



28th April, 2025

BSE Limited

P J Towers,
Dalal Street,
Mumbai – 400001

National Stock Exchange of India Limited

Exchange plaza,
Bandra-Kurla Complex, Bandra (E)
Mumbai – 400051

Scrip Code: 542066

Scrip Code: ATGL

Dear Sir,

Sub: Submission of Media Release and Investor Presentation on Audited Financial Results (Standalone and Consolidated) for the quarter and year ended 31st March, 2025

In continuation to outcome of Board Meeting dated April 28, 2025, we hereby submit:

1. Media Release dated April 28, 2025, on the Audited Financial Results (Standalone and Consolidated) for the quarter and year ended March 31, 2025 as **Annexure – "A"**.
2. Presentation on performance highlights of the Company for the Audited Financial Results (Standalone and Consolidated) of the Company for the quarter and year ended March 31, 2025 as **Annexure - "B"**.

The same is being uploaded on the Company's website at www.adanigas.com.

Kindly take the same on your records.

Thanking you,

Yours faithfully,
For **Adani Total Gas Limited**

Mira Soni
Company Secretary
Membership No. A47160

Encl.: As above

Adani Total Gas Limited
(Formerly known as Adani Gas Ltd)
Heritage Building, 8th floor,
Ashram Road, Usmanpura,
Ahmedabad-380014, Gujarat, India
CIN: L40100GJ2005PLC046553

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Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421

Media Release

Adani Total Gas Q4 & FY25 Results

Volume up 13% for Q4FY25 & 15% YoY for FY25

CNG network increases to 647 stations

PNG household increased to 9.63 lakh homes

Installed 3,401 EV charging points spread across 26 State/UTs

Launched "Harit Amrit" brand for sale of Organic Manure

EBITDA stood at INR 274 Cr for Q4FY25 & INR 1,167 Crs for FY25

EDITOR'S SYNOPSIS

Operational Highlights Q4FY25 (Standalone):

- Increased CNG stations to **647** by adding **42** new stations
- Expanded PNG home connections to **9.63 lakh**, by adding **40,991** new households
- Increased Industrial & Commercial connections to **9,299** with **386 new consumers** added
- Completed cumulative ~ **13,772 Inch Km** of Steel Pipeline network
- Combined CNG and PNG volume of **263 MMSCM**, a **13%** increase Y-o-Y

Pan India Footprint –Q4FY25 (With JV namely IOAGPL):

- Combined network of **1,072** CNG Stations, with **73** new stations added
- PNG home connections cross 1 million mark to **1.14 million**, touching over 4 million lives on a daily basis.
- Grew Industrial & Commercial connections to **10,417**, by adding **468 new consumers**
- Completed cumulative ~ **24,906 Inch Km** of Steel Pipeline network

Key Business updates

- The average supply of APM based natural gas for CNG (T) segment during the quarter was at ~**49%** and the combined volume allocation for APM and New Well Gas (NWG) / Intervention Gas for CNG was at ~**56%**.
- Recently, with effect from 16th April 2025, while APM allocation of natural gas for CNG (T) has been reduced from ~**51% to ~37%**, it has been replaced with New Well Gas (NWG) / Intervention Gas and the combined volume allocation of APM and NWG for CNG effective 16th April is at ~**65%**.

Adani TotalEnergies E-mobility Limited (ATEL)

- ATEL continues to expand its footprint to **3,401** installed EV charging points across 26 states/UTs
- Out of 3401 installed EV charging points, ATEL has already energized **2,338 EV** charging points and opened to public for charging
- ATEL is currently the **No 1 Airport Charge Point Operator (CPO)** in the country with presence across **21 Airports with 100+ CPs awarded**

Adani TotalEnergies Biomass Limited (ATBL)

- Phase-1 of Barsana plant has achieved increased production of biogas at **6.9 TPD** and is expected to ramp up further to 9-10 TPD in this financial year.
- ATBL has started the sale of Fermented Organic Manure (FOM)/ Phosphate rich organic manure (PROM) under the brand name **"Harit Amrit"**

Financial Highlights Q4FY25 (Standalone) Y-o-Y:

- Revenue from Operations increased by **15%**, reaching **INR 1,448 Cr**
- EBITDA stood at **INR 274 Cr**
- PAT for the quarter was **INR 149 Cr**

Consolidated Q4FY25 PAT

- Earned a consolidated PAT of **INR 155 Cr**

Financial Highlights FY25 (Standalone) Y-o-Y:

- Revenue from Operations increased by **12%**, reaching **INR 5,398 Cr**
- EBITDA rose by **1%** to **INR 1,167 Cr**
- PAT declined by **1%**, reaching **INR 648 Cr**

Consolidated FY25 PAT

- Earned a consolidated PAT of **INR 654 Cr**

Ahmedabad, 28 April 2025: Adani Total Gas (ATGL), India's leading energy transition company, continues its mission of transforming India's energy landscape through extensive infrastructure development. Today, ATGL announced its operational, infrastructural and financial performance for the quarter and year ended 31st March 2025.

"During the year, Team ATGL has continued its thrust to expand access of PNG and CNG to large masses. ATGL has now expanded its infrastructure across CGD (close to 1 million PNG

consumers and 647 CNG stations). ATGL has maintained momentum of delivering robust operational and infrastructure performance with a 15% year-on-year increase in volume, accelerating operations excellence supported by digitalization which has contributed in maintaining EBITDA of INR 1,167 Crs despite challenges faced by CGD sector on domestic gas allocation.

Furthermore, ATGL made significant progress in its new sustainable businesses. In e-mobility, 3,401 charging points have been installed out of which 2,338 EV charging points are energized. In Biomass, besides stabilizing CBG production at Barsana plant, we have launched brand "Harit Amrit" for sale of an organic fertilizer. We have commissioned our 1st LNG station in Tiruppur. All the above efforts are in line with our commitment to spearhead India's energy mobility transition journey with customer centric approach and continue to have sustainable growth." said **Mr. Suresh P Manglani, ED & CEO, ATGL.**

Standalone Operational and Infrastructural Highlights:

Operational Performance							
Particulars	UoM	FY25	FY24	% Change YoY	Q4 FY25	Q4 FY24	% Change YoY
Sales Volume	MMSCM	993	865	15%	263	232	13%
CNG Sales	MMSCM	663	557	19%	177	149	18%
PNG Sales	MMSCM	330	308	7%	87	83	5%

Infrastructure Performance				
Particulars	UoM	As on 31 Mar' 25	12M Additions	Q4 Additions
CNG Stations	Nos.	647	100	42
MSN (IK)	Nos.	13,772	1,750	689
Domestic-PNG	Nos.	962,668	142,301	40,991
Commercial -PNG	Nos.	6,341	715	313
Industrial-PNG	Nos.	2,958	253	73

Infrastructure & Operations Commentary – Q4FY25

- CNG stations network reach to 647 CNG stations across 34 GAs
- Over **9.6 lakh homes** are now connected with Piped Natural gas
- CNG Volume increased by **18% Y-o-Y** on account of CNG network expansion across multiple Geographical Areas (GAs)
- With the addition of new PNG connections, PNG Volume has increased by **5% Y-o-Y**
- Overall volume has increased by **13% Y-o-Y**

Standalone Financial Highlights:

Financial Performance							
Particulars	UoM	FY25	FY24	% Change YoY	Q4 FY25	Q4 FY24	% Change YoY
Revenue from Operations	INR Cr	5,398	4,813	12%	1,448	1,257	15%
Cost of Natural Gas	INR Cr	3,680	3,188	15%	1,015	797	27%
Gross Profit	INR Cr	1,718	1,626	6%	433	461	-6%
EBITDA	INR Cr	1,167	1,150	1%	274	305	-10%
Profit Before Tax	INR Cr	868	882	-2%	198	227	-12%
Profit After Tax	INR Cr	648	653	-1%	149	165	-10%

Results Commentary FY25

- Revenue from operations rose by **12%** on account of higher volume, primarily on CNG segment.
- Besides higher volume, with lower allocation of APM gas to CNG segment and replacement with higher price gas, the cost of Natural gas rose by **15%**. Allocation to D-PNG segment continued at 105%.
- During the quarter, APM allocation for CNG segment was at **~49%**, the balance was met with New Well / Intervention Gas, existing contracts and Spot procurement.
- ATGL took a calibrated approach in passing the higher gas cost due to the replacement of APM gas with other sources while ensuring volume growth.
- Consequently, EBITDA for FY25 has increased marginally despite lower allocation of APM gas due to volume growth.

Key ESG Highlights

- ATGL's DJSI net ESG score improved to **62** from 54, positioned in **80th percentile** amongst the 143 companies
- **ATGL** received **Humanity Hero Award** from **Yuva Unstoppable** for significant contribution towards CSR activities.
- **ATGL** also received an award for **Climate Action Program 2.0** oriented by CII
- **25 sites** are now facilitated with **Rainwater Harvesting** system

About Adani Total Gas

Given its gas distribution, ATGL is authorised in 34 Geographical Areas and plays a significant role in the nation's efforts to enhance the share of natural gas in its energy mix. Of the 53 GAs, 34 are owned by ATGL and the balance 19 GAs are owned by Indian Oil-Adani Gas Private



Gas

Limited (IOAGPL) – a 50:50 joint venture between Adani Total Gas Limited and Indian Oil Corporation Limited. Further, ATGL has formed 2 wholly owned subsidiaries namely Adani TotalEnergies E-Mobility Ltd (ATEL) and Adani TotalEnergies Biomass Ltd (ATBL) for its E-Mobility and Biomass Business respectively. ATGL has also formed a 50:50 joint venture, namely Smart Meter Technologies Private Limited for its gas meter manufacturing business.

For more information, please visit <https://www.adanigas.com/>

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Adani Total Gas Limited



CGD | e-Mobility | Biomass

12M & Q4FY25

Earnings Presentation



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01

ATGL – Operational and Financial Performance - Executive Summary



Operational and Financial Highlights –FY25 – Y-o-Y

CGD - Operational Highlights

- CNG Stations increased to 647, Added 100 CNG stations, with 123 being CODO/DODO stations
- Steel pipeline network increased to ~ 13772 inch-km
- 9.63 Lakh PNG Home Connection, ~ 142,301 homes connected to PNG
- PNG Commercial & Industrial connection Customers increased to 9,299.

Volume (MMSCM)

CNG

663



19%

PNG

330



7%

Financial Highlights – Standalone (INR Cr)

Revenue from Operations

5398



12%

EBITDA

1167



1%

PBT

868



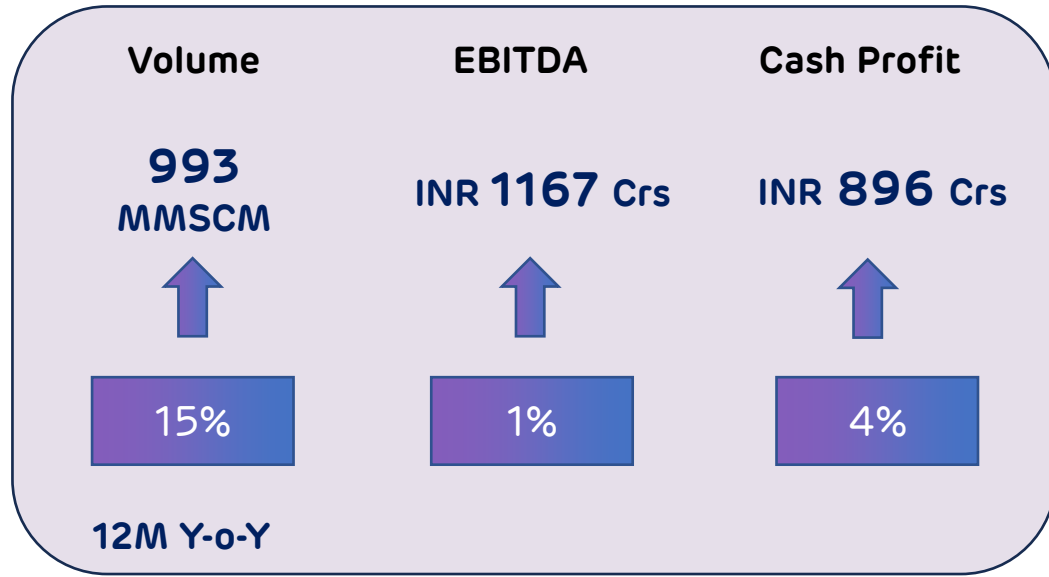
2%

PAT

648



1%



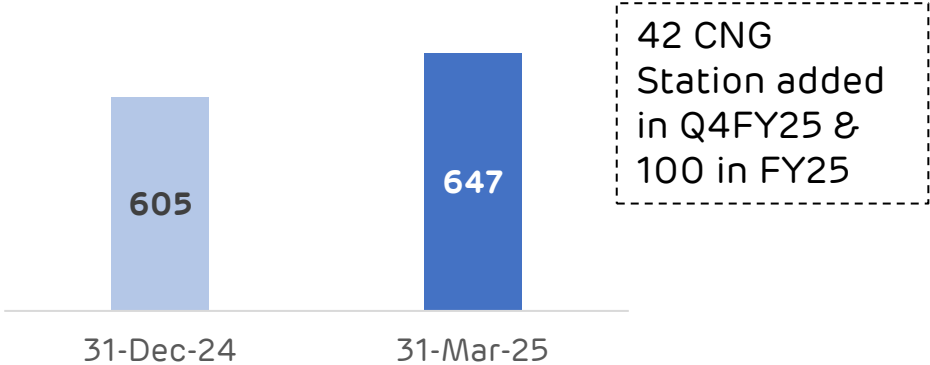
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ATGL – Operational and Financial
Performance –FY25 & Q4FY25

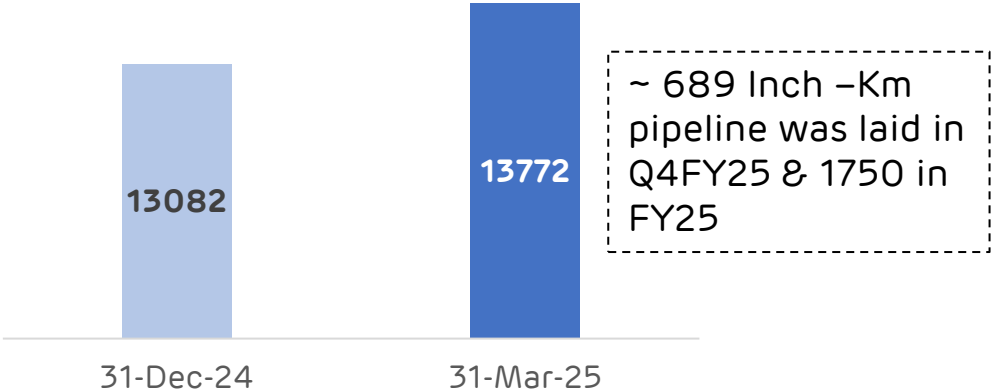


Infrastructure Update : As on 31 March 2025

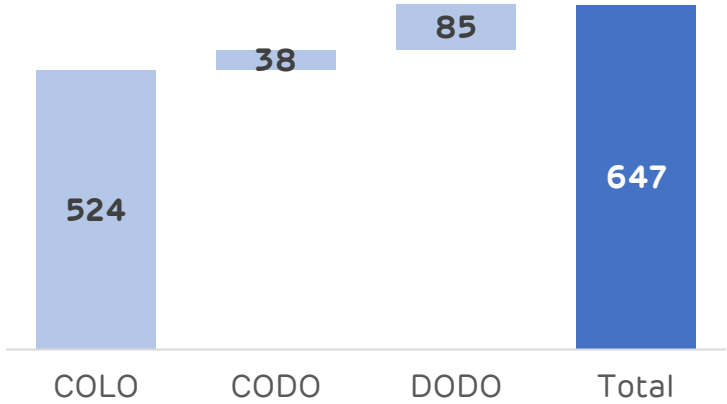
CNG Stations



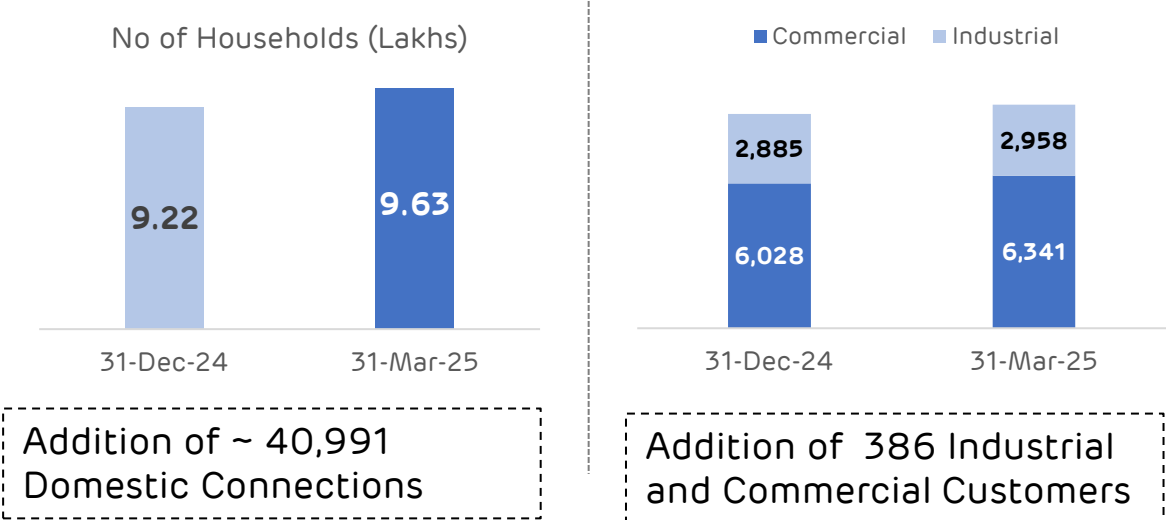
Steel Network in Inch-Km



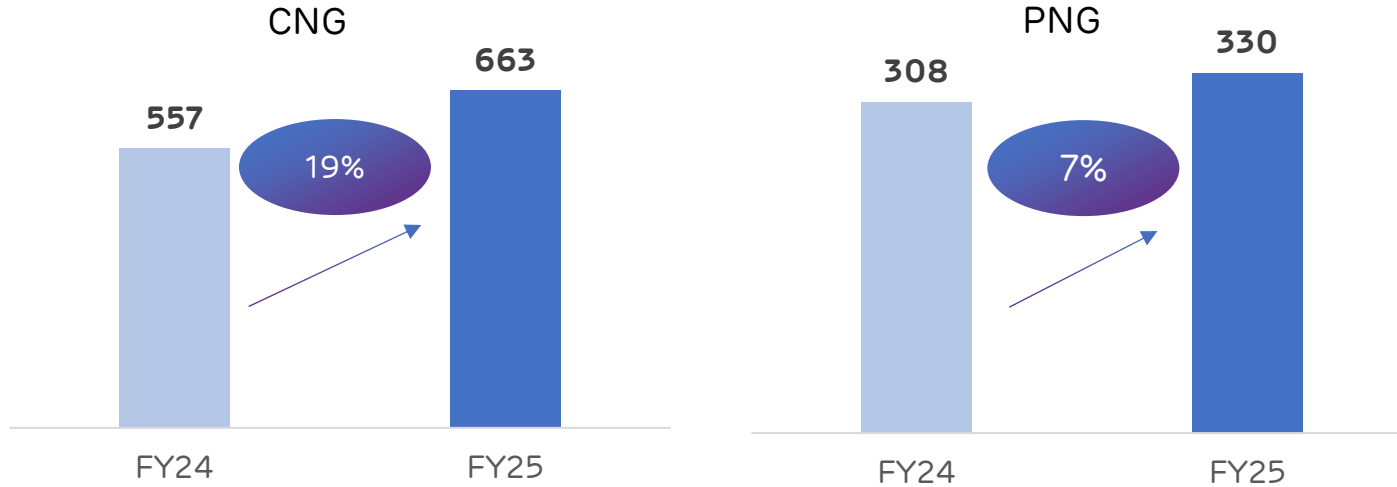
Break up of CNG Stations



PNG Connections



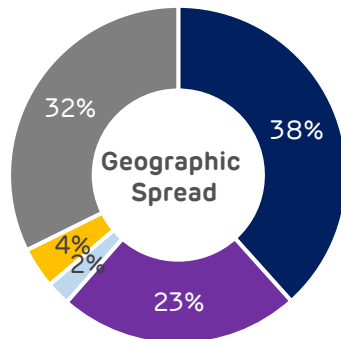
Volume in MMSCM



CNG Volume has increased by 19% Y-o-Y on account of CNG network expansion across multiple GAs

With recovery of Industrial Volume and addition of new Domestic & Commercial connection, PNG Volume increased by 7%

Geographic Spread



Increase of New GAs volume mix to 32% in FY25 from 27% in FY24

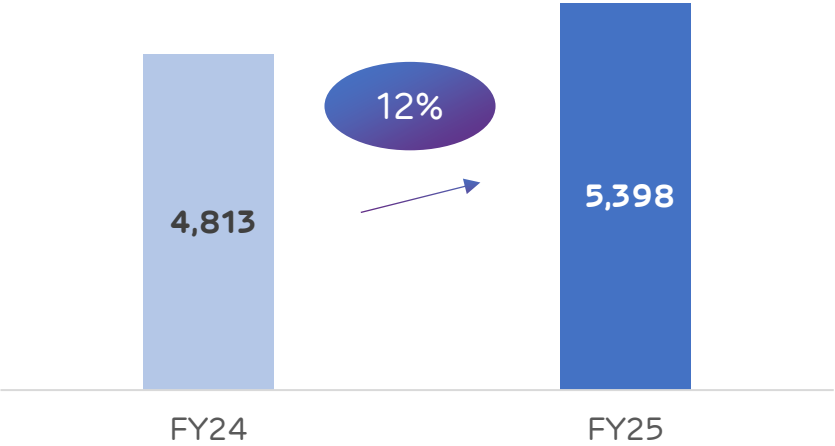
■ Ahmedabad ■ Faridabad ■ Vadodara ■ Khurja ■ New GAs

Gas Sourcing Update

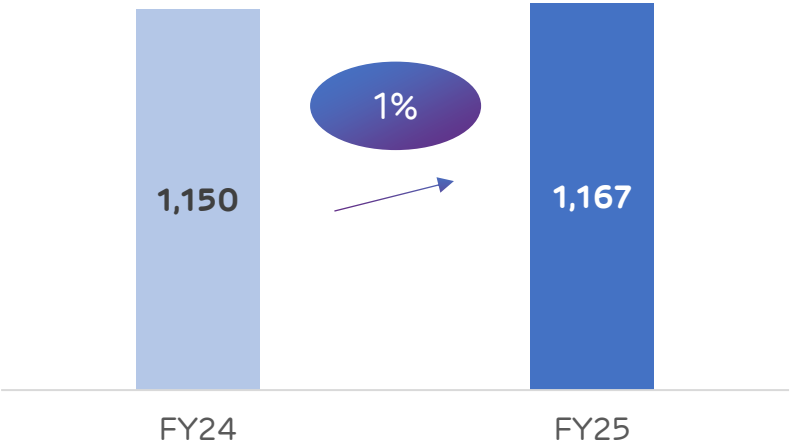
- During the quarter, APM shortfall for CNG(T) was at **~51%**
- APM ceiling price has been revised to **\$6.75/MMBTU**, an increase of 25 cents, based on the Kirit Parikh Committee report.
- Recently w.e.f. 16th April 2025, APM allocation for CNG has been decreased from **~51% to 37%**.
- The cut in APM gas has been replaced with **New Well Gas (NWG) /Intervention Gas** and the combined allocation is **at ~65%**
- ATGL also entered into short and mid term agreements **at Brent linkage** in the last quarter
- Currently ATGL has following gas portfolio:
 - 35-38% % of APM gas
 - 23-25% of HPHT gas
 - 22-25% of RLNG gas with multiple linkages
 - 8-10% of NWG
 - 4-8% of Spot gas including procurement through IGX (HPHT and others).

All Fig in INR Crs

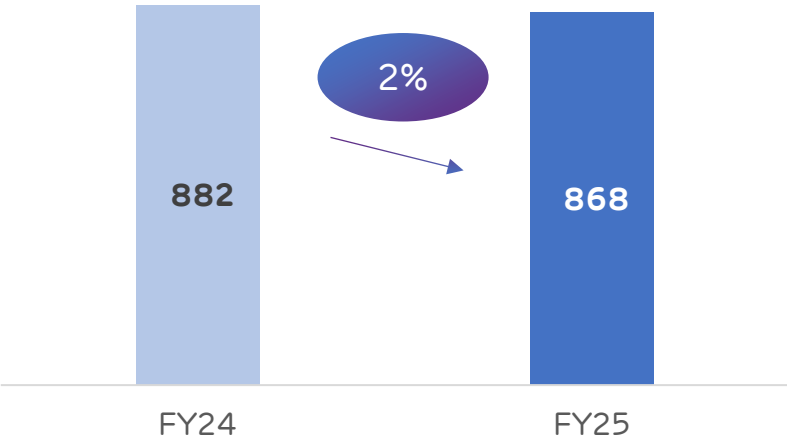
Revenue from Operations



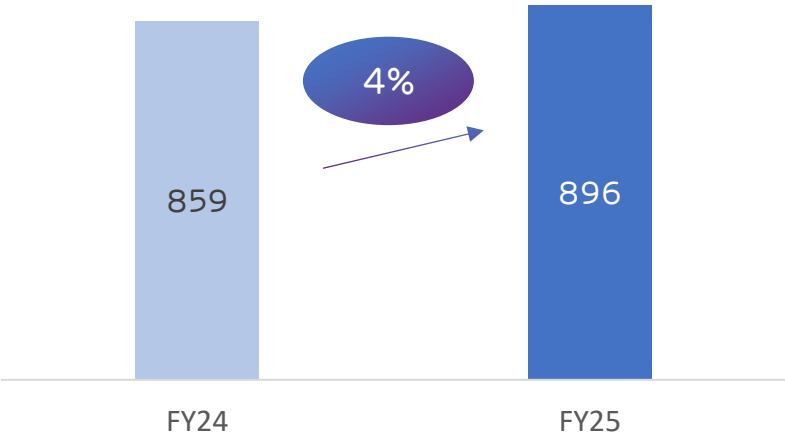
EBITDA



PBT



Cash Profit



Y-o-Y Comparison

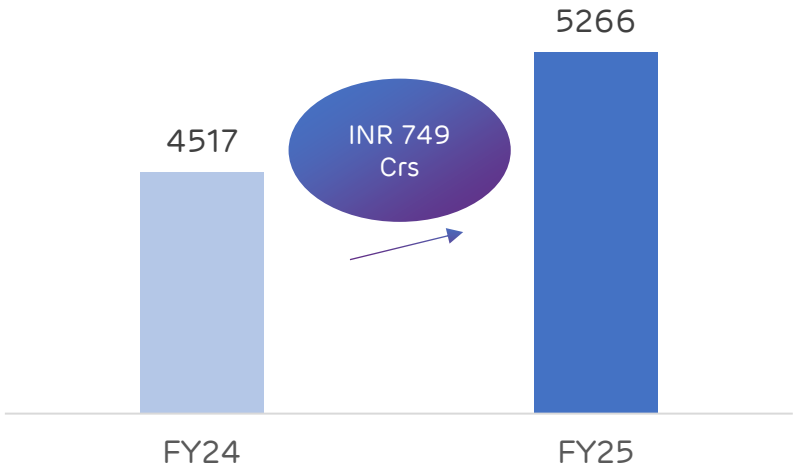
- Revenue from operations rose by 12% on account of better volume and sales realization
- EBITDA rose by 1% to **INR 1,167 Cr.**
- Cash profit increased by 4% YoY

Numbers are based on Standalone Basis
EBITDA = Profit before Tax + Depreciation + Finance Cost
Cash Profit = PAT + Depreciation + Deferred Tax

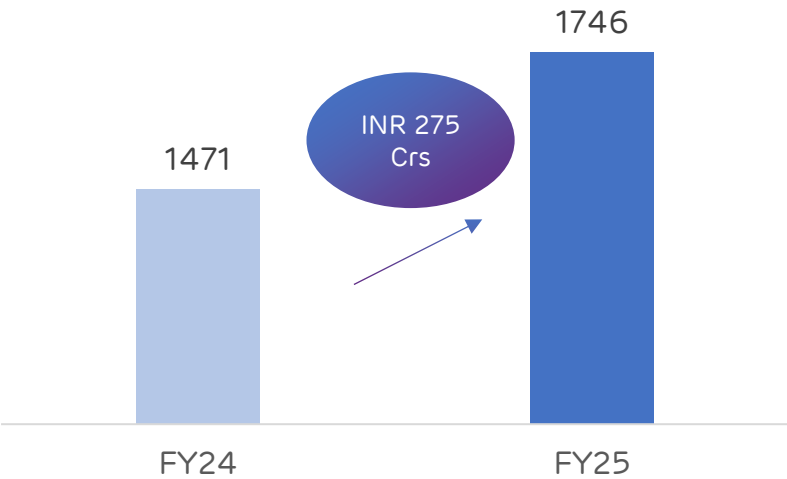
Key Financials – Healthy Balance Sheet - FY25 - Y-o-Y

All Fig in INR Crs

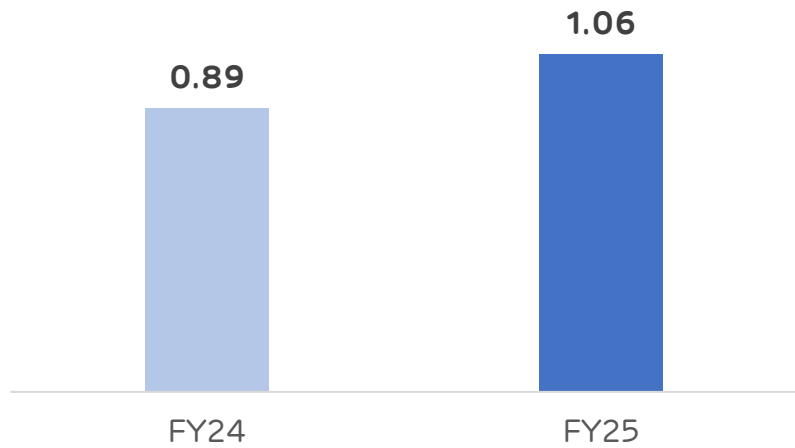
Net Fixed Assets



Gross Debt



Net Debt to EBITDA

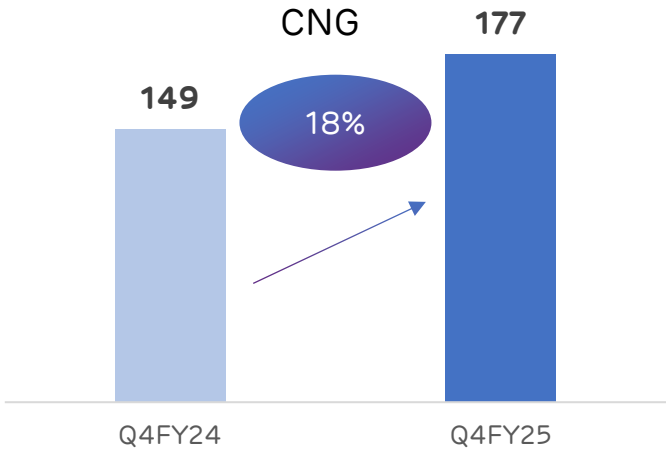


Gross Debt to Net Fixed Assets

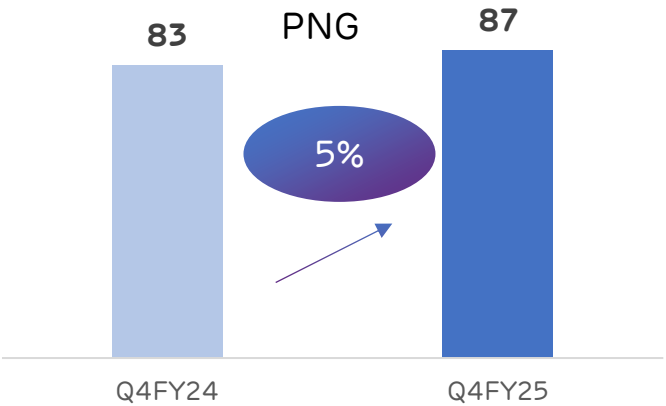


- ATGL continues to grow its infrastructure asset base and has added over **INR 749 Crs to INR 5,266 Crs**
- Debt to Net Fixed Assets has remained constant at 0.33x as on 31st March 2025 as compared to FY24
- ATGL continues to have Healthy Balance Sheet with Net Debt-to-EBITDA ratio at **1.06x**
- ATGL rating has been upgraded to AA by **ICRA** with stable outlook in May 2024.
- Secured Largest Global Financing in the CGD of **USD 375 million** with initial commitment of **USD 315 million** with accordion feature to enhance the commitment
- This Financing will be used to fund the capex requirement for next 2 years

Volume in MMSCM

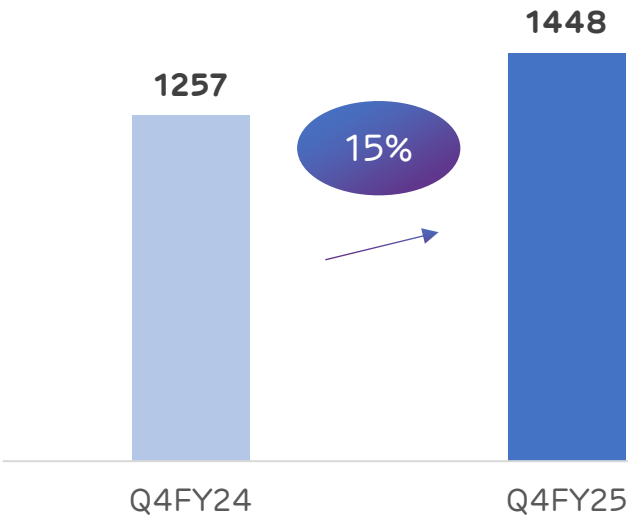


CNG Volume has increased by 18% Y-o-Y with network expansion of CNG stations

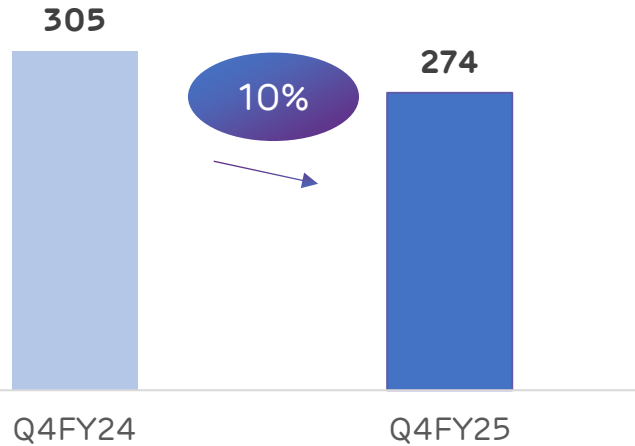


PNG Volume has increased by 5% Y-o-Y due to penetration in the market.

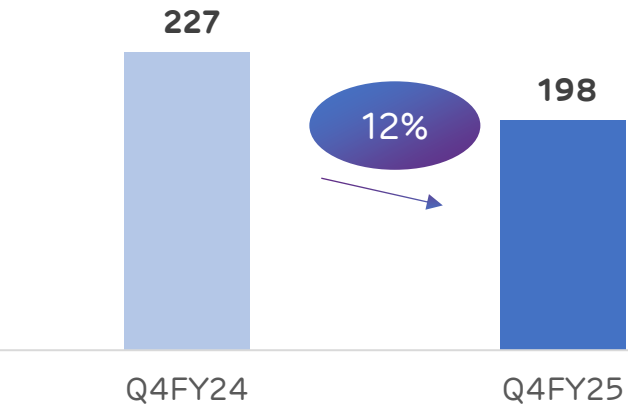
Revenue From Operations



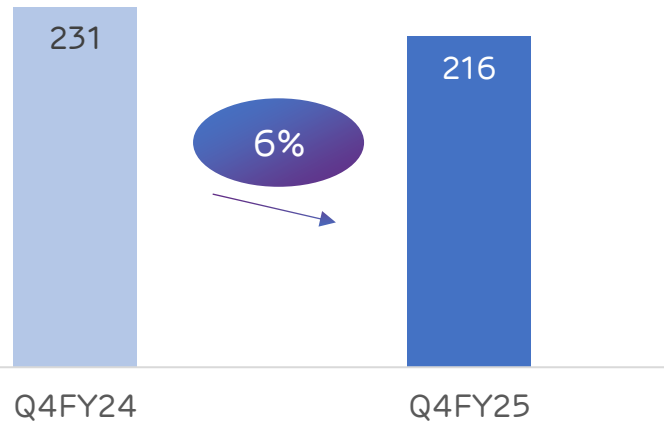
EBITDA



PBT



Cash Profit



Numbers are based on Standalone Basis
EBITDA = Profit before Tax + Depreciation + Finance Cost
Cash Profit = PAT + Depreciation + Deferred Tax

03

Sustainable Business Update



Installed Charging Points (CPs)

3401 CPs

Energized Charge Points

2338 CPs
Added 1759 CPs in FY25

Installed Capacity

~28 MW

Presence

26 States / UT
226 Cities

Focusing on B2B Clients to improve utilization

Key Clients



Market Share*

Amongst the top 5 Charge point operators

Airport - Presence



No.1 Airport CPO in the country with presence across 21 Airports with 100+ CPs

Government Authority Tenders

Won Tenders from various Authorities (13)

200+ Locations contributing to 1000+ Charge Points

*Notes: Data pertains to CCS2 and Type 2 Charge Points 12

Key Highlights

- Phase-1 of Barsana plant has achieved increased production of biogas at 6.9 TPD and is expected to ramp up further to 9-10 TPD in this financial year.
- Achieved highest daily feeding of 219 TPD, comprising 153 tons of cow dung and 66 tons of Paddy straw.
- Over 730 tons of CBG dispatched to GAIL Gas Ltd
- Received Sustainability Award for Excellence in Agro-Waste Management, Bio-CNG, and Organic Fertilizer Production received at the Sustainable Environmental Summit on 13th Mar'25.



Fertilizer























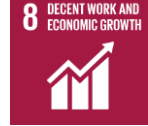




- Dispatched first batch of fermented organic manure (FOM) under the **"Harit Amrit"** brand.
- Initial offtake of 30+ tons successfully completed
- 100+ tons of Fermented Organic Manure (FOM) have been successfully packaged.
- In Q4, 2000+ tons of total FOM sold in digested organic material (Loose form) & 40+ tons of FOM sold in Packaging form.



04

ESG Framework & Sustainability Update – FY25



Initiatives	Target for FY 2024-25	UN SDGs	Achievement in FY25
 Solarization	0.3 MW Rooftop solar plants by 2025 & reaching up to 1.5 Mw	  	In FY25, we installed 45.63 KW rooftop solar system and cumulative capacity reach to 943.19KW.
 Methane Leak detection & Repair	To Cover 3500 Km & Y-O-Y reduction by 10%	  	7200 Km area covered through Survey for CH4 LDAR, pertains to 100% completion.
 Water Management	25 sites facilitated by Rainwater Harvesting System	  	All developing station adopted approach of RWH infrastructure
 Greenmosphere	Planting of 50,000 Trees & reaching up to 2.7 lacs	  	1875 Trees planted in FY25, cumulative 2.72 lacs achieved.
 Decarbonization of fleets	Sustain 100% Decarbonization of Fleets	  	100% Target has been achieved in the areas where CNG ecosystem is available.
 Employee Fatality at workplace	zero Fatality	 	Continue to have Zero Fatality and the LTIFR was at 0.49,
 Student coverage through Greenmosphere	30000 students to be trained	  	18500+ Students trained on Climate Action and 10 Energy Conservators

Green Millenium : Students Training on Climate program

- **18500+** Students trained on Climate Action and 10 Energy Conservators



Defensive Driver Training & Rest Room

- Training imparted for total 850+ Drivers for Safe and Easy Transportation with Zero incident & harm.
- **SDGs Alignment**



Adani Foundation Vision Care Program

- In vision care program, **12540 male** students & **13344 female** students covered for eye checkup along with 347 truck drivers.
- **SDGs Alignment**



ATGL: Award & Recognition

- Climate Action Program 2.0 Oriented-By CII
- Humanity HERO award for CSR Excellence



DJSI ESG Score

ATGL's DJSI net ESG score improved to **62** from 54, positioned in **80th** percentile amongst the 143 companies

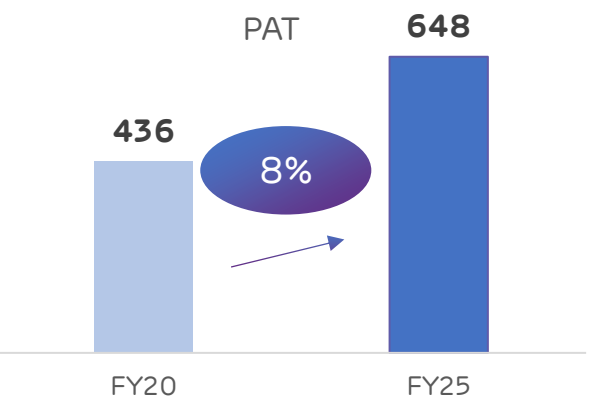
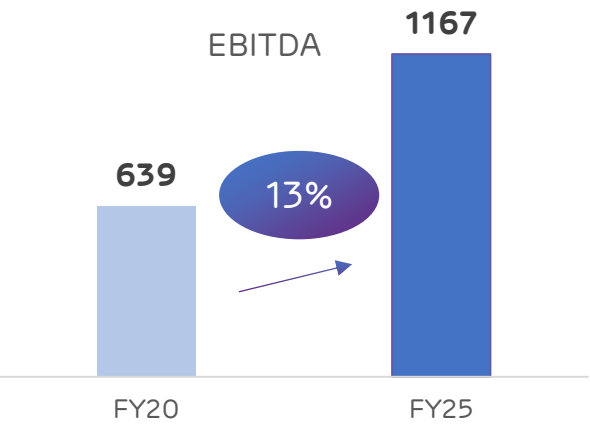
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Rationale for Investment

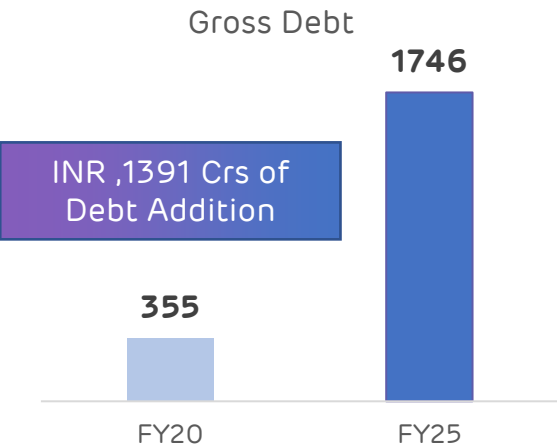
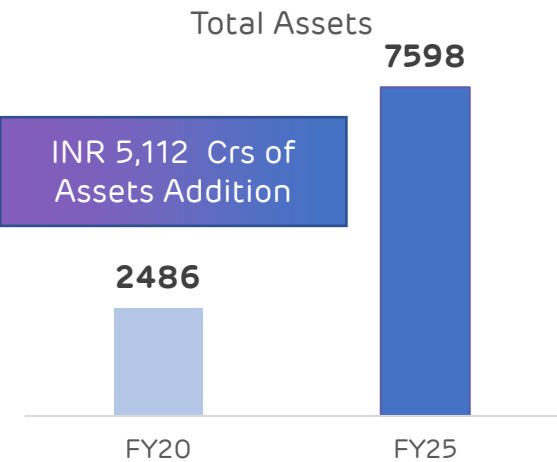


ATGL : Strong Growth with Financial Discipline

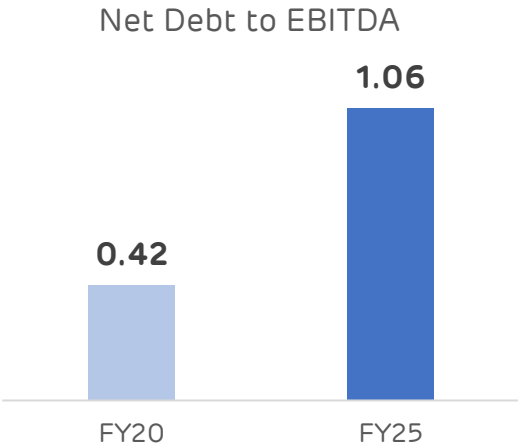
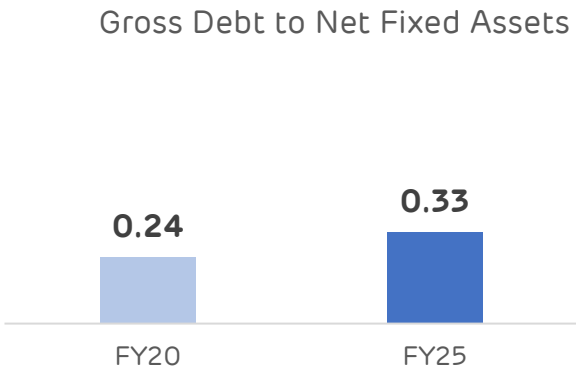
All Fig in INR Crs except ratios



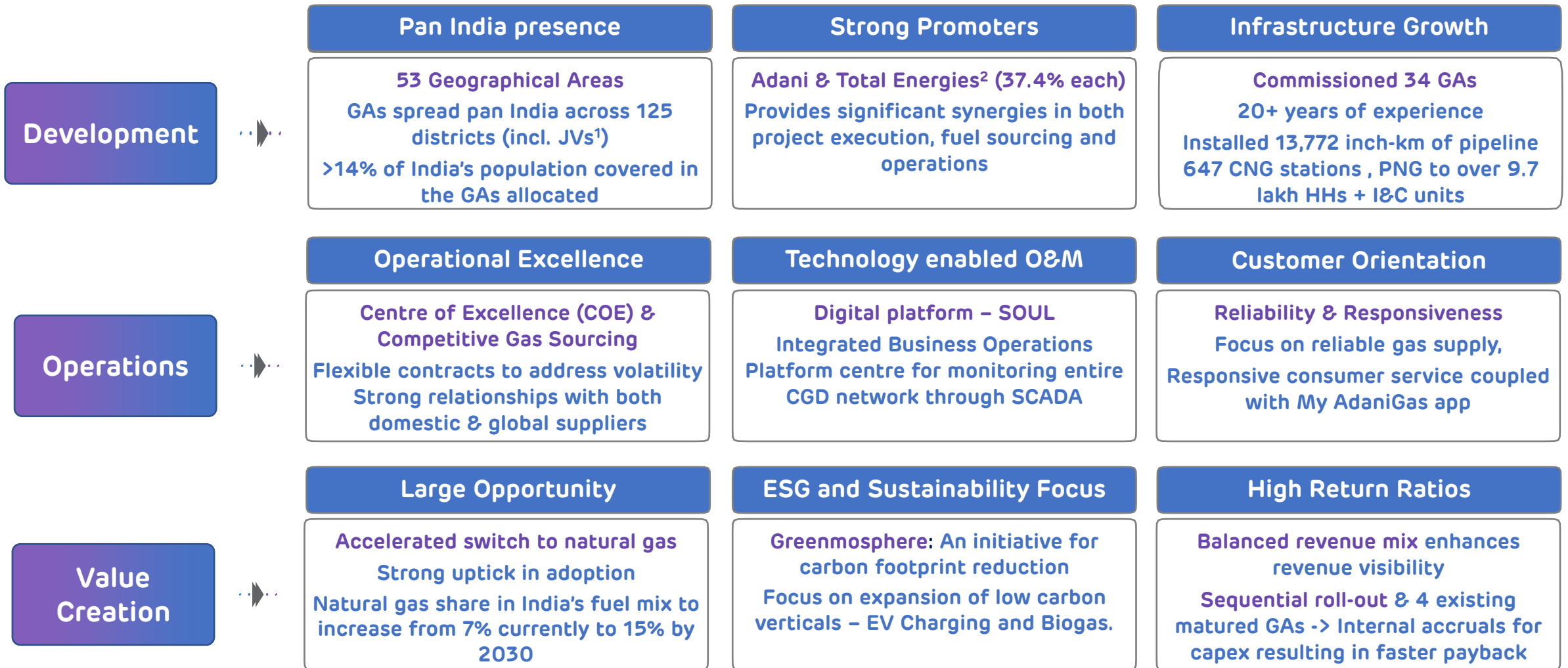
Strong Operational Performance has led EBITDA growth of 13% CAGR and PAT of 8% CAGR



ATGL continues to have strong Balance sheet and follows robust financial prudence and has Net Debt to EBITDA ratio of 1.06x and Gross Debt to Fixed Assets at 33% which implies that assets are backed by lower leverage

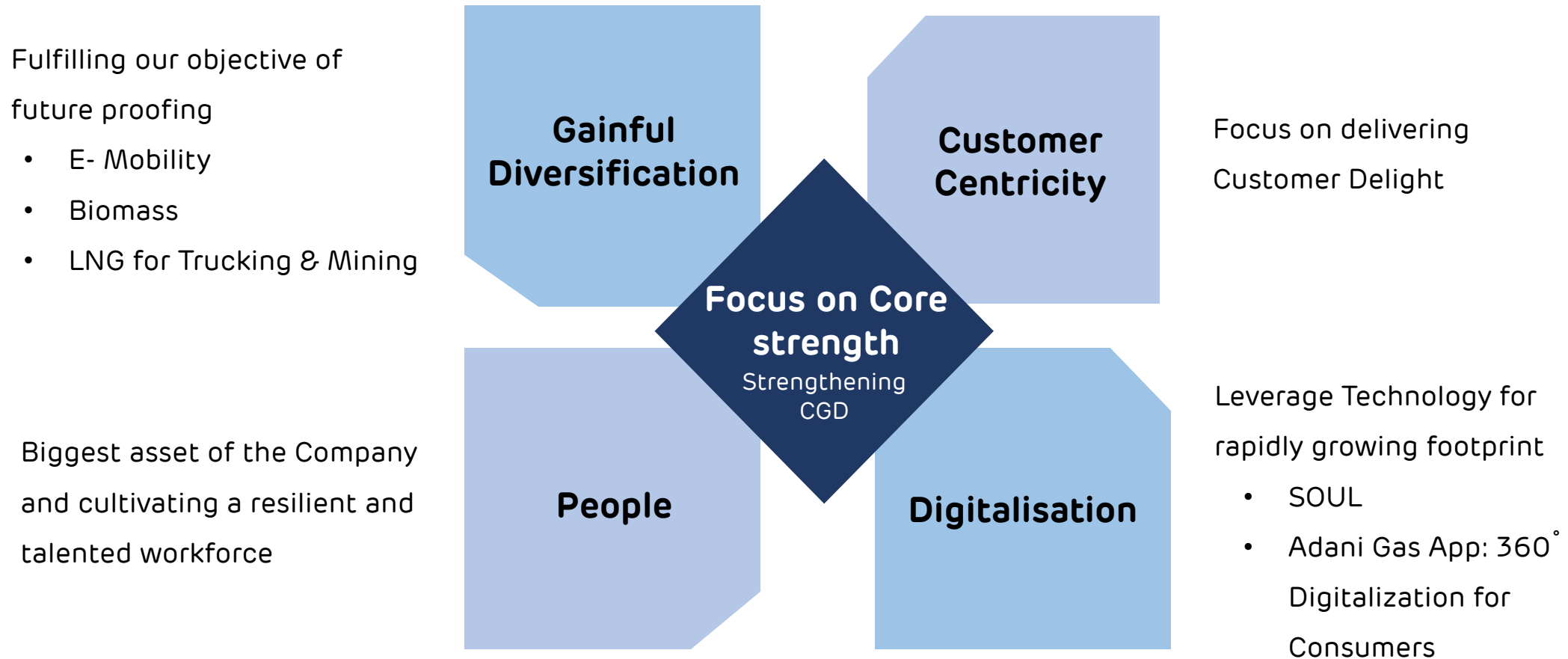


ATGL: Well positioned for industry leading growth



1. 50:50 JV between ATGL & Indian Oil Corporation Ltd. (IOAGPL) operates 19 GAs; 2. TotalEnergies Holdings SAS, worlds second largest LNG private player acquired 37.4% stake in ATGL in Feb-2020.

GAs: Geographical Areas; JV: Joint Venture; CGD: City Gas Distribution; SCADA: Supervisory control and data acquisition; CNG: Compressed Natural Gas; O&M: Operations & Maintenance; mmscmd: Million Metric Standard Cubic Meters per Day; PNG: Piped Natural Gas; ESG: Environmental, Social & Governance; HH: Households; I&C: Industrial and commercial units



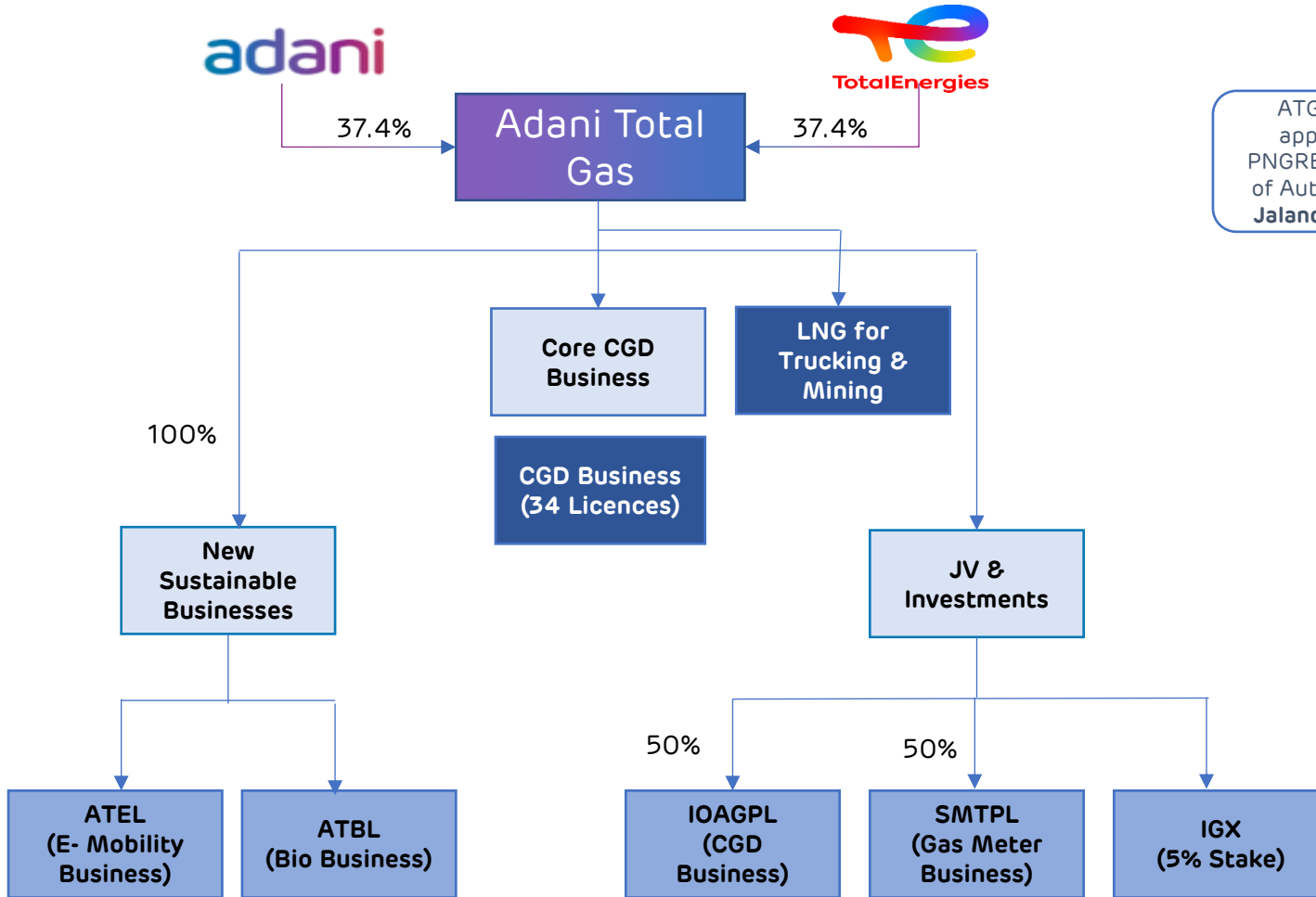
ATGL at an inflection point as we spearhead the transition towards clean energy solutions to customers.

06

About Adani Total Gas Limited



Business Structure

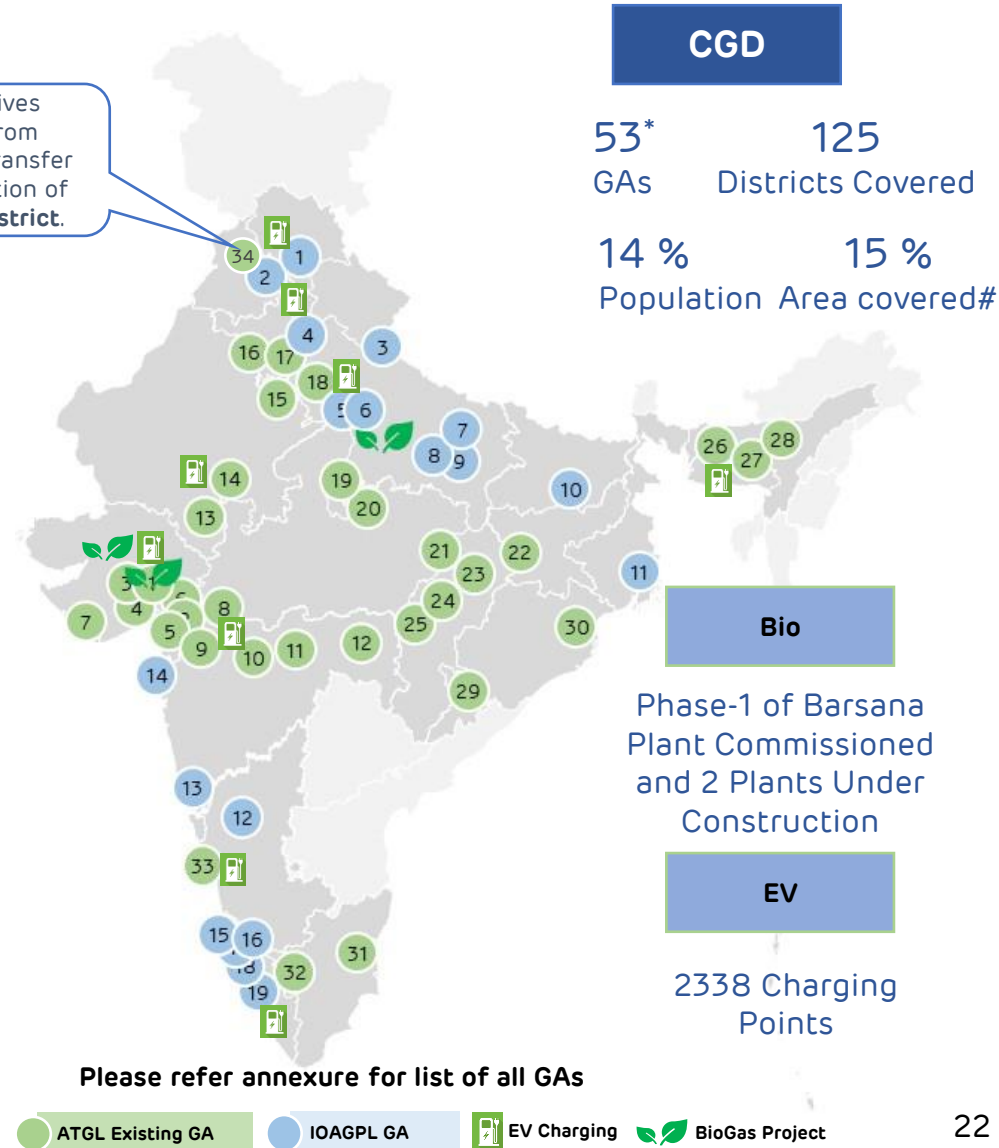


ATGL – Diversified Energy Platform for meeting consumers requirement

GA : Geographical Area

ATGL Presence

ATGL receives approval from PNGRB for transfer of Authorization of Jalandhar District.



07

ATGL: Digitization and Customer Delight



Projects

SOUL Control Center

- **Centralized SCADA**
- **GIS**
 - CNG stations/assets
 - LCNG Stations
 - Biogas plants

Centralized Monitoring of Assets

Customer Experience

My Adani Gas App Platform

- Self billing and payments
- End-to-end customer journey
- After sales services

~98% of collections are made digitally



Operational Excellence

Digital Platforms

- Industry cloud for Analytics based decision making
Monitor and improve unit profitability

NANO

“No Automation No Operations” for all business functions to ensure 100% digitalization of manual tasks

adani Gas

FIRST CGD IN INDIA TO UTILIZE CLOUD-BASED SAP INTEGRATED

Features

1 Multilingual support - Gujarati/Hindi/English

2 Automated responses to customers' calls

3 Direct Data availability from the SAP system

4 Self-help for customers

5 Customer Friendly and Simple support system

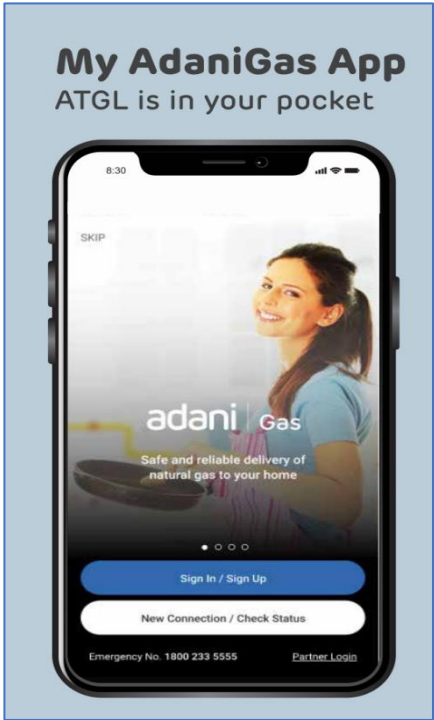
6 Faster resolution of customer query

7 Solution on the fingertips

8 Auto generation of Complaint/ Request and Query

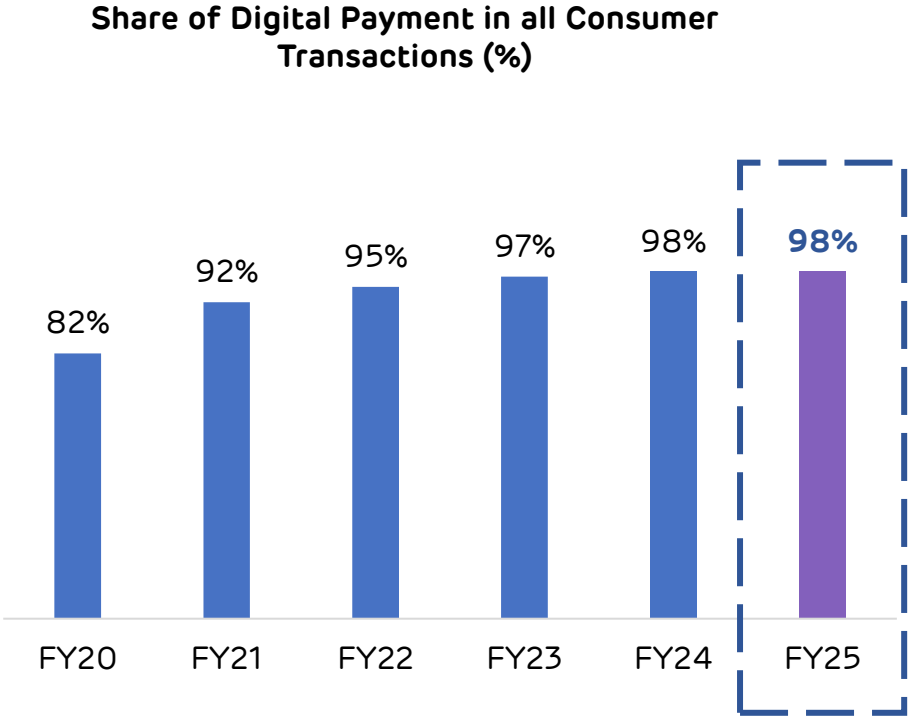
Call Addressed by IVRS

- 17% of the total calls are addressed by IVRS.
- Avg. calls handled by IVRS: 12K calls/month



Available in
Hindi | English & Gujarati

24 x 7 Customer Support



Over 98% of collection happens through Digital

100% of billing happens digitally to the consumers

Committed to Consumer Delightfulness

08

ATGL: Promoter's Overview

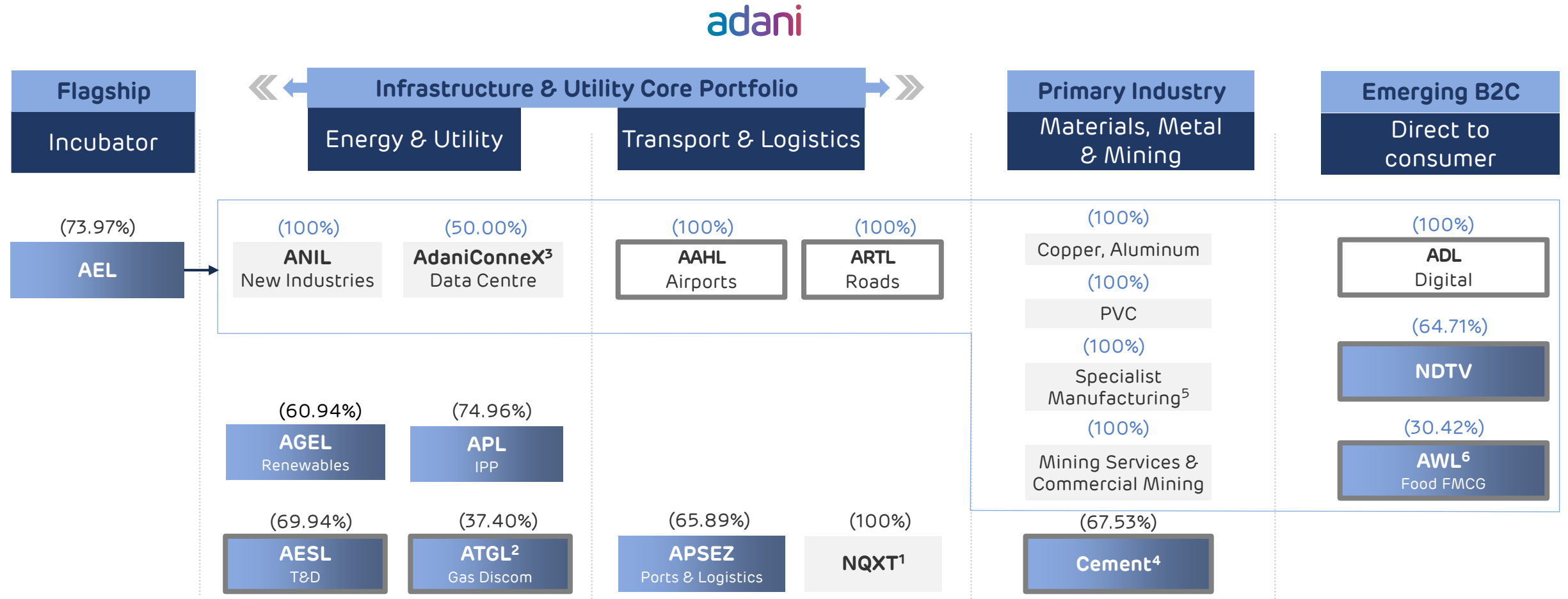


08a

About Adani Group



Adani Portfolio: A World class Infrastructure & Utility portfolio



(%): Adani Family equity stake in Adani Portfolio companies

(%): AEL equity stake in its subsidiaries

Listed cos

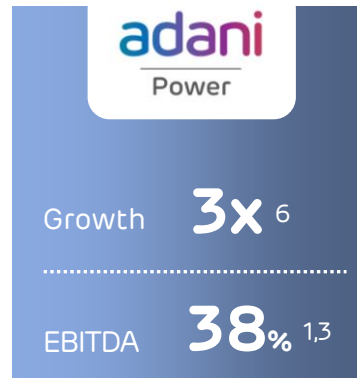
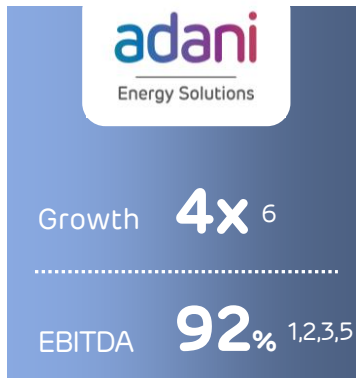
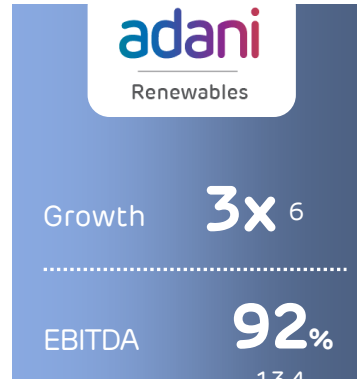
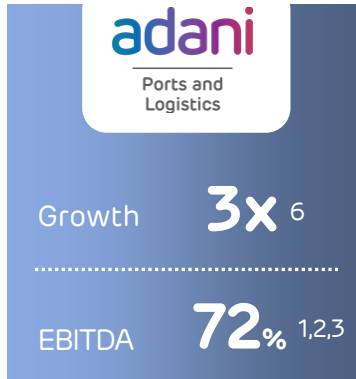
Direct Consumer

A multi-decade story of high growth centered around infrastructure & utility core

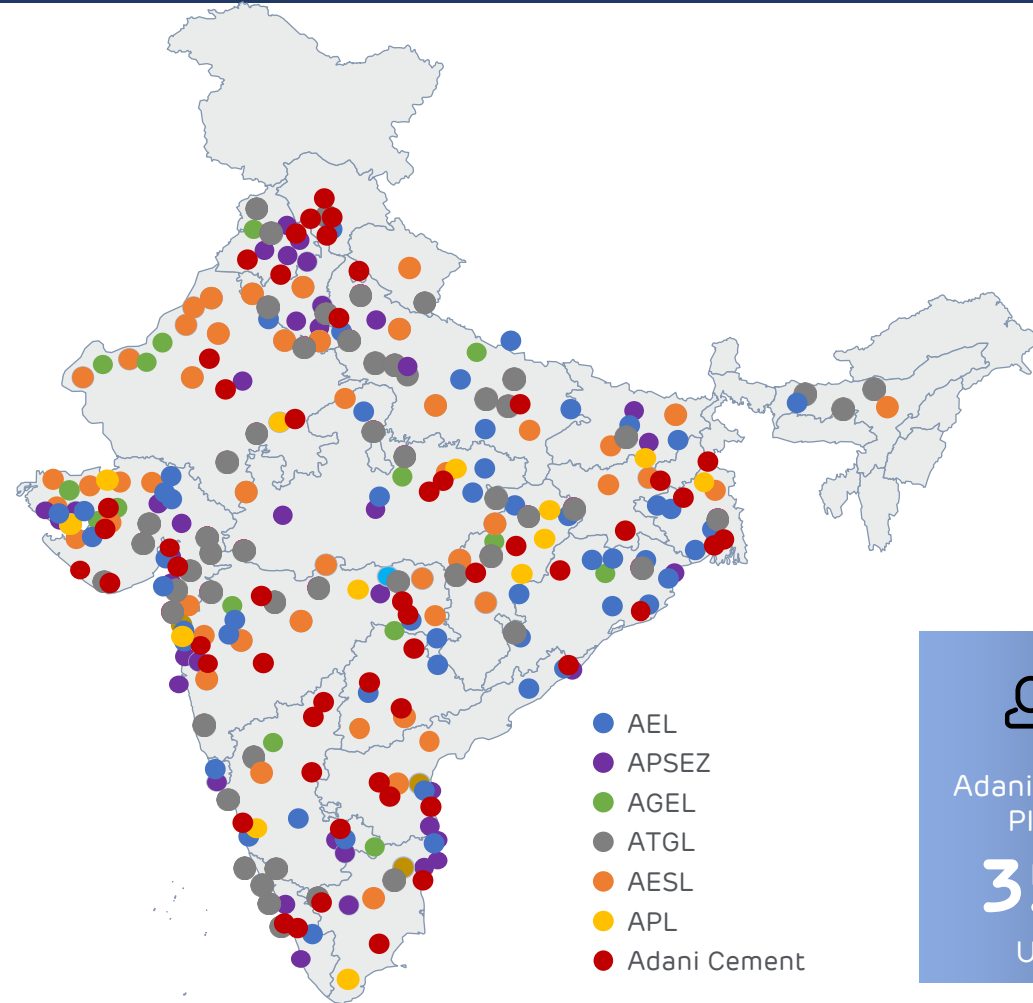
1. NQXT: North Queensland Export Terminal. On 17th Apr'25, BOD have approved the acquisition of NQXT by APSEZ. | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Cement includes 67.53% (67.57% on Voting Rights basis) stake in Ambuja Cements Ltd. as on 31st Mar'25 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited. Ambuja Cements Ltd. holds 58.08% stake in Sanghi Industries Ltd. Ambuja Cements Ltd. holds 46.66% stake in Orient Cement Ltd. w.e.f 22nd Apr'25. | 5. Includes the manufacturing of Defense and Aerospace Equipment | 6. AWL Agri Business Ltd. : AEL to exit Wilmar JV, diluted 13.50% through Offer For Sale (13th Jan'25), residual stake dilution is pursuant to agreement between Adani & Wilmar Group. | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Labs Pvt. Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoter's holdings are as on 31st March, 2025.

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency



National footprint with deep coverage



Adani's Core Infra.
Platform –

350 Mn
Userbase

Note: 1. Provisional data for FY25 ; 2. Margin for Indian ports business only | Excludes forex gains/losses; 3. EBITDA: Earning before Interest Tax Depreciation & Amortization | EBITDA: PAT + Share of profit from JV + Tax + Deferred Tax + Depreciation + Finance Cost + Forex Loss / (Gain) + Exceptional Items 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business | 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 430.6 MMT (13%) between 2014 and 2025, outpacing the industry's growth from 972 MMT to 1,593 MMT (5%). **AGEL's** operational capacity expanded from 0.3 GW to 14.2 GW (54%) between 2016 and 2025, surpassing the industry's growth from 46 GW to 172.4 GW (16%). **AESL's** transmission length increased from 6,950 ckm to 26,696 ckm (16%) between 2016 and 2025, surpassing the industry's growth from 3,41,551 ckm to 4,94,424 ckm (4%). **APL's** operational capacity expanded from 10.5 GW to 17.6 GW (6%) between 2016 and 2025, outperforming the industry's growth from 185.2 GW to 221.8 GW (2%). PBT: Profit before tax | ATGL: Adani Total Gas Limited | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AESL: Adani Energy Solutions Limited | APL: Adani Power Limited | AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment. Industry source: APSEZ (domestic cargo volume): <https://shipmin.gov.in/> | Renewable (operational capacity): <https://cea.nic.in/installed-capacity-report/?lang=en> | AESL (ckms): <https://npp.gov.in/dashBoard/trans-map-dash-board> | APL (operational capacity): https://cea.nic.in/wp-content/uploads/2025/03/46_March_2025_allocation_visa.pdf | Lakshmi circuit kilometers |

Adani Portfolio: Repeatable, robust & proven transformative model of investment



Note : 1 ITD Cementation Ltd. : Acquired 20.83% shares from public through open offer. In process of complying with conditions for acquisition of 46.64% shares from existing promoters. PSP Projects Ltd. : Adani Infra (India) Limited has agreed to acquire shares from the existing promoter group of PSP Projects such that pursuant to the acquisition of shares from the public under open offer, AIIL and existing promoters shall hold equal shareholding. Transaction is pending for regulatory approvals. | 2 Adani Environmental Resource Management Services Ltd. (additional company is being proposed) | O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL : Adani Infra Mgt Services Pvt Ltd | IG: Investment Grade | LC: Letter of Credit | DII: Domestic Institutional Investors | COP26: 2021 United Nations Climate Change Conference | AGEL: Adani Green Energy Ltd. | NBFC: Non-Banking Financial Company | AIIL: Adani Infra (India) Ltd. | AOCC : Airport Operations Control Center



08b

About Total Group

- TotalEnergies is a global integrated energy company that produces and markets energies: oil and biofuels, natural gas, biogas and low-carbon hydrogen, renewables and electricity.
- The company is committed to provide as many people as possible with energy that is more reliable, more affordable and more sustainable.
- TotalEnergies aims at placing Sustainability in all its dimensions at the heart of its strategy, its projects and its operations and at establishing the benchmark for endorsement of the Sustainable Development Goals.



OIL



NATURAL
GAS



ELECTRICITY



HYDROGEN



BIOMASS



WIND



SOLAR

Our integrated business model

We are present across the entire value chain, from production to distribution

Our employees

100,000+ people representing 170 nationalities and 740+ professions
A diversity which is decisive for our competitiveness and attractiveness

Our global footprint

We are active in about 120 countries

FINANCIAL PERFORMANCE

\$15.8 bn

Net Income in 2024
(TotalEnergies Share)

15.8%

Return on Equity -2024

OPERATIONAL PERFORMANCE

2,434 kboe/d



Hydrocarbon production⁽¹⁾

41.1 TWh



Net power production⁽²⁾

15.5 Mt



LNG production

26 GW



Gross installed renewable power generation capacities⁽³⁾

2.8 Million



Clients Gas

6.1 Million



Clients Power

39.8 Mt



LNG Sales

62.3 GW



Gross renewable power generation capacity in development (GW)⁽³⁾

OUR 2030 OBJECTIVES

MORE ENERGY

+ 4%/year

energy production over the 2024-2030 period



LESS EMISSIONS

- 40%¹

net reduction in our Scope 1+2 in 2030 vs. 2015. Already **-26%** in 2024, and **-36%** in O&G



>100 TWh

of electricity generation by 2030



- 25%

Lifecycle carbon intensity of energy products sold (**-16.5%** in 2024 vs 2015)³



1.5 Mt/year

of **Sustainable Aviation Fuel** (SAF) by 2030



>100 million people supplied with Clean Cooking



(1) Company production = E&P production + Integrated LNG production.

(2) Solar, wind, hydroelectric and gas flexible capacities.

(3) Includes 20% of Adani Green Energy Ltd's gross capacity, 50% of Clearway Energy Group's gross capacity effective third quarter 2022, and 49% of Casa dos Ventos' gross capacity effective first quarter 2023.

Annexure

Infrastructure Update - incl. JV – IOAGPL : As on 31 Mar 2025

CNG Stations

999

31-Dec-24

1072

31-Mar-25

73 New CNG
stations added
in Q4FY25

Steel Network in Inch-Km

23734

31-Dec-24

24906

31-Mar-25

PNG Connections

No of Households (Lakhs)

10.91

31-Dec-24

11.40

31-Mar-25

Addition of ~ 49K
Domestic Connections in
Q4FY25

No of Industrial Connections

3309

31-Dec-24

3398

31-Mar-25

Addition of 89 Industrial
Customers in Q4FY25

No of Commercial Connections

6640

31-Dec-24

7019

31-Mar-25

Addition of 379 Commercial
Customers in Q4FY25

ATGL: Income Statement Summary – Standalone (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
Revenue from Operations	1448	1397	1257	5398	4813
Cost of goods sold	1015	991	797	3680	3188
Operating & other expenses	168	142	172	585	522
Total Expenditure	1183	1133	969	4265	3710
Op. EBIDTA	265	265	289	1133	1104
Other Income	9	8	16	34	47
EBIDTA	274	272	305	1167	1150
Interest Expenses	24	27	29	100	111
Depreciation & Amortization Expenses	52	52	49	198	157
Profit Before Tax	198	193	227	868	882
Total tax expense	49	50	61	220	229
Profit After Tax	149	143	165	648	653
Earning Per Share (In Rs.)	1.36	1.30	1.50	5.89	5.94

ATGL: Income Statement Summary –Consolidated (INR Cr)

Particulars	Quarter Ended			Year Ended	
	31-Mar-25	31-Dec-24	31-Mar-24	31-Mar-25	31-Mar-24
Revenue from Operations	1453	1401	1258	5412	4816
Cost of goods sold	1014	994	797	3685	3190
Operating & other expenses	173	142	173	593	523
Total Expenditure	1187	1136	970	4278	3713
Op. EBIDTA	266	265	288	1133	1104
Other Income	8	7	15	31	44
EBIDTA	274	272	303	1164	1148
Interest Expenses	24	27	29	101	111
Depreciation & Amortization Expenses	53	53	49	204	158
PBT before share of profit from joint ventures	197	191	225	860	878
Share in Profit/ (Loss) from Joint Venture	6.2	1.1	4.2	15.0	17.9
Profit Before Tax	204	192	229	875	896
Total tax expense	49	50	61	220	229
Profit After Tax (Consolidated)	155	142	168	654	668
Earning Per Share (In Rs.)	1.41	1.29	1.53	5.95	6.07

ATGL GAS

S.No.	Geographical Area	State
1	Ahmedabad City and Daskroi Area	Gujarat
2	Vadodara (part)	Gujarat
3	Surendranagar (EAAA)	Gujarat
4	Barwala & Ranpur Talukas	Gujarat
5	Navsari (EAAA) , Surat (EAAA), Tapi (EAAA) & the Dangs	Gujarat
6	Kheda (EAAA) & Mahisagar	Gujarat
7	Porbandar	Gujarat
8	Burhanpur, Khandwa, Khargone and Harda districts	Madhya Pradesh
9	Alirajpur, Nandurbar and Barwani districts	Maharashtra and Madhya Pradesh
10	Akola, Hingoli and Washim districts	Maharashtra
11	Balasore, Bhadrak & Mayurbhanj	Odisha
11	Amravati and Yavatmal districts	Maharashtra
12	Bhandara, Gondiya and Garchiroli districts	Maharashtra
13	Chittorgarh (Other than Rawatbhata) & Udaipur Districts	Rajasthan
14	Bilwara & Bundi Districts	Rajasthan
15	Nuh & Palwal	Haryana
16	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Haryana
17	Faridabad	Haryana
18	Khurja	Uttar Pradesh
19	Jhansi (EAAA), Bhind, Jalaun, Lalitpur and Datia	Uttar Pradesh, Madhya Pradesh
20	Tikamgarh, Niwari, Chattarpur and Panna districts	Madhya Pradesh
21	Anuppur, Bilaspur and Korba	Madhya Pradesh, Chhattisgarh
22	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Jharkhand
23	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Chhattisgarh
24	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Chhattisgarh
25	Kabirdham, Raj Nandgaon and Kanker districts	Chhattisgarh
26	Kokrajhar, Dhubri, South SalmaraMankachar and Goalpara districts	Assam
27	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Assam
28	Nagaon, Morigaon, Hojai, Karbi Anglong and West Karbi Anglong districts	Assam
29	Koraput, Malkangiri, and Nabarangpur districts	Odisha
31	Cuddalore, Nagapatinam & Tiruvarur Districts	Tamil Nadu
32	Tiruppur District	Tamil Nadu
33	Udupi District	Karnataka
34	Jalandhar District	Punjab

IOAGPL GAS

S.No.	Geographical Area	State
1	Panchkula (EAAA), Sirmaur Districts, Shimla & Solan (EAAA) District	Haryana
2	Chandigarh	Chandigarh
3	Udham Singh Nagar	Uttarakhand
4	Panipat	Haryana
5	Allahabad (EAAA), Bhadohi & Kausambi Districts	Uttar Pradesh
6	Prayagraj	Uttar Pradesh
7	Bulandshahr (EAAA), Aligarh & Hathras Districts	Uttar Pradesh
8	Bulandshahr (Part)	Uttar Pradesh
9	Jaunpur and Ghazipur Districts	Uttar Pradesh
10	Gaya & Nalanda Districts	Bihar
11	Burdwan District	West Bengal
12	Dharwad	Karnataka
13	South Goa	Goa
14	Daman	Daman & Diu
15	Ernakulam	Kerala
16	Kozhikode & wayanad Districts	Kerala
17	Malappuram Districts	Kerala
18	Kannur, Kasargod & Mahe Districts	Kerala
19	Palakkad & Thrissur Districts	Kerala

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THANK YOU

