655	973	478
MCL	3,294	2,867	2,464	830
CIL	11	11	11	-
CIL Conso	16,555	17,356	13,737	2,818

*Before adjustment of unbilled incentive and Coal Quality Variance etc

Thank You