# **ANNUAL REPORT** 2015-2016





चेन्नै पेट्रोलियम कॉर्पोरेशन लिमिटेड

(इंडियनऑयल की ग्रूप कम्पनी)

Chennai Petroleum Corporation Limited
(A group company of IndianOil)





## वार्षिक प्रतिवेदन 2015 - 2016 ANNUAL REPORT 2015 - 2016

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### Vision

To be the most admired Indian energy company through world class performance creating value for stakeholders

# •

### Mission

To manufacture and supply petro products at competitive prices & meeting the quality expectations of the customer

To pro-actively fulfill social commitments, including environment and safety

To constantly innovate new products and alternate fuels

To recognize Human Resources as the most valuable asset and foster a culture of participation for mutual growth

To ensure high standards of business ethics and corporate governance

To maximize growth, achieve national pre-eminence and maximize stakeholders wealth



# Corporate Information

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#### Address and other details

- 1 REGISTERED OFFICE No. 536, Anna salai, Teynampet, Chennai – 600 018.
- 2 REFINERIES
  Manali Refinery, Manali,
  Chennai 600 068.
  Cauvery Basin Refinery
  Panangudi Village,
  Nagapattinam District
  Tamil Nadu
- 3 Website: www.cpcl.co.in
- 4 REGISTRAR & TRANSFER AGENT
  M/s.Karvy Computershare Private
  Limited
  Karvy Selenium Tower B, Plot 31-32,
  Gachibowli Financial District,
  Nanakramguda,
  Hyderabad 500 032.
  Phone: 040-67162222
  e-mail id: einward.ris@karvy.com
  Website:
  www.karvycomputershare.com
- 5 PRINCIPAL BANKER
  State Bank of India
  Corporate Accounts Group Branch,
  Egmore, Chennai 600 006.
  Phone: 044-2857 6176
- 6 COMPLIANCE OFFICER
  Mr.P.Shankar
  Company Secretary
- 7 PUBLIC INFORMATION OFFICER Mr.S.Vaidyananthan, Chief Manager (Corporate Communications)

8 AUDITORS
R. SUBRAMANIAN AND COMPANY
Chartered Accountants
New No.6, Old No.36,
Krishnaswamy Avenue,
Luz, Mylapore, Chennai –600004.
Phone: 044-24992261/24991347/
24994231
e-mail id: rs@rscompany.co.in

website:www.rscompany.co.in

- S. VISWANATHAN LLP Chartered Accountants No.17, Bishop Wallers Avenue (West) Mylapore,Chennai – 600 004. Phone: 044-24991147/24994423 e-mail id: sviswa@eth.net Website: www.sviswanathan.com
- OCOST AUDITORS
  M/s.M.Krishnaswamy & Associates,
  Cost Accountants,
  Flat 1K, Ramaniyam Ganga,
  Plot No. 27-30, First Avenue,
  Ashok Nagar, Chennai 600083.
  Phone: 044-23710069
  e-mail id:
  mahalingamkrishnaswamy@gmail.com
  Website: www.gica.in
- 10 SECRETARIAL AUDITOR
  M/s.S.Sandeep & Associates
  No.20, 'F'Block, Ground Floor,
  Gemini Parsn Apts,
  New No.448, Old No. 599,
  Cathedral Garden Road
  (Behind Hotel Palmgrove),
  Anna Salai, Chennai 600 006.
  Tel.: 044-43057999
  sandeep@sandeep.cs.in
  Website: www.sandeep.cs.in



#### 11 STOCK EXCHANGES

BSE Ltd.,

P.J. Towers, Dalal Street,

Mumbai 400 001.

Website: www.bseindia.com

National Stock Exchange of India Ltd., (NSE)

Exchange Plaza, 5th Floor,

Plot C/1, `G'Block,

Bandra-Kurla Complex, Bandra (E),

Mumbai – 400 051.

Website:www.nseindia.com

#### 12 DEBENTURE TRUSTEE

Registered Office:

No.14, India Exchange Place,

1st floor, Kolkatta - 700 001.

Phone: 033-22487864 / 22487896

Corporate Office:

Allahabad Bank Bldg; 2nd floor

No.37, Mumbai Samachar Marg, Fort,

Mumbai - 400 023

Phone: 022-22626283

#### **Board of Directors**

Mr. B.Ashok

Chairman

Mr. Gautam Roy

Managing Director

Mr. S.Venkataramana

Director (Operations)

Mr. U.Venkata Ramana

Director (Technical)

Mr. S.Krishna Prasad

Director (Finance)

Mr. Sanjiv Singh

Director (Refineries)
Indian Oil Corporation Limited

Mr. G.Ramaswamy

Managing Partner, M/s.GRamaswamy & Co., Chartered Accountants

Mr. K.M.Mahesh

Dy. Secretary (LPG)
Ministry of Petroleum & Natural Gas

Mr. Alireza Zamani

Director

Naftiran Intertrade Company Limited

Mr. Yasin Rezazadeh

Director,

Naftiran Intertrade Company Limited



#### **Executives**

Mr. D.P.Naidu

Chief Vigilance Officer

Mr. R.Chidambaram

General Manager (Services) (upto 31.08.2016)

Mr. A. Paul Christudass

General Manager (Finance)

Mr. S. Visveswaran

General Manager (Technical)

Mr. G. Aravindan

General Manager (Maintenance)

Mr. A.Kumar

General Manager (Corporate Planning)

Mr. G.Suresh Kumar

General Manager (Projects & Development / R&D)

Mr. S.T.Kalaimani

General Manager (Operations)

Mr. R. Srikanthan

General Manager (Cauvery Basin Refinery)

Mr. M.Sankaranarayanan

General Manager (Human Resources) i/c

Mr. P.Shankar

Company Secretary

# Ten Year Profile

# WHAT WE OWE AND WHAT WE OWN

Wildi WE OWE AND WILDI WE OWN									<b>₹</b> )	(रैin lakhs)
	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
WHAT WE OWE										
Share Capital	14900	14900	14900	14900	14900	14900	14900	14900	14900	114900
Reserves	248874	331552	291824	331308	361692	364414	187729	157345	150608	214767
Networth	263774	346452	306724	346208	376592	379314	202629	172245	165508	329667
Borrowings	183413	245046	154791	407789	422253	367234	590545	559962	539906	356048
Deferred Tax Liability	57352	60736	41400	57596	60447	63795	70710	70340	•	,
Total	504539	652234	502915	811593	859292	810343	863884	802547	705414	685715
What We Own										
Fixed Assets	484796	506590	516390	544473	624627	688592	802268	816566	817604	844533
Less: Depreciation	181038	205411	230557	253579	282792	318460	349837	388159	410568	436155
Fixed Assets (Net WDV)	303758	301179	285833	290894	341835	370132	455731	428407	407036	408378
Intangible Assets	6011	6011	2563	3792	4215	4754	4754	4862	4862	4871
Less: Amortisation	1705	2303	1212	1773	2470	3241	3701	4082	4218	4396
Intangible Assets (Net WDV)	4306	3708	1351	2019	1745	1513	1053	780	644	475
Capital WIP	18143	29598	71821	128074	115590	101945	17600	36448	83969	172230
Investments	11190	11047	2281	2343	2250	2363	2425	2482	2542	1423
Working Capital	167142	306702	141629	388263	397872	334390	387075	334430	211223	103209
Total	504539	652234	502915	811593	859292	810343	863884	802547	705414	685715

# WHAT WE EARNED AND WHAT WE SPENT

										(र in lakhs)
	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
WHAT WE EARNED										
Income										
Turnover	2934949	3288931	3648967	2918384	3812826	4538491	4684246	5392370	4787782	3495341
Interest	2165	1472	1933	2285	2798	4435	1172	1393	2592	1365
Miscellaneous Receipts	4231	11375	3474	21224	8809	4111	2882	4445	2927	3712
Inventory Difference	38836	51001	(122443)	62299	44661	53739	20499	7211	(132081)	(20857)
Adjustment - Prior Years	•	78	877	ı	(7)	(921)	(09)	1346	(446)	•
Sub-Total	2980181	3352857	3532808	3007692	3869087	4599855	4708739	5406765	4660774	3479561
WHAT WE SPENT										
Expenditure										
Raw Materials	2314838	2590368	2980350	2395053	3155635	3973042	4270888	4746943	3955805	2310691
Manufacturing Expenses	491725	511761	469283	453010	524272	485359	429211	488866	628721	945264
Salaries & Benefits to Employees	15063	14264	19294	27232	24022	25321	31543	29186	33871	35391
Other Expenses	27443	19659	75109	23570	31913	70474	62537	79111	53631	51969
Interest	18830	19481	22366	13737	25446	24938	46876	56797	40373	30935
Depreciation	24194	25161	25717	26714	31447	36542	37453	38958	22612	26566
Sub-Total	2892093	3180694	3592119	2939316	3792735	4615676	4878508	5439861	4735013	3400816
Profit Before Tax	88088	172163	(59311)	68376	76352	(15821)	(169769)	(33096)	(74239)	78745
Provision for Taxation	31561	29868	(19583)	8054	25200	(22004)	6915	(2711)	(70340)	1677
Profit After Tax	56527	112295	(39728)	60322	51152	6183	(176684)	(30385)	(3866)	22068
Dividend	17869	25315	-	17869	17869	2978	1	1	1	5956
Dividend Distribution Tax	3037	4302		2968	2899	483				1213

# FINANCIAL INDICATORS

									<u>}</u>	(₹in lakhs)
	2006-07	2007-08	2008-09	2009-10	2010-11	$2006-07 \left  \ 2007-08 \ \right  \ 2008-09 \ \left  \ \ 2009-10 \ \right  \ \ 2010-11 \ \left  \ \ 2011-12 \ \right  \ \ 2012-13 \ \left  \ \ 2013-14 \ \right  \ \ 2014-15 \ \left  \ \ 2015-16 \ \right  $	2012-13	2013-14	2014-15	2015-16
Debt Equity Ratio	0.70	0.71	0.50	1.18	1.12	26.0	2.91	3.25	3.26	1.08
Earnings per share (₹.)	37.96	75.41	(26.68)	40.51	34.35	4.15	(118.65)	(20.40)	(2.62)	48.96
Profit After Tax to Average										
Networth (%)	22.99	36.80	(12.16)	18.48	14.15	1.64	(60.72)	(16.21)	(2.31)	31.13
Dividend (%)	120	170	,	120	120	20		,	1	40
Dividend Payout (%)	36.98	26.37	,	34.54	40.60	55.99	•	•	1	18.91
(including Dividend Distribution Tax)										

<sup>\*</sup> In the current year, the dividend payout is based on Profit after tax considering appopriation to statutory reserves and dividend to preference shareholders and DDT on preference dividend.



#### **NOTICE**

Notice is hereby given that 50<sup>th</sup> Annual General Meeting of the Shareholders of the Company will be held at **3.00 pm on Wednesday, the 7<sup>th</sup> September 2016 at The Music Academy, New No. 168, T.T.K.Road, Royapettah, Chennai 600 014,** to transact the following businesses.

#### **ORDINARY BUSINESSES:**

- 1. To receive, consider and adopt the Audited Financial Statement of the Company for the period from 1<sup>st</sup> April 2015 to 31<sup>st</sup> March 2016, together with the Director's Report and the Auditor's Report.
- 2. To declare dividend on Preference shares for the year 2015-16
- 3. To declare dividend on Equity Shares for the year 2015-16
- 4. To appoint a Director in place of Mr.B.Ashok (DIN: 06861345), who retires by rotation and being eligible, offers himself for reappointment.
- 5. To appoint a Director in place of Mr.U.Venkata Ramana (DIN: 07029234), who retires by rotation and being eligible, offers himself for reappointment.

#### SPECIAL BUSINESSES:

6. APPOINTMENT OF Mr.K.M.MAHESH (DIN: 07402110) AS A DIRECTOR

To consider and, if thought fit, to pass, with or without modification, the following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to the provisions of Companies Act 2013 read with Rules made there under including any statutory modifications or re-enactment thereof for the time being in force, Mr.K.M.Mahesh (DIN: 07402110), who was appointed as an Additional Director by the Board of Directors effective 12.01.2016 pursuant to the provisions of Section 161(1) of the Companies Act, 2013 and the Articles of Association of the Company and who holds office upto the date of this Annual General Meeting and in respect of whom, the Company has received a notice in writing from a member under Section 160 of the Companies Act, 2013, be and is hereby appointed as Director liable to retire by rotation."

7. RATIFICATION OF REMUNERATION OF COST AUDITOR FOR THE YEAR 2016-17:

To consider and, if thought fit, to pass, with or without modification, the following resolution as an Ordinary Resolution:

"RESOLVED that pursuant to the provisions of Section 148 and all other applicable provisions of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014 (including any statutory modification(s) or re-enactment thereof, for the time being in force), the remuneration of ₹2,00,000/- (Rupees Two lakh only) plus applicable taxes and out of pocket expenses if any, to conduct the audit of cost accounts maintained by the company for the financial year 2016-17 payable to M/s.M. Krishnaswamy & Associates Cost Accountants, Chennai, the cost auditor of the company be and is hereby ratified"

8. TAKING NOTE OF IMPROVEMENT IN NET WORTH OF THE COMPANY

To consider and, if thought fit, to pass, with or without modification(s), the following resolution as an Ordinary Resolution:



"RESOLVED THAT pursuant to the provisions of Section 23 and other applicable provisions of the Sick Industrial Companies (Special Provisions) Act 1985 (SICA) and other applicable Acts, the members hereby consider and take note of improvement in the Networth (Standalone) of the company from ₹ 1655.08 crore as on 31.03.2015 to ₹ 3296.67 crore as on 31.03.2016 which is more than 50% of the peak networth during the immediately preceding four financial years as on 31.03.2016"

By order of the Board of Directors
For Chennai Petroleum Corporation Limited
(P. Shankar)
Company Secretary

Regd. Office: 536, Anna Salai, Teynampet, Chennai 600 018. Email id: shankarp@cpcl.co.in CIN: L40101TN1965G0I005389

Date: 28.07.2016 Place: Chennai

#### Notes:-

- 1) A member entitled to attend and vote at the meeting is entitled to appoint another person as his proxy to attend and vote instead of himself.
- 2) The proxy need not be a member of the Company.
- 3) As per the provisions of the Companies Act, 2013, a person can act as a proxy on behalf of members not exceeding 50 and holding in aggregate not more than 10% of the total share capital of the company carrying voting rights. A member holding more than 10% of the total share capital of the company carrying voting rights may appoint a single person as a proxy and such person shall not act as a proxy for any other person or shareholder.
- 4) The instrument of Proxies, in order to be effective, must be lodged at the Registered Office of the Company not later than 48 hours before the time of holding the meeting.
- 5) Members/Proxies/Authorised Representatives are requested to bring the attendance slip duly filled and signed along with copy of Annual Report to the meeting.
- 6) Members, who hold shares in the dematerialised form, are requested to bring their depository account number for identification at the time of Annual General Meeting.
- The Register of Members and the Share Transfer Books of the Company will remain closed from Thursday, the 1st September 2016 to Wednesday, the 7th September 2016 (both days inclusive) for the purpose of ascertaining the eligibility of members for payment of dividend. The dividend payable on equity shares if approved by the members, will be paid to those members whose names appear on the Register of Members and as per the beneficial owners' position received from NSDL and CDSL as at the close of the working hours on Wednesday, the 31st August 2016.
  - A preference dividend of 6.65% as per the terms and conditions of the offer document will be paid on the paid-up preference share capital of the company on pro-rata basis from the date of allotment i.e., 24.09.2015, for the financial year 2015-16 to Indian Oil Corporation Limited.
- 8) A statement setting out the material facts in respect of resolutions set out under "Special Businesses" of the Notice pursuant to Section 102(1) of The Companies Act, 2013 is annexed hereto.
- 9) Reserve Bank of India has initiated NECS (National Electronic Clearing System) facility for credit of dividend directly to the Bank account of the members. Hence members are requested to register their Bank account details (core banking solutions enabled account number, 9 digit MICR code and 11 digit IFSC code) in respect of shares held in dematerialized form with their respective depositary participants i.e., the agency where the demat account has been opened and in respect of shares held in physical form with the RTA or at the registered office of the company.

- 10) Non-resident Indian members are requested to inform the RTA, M/s.Karvy Computershare Private Limited, Hyderabad immediately about:
  - (i) Change in their residential status on return to India for permanent settlement
  - (ii) Particulars of their bank account maintained in India with complete name, branch, account type, account number and address of the bank with pin code number, if not furnished earlier.
- 11) Members may send their requests for change / updation of Address, Email address, Nominations:
  - For shares held in dematerialised form to their respective Depository Participant.
  - For shares held in physical form to the RTA, M/s. Karvy Computershare Private Limited, Karvy Selenium, Tower B, Plot No.31 & 32, Financial District, Gachibowli, Hyderabad 500032 or at the registered office of the Company.
- 12) Securities and Exchange Board of India (SEBI), has mandated the submission of Permanent Account Number (PAN) by every participant in Securities Market. Members holding shares in Electronic form are requested to submit the PAN to their Depository Participants with whom they are maintaining their demat account. Members holding shares in Physical form are requested to submit their PAN details to M/s. Karvy Computershare Private Limited, the Share Transfer Agents of the Company.
- 13) Pursuant to the provisions of the Companies Act, the Company has transferred all unclaimed dividend declared upto the financial year 2007-08, to Investor Education & Protection Fund (IEPF) established by the Central Government. Upon completion of 7 years, the Company would transfer the unclaimed dividend for the financial year 2009-10 in October, 2017. No dividend was declared for the financial year 2008-09, 2012-13, 2013-14 and 2014-15. The dividend for the financial year 2009-10, 2010-11 and 2011-12, which remains unclaimed for a period of 7 years would be transferred to the IEPF on respective due dates. The members, who have not encashed their dividend warrant so far, for the financial years 2009-10, 2010-11 and 2011-12 may write to the RTA, M/s. Karvy Computershare Private Limited, Hyderabad or at the registered office of the Company for claiming the unpaid dividend.
- 14) The shares of the Company are compulsorily traded in dematerialised form and therefore, the members are requested to dematerialise their shares to facilitate trading in the shares of the company.
- 15) As per the provisions of the Companies Act, 2013, members are entitled to make nomination in respect of shares held by them in physical form. Nomination form can be downloaded from the website of the company at www.cpcl.co.in. Shareholders holding shares in Demat form may contact their Depository Participant for nomination.
- 16) A brief Resume of the Directors of Company, seeking appointment/re-appointment at this Annual General Meeting, and their expertise in specific functional areas, is given as part of the Notice of 50<sup>th</sup> Annual General Meeting.
- 17) The relevant documents are available for inspection by the members at the Registered Office of Company at any time during the working hours till the date of meeting.
- 18) Pursuant to Section 101 and Section 136 of the Companies Act, 2013 read with Rules made thereunder, the Annual Report 2015-2016, Notice of the 50<sup>th</sup> AGM and instructions for e-voting alongwith the Attendance Slip and Proxy Form are being sent by electronic mode only to those members whose email addresses are registered with the Company/Depository Participant(s) for communication purposes unless any member has requested for a hard copy of the same. For members who have not registered their email addresses, physical copies of the Annual Report 2015- 2016, are being sent by the permitted mode. Members holding shares in physical form can send their email address for registration to einward.ris@karvy.com / mohsin.mohd@karvy.com quoting the Folio Number and Name of the Company.



- 19) The Annual Report duly circulated to the Members of the Company, is available on the Company's Website at www.cpcl.co.in.
- 20) In terms of Section 108 of Companies, Act, 2013 read with the Companies (Management and Administration) Amendment Rules, 2015, and Regulation 44 of SEBI (Listing Obligations and Disclousure Requirements) Regulations 2015, the Company is providing the facility to its members to exercise their right to vote by electronic means on any or all of the businesses specified in the accompanying Notice. The cut-off date to be eligible to vote is Thursday, the 01st September, 2016.

#### 21) Facility for e-voting:

- i) Details of the process and manner of e-voting along with the User ID and Password are being sent to the members along with the notice:
  - By email to those members whose email ID is registered with the Company / Depository Participant.
  - By post to those members whose email ID is not registered with the Company / Depository Participant.
- ii) The instructions and other information relating to e-voting are as under:
  - Launch internet browser by typing the URL: https://evoting.karvy.com.
  - Enter the login credentials (i.e. User ID and Password mentioned in the notice). However, if you are already registered with Karvy for e-voting, you can use your existing User ID and password for logging in.
  - After entering these details appropriately, Click on "LOGIN".
  - You will now reach password change Menu wherein you are required to mandatorily change your password. The new password shall comprise of minimum 8 characters with at least one upper case (A-Z), one lower case (a-z), one numeric value (0-9) and a special character (@,#,\$, etc.). The system will prompt you to change your password and update your contact details like mobile number, email ID, etc. on first login. You may also enter a secret question and answer of your choice to retrieve your password in case you forget it. It is strongly recommended that you do not share your password with any other person and that you take utmost care to keep your password confidential.
  - You need to login again with the new password.
  - On successful login, the system will prompt you to select the "EVENT" i.e. Chennai Petroleum Corporation Limited.
  - On the voting page, enter the number of shares (which represents the number of votes as on the Cut Off date) under "FOR / AGAINST / ABSTAIN" or alternatively, you may partially enter any number of votes in "FOR" and partially in "AGAINST" such that the total number of votes cast "FOR / AGAINST" taken together should not exceed your total shareholding. In case you do not wish to cast your vote you may choose the option "ABSTAIN".
  - Voting has to be done for each item of the Notice separately. In case you do not cast your vote on any specific item it will be treated as abstained.
  - Members holding multiple demat accounts / folios shall choose the voting process separately for each demat account / folio.
  - You may then cast your vote by selecting an appropriate option and click on "Submit".
  - A confirmation box will be displayed. Click "OK" to confirm else "CANCEL" to modify. Once you confirm, you will not be allowed to modify your vote. During the voting period, members can login any number of times till they have voted on the Resolution(s).

- Corporate/Institutional members are required to send scanned certified true copy (PDF Format) of the Board Resolution/Authority Letter, etc. together with attested specimen signature(s) of the duly authorized representative(s), to the Scrutinizer at email ID: lalitha.companysecretary@gmail.com with a copy marked to evoting@karvy.com. They may also upload the same in the e-voting module in their login. The scanned image of the above mentioned documents should be in the naming format "CPCL, 50th Annual General Meeting".
- The e-voting would commence on Saturday, September 3, 2016 at 9:30 A.M. and end on Tuesday, September 6, 2016 at 05.00 P.M. During this period, the eligible members of the Company may cast their vote by electronic means in the manner and process set out herein above. The e-voting module shall be disabled for voting thereafter. Further, members who cast their vote electronically shall not be entitled to vote at the Annual General Meeting.
- Facility for voting through ballot paper would also be made available at the AGM venue.
   Members who cast their votes electronically should not vote through ballot paper. However,
   in case a member votes electronically as well as through ballot paper, the vote cast through
   ballot paper will be ignored.
- In case of any query pertaining to e-voting, please visit Help & FAQ's section of https://evoting.karvy.com.
- The voting rights of the members shall be in proportion to their shares of the paid up equity share capital of the Company, as on the cut-off date.
- The Company has appointed M/s.LB.&Co. Company Secretaries, as Scrutinizer to scrutinize the e-voting process in a fair and transparent manner.
- The Scrutinizer shall, immediately after the conclusion of voting at the Annual General Meeting, first count the votes cast at the meeting and thereafter unblock the votes cast through e-voting in the presence of at least 2 (two) witnesses not in the employment of the Company and submit not later than three days of conclusion of the meeting, a consolidated scrutiniser's report of the total votes cast in favour or against if any, to the Chairman of the Company or such other officer authorized by the Chairman.
- The Results on resolutions shall be declared within 3 days of the conclusion of the AGM and the resolutions will be deemed to be passed on the AGM date subject to receipt of the requisite number of votes in favour of the Resolutions.
- The results of voting along with the Scrutinizer's Report(s) thereon would be available on the website of the Company (www.cpcl.co.in) and on Service Provider's website (https://evoting.karvy.com) immediately after the declaration of the results and would also be communicated simultaneously to the BSE Limited and the National Stock Exchange of India Limited.

# STATEMENT SETTING OUT THE MATERIAL FACTS RELATING TO THE SPECIAL BUSINESSES IN PURSUANCE OF SECTION 102 (1) OF THE COMPANIES ACT, 2013

#### Item No. 6

Mr.K.M.Mahesh, Deputy Secretary (LPG), Ministry of Petroleum & Natural Gas, Government of India, was appointed as an Additional Director with effect from 12.01.2016. As per the provisions of Section 161 of the Companies Act, 2013, Mr.K.M.Mahesh will hold office only upto the date of the 50<sup>th</sup> Annual General Meeting of the Company.

A Notice under section 160 of the Companies Act, 2013 has been received proposing the appointment of Mr.K.M.Mahesh as a Director along with the deposit amount as prescribed under the Companies Act 2013.



Mr.K.M.Mahesh is not disqualified from being appointed as a Director in terms of Section 164 of the Companies Act, 2013. None of the Directors / Key Managerial Personnel of the Company and their relatives are interested or concerned in the resolution except Mr.K.M.Mahesh.

The Directors, therefore, recommend the Ordinary Resolution for approval by members.

#### Item No.7

The proposal for appointment of M/s.M.Krishnaswamy & Associates, Cost Accountants, Chennai as the Cost Auditor of Manali Refinery and Cauvery Basin Refinery of the Company for the Financial Year 2016-17 at a remuneration of ₹ 2,00,000/- plus applicable taxes and out of pocket expenses, if any, to conduct the audit of cost accounts maintained by the company was recommended by the Audit Committee at the Meeting held on 22.05.2016 and also approved by the Board of Directors of the Company at the meeting held on 23.05.2016.

As per Rule 14 of the Companies (Audit and Auditors) Rules, 2014, the remuneration of the Cost Auditor recommended by the Audit Committee shall be considered and approved by the Board of Directors and ratified subsequently by the members of the company.

Hence the present resolution for remuneration of ₹ 2,00,000/- plus applicable taxes and out of pocket expenses, if any, to conduct the audit of cost accounts maintained by the company for the Financial Year 2016-17 payable to M/s.M.Krishnaswamy & Associates, Cost Accountants, Chennai, the cost auditors of the company is proposed for ratification by the members.

#### Memorandum of Interest:-

None of the Directors, Key Managerial Personnel and their relatives are interested in the resolution except the cost auditor.

#### Item No. 8

As per Section 23 of The Sick Industrial Companies (Special Provisions) Act 1985, if the accumulated losses of an industrial undertaking as at the end of any financial year have resulted in erosion of 50% or more of its peak networth during the immediately preceding four financial years, such company is required:

- a) To report the fact of such erosion to the Board for Industrial and Financial Reconstruction (BIFR)
- b) To hold a General Meeting of the shareholders of the company for considering such erosion.
- c) The Board of Directors shall forward to every member of the company a report as to such erosion and the causes for such erosion.

In line with the provisions of Sick Industrial Companies (Special Provisions), Act, 1985, CPCL had reported the fact of erosion of more than 50% of peak networth to BIFR in October 2014 and reported the further reduction in net worth as on 31.03.2015 to BIFR in October 2015.

Due to various measures, both short term and long term undertaken by the company during the financial year 2015-16, the Networth (Standalone) as on 31.03.2016 has improved to  $\stackrel{?}{\sim}$  3296.67 crore from  $\stackrel{?}{\sim}$  1655.08 crore as on 31.03.2015 which is higher than  $\stackrel{?}{\sim}$  1897 crore, being 50% of the peak networth during the immediately preceding four financial years and the company is not required to report to BIFR in this regard.

The Directors, therefore, recommend the Ordinary Resolution for members to take note of the same.

#### Memorandum of Interest:-

None of the Directors, Key Managerial Personnel and their relatives are interested in the resolution.

REPORTING UNDER SECTION 23(1)(B) OF THE SICK INDUSTRIAL COMPANIES (SPECIAL PROVISIONS) ACT. 1985:

The peak networth of the company during the last 4 years prior to FY 2015-16 was ₹ 3793 crore and the networth as on 31.03.2014 was ₹ 1722 crore. In line with the provisions of Sick Industrial Companies (Special Provisions), Act, 1985, CPCL had reported the fact of such erosion of more than 50% of peak networth to BIFR in October 2014. The loss for the financial year ended 31.03.2015 was ₹ 39 crore and consequently the networth further reduced to ₹ 1655 crore as on 31.03.2015. This has been reported to BIFR vide letter dated 12.10.2015, based on the approval of shareholders in the AGM held on 07.09.2015. Due to various measures, both short term and long term undertaken by the company during the year 2015-16, the Networth (Standalone) as on 31.03.2016 improved to ₹ 3297 crore and the company is not required to report to BIFR in this regard.

## BRIEF RESUME OF THE DIRECTORS OF THE COMPANY, SEEKING APPOINTMENT / RE-APPOINTMENT AT THE $50^{\text{TH}}$ ANNUAL GENERAL MEETING

- 1. Mr.Ashok Balasubramanian born on 20.05.1957 was appointed as a Director on the Board of CPCL effective 24.07.2014. Mr.Ashok Balasubramanian is a Graduate in Mechanical Engineering from College of Engineering, Guindy, University of Madras. He also holds a Post Graduate degree in Management from Management Development Institute. Presently, he is Chairman of Indian Oil Corporation Limited. He has more than three decades of experience in the oil and gas industry.
  - Shri. B. Ashok is also the Chairman of IOT Infrastructure & Energy Services Limited and PETROFED. He is also the member of Oil Industry Development Board (OIDB); Petroleum Conservation and Research Association (PCRA); Petrotech Society. He is the Vice President of World Gas Association. He is also the Chairman of PSE Council of Confederation of Indian Industry (CII).
  - Mr.B.Ashok is not holding any shares in the Company. Inter-se relationship between Directors is none.
- 2. Mr.U.Venkata Ramana, born on 27.07.1958, was appointed on the Board of the Company as Director (Technical) effective 01.12.2014. He is a Chemical Engineer from NIT-Durgapur and holds a M.Tech Degree from Indian Institute of Technology, Kharagpur.
  - He joined Indian Oil Corporation Ltd (IOCL), Barauni as Graduate Engineer Trainee and has over three decades of Refining experience in different disciplines of Operations, Process monitoring at IOCL Refineries and Head Quarters.
  - He is a member of Stakeholders Relationship Committee, Board Project Committee, Committee on Corporate Social Responsibility and Sustainability Development and Planning & Projects Committee of the company.
  - Mr.U.Venkata Ramana is not holding any shares in the company. Inter-se relationship between Directors is none.
- 3. Mr.K.M.Mahesh born on 30.12.1977, was appointed on the Board of the company effective 12.01.2016.
  - Mr.K.M.Mahesh, is a member of Indian Revenue Service. Presently, he is the Deputy Secretary (LPG) Ministry of Petroleum and Natural Gas, Government of India.
  - Mr.K.M.Mahesh is a member of Audit Committee and Nomination & Remuneration Committee of the company. He is not holding any shares in the Company. Inter-se relationship between Directors is none.

By order of the Board of Directors For Chennai Petroleum Corporation Limited

(P. SHANKAR)
Company Secretary

Regd. Office: 536, Anna Salai, Teynampet, Chennai 600 018. Email id:shankarp@cpcl.co.in CIN: L40101TN1965G0I005389

Date: 28.07.2016 Place: Chennai



#### REPORT ON CORPORATE GOVERNANCE: 2015-16

#### 1. COMPANY'S PHILOSOPHY ON CORPORATE GOVERNANCE

CPCL believes that good Corporate Governance ensure ethical and efficient conduct of the affairs of the company and helps in maximizing value of all its stakeholders like vendors, contractors, customers, employees and society at large in order to build an environment of trust among all its stakeholders. The company strives to uphold the principles and best practices of corporate governance to ensure transparency, integrity and accountability in the overall interest of all its stakeholders.

CPCL recognizes that good corporate governance is a continuous exercise. For effective implementation of corporate governance practices, CPCL has a well defined policy framework, inter-alia consisting of the following:

- Code of Conduct for Board Members and Senior Management Personnel;
- Insider Trading Code;
- Risk Management Policy;
- Integrity Pact;
- Conduct, Discipline and Appeal Rules for Employees;
- CSR&SD Policy;
- Whistle-Blower Policy.
- Policy on related party transactions
- Policy for determination of material / price sensitive information
- Policy for preservation of documents

#### 2. BOARD OF DIRECTORS

#### a) Composition of the Board of Directors

The composition of the Board of Directors of the company is governed by the provisions of the Companies Act 2013, Regulation 17 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and the DPE guidelines on Corporate Governance for Central Public Sector Enterprises and the Articles of Association of the company. The Board of Directors of the Company has an optimum combination of both Executive and Non-Executive Directors.

As on 31.03.2016, CPCL Board comprises of the following categories of Directors:

- One Non-Executive Chairman, who is the Chairman of Indian Oil Corporation Limited (the Holding Company).
- Managing Director
- Three whole-time Functional Directors, viz., Director (Operations), Director (Finance) and Director (Technical)
- Director (Refineries) of Indian Oil Corporation Limited, representing holding company
- One Director, representing Ministry of Petroleum & Natural Gas
- Two Directors nominated by Naftiran Intertrade Company Limited, an affiliate of National Iranian Oil Company, one of the co-promoters, in terms of the Formation Agreement.
- One non-functional part-time Independent Director

Out of the total number of ten Directors as on 31.3.2016, Six Directors were Non-Executive Directors. Thus the Company meets the requirement of the number of Non-Executive Directors

being not less than 50% of the Board of Directors of the Company as prescribed by SEBI under Regulation 17 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

As per the Regulation 17 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, introduced by SEBI vide Notification dated 02.09.2015, if the non-executive Chairman is a Promoter of the Company or is related to any promoter or person occupying Management positions at the Board level or at one level below the Board, at least one-half of the Board of the Company shall consist of Independent Directors. Since, the Company has a non-executive Chairman who is on the Board of Indian Oil Corporation Limited, the Company needs to have 8 Independent Directors, including one Woman Director.

Presently, the Company has One Independent Director. The appointment of additional Independent Directors including one Woman Director is under the consideration of Government of India.

#### b) Board Meetings

The Board oversees the overall functioning of the company. The Board has constituted various committees to facilitate the smooth and efficient flow of decision making process.

Information placed before the Board

Presentations are made to the Board on various functional and operational areas of the company. The agenda placed before the Board inter-alia includes the following:

- Capital and Revenue Budget
- Memorandum of Understanding with Indian Oil Corporation Limited, the Holding Company
- MoU Evaluation report
- Quarterly and Annual Financial results
- Dividend declaration
- Minutes of the Meetings of the Sub-Committees of the Board
- New Project proposals
- Safety and security related matters
- Significant developments between two board meetings
- Status of the various plan and non-plan projects
- Action Taken Report on the Risk Management Policy
- HR related issues
- Quarterly Reports on Manpower, Investment, Borrowings, Cash Flow Statement, Plan and Non-Plan control reports.
- General notices / matters of interest of Directors
- Secretarial Audit Report and Corporate Governance Report
- Report on Share Transfers, Transmissions, Issue of Duplicate Share Certificates and Status of Investor Grievances
- Compliance of applicable laws
- Action Taken Report on the decisions of the Board



Six Board Meetings were held during the year 2015-16 on the following dates:

Board Meeting No.	Board Meeting Date	Board strength	No. of Directors present
304	23.05.2015	10	10
305	11.07.2015	10	10
306	10.08.2015	10	9
307	07.09.2015	10	7
308	04.11.2015	10	9
309	11.02.2016	10	9

c) Attendance of Directors at the Board Meetings held during the financial year 2015-16 and at the last Annual General Meeting held on 07.09.2015; Number of other directorships, and Number of memberships / chairmanships held by the Directors in the committees of various companies are as under:

Name of the Directors	No. of Board Meetings held during the tenure	No.of Board Meetings attended	Whether attended last AGM?	Other Director- ships	Committee Member- ships (Refer Note)	Committee Chairman- ships
Non -Executive Chairman						
Mr.B.Ashok	6	6	YES	8	1	NIL
Whole-time Directors						
Mr.Gautam Roy	6	6	YES	2	NIL	NIL
Mr. S. Venkataramana	6	6	YES	2	4	NIL
Mr.U.Venkata Ramana	6	6	YES	NIL	4	NIL
Mr.S.Krishna Prasad	6	6	YES	NIL	6	NIL
Part-time Non-executive Director (IOCL Nominee)			VEC	2	4	1
Mr.Sanjiv Singh	6	6	YES	2	1	1
Independent Director			VEC	NITT	NITT	4
Mr.G.Ramaswamy	6	6	YES	NIL	NIL	4
Part-time Non-executive Director (Government Nominee) Ms.Perin Devi						
(upto 12.01.2016) Mr.K.M.Mahesh	5	4	YES	2	2	NIL
(w.e.f. 12.01.2016)	1	1	N.A	NIL	2	NIL
Part-time Non-executive Director (NICO Nominee)						
Mr.Yasin Rezazadeh	6	2	NO	1	2	NIL
Mr.Alireza Zamani	6	5	NO	1	2	NIL

Note: In addition to Audit Committee, Stake holders Relationship Committee, memberships / chairmanships of Committees mentioned above also include Nomination & Remuneration Committee; CSR&SD Committee, Board Project Committee; Planning & Projects Committee.

#### d) Code of Conduct for Board Members and other Senior Management Personnel

The code of conduct for Directors and Senior Management Personnel of the company has been laid down by the Board, which has been circulated to all the concerned and the same is also hosted in the website of the company www.cpcl.co.in. The Directors and Senior Management Personnel of the company have affirmed compliance with the provisions of the CPCL's code of conduct for year ended 31.03.2016.

As required under Regulation 17 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, a declaration signed by the Managing Director of the Company that all the Board Members and Senior Management personnel have fully complied with the provisions of the Code of Conduct for Board Members and Senior Management Personnel during the financial year ending 31.03.2016 is placed below:

"This is to declare that all the Board Members and Senior Management Personnel of the Company have furnished the Annual Compliance Report affirming that they have fully complied with the provisions of the Code of Conduct for the Board Members and the Senior Management Personnel of the Company during the Financial Year ended 31.3.2016 and the same was informed to the Board at the 310<sup>th</sup> Meeting held on 23.05.2016".

Place: Chennai Gautam Roy
Date: 23.05.2016 MANAGING DIRECTOR

#### 3. AUDIT COMMITTEE

The Composition of the Committee as on 31.3.2016 is as under:

- 1. Mr.G.Ramaswamy, Independent Director Chairman.
- 2. Mr.K.M.Mahesh, Director Member (w.e.f 12.01.2016)
- 3. Mr.S.Krishna Prasad, Director Member
- 4. Mr.Yasin Rezazadeh, Director Member

Note: Mr.K.M.Mahesh has been nominated in the place of Ms.Perin Devi w.e.f.12.01.2016

Presently, the composition of Audit Committee is not in line with the Provisions of the Companies Act 2013 and SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015. The company has written to Ministry of Petroleum & Natural Gas, Government of India, for appointment of one more independent Director, to ensure compliance with the norm. The members of the Audit Committee have requisite financial and management expertise.

The terms of reference of the Audit Committee:-

The terms of reference of the Audit Committee cover all matters specified by the Companies Act 2013 as well as Regulation 18(3) read with Part C of Schedule – II of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, which inter-alia includes the following:

- 1. Oversight of the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement is correct, sufficient and credible.
- 2. Recommendation for fixation of audit fees of statutory auditors.
- 3. Approval of payment to statutory auditors for any other services rendered by the statutory auditors.
- 4. Reviewing, with the management, the annual financial statements before submission to the Board for approval, with particular reference to:
  - a) Matters required to be included in the Board's Report in terms of sub-section 3 of Section 134 of the Companies Act, 2013.
  - b) Changes, if any, in accounting policies and practices and reasons for the same.
  - c) Major accounting entries involving estimates based on the exercise of judgment by management.



- d) Significant adjustments made in the financial statements arising out of audit findings.
- e) Compliance with listing and other legal requirements relating to financial statements.
- f) Disclosure of any related party transactions.
- g) Modified opinion in draft audit report.
- 5. Reviewing, with the management, the quarterly financial statements before submission to the Board for approval.
- 6. Reviewing with the Management the adequacy of the internal control systems.
- 7. Evaluation of internal financial controls and risk management systems
- 8. Approval of related party transactions.
- 9. Reviewing the adequacy of internal audit function, if any, including annual plan for internal audit, the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of internal audit.
- 10. Discussion with internal auditors any significant findings and follow up thereon.
- 11. Reviewing the findings of any internal investigations by the internal auditors into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the Board.
- 12. Discussion with statutory auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern.
- 13. To look into the reasons for substantial defaults in the payment to the depositors, debenture holders, shareholders (in case of non-payment of declared dividends) and creditors.
- 14. To review the functioning of the Whistle-Blower Mechanism, in case the same is existing.
- 15. Review of cost audit report.
- 16. Reviewing with the management, the observations or comments, if any, of Comptroller & Auditor General of India.
- 17. Any other functions that may be assigned by the Board to the Audit Committee from time to time.

The details of Audit Committee Meetings held during the Financial Year 2015 - 16 and the Members present are given below:

Name of Member		Atte	ndance at m	eetings held	out of total r	10. of Meetir	ıgs	
	23.05.2015	10.07.2015	10.08.2015	07.09.2015	04.11.2015	10.02.2016	28.03.2016	Total
Mr.G.Ramaswamy	Yes	Yes	Yes	Yes	Yes	Yes	Yes	7/7
Mr.S.Krishna Prasad	Yes	Yes	Yes	Yes	Yes	Yes	Yes	7/7
Ms.Perin Devi (upto 12.01.2016)	Yes	Yes	Yes	LoA	Yes	N.A	N.A	4/5
Mr.K.M.Mahesh (w.e.f12.01.2016)	NA	NA	NA	NA	NA	LOA	Yes	1/2
Mr.Yasin Rezazadeh or his Alternate viz., Mr.Alireza Zamani	Yes	Yes	Yes (Through Alternate)	LoA	Yes (Through Alternate)	Yes (Through Alternate)	LoA	5/7

Note: LOA denotes Leave of Absence

The Audit Committee meetings are attended by Chief Manager (Internal Audit) as invitee. The representatives of the Statutory Auditors are invited to the Audit Committee meetings while considering the financial results and discussing the nature and scope of Annual Audit. The Cost Auditors are invited when the cost audit reports are considered by the Audit Committee.

The minutes of the meeting are circulated among the members of the Committee and among all the concerned for necessary action. The action taken report on the decisions of the Audit Committee are submitted to the Committee for information.

The Chairman of the Audit Committee was present in the last Annual General Meeting.

Shri.P.Shankar, Company Secretary acts as the Secretary of the Audit Committee.

#### 4. NOMINATION & REMUNERATION COMMITTEE

CPCL being a Government Company, the appointment and terms and conditions of such appointment (including remuneration) is decided by the Government of India. However, the Board of Directors of the Company at the 262<sup>nd</sup> Meeting held on 27.07.2009 constituted a Remuneration Committee, in line with the DPE Guidelines dated 26.11.2008. The Independent Directors are not paid any remuneration except sitting fees for attending meetings of the Board or Committees thereof.

The Board of Directors of the company at the 310<sup>th</sup> meeting held on 23.05.2016 renamed and reconstituted the Remuneration Committee as Nomination and Remuneration Committee.

The Nomination & Remuneration Committee comprises of the following members:

- Mr.G.Ramaswamy, Independent Director Chairman
- Mr.Sanjiv Singh, Director Member
- Mr.K.M.Mahesh, Director Member

Presently, the composition of Nomination and Remuneration Committee is not in line with the Provisions of the Companies Act 2013 and SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015. The company has written to Ministry of Petroleum & Natural Gas, Government of India, for appointment of one more independent Director, to ensure compliance with the norm.

The terms of reference of the Committee would be as under:

- 1. Appointment and Recruitment including deputation / tenure basis Supervisors-Grade-H (GM)
- 2. To consider and approve promotions to Grade H (General Manager) i.e. Senior Management Personnel in accordance with the laid down criteria.
- 3. Termination of Supervisory Employees-Grade-H.
- 4. To decide the Annual Bonus / Ex-gratia / Production Incentives / Variable Pay Pool and policy for its distribution across the Executives and non-unionised supervisors, within the prescribed limits as per DPE Guidelines.
- 5. Such other activities mandated by the Board from time to time.

No Meeting was held during the financial year 2015-16.

#### **Directors Remuneration**

The remuneration of the whole time Functional Directors include basic salary, allowances and perquisites as determined by the Government of India. Also, they are entitled to provident fund and superannuation contributions as per the rules of the Company.



The gross value of the fixed component of the remuneration, as explained above, paid to the whole time functional Directors, during the financial year 2015-16 is given below:

(₹in Lakhs)

Name of the Director	Designation	Salaries & Allowances	Contribution to Provident Fund / Superannuation Fund etc	Other Benefits	Total Remuner ation
Mr.Gautam Roy	Managing Director	18.59	2.33	3.10	24.02
Mr.S.Venkataramana	Director (Operations)	23.99	2.22	2.46	28.67
Mr.U.Venkata Ramana	Director (Technical)	28.89	2.16	2.45	33.50
Mr.S.Krishna Prasad	Director (Finance)	20.61	2.22	2.85	25.68
TOTAL		92.08	8.93	10.86	111.87

#### Note:

- 1) During the year no stock option has been issued to Whole-time Directors
- 2) The terms of appointment of Whole-time Directors, as issued by the Government of India, provides for a 3 months notice period or salary in lieu thereof for severance of service.

The whole time functional Directors are appointed for a period of five years or upto the date of superannuation, whichever event occurs earlier.

The Criteria for payment to Non-executive Directors is as under:

As per Article 90 A of the Articles of Association of the Company, the remuneration payable to the Directors of the Company, other than full-time Directors of the Company or Full-time employees of the Shareholders for attendance at Meetings of Board of Directors or any Committee thereof, shall be fixed by the Board of Directors of the Company from time to time.

The amount of sitting fees payable to the eligible Directors for attendance at the meetings of the Board and its Committees is  $\stackrel{?}{\sim} 20000/$ -.

The details of the sitting fees paid to Independent Director during 2015-16 are given below:

Mr.G.Ramaswamy - ₹ 3,80,000/-

None of the Non-executive Directors and independent directors were holding any shares / convertible instruments as on 31.03.2016. There were no other materially significant pecuniary relationships or transactions of the Independent Directors vis-à-vis the Company.

#### **Evaluation of performance of Non-Executive Directors**

CPCL, being a Government Company, the performance of the Board of Directors as a whole including Non-Executive Directors are reviewed by Government of India / Indian Oil Corporation Limited at the time of evaluation of Memorandum of Understanding entered into by CPCL with IOC, the holding Company and also while reviewing the Quarterly performance of the Company by the Ministry of Petroleum and Natural Gas, Government of India

#### 5. STAKEHOLDERS RELATIONSHIP COMMITTEE (SRC)

The Composition of the Committee as on 31.3.2016 is as under

- Mr.G.Ramaswamy, Independent Director Chairman
- Mr.S.Krishna Prasad, Director (Finance) Member
- Mr.U.Venkata Ramana, Director (Technical) Member
- Mr.Alireza Zamani, Director Member.

The SRC specifically looks into the redressal of Shareholders and Investors' complaints like transfer of shares, non-receipt of Annual Report, non-receipt of Dividends, etc.

The details of Stakeholders Relationship Committee Meetings held during the Financial Year 2015-16 and Members present are given below:

	Date of tl	ne Meeting
Members Present	23.05.2015	04.11.2015
Mr.G.Ramaswamy	Yes	Yes
Mr.U.Venkata Ramana	Yes	Yes
Mr.S.Krishna Prasad	Yes	Yes
Mr.Alireza Zamani	Yes	Yes

Mr.P.Shankar, Company Secretary is the Compliance Officer.

#### Details of complaints received and redressed during the year 2015-16

During the year 380 complaints were received and all have been resolved. As on 31.03.2016, no complaints were pending.

The Company has created a designated email-id sld@cpcl.co.in exclusively for investor servicing and for responding to their queries.

#### 6. COMMITTEE ON CORPORATE SOCIAL RESPONSIBILITY & SUSTAINABLE DEVELOPMENT:

The Composition of Committee on CSR & SD as on 31.03.2016 is as follows:

- Mr. G.Ramaswamy, Independent Director Chairman
- Mr. S. Venkataramana, Director (Operations), Member
- Mr. U.Venkata Ramana, Director (Technical), Member
- Mr. S.Krishna Prasad, Director (Finance), Member

The Terms of Reference of the Committee is as under

- To offer guidance / suggestions for improvement in CSR activities.
- To monitor the progress of the CSR Activities on a quarterly basis.
- To develop the sustainable development policy for the organization.
- To provide guidance to the Management in identification of sustainable development projects.
- To ensure preparation of implementation plans for the identified SD projects.
- To approve the Sustainable Development budget for each accounting year.
- To provide guidance in implementation of SD policy and SD projects.
- To monitor and review implementation of SD projects and budget expenditure.



The details of CSR & SD Committee Meetings held during the Financial Year 2015-16 along with the Members present are given below:

<b>Members Present</b>	Atter	ndance at the r	neetings	
Members resent	11.05.2015	07.09.2015	04.11.2015	10.02.2016
Mr.G.Ramaswamy	Yes	Yes	Yes	Yes
Mr.S.Venkataramana	Yes	Yes	Yes	Yes
Mr.U.Venkata Ramana	Yes	Yes	Yes	Yes
Mr.S.Krishna Prasad	Yes	Yes	Yes	Yes

#### 7. OTHER COMMITTEES OF THE BOARD

Sl. No	Name of the Committee	Role and Responsibilities	Members	Meetings held
1	Project Committee	<ol> <li>To approve Capital investment upto Rs. 100 crore and prefeasibility expenses upto</li> <li>Rs. 20 crore.</li> <li>To recommend investment approval beyond Rs. 100 crore to the Board of CPCL for consideration.</li> </ol>	1. Mr.Sanjiv Singh, Director - Chairman 2. Director (Finance) - Member 3. Director (Technical) or Director (Operations), depending upon the Proposal considered	2
2	Planning and Projects Committee	<ol> <li>To approve capital investment exceeding Rs.10 crore and upto Rs.50 crore.</li> <li>To approve pre-feasibility expense exceeding Rs.5 crore and upto Rs.10 crore.</li> </ol>	<ol> <li>Managing Director</li> <li>Director (Operations)</li> <li>Director (Technical)</li> <li>Director (Finance)</li> </ol>	13

Shri.P.Shankar, Company Secretary is the Secretary to all the Board Committees

#### 8. **GENERAL MEETING:**

The Annual General Meetings of the company are held in Chennai where the registered office of the company is situated. The details of the AGMs held during the last 3 years are as under:

AGM Date	Location	Time	No. of Special Resolutions passed
21.08.2013	Narada Gana Sabha, 314, T.T.K. Road,		
	Chennai – 600 018	03.00 pm	Nil
20.08.2014	Kamaraj Arangam,		
	492, Anna Salai, Chennai 600 006	03.00 pm	Nil
07.09.2015	Kamaraj Arangam, 492, Anna Salai, Chennai 600 006	03.00 pm	Nil

#### 9. POSTAL BALLOT DETAILS:

The Company obtained the approval of shareholders by Special Resolution for the following special businesses through the process of Postal Ballot pursuant to the provisions of Section 110 and other applicable provisions of the Companies Act, 2013 and rules made thereunder on 16.07.2015:-

- 1. Borrowing Limits under section 180(1)(c)of the Companies Act, 2013
- 2. Charging / mortgaging the moveable / immoveable properties of the Company for the borrowings under section 180 (1)(a) of the Companies Act, 2013.
- 3. To raise funds by issue of Bonds on private placement basis under section 42 of the Companies Act 2013
- 4. For alteration of Memorandum of Association for increasing the Authorised Share Capital under section 13 and 61 of the Companies Act 2013.
- 5. For alteration of capital clause of Articles of Association under section 14 of the Companies Act 2013.
- 6. For issue of 100,00,00,000 Non-convertible Cumulative Redeemable Preference Shares of Rs.10/each for cash at par amounting to Rupees 1000 crore on private placement preferential allotment basis, in one or more tranche to IOCL, under section 55 of the Companies Act 2013.

The company appointed Mrs.S.Lalitha, a Practicing Company Secretary, as scrutinizer for conducting the postal ballot process.

The details of voting pattern in respect of the special resolutions passed through postal ballot including e-voting are as under:

Particulars	Resolution No. 1 (Special)	Resolution No. 2 (Special)	Resolution No. 3 (Special)	Resolution No. 4 (Special)	Resolution No. 5 (Special)	Resolution No. 6 (Special)
Number of valid votes received		11,99,63,659	11,99,62,634	11,99,62,640	11,99,62,265	11,99,62,446
Votes in favour	11,99,50,779	11,99,55,012	11,99,56,596	11,91,68,197	11,91,67,712	11,91,64,442
Votes against	7,814	8,647	6,038	7,94,443	7,94,553	7,98,004
Abstained from Voting/Invalid	7,72,84,757	7,72,79,780	7,72,80,785	7,72,80,785	7,72,81,185	7,72,81,089
% of Votes in favour	99.99	99.99	99.99	99.34	99.34	99.34

#### 10. DISCLOSURES

The following are the disclosures as required under Regulation 34, 53 and Schedule V of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, DPE Guidelines on Corporate Governance and Voluntary Guidelines on Corporate Governance issued by the Ministry of Corporate Affairs.

a) Since the company has only one independent director, separate meeting of independent directors could not be held as per the requirements of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.



#### b) Materially significant Related Party Transactions

Pursuant to revised clause 49(VII)(C) of the then Listing Agreement, the Board of Directors of the Company have approved a policy on "Materiality of Related Party Transactions and dealing with Related Party Transactions" (policy on RPT). The same has been hosted on the website of the company and can be accessed at the following link: https://www.cpcl.co.in/Investor Centre Grievances.

As per the policy on RPT, all related party transactions are approved by the Audit Committee. The Company has not entered into any material significant related party transactions during the year.

#### c) Details of Non-Compliance during last three years

There were no cases of Non-compliance by the Company on any matter related to capital market during the last 3 years. No penalties / strictures were enforced on the Company by Stock Exchange/SEBI / any statutory authority, on any matter related to capital markets during the last three years.

#### d) Whistle-Blower Policy

The Board of Directors of the Company at the 260th Meeting held on 24.03.2009, accorded approval for the implementation of the Whistle Blower Policy in the Company. A copy of the Whistle Blower Policy is displayed in the Intra-net of the Company.

The Policy provides for the employees to report any improper activity resulting in violation of rules, laws, regulations or code of conduct by any of the employees to the competent authority or the Chairman of the Audit Committee. No personnel has been denied access to the Audit Committee. During the year, no complaint has been received under the Whistle-Blower Policy.

# e) Compliance with mandatory and adoption of non-mandatory requirements of corporate governance

- i) CPCL has complied with all the mandatory requirement of the guidelines on Corporate Governance issued by SEBI except the requirement relating to minimum number of Independent Directors which is less than half of the total strength of the Board and one woman director. The Company has taken up the issue with the appointing authority, viz., Government of India. The appointment of additional Independent Directors including one woman director, is under the consideration of Government of India.
- ii) The composition of Audit Committee / Nomination and Remuneration Committee is not in line with the Provisions of the Companies Act 2013 and SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015. The company has written to Ministry of Petroleum &Natural Gas, Government of India, for appointment of one more independent Director, to ensure compliance with the norm.

#### iii) Compliance of Applicable Laws

As per Regulation 17 (3) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, the Board shall periodically review compliance reports of all laws applicable to the company, prepared by the company as well as steps taken by the company to rectify instances of non-compliances.

Accordingly, a system had been developed and institutionalized to ensure compliance with all laws applicable to the Company.

The Board reviewed the Compliance Report of all laws applicable to the Company for the period 01.10.2014 to 30.09.2015 at the  $308^{th}$  Board Meeting held on 04.11.2015. The compliance report for the period 01.10.2015 to 30.09.2016 will be placed before the Board at the meeting scheduled in November 2016.

#### iv) Risk Assessment and Minimisation Procedures

Constitution of Risk Management Committee is not applicable for the company as the company is not in the top 100 listed companies determined on the basis of market capitalization.

However, the Company has developed a system and laid down procedures to inform Board members about the risk assessment and minimization procedures. These procedures shall be periodically reviewed to ensure that executive management controls risk through means of a properly defined framework.

To ensure alignment of Risk Management system with the Corporate and operational objective and to improve upon the existing procedure, the Executive Committee at its 246<sup>th</sup> Meeting held on 26.04.2011 constituted a Committee comprising of officials from various functional areas to identify the risks in the present context, prioritise them and formulate proper action plan for implementation. The Committee has formulated the Risk Management Policy with effect from 2012-13.

The Action Taken Report on the Risk Management Policy for the year 2015-16 was reviewed by the Board at the Meeting held on 23.05.2016.

v) Code of Conduct for prevention of Insider Trading in dealing with the Securities of CPCL

The Securities and Exchange Board of India (SEBI) in 2003 had prescribed guidelines under SEBI (Prohibition of Insider Trading) Regulations, 1992 requiring listed entities to frame a Code of Conduct for prevention of Insider Trading. Accordingly, the Board of CPCL at its meeting held on 28.03.2003 and further amended at the meeting held on 24.03.2009 had adopted a model Code of Conduct for dealing with the securities of CPCL, which became effective from 01.04.2003. The Code was applicable to the Directors, Executive Directors, General Managers and Designated Employees of certain departments.

SEBI vide notification dated 15.01.2015 repealed the Insider Trading Regulations, 1992 and replaced the same with SEBI (Prohibition of Insider Trading) Regulation, 2015 which became effective from 15.05.2015.

As per the new Regulations, CPCL has formulated the new "Code for prevention of Insider Trading in the securities of CPCL (Insider Trading Code) based on the new regulations and the same was approved by the Board at its meeting held on 23.05.2015.

#### vi) Compliance Certificate

SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and DPE Guidelines on Corporate Governance requires every listed Company to obtain a certificate from either the auditors of the Company or a Practicing Company Secretary regarding compliance of conditions of Corporate Governance and annex the certificate with the Directors' Report, which is sent annually to all the shareholders. The Company has obtained a certificate to this effect from the Auditors of the Company as required under the SEBI Regulations and DPE Guidelines and the Certificates are given as annexures to the Directors' Report.

The company has adopted the following non-mandatory requirements of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015.

- 1) Unqualified financial statement
- 2) Training to Directors

Training to Directors in the area of Corporate Governance is always given utmost importance by Management. The new Directors are nominated for relevant training programmes on need basis.



#### f) CEO / CFO Certification

The required certification from the Managing Director and Director (Finance) being the CEO and CFO respectively was obtained and placed before the 79<sup>th</sup> Audit Committee Meeting held on 22.05.2016 and also placed before the Board of Directors at the 310<sup>th</sup> meeting held on 23.05.2016.

#### g) Integrity Pact:

CPCL signed a Memorandum of Understanding (MOU) with Transparency International India (TII) in 2008 for implementing an integrity pact program focused on enhancing transparency, probity, equity and competitiveness in its procurement process. 33 major contracts were covered under the integrity pact during 2015-16 and the threshold limit for entering into integrity pact was further revised from Rs.5 crore to Rs.2 crore.

#### h) Relationship between Directors

None of the Directors on the Board of CPCL are inter-se related to other directors of the company. The letters issued to Non-Executive Directors on their appointment are displayed on the website of the Company.

#### i) Demat suspense account / unclaimed suspense account

No shares of CPCL were lying in the Demat suspense account or unclaimed suspense account as on 31.03.2016.

#### j) Guidelines on Corporate Governance by DPE

CPCL is complying with all the requirements of the DPE Guidelines on corporate governance except the requirements relating to minimum number of independent directors including one woman director; composition of Audit/Nomination & Remuneration Committee . CPCL being a Government Company, is pursuing with the Government of India for induction of requisite number of independent directors.

The Company has been meticulously following the presidential directives and other guidelines issued by the Ministry of Petroleum and Natural Gas and the Department of Public Enterprises from time to time regarding reservation in services for SC / ST / OBC and Physically Challenged.

The Company has not incurred any expenditure not for the purpose of business during the year 2015-16.

The Company has not incurred any expenses which are personal in nature for the Board of Directors and key management personnel.

The administrative and office expenses as a percentage of total expenses is 0.52% as compared to the previous year figure of 0.25%

In the preparation of financial statement for the year 2015-16, the Company has not adopted an accounting treatment which is different from that prescribed in the Accounting Standard, in respect of any transaction.

#### 11. MEANS OF COMMUNICATION

#### a) Financial Results

The Board of Directors of the Company approves the Un-audited Quarterly Financial Results in the prescribed form within 45 days, of the close of every quarter and announces the results to all the Listed Stock Exchanges. The same are also published, within 48 hours in the newspapers viz., The Hindu, and Makkal Kural (Tamil).

The Quarterly Results, Half yearly Results, Annual Results and Shareholding pattern are placed on the Company's website at www.cpcl.co.in. Press releases are given on important occasions. They are also placed on Company's website.

b) Official press releases are displayed on the company's website at www.cpcl.co.in.

#### c) Website

The Company's website, www.cpcl.co.in provides separate section for Investors where relevant Shareholders information is available.

#### d) Annual Report:

The Annual Report of the Company and all intimation to the stock exchanges are displayed in the website in line with the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

#### e) Chairman's Speech at AGM

Chairman's Speech at AGM is also distributed to the shareholders who attend the Annual General Meeting of the Company and the same is also displayed in the website of the Company.

#### f) Investors cell

Investors cell exists in the registered office of the company to address the grievances and queries of the shareholders. To facilitate the investors to raise the queries / grievances through the electronic mode, CPCL has created a separate email id sld@cpcl.co.in. M/s.Karvy Computershare Pvt Limited, the Share Transfer Agent of the Company have offices across the country, where from the queries / grievances of the investors are also addressed.

g) Green initiative – reaching important communication to shareholders through email The provisions of the Companies Act 2013 and rules made thereunder permits paperless communication by allowing service of all documents in electronic mode. Accordingly, CPCLwould send the copy of the Annual Report for the year 2015-16 alongwith the notice convening the Annual General Meeting through email to those shareholders who have registered their email id with the DP's / R&T agents and have not opted for physical copy of the Annual report.

#### 11. GENERAL SHAREHOLDER INFORMATION

a) 50<sup>th</sup> Annual General Meeting

Date & Time : 7<sup>th</sup> September 2016; 03.00 pm.

Venue : The Music Academy, New No. 168, T.T.K Road, Chennai – 600 014

b) Financial Calendar : April - March

c) Book Closure Date : 01.09.2016 to 07.09.2016 (Both days inclusive)

d) Dividend despatch date : The Board has recommended a dividend of 40%

(Rs.4.00 per share) for the year 2015-16. Dividend, if approved at the AGM, shall be paid to all the eligible shareholders well before the stipulated 30 days period after the AGM as provided

under the Companies Act 2013

e) Listing on Stock Exchanges: : The Shares of the Company are listed on the Stock Exchanges

at Mumbai (BSE) and National Stock Exchange of India Limited.

The listing fee for the year 2016-17 has been paid.

f) Stock Code : BSE - 500110 g) Trading Symbol in NSE : CHENNPETRO

h) ISIN No. for dematerialized

shares : INE 178A 01016



i) Market Price Data - High, Low and Close during each month in the last Financial Year

(in ₹ )

	Nationa	Stock Excha	nge	Bombay Stock Exchange			
Month	High	Low	Close	High Low		Close	
Mar 2016	208.35	171.05	199.20	208.25	171.10	199.20	
Feb 2016	188.60	137.80	172.30	188.65	138.00	172.05	
Jan 2016	209.50	176.00	186.20	209.40	176.65	186.10	
Dec 2015	214.70	187.00	200.50	214.80	187.35	201.35	
Nov 2015	222.50	166.10	196.40	222.00	165.15	196.00	
Oct 2015	247.25	210.25	214.50	247.00	210.55	214.45	
Sep 2015	236.75	185.00	222.90	236.65	186.50	222.55	
Aug 2015	264.90	172.40	230.90	264.70	172.60	230.20	
Jul 2015	210.00	160.60	191.90	209.95	161.10	191.45	
Jun 2015	187.85	100.90	170.40	187.70	101.00	170.10	
May 2015	123.80	82.70	117.35	123.50	82.95	117.35	
Apr 2015	93.50	68.30	91.30	93.40	68.45	91.10	

j) Performance of CPCL's Shares in comparison to BSE and NSE Index

	National Stock I	Exchange	Bombay Stock	Exchange
Month	Closing price (₹)	Index (CNX 500)	Closing price (₹)	Index (S&P BSE 500)
MAR 2016	199.20	7738.40	199.20	25341.86
FEB 2016	172.30	6987.05	172.05	23002.00
JAN 2016	186.20	7563.55	186.10	24870.69
DEC 2015	200.50	7946.35	201.35	26117.54
NOV 2015	196.40	7935.25	196.00	26145.67
OCT 2015	214.50	8065.80	214.45	26656.83
SEP 2015	222.90	7948.90	222.55	26154.83
AUG 2015	230.90	7971.30	230.20	26283.09
JUL 2015	191.90	8532.85	191.45	28114.56
JUN 2015	170.40	8368.50	170.10	27780.83
MAY 2015	117.35	8433.65	117.35	27828.44
APR 2015	91.30	8181.50	91.10	27011.31

#### k) Debt Securities:

The debt securities viz., Secured Redeemable Non - convertible Debentures (Series-II) to the extent of  $\ref{1000}$  crore in January 2014 are listed in the Whole-sale Debt Market Segment (WDM) of NSE. The company appointed M/s.Allbank Finance Limited as Debenture Trustees for the Debt security.

The contact details of Debenture Trustees are as under:

#### All Bank Finance Ltd.

1) Contact Person & No.: Ms. Melvita Lewis, Company Secretary cum Compliance Officer

2) Ms.R.Padma, Asst. Vice President, Board No.: 91-22-22626283 Ext. 24 Address: Allahabad Bank Building, 2nd Floor, 37, Mumbai Samachar Marg, Fort, Mumbai – 400 023

l) Registrars and Share Transfer Agents:

#### (a) Hyderabad Office:

Karvy Computer Share Pvt. Limited,

Karvy Selenium Tower B, Plot 31-32, Gachibowli Financial District,

Nanakramguda, Hyderabad - 500 032 Phone: 040-44655000/44655152

Fax No: 040-44655024

E-mail: mohsin.mohd@karvy.com, einward.ris@karvy.com

Website: www.karvycomputershare.com

#### (b) Chennai Office:

Karvy Computershare Private Limited Unit: Chennai Petroleum Corporation Limited

Akshaya Plaza, 1st Floor, Flat No. F-11

New No.108, Adhithanar Salai,

(Opp : Chief City Metropolitan Court)

Egmore, Chennai 600002 Phone: 044-28587781

Email id: chennaiirc@karvy.com

#### m) Share Transfer System

To expedite the share transfer process, the Board of Directors has constituted a Share Transfer Committee (STC). Presently the STC comprises of Mr.P.Shankar, Company Secretary and Mr.A.S.Sriram, Sr. Officer (Secretarial & Legal) to approve share transfers, transmission of shares, dematerialisation requests and rematerialisation requests etc.

The number of transfers approved and shares transferred from 01.04.2015 to 31.03.2016 are given below:

Sl. No.	Particulars	No. of Cases	Number of Shares Involved
1	Number of transfer deeds received	166	19000
2	Transfer deeds processed	57	6400
3	Defective transfer deeds sent to the proposed transferee for rectification of defects	109	12600

The number of meetings held for approving the Share Transfers from 01.04.2015 to 31.03.2016 is 36.



The number of demat requests approved and shares dematted from 01.04.2015 to 31.03.2016 in National Securities Depository Ltd. (NSDL) are given below:-

Sl.No.	Particulars	Number of Demat Request Form (DRF)	Shares
1	Number of demat requests received	334	43462
2	Number of demat requests processed	216	27212
3	Number of demat requests rejected, for non-receipt of physical share certificates within 30 days as per the		
	requirement of NSDL	118	16250

The number of demat requests approved and shares dematted from 01.04.2015 to 31.03.2016 in Central Depository Services (India) Ltd. (CDSL) are given below:

Sl.No.	Particulars	Number of Demat Request Form (DRF)	Shares
1	Number of demat requests received	171	19401
2	Number of demat requests processed	114	12901
3	Number of demat requests rejected, for non-receipt of physical share certificates within 30 days as per the		
	requirement of CDSL	57	6500

#### n) Distribution of Shareholding as on 31.03.2016:

Shareholding of nominal value	Shareholders		Share Am	ount
Rs.	Number	% to total	Rs.	% to total
Upto - 5000	65407	99.34	11058343	7.43
5001 - 10000	210	0.32	1529241	1.03
10001 - 20000	89	0.14	1296170	0.87
20001 - 30000	33	0.05	813333	0.55
30001 - 40000	15	0.02	531544	0.36
40001 - 50000	11	0.02	502657	0.34
50001 - 100000	19	0.03	1434551	0.96
100001 & above	57	0.09	131745561	88.47
TOTAL	65841	100.00	1489114000.00	100.00

#### o) Shareholding Pattern as on 31.03.2016:

Description		o. OF ARES	TOTAL	% TO	No. OF SHAREHOLDERS		TOTAL
1	Physical	Electronic		SHARES	Physical	Electronic	
Indian Oil Corporation Limited	0	77265200	77265200	51.89	0	1	1
Naftiran Inter-trade Co. Ltd.	0	22932900	22932900	15.40	0	1	1
Public (including Employees)	1214073	13190163	14404236	9.67	11037	47836	58873
NBFC	0	145558	145558	0.10	0	9	9
Bodies Corporate	22400	3604619	3627019	2.44	72	733	805
Banks, FIs and Insurance Companies	100	12783352	12783452	8.58	1	22	23
Mutual Funds and UTI	9000	5620139	5629139	3.78	16	14	30
Foreign Institutional Investors	4200	5190074	5194274	3.49	11	29	40
Non-Resident Indians/OCBs/ FN/Foreign Portfolio Investors	608300	6321322	6929622	4.65	4523	1536	6059
Total	1858073	147053327	148911400	100.00	15660	50181	65841

#### p) Top Ten Shareholders as on 31.03.2016 (Other than Promoters)

SL			%
No.	Name	Shares	Equity
1	LIFE INSURANCE CORPORATION OF INDIA	5737534	3.85
2	HDFC TRUSTEE CO LTD	3808770	2.56
3	THE NEW INDIA ASSURANCE COMPANY LIMITED	3521060	2.36
4	GENERAL INSURANCE CORPORATION OF INDIA	2487689	1.67
5	BIRLA SUN LIFE TRUSTEE COMPANY PRIVATE LIMITED	1770667	1.19
6	GOLDMAN SACHS (SINGAPORE) PTE	1462682	0.98
7	MORGAN STANLEY ASIA (SINGAPORE) PTE.	1250665	0.84
8	BAJAJ ALLIANZ LIFE INSURANCE COMPANY LTD.	1211562	0.81
9	ACADIAN EMERGING MARKETS SMALL CAP EQUITY FUND LLC	950328	0.64
10	RUSSELL INVESTMENT COMPANY PLC-RUSSELL EMERGING MA	663891	0.45
	TOTAL	22864848	15.35

#### q) Dematerialisation of Shares and Liquidity

The dematting facility exists with both the National Securities Depositories Limited (NSDL) and Central Depository Services (India) Limited (CDSL) for the convenience of shareholders. As on 31.03.2016, 1,47,053,327 equity shares have been dematerialized, representing 98.75~% of the paid-up capital.



r) Due date of Transfer of Unclaimed Dividend:

The due date of transfer of unclaimed dividend to the Investor Education and Protection Fund are as under:

Year	Date of Declaration	<b>Due Date of Transfer</b>						
2008-2009	No Dividend							
2009-2010	06.09.2010	05.10.2017						
2010-2011	12.09.2011	11.10.2018						
2011-2012	11.09.2012	10.10.2019						
2012-2013	No Div	idend						
2013-2014	No Dividend							
2014-2015	No Div	idend						

The Ministry of Corporate Affairs (MCA) had notified the Investor Education and Protection Fund (Uploading of information regarding unpaid and unclaimed amounts lying with Companies), Rules, 2012, in May 2012 by which every company is required to file information of all unclaimed and unpaid amount, as referred to under section 205 C (2) of the Companies Act, within 90 days after holding of the Annual General Meeting, in prescribed Form 5 INV. Thereafter, a detailed investorwise information is required to be uploaded on the IEPF website as well as the website of the Company.

In line with the said rules, CPCL has filed the information for the financial year 2007-08 to 2014-15 in the prescribed form / format with the MCA / IEPF website and also hosted it on CPCL's website www.cpcl.co.in.

s) Outstanding GDRS/ADRS/Warrants or any Convertible Instruments, Conversion Date and likely impact on Equity

The Company has not issued GDR / ADR / Convertible instruments.

t) Plant Locations

Manali Refinery, Manali, Chennai-600 068. [Phone No.044-25944000] Cauvery Basin Refinery, Panangudi Village, Nagapattinam District, Tamilnadu, Pin: 611 002. [Phone No.04365-256402]

u) Address for Correspondence

Chennai Petroleum Corporation Limited,

No.536, Anna Salai, Teynampet,

Chennai - 600 018 Phone: 044-24349833 Fax: 044- 24341753 Email: **sld@cpcl.co.in** 

v) CIN No.: L40101TN1965G0I005389

w) Company's Website Address: www.cpcl.co.in



## Report to Shareholders

Directors' Report	$\Rightarrow$	38-51
Annexures to Directors' Report	$\Rightarrow$	52-92

## Directors' Report 2015-2016

## To the Shareholders of Chennai Petroleum,

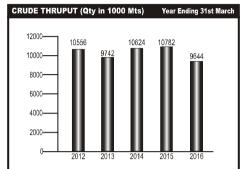
On behalf of the Board of Directors of your Company, it is my great pleasure to present the 50<sup>th</sup> Annual Report on the working of your Company, together with the Audited Statement of Accounts, Auditors' Report and the Report of the Comptroller & Auditor General of India on the Accounts for the year ended March 31, 2016.

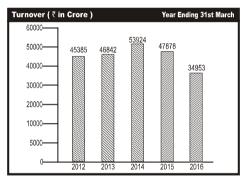
## PERFORMANCE REVIEW

## **Physical**

CRUDE THRUPUT ( in TMT)	2015 - 16	2014 - 15
Imported	7243	8451
Indigenous	2401	2331
Total	9644	10782

PRODUCTION (in TMT)	2015 - 16	2014 - 15
Light Ends	2093	2153
Middle Distillates	4914	5636
Lube Base Stocks	188	201
Wax	21	25
Heavy Ends	1561	1840
Intermediates	(13)	12
Others	(22)	(20)
Fuel & Loss	902	935
Total	9644	10782

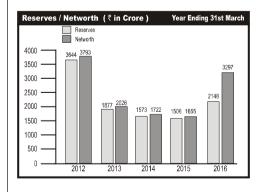




## **Financial**

(₹ in Crore
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	2015 - 16	2014 - 15
Gross Turnover	34953	47878
Profit before Interest, Depreciation and Tax	1362	(112)
Interest	309	404
Depreciation and Amortization	266	226
Profit / (Loss) before Tax	787	(742)
Provision for Taxation	16	
- Income Tax (Net)		-
[Pertaining to earlier years]		
- Deferred Tax	-	
- Deferred Tax [Prior period item]	-	(703)
Profit / (Loss) after Tax	771	(39)
Value Added	2078	466





## Highlights of Financial Performance during the year 2015-16:

Your Company after incurring losses for the last three financial years has turnaround in 2015-16 by posting a Profit Before Tax of ₹ 787 crore and Profit After Tax of ₹ 771 crore. This was mainly due to improvement in operating areas, support from Holding Company IndianOil and softening of prices in international market and better Working Capital / Borrowings Management.

However, there has been a decline in turnover due to steep fall in crude and product prices and reduction in thruput.

We are pleased to inform that your company has received "Nil" comments from the Comptroller and Auditor General of India vide letter dated 04.07.2016 on the accounts (both stand alone and consolidated) for the Financial Year 2015-16.

## Share Capital

Your Company has increased its Authorized Share Capital from ₹ 400 Crore comprising of 40,00,00,000 (Forty crore) equity shares of ₹ 10/- each to ₹ 1,400 Crore (Rupees one thousand four hundred crore) comprising of 40,00,00,000 (Forty crore) equity shares of ₹ 10/- each and 100,00,00,000 (one hundred crore) preference shares of ₹ 10/- each by creation of 100,00,00,000 (one hundred crore) preference Shares of ₹ 10/- each vide special resolution passed by the shareholders through postal ballot on 16.07.2015.

## Capital Infusion by IOCL

Your Company has allotted 100,00,00,000 (one hundred crore) Non-Convertible Cumulative Redeemable Preference Shares ('NCCRP Share') of ₹ 10/- each amounting to ₹ 1000,00,00,000 (Rupees one thousand crore) to Indian Oil Corporation Limited, the holding Company on private placement preferential allotment basis on 24.09.2015. The NCCRP Shares is not listed in any Stock Exchange.

The Preference shares are entitled to a dividend rate equivalent to the Post tax yield of AAA rated corporate bond i.e. prevailing 10 year G-Sec yield plus spread on AAA rated corporate bond i.e., 6.65% p.a. The coupon rate on preference shares would be adjusted to reflect the subsequent changes in tax laws with the consent and approval of preference share holders by way of special resolution.

## Dividend

The Board recommended a Preference dividend of 6.65% as per the terms and conditions of the Offer document, on the paid up Preference Share Capital of the Company on pro-rata basis from the date of allotment i.e., 24.09.2015, for the financial year 2015-16 which comes to ₹ 0.345 per preference share.

Considering the available surplus for distribution of dividend to equity shareholders after statutory appropriations, the Board recommended an Equity dividend of 40% on paid-up Equity Share Capital of the Company as on 31.03.2016 amounting to  $\sqrt[3]{4}$ - per equity share.

## **Book Value**

The book value per share of your Company improved from ₹ 111.15 as on 31.03.2015 to ₹ 154.23 as on 31.03.2016

## Reserves and Surplus

The Reserves and Surplus as on March 31, 2016 was higher at ₹ 2147.67 crore as compared to ₹ 1506.08 crore as on March 31, 2015.

## Value Addition

The value addition during the year improved significantly to  $\stackrel{?}{\sim}$  2078.37 crore as compared to  $\stackrel{?}{\sim}$  466.40 crore in the previous year.

## Contribution to Exchequer

The details are as under:

(₹ in Crore)

Particulars	2015 - 16	2014 - 15
Central Exchequer	8882.06	5984.52
State Exchequer	444.12	738.22
Total	9326.18	6722.85

## Public Deposit Scheme

Your Company has not accepted any public deposits during the year 2015-16 and no public deposit was outstanding as on 31.03.2016.

## Transfer of Unclaimed Dividend to IEPF

Your Company has transferred to the Investor Education and Protection Fund the required amount as per Section 124 of the Companies Act, 2013 within the stipulated time.

## Operational Performance

## Flood scene:

As you are aware, the State of Tamil Nadu especially Chennai City had experienced unprecedented rains and consequent floods in Dec, 2015. Your Company, through its dedicated employees, ensured operations of critical plants and utilities in these extremely difficult and challenging conditions. The product pipelines were operated continuously to enable petroleum products availability during the heavy rains and floods, ensuring that there was no shortage of products in the market. Your Company also ensured that no significant damage to plants and equipments were caused during the period. The units were restarted in the shortest possible time immediately after the improvement in the conditions.

The total thruput of the company during the year was 9644 TMT as compared to 10782 TMT in the previous year. The distillates yield was the highest at 72.5% as against the previous best of 72.1% in 2014-15. The Fuel and Loss for the year was higher at 9.32% as compared to 8.65% in the last year due to refinery shut down and start up activities due to floods and partly due to low crude processing in Manali Refinery.

Manali Refinery processed two new crudes viz., Al Shaheen Qatar condensate crude from Qatar and Akpo crude from Nigeria. By processing these new crudes, the Company realizes the benefit of adding new crudes to the basket.

During the year, Cauvery Basin Refinery achieved a crude thruput of 543.56 TMT in 2015-16 as compared to the previous year's 531.26 TMT. Natural gas processed in 2015-16 was 79.213 TMT, as compared to previous year's 67.078 TMT. The Fuel & Loss was 4.37 wt% as compared to 4.08 wt % in the previous year. Coastal movement of High Flash HSD started for the first time in October 2015.

## Consolidated Financial Statements

In line with the provisions of the Companies Act 2013 and the Accounting Standards issued by the Institute of Chartered Accountants of India, your Company has prepared the Consolidated Financial Statements for the first time including Indian Additives Limited, one of the joint ventures on proportionate consolidation basis. The highlights of the Consolidated Financial Results are as follows:

(₹in Crore)

Particulars	2015 - 16	2014 - 15
Turnover	35277.40	48170.15
Profit Before Tax	824.92	(727.46)
Profit After Tax	790.30	(33.25)



Consolidation in respect of financials of Joint Venture viz., M/s. National Aromatics and Petrochemicals Corporation Limited has not been incorporated in the preparation of consolidated financial statements of your company in view of the following reasons:

- The investments have been fully provided for diminution in value.
- The said Joint Venture is not operational.
- CPCL decided to exit from the Joint Venture and the process in this regard is already initiated.

## MoU PERFORMANCE

Your Company signed a MoU incorporating performance parameters with Indian Oil Corporation Limited, the holding Company, for the year 2015-16, as per the guidelines issued by the Department of Public Enterprises (DPE). Your company has been rated 'Excellent' rank by DPE in respect of MOU for the year 2014-15.

## MARKETING

Majority of the fuel products produced by CPCL are being marketed by M/s.Indian Oil Corporation Limited.

The details of sales achieved by direct marketing during 2015-16 over previous year are tabled below:

(Figures.	in	TMT]
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S. No.	Product	2015-16	2014-15
1	LABFS	54.05	45.74
2	Naphtha	180.31	156.51

During the year, your company produced two new products, which received good response from the market:

- VG-40 grade Bitumen, making the total number of Bitumen grades in CPCL to 3 numbers.
- 380 CST Bunker Fuel for Chennai Port.

During the year, supply of MEK feedstock to CETEX commenced and augmented. Eighteen new customers have been added during the year for supply of Food Grade Hexane, Propylene, Sulphur and Paraffin Wax.

## **PROJECTS**

Your Company has achieved the highest plan expenditure of ₹ 1272 crore for plan projects during the vear.

## **Completed Projects**

## Manali Refinery

## **Mounded Bullets**

In order to provide intrinsically safe storage in line with the recommendations of the External Safety Audit, construction of Mounded Bullet storage facilities for LPG, Propane and Petrochemical Feedstocks (Propylene & Butylene) (Total 12 Mounded bullets.) was taken up for implementation at an estimated cost of  $\stackrel{?}{\sim}$  279 crore. These Mounded Bullets have been commissioned in a phased manner by March 2016.

## Cauvery Basin Refinery

New crude oil storage tanks - Tank G was commissioned in December 2015 and Tank H was commissioned in August 2015 which enabled to maximize crude parcel sizes thereby reducing crude oil transportation costs.

## **ONGOING PROJECTS**

As a part of growth strategy, the Company has undertaken following projects aimed at capacity expansion, value addition and quality Upgradation.

## **Manali Refinery**

## Resid Upgradation Project

In order to increase the distillate yield and maximize the processing of high sulphur heavy crudes, the company is implementing the Resid Upgradation Project, at an estimated cost of ₹ 3110 Crore. The project consists of new secondary processing units like Delayed Coker Unit, Sulphur Recovery Unit, Revamp of Once through Hydrocracker Unit and addition of associated utilities and offsite facilities. The project is expected to be mechanically completed during 2016-17.

## New Crude Oil Pipeline

A new crude oil pipeline with enhanced safety features is under implementation from Chennai Port to Manali Refinery at an estimated cost of ₹ 258 Crores, as a replacement for the existing 30" pipeline. All statutory clearances have been obtained and orders have been placed for supply of materials. The project is expected to be mechanically completed during 2016-17.

## **BS-IV** Diesel Project:

Your Company is Revamping the existing DHDS unit from 1.80 MMTPA to 2.34 MMTPA at an estimated cost of ₹ 367 Crores in order to meet BS-IV Diesel quality norms with effect from 1<sup>st</sup> April 2017. The project is scheduled to be mechanically completed during 2016-17.

## **Cauvery Basin Refinery**

Installation of 2 x 10 TKL new Diesel storage tanks alongwith coastal loading pumps & associated pipelines is in progress which will enable direct coastal loading of Diesel from CBR post April 2017. This project is expected to be commissioned by March 2017.

## **FUTURE PROJECTS**

As per the directive of the Government of India, the entire production of Diesel from CPCL, along with rest of the country, has to meet BS-VI quality norms with effect from 1st April 2020.

## **BS-VI Diesel Project:**

In order to comply with the requirement of BS-VI Diesel norms, the existing DHDT unit will be revamped to increase the capacity from 1.8 to 2.4 MMTPA along with a new Sulphur Recovery Unit and other associated facilities.

## **BS-VI MS Project:**

To meet the requirement of BS-VI MS norms, installation of a new FCC Gasoline Desulphurization unit with a capacity of 0.6 MMTPA along with other associated facilities is under consideration.

## INDIAN ADDITIVES LIMITED

Your Company has only one operational Joint Venture viz., Indian Additives Limited (IAL), with Chevron Chemical Company (now Chevron Oronite Company), which was formed in the year 1989 for the manufacturing of Lube Additives. IAL achieved a turnover of ₹ 651.45 crore during the year 2015-16, as against ₹ 587.62 Crore in the previous year. The Profit after Tax for 2015-16 was ₹ 51.10 Crore as against ₹ 23.52 Crore in the previous year. The Board of IAL has recommended a dividend of 50% for the financial year 2015-16.



## INFORMATION TECHNOLOGY

Your Company always maintains continuous uptime of SAP operations during the year. In order to strengthen the Vendor management, a modified system in SAP was introduced during the year with more mandatory features. For improvement of the information security, a New firewall Checkpoint software was installed. In addition, online Medical claim system and Travel system were introduced in the ESS Portal for the benefit of the employees.

## RESEARCH AND DEVELOPMENT (R&D)

Your company lays focus to fundamental R&D for sustainability of its business, advanced technical services, building capabilities and promote growth to be an efficient user of technology.

During the year, a Report on Technical Feasibility Study of Producing Dearomatised Kerosene using Hydrocracker Kerosene was completed.

Two Indian Patents and One International Patent were filed on the following R&D processes:

- a) Algae to Bio Crude jointly with M/s Aban.
- b) Low sulfur Fuel oil Jointly with IIP.

## SAFETY PERFORMANCE

Your Company is committed to conducting business with a strong sense of safety. Detailed instructions and procedures are laid out for carrying out the jobs in the refinery. Your company takes utmost precaution in every activity adopting appropriate strategy for identifying, assessing and controlling accidents. Procedures are developed to minimise risks and improve Emergency response.

During the year, as per the OISD norms, Rim seal fire detection and protection system for large size floating roof tanks is being implemented in a phased manner. Separate radiography work permit was introduced. Radiography awareness program was conducted for the benefit of employees. To inculcate safety awareness, your Company conducted programs for truck drivers, cab drivers at CPCL, truck crew and workers at Project sites. Chlorine safety training was conducted for employees and workers at TTP.

Onsite Emergency Mock Drills were conducted in Manali Refinery in September, 2015 and February, 2016. In addition, monthly mock drills were conducted with different scenarios.

External Safety Audit (ESA) was conducted in Cauvery Basin Refinery by Oil Industry Safety Directorate (OISD) during March 2016. Oil spill mock drill was conducted in Chidambaranar Oil Jetty of CBR during May 2015.

International Ship and Port facility Security (ISPS) code verification audit was conducted in Chidambaranar Oil Jetty of CBR during July 2015 and Endorsement was done by Mercantile Marine Department

In recognition of its commitment to safety, Cauvery Basin Refinery of your Company was bestowed with Best Safety Practices Award in 2015 by Confederation of Indian Industry.

## **ENVIRONMENTAL PERFORMANCE**

Your Company continues to accord utmost priority in carrying out its operations with a strong environment conscience by effectively complying with the Environmental Laws and Regulations.

Significant initiatives taken in the areas of Environment protection and safety include the following:

 Leak Detection and Repair (LDAR) program was carried out as per the Environment rules on regular basis.

- Emergency Response & Disaster Management Planning (ERDMP) re-certification was obtained from Disaster Management Institute, Bhopal in line with the guidelines of MoP&NG.
- Rain water harvesting facility to replenish ground water has been provided in 10 buildings.
- In Cauvery Basin Refinery, Online ETP analysers in discharge line has been installed and commissioned in line with the requirements of TNPCB/CPCB. CO analyzer in Stack was commissioned in Oct 2015 and online data connectivity to TNPCB/CPCB servers has been established.
- In Cauvery Basin Refinery, the first ever Bioremediation process of crude Tank 1B sludge after mechanical treatment was completed in Oct 2015.

In appreciation of its initiatives in the areas of Environmental protection, your Company was awarded the Governance Now PSU Award for Green Initiatives and "Research Innovation" in the Miniratna Category I of CPSEs. The Cauvery Basin Refinery of your Company was selected for the "Green Award" for industries from TNPCB for the year 2014.

## **ENERGY CONSERVATION**

Your Company continues its efforts to implement various measures aimed at reducing the energy consumption and achieving energy conservation, which are expected to yield a saving to the extent of 12012 SRFT / annum.

During the year, the following Major Energy Conservation measures were taken up:

- SRU Incinerator Waste Heat Boiler tubes were replaced and put back in service which resulted in additional steam generation.
- Strengthening of Insulation of High heat loss steam / process lines
- Improvement of PSA II Hydrogen Recovery by replacing switching valves and adsorbent
- Plant-79 ARU hot lean amine routed to DHDT bypassing the cooler
- OHCU heavy naphtha directly routed to CCR bypassing NHT reactor system
- Replacement of PRDS system with new valves

The details of proposals implemented for energy conservation are given in Annexure 4.

## **QUALITY MANAGEMENT - TPM / ISO**

Your Company has taken various steps to encourage all employees to actively participate in the TPM movement and this has resulted in enhancing the volume of the production, employee morale and job satisfaction. During this year, one third of our employees formed small groups and carried out 209 improvements in the areas of Safety, Energy, Equipment reliability and Quality.

## **HUMAN RESOURCES**

Your Company always supports a participative culture in Management through a consultative approach with the Collectives and establishing a harmonious relationship for industrial peace and productivity.

The total manpower of your Company as on 31st March 2016 was 1637, comprising of 804 supervisors and 833 non-supervisors (1628 as on 31st March 2015, comprising of 744 supervisors and 884 non-supervisors).

During the year, to promote employees participation by way of information sharing, Communication meetings by Functional Directors and Managing Director were conducted with Employees working in nine departments. Towards developing a culture of care and trust, two Open House meetings with Chairman, Managing Director and Directors were conducted.



Your Company continues to lay utmost thrust and emphasis for developing its human resources by organizing formal training programme aimed at developing the technical and Non-technical skills of the employees. Innovative programs on physical and mental health of the employees like yoga, meditation, etc were also conducted. Your Company has achieved 112 Man-days against the MOU target of 110 Man-days for "Project Management Training" and 142 Man-days against the MOU target of 120 Man-days for "Training on Safety and Environment".

Your Company has been scrupulously following the Presidential Directives and various instructions of the Government relating to the welfare of the SC, ST, OBC, and differently abled persons. Out of the total manpower, there were 399 SC employees (previous year: 396) and 37 ST employees (previous year: 37) as on 31.03.2016 constituting 24.37% and 2.26% of the total manpower respectively.

The reports relating to representation of SCs / STs / OBCs in the prescribed proforma as on 01.01.2016 is given in the **Annexure 1**.

Your Company is implementing the provisions of the Disabilities Act 1995 by way of 3% reservation for differently abled persons. In addition, various concessions and relaxations are being extended to physically challenged persons in the recruitment process.

Your Company gives utmost importance for prevention of sexual harassment of women at workplace. An Internal Complaints Committee is in place to deal with sexual harassment complaints and conduct enquiries, if any, in line with Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act 2013. There were no complaints of sexual harassment during the year.

### WELFARE OF WOMEN

Your Company is committed to diversity and inclusiveness and is keen on achieving Women development and gender equality. As on 31.03.2016, 86 women employees are on the rolls of the Company, of whom 44 are in the Supervisory Grade and 42 are in Non supervisory Grade, constituting 5.22% of the total Supervisory employees and 5.04% of the total Non-supervisory employees respectively. International Women's day was conducted on 7th March 2016 on the theme "Step it Up for Gender Equality".

Sensitization programme on Sexual Harassment at Work Place (Prevention, Prohibition & Redressal) Act 2013, was conducted for the benefit of women employees.

## CORPORATE SOCIAL RESPONSIBILITY & SUSTAINABILITY DEVELOPMENT

Corporate Social Responsibility is the corner stone of success for your company which actively plays the role of a responsible corporate citizen by looking beyond financial considerations while discharging its social obligations.

The CSR and SD activities focuses on health, education, women empowerment, environment protection and renewable sources of energy for ensuring sustainable development of the society to which it belongs. Even though the company is not required to spend any amount on CSR in view of losses during preceding 3 financial years, a sum of ₹ 133.02 lakhs was spent during the year 2015-16 for various CSR&SD Projects and initiatives.

Your company contributed a sum of  $\ref{thmat}$  1.00 crore to the Chief Minister's Public Relief Fund, when Chennai was battered by heavy rains and unprecedented floods during the first week of December 2015. Your company also distributed flood relief materials like sarees, Umbrellas, fish carts, fish nets etc., valuing  $\ref{thmat}$  19.80 lakhs to the poor and the needy residing in the neighbourhood of its Manali Refinery. Further, the company conducted three medical camps for the benefit of the flood affected people.

The CSR Policy of the Company can be accessed at the website of the Company under the link http://www.cpcl.co.in/corporate\_information-cor\_governance.htm.

A detailed report on CSR activities as per the provisions of the Companies Act, 2013 along with CSR Highlights during the year are attached at **Annexure-2** to the report.

The company has also published a report on Corporate Sustainability for the year 2014-15 and the same is available in the link https://www.cpcl.co.in/corporate\_information-cor\_governance.htm

Initiatives taken by the company in the areas of sustainable development include the following:

- CPCL is the pioneer in renewable energy in oil sector. CPCL commissioned 22 wind mills with an installed capacity of 17.6MW at Pushpathur, TamilNadu. The power generated from the Windmill is being used to meet the energy requirement of CPCL's Desalination plant through wheeling arrangement with TNEB.
- Solar Photo Voltaic System was installed at CPCL Polytechnic totaling 25KW. It is planned to install 20kW Solar PV Panel at Corporate Office during the year 2016-17
- Greening of CPCL and its environs is another facet of environmental protection with planting and maintaining of trees and shrubs.

## OCCUPATIONAL HEALTH SERVICES (OHS) CENTRE

Your Company's Occupational Health Service is constantly endeavoring to promote the health of its workers including contract workers and also prevention of illness by ensuring a safe work environment by a well established schedule of work environment monitoring of the various hazards in the refinery.

Persistent efforts were undertaken for promoting the awareness amongst the employees on various health care issues by conducting several health awareness programs. As part of Health surveillance, 87% of the employees underwent comprehensive medical examination. In addition, the health of the Contract workers doing critical jobs, security personnel and canteen workers were examined as per the statutory requirements.

Regular training programs were conducted for improving the awareness of employees on the hazards in their work place and first aid care. OHS medical laboratory continued its focus on sustaining the high quality standards by participating in the international recognized EQAS conducted by Biorad.

## **PUBLIC GRIEVANCES**

Your Company aims to provide timely response to public grievances and a Grievance Redressal System is in place. Details and contact number of Public Grievance Officer are displayed in the website of the Company, under the link https://www.cpcl.co.in/grievances.htm. As on 31.03.2016, there were no complaints pending.

## **CORPORATE GOVERNANCE**

In line with the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015 and DPE Guidelines on Corporate Governance, a separate section on Corporate Governance forms part of this Annual Report.

## LISTING

Madras Stock Exchange (MSE) vide letter dated May 26, 2014 made a request to SEBI for its exit as stock exchange and intimated that the majority of the shareholders in its Extra-Ordinary General Meeting of the Shareholders on May 26, 2014 passed the special resolution for voluntary exit of the stock exchange. SEBI has given an exit order dated May 24, 2015 allowing the exit of Madras Stock Exchange Limited as a stock exchange. Presently, the shares of the company are listed in BSE Limited and NSE.



## BUSINESS RESPONSIBILITY REPORT

The Business Responsibility Report covering initiatives taken with regard to Environment, Social and Governance perspective has been prepared in accordance with SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015 and forms part of the Annual Report - **Annexure-7.** 

## **AUDIT COMMITTEE**

The Composition of the Committee as on 31.3.2016 is as under:

- Mr. G.Ramaswamy Independent Director Chairman.
- Mr. S.Krishna Prasad, Director(Finance) Member
- Mr. K.M.Mahesh, Government Director- Member
- Mr. Yasin Rezazadeh, Director -NICO Member

The recommendations of the Audit Committee during the year were accepted by the Board.

Being a Government Company, the company has requested Ministry of Petroleum and Natural Gas, Government of India, to consider appointment of minimum one additional independent director immediately to comply with the quorum requirement of minimum two independent directors.

## SECRETARIAL AUDIT

The Secretarial Audit Report for the year 2015-16 confirms that the company has complied with all the applicable provisions of the Companies Act 2013 and the rules made thereunder and other applicable acts, rules, guidelines, standards etc. except the clause relating to appointment of Independent Directors, including one Woman Director and composition of Audit Committee/Nomination and Remuneration Committee.

The appointment of additional independent directors, including one Woman Director is under the consideration of Government of India. The company has written to Government of India to appoint one independent director immediately to ensure compliance with the composition of Audit Committee / Nomination and Remuneration Committee.

The report, duly certified by a Practicing Company Secretary, is attached as **Annexure- 3** to the Report.

Your Company being a Government Company, the selection and appointment of Directors, terms of appointment and the remuneration payable to Directors is decided by the Government of India as per the Government guidelines and not by the Board of Directors. In view thereof, the terms of reference of Nomination & Remuneration Committee do not include the terms provided under the Companies Act, 2013. The performance evaluation of all directors excluding directors representing Naftiran Inter trade Company, one of the promoters of the company, is carried out by the Administrative Ministry (MoP&NG), Government of India as per applicable Government guidelines. The above is in line with the exemption provided to Government Companies by the Ministry of Corporate Affairs.

## CODE OF CONDUCT

The Board of Directors of your Company has enunciated a code of conduct for the Directors and Senior Management Personnel, which has been circulated to all concerned and has also been hosted on the company's website. The code can be accessed at http://www.cpcl.co.in/code\_conduct.htm. The Directors and Senior Management Personnel have affirmed compliance with the code of conduct.

## RISK MANAGEMENT POLICY

To ensure alignment of Risk Management system with the corporate and operational objective and to improve upon the existing procedure, the Executive Committee of the company constituted a Committee

comprising of officials from various functional areas to identify the risks in the present context, prioritize them and formulate proper action plan for implementation. The Committee has formulated the Risk Management Policy.

The Action Taken Report on the Risk Management Policy for the year 2015-16 was reviewed by the Audit Committee and Board at the Meeting held on 22.05.2016 and 23.05.2016 respectively.

## **INTERNAL FINANCIAL CONTROLS**

Your Company has adequate Internal Financial Controls for ensuring the adherence to company's policies, safeguarding of its assets, ensuring the accuracy and completeness of the accounting records and timely preparation of reliable financial information.

Further, the Statutory Auditors in their report dated 23.05.2016 have opined that Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31<sup>st</sup> March 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

## STATUTORY AUDITORS

M/s.R.Subramanian & Company, Chartered Accountants and M/s.S.Viswanathan LLP. Chartered Accountants were appointed as Joint Statutory Auditors of the Company for the financial year 2015-2016 by the Comptroller and Auditor General of India. The Board of Directors of the Company fixed a remuneration of  $\ref{T}$  13 lakh ( $\ref{T}$  6.50 lakh to each of the Joint Statutory Auditors) in addition to the out-of-pocket expenses, if any, and applicable service tax.

There are no qualifications in the Statutory Auditors report dated 23.05.2016 on the annual accounts for the financial year 2015-16.

M/s. M.Krishnaswamy & Associates, Cost Accountants, Chennai was appointed as the Cost Auditor of Manali Refinery and Cauvery Basin Refinery of the Company for the financial year 2015-16 at a total remuneration of ₹ 1,70,000/- p.a. plus applicable taxes and out of pocket expenses, if any, to conduct the audit of Cost Accounts maintained by the company subject to the ratification by the shareholders in the Annual General meeting.

The cost audit for the year 2014-15 was carried out and the cost audit report was filed with the Ministry of Corporate Affairs in the prescribed form within the stipulated time period. The cost audit report for the year 2015-16 would also be filed within the stipulated time.

## PUBLIC PROCUREMENT POLICY FOR MSMES

Your company has complied with the Public Procurement Policy for MSMEs as per the directives of the Government of India. Necessary provision has been made in the tenders indicating the eligibility of MSMEs to participate in the tender. The target of 20% for procurement from MSME's was met in 2015-16.

## RELATED PARTY TRANSACTIONS (RPTs)

In line with the provisions of the Companies Act, 2013 and SEBI (LODR) Regulations 2015, a policy on material RPTs was framed, which can be accessed on the website of the Company at link https://www.cpcl.co.in/InvestorCenter Grievances. Your Company has undertaken transactions with related parties during the year. These transactions are in the ordinary course of business and on arms length basis. As per the RPT Policy, approval of Audit Committee has been obtained for all RPTs. During the year, there were no material RPTs. The disclosures related to Related Party Transactions in accordance with applicable accounting standards are provided at Notes to the Annual Accounts.

## RIGHT TO INFORMATION

The Right to Information Act, 2005 is applicable to your company. In accordance with the provisions of the RTI Act, necessary disclosures have been made in the website of the company.

During the year, 69 applications under the RTI Act were received and responded in time.



## **VIGILANCE**

The vigilance department of your company takes many proactive initiatives in the areas of preventive vigilance and surprise inspections. Several periodical, surprise and major inspections of the commercial activities were conducted during the year and corrective actions recommended wherever necessary.

Vigilance Awareness Week Program was observed from 25<sup>th</sup> to 31<sup>st</sup> October, 2015 with the theme- "Preventive Vigilance as a tool of Good Governance". Various programs including Interaction Meet with Contractors, Vendors, Customer Meet, Lecture sessions, Essay competitions and Slogan competitions were conducted both in Manali and Cauvery Basin Refinery. Further to create awareness among students and youth on ethics, integrity, morals, ill effects of corruption etc., several programs including debates, oratorical and essay competitions were conducted in various colleges and schools.

Periodical Review Meetings were held with Independent External Monitors to monitor implementation of Integrity Pact in CPCL. An "Interactive Meet" was also organized with Independent External Monitors for major Contractors/Vendors during Vigilance Awareness Week-2015.

In line with CVC's guidelines, Notice Inviting Tenders, tender documents and details of Purchase Orders/Contracts awarded, including those on nomination basis were hosted in the website of the company.

## OFFICIAL LANGUAGE POLICY

In compliance of Official Language Act, 1963, Official Language Rules, 1976 and orders issued by Government of India from time to time, constant efforts were made during the year for increased use of Hindi in Official work.

The Official Language Implementation Committee, meets every quarter to review the progress of implementation of Official Language Policy.

During the year, 30 employees passed Hindi Examinations conducted by Hindi Teaching Scheme under the Department of Official Language, Ministry of Home Affairs during 2015-16.

As part of the Hindi day celebrations, many Hindi Competitions were conducted and winners of the competitions were awarded prizes during the celebration.

Your Company was awarded the Rajbhasha Shield 2014-15 for securing the consolation position among Public Sector Undertaking (Bigger) category for the best performance in the progressive use of Official Language during the year 2014-15.

## STATUTORY INFORMATION

- Particulars of employees drawing a remuneration of ₹ 60 lakhs or more per annum, if employed throughout the financial year or ₹ 5 lakhs per month, if employed for part of the financial year, during 2015-16 as required under Section 197 of the Companies Act, 2013 and rules made thereunder
  - As per the provisions of Section 197 of the Companies Act, 2013 and rules made thereunder, Government companies are exempted from inclusion of the statement of particulars of employees drawing remuneration of  $\stackrel{?}{\stackrel{\checkmark}{}}$  60 lakh or more per annum, if employed throughout the financial year, or  $\stackrel{?}{\stackrel{\checkmark}{}}$  5 lakh per month, if employed for part of the financial year. The information has, therefore, not been included as part of the Directors' Report.
- Statutory details of Energy Conservation and Technology Absorption, R&D activities and Foreign Exchange Earnings and Outgo, as required under the Companies Act, 2013 and the rules prescribed thereunder are given in the Annexure and form part of this Report (Annexure-IV).

- Certificate received from the Auditors of the Company regarding compliance of conditions of Corporate Governance, as required under SEBI (LODR) Regulations 2015 and also the compliance with the guidelines on Corporate Governance issued by Department of Public Enterprises, Government of India is Annexed and forms part of this Report (Annexure-5).
- Management Discussion and Analysis Report as required under SEBI LODR Regulations 2015 is annexed and forms part of the Report (Annexure-6).

## REPORTING UNDER SECTION 23(1)(B) OF THE SICK INDUSTRIAL COMPANIES (SPECIAL PROVISIONS) ACT, 1985

The peak networth of the company during the last 4 years prior to FY 2014-15 was ₹ 3793 crore and the networth as on 31.03.2014 was ₹ 1722 crore. In line with the provisions of Sick Industrial Companies (Special Provisions), Act, 1985, CPCL had reported the fact of such erosion of more than 50% of peak networth to BIFR in October 2014. The loss for the financial year ended 31.03.2015 was ₹ 39 crore and consequently the networth further reduced to ₹ 1655 crore as on 31.03.2015. This has been reported to BIFR vide letter dated 12.10.2015, based on the approval of shareholders in the AGM held on 07.09.2015. Due to various measures, both short term and long term undertaken by the company during the year, the Networth (Standalone) as on 31.03.2016 improved to ₹ 3297 crore and the company is not required to report to BIFR in this regard.

## **DIRECTORS**

Mr.K.M.Mahesh, Deputy Secretary (LPG), Ministry of Petroleum & Natural Gas, Government of India, has been appointed as a Director on the Board of CPCL effective 12.01.2016 in place of Ms.Perin Devi.

The Company has received a Certificate of Independence from Mr.G.Ramaswamy, Independent Director confirming that he meets the criteria prescribed for Independent Directors under the provisions of the Companies Act, 2013 and SEBI (LODR) Regulations, 2015. Since the company has only one independent director, a separate meeting of Independent Directors could not be held as per provisions of the Companies Act, 2013 and SEBI (Listing Obligations & Disclosure Requirements) Regulations 2015.

During the year, 6 meetings of the Board of Directors were held. The details of the meetings attended by each Director are provided in the Corporate Governance Report.

No significant and material orders were passed by the Regulators or Courts or tribunals, which impact the going concern status and company's operation in future.

## **VIGIL MECHANISM / WHISTLE BLOWER POLICY**

The Company has framed a whistle blower policy wherein the employees are free to report any improper activity resulting in violations of laws, rules, regulations or code of conduct by any of the employees, to the Competent Authority or Chairman of the Audit Committee, as the case may be. Any such complaint is reviewed by the Competent Authority or Chairman of the Audit Committee. The confidentiality of those reporting violations is maintained and they are not subjected to any discriminatory practice. No employee has been denied access to the Audit Committee. The policy on Vigil Mechanism / Whistle Blower can be accessed on the Company's website at the link https://www.cpcl.co.in/investor centre grievances/.

During the year, no complaint has been received under the Whistle-Blower Policy.

## **DETAILS OF LOANS / INVESTMENTS / GUARANTEES**

Your Company has not provided Loans / Guarantees /Security to any person, body corporate and joint ventures during the year.



## **EXTRACT OF ANNUAL RETURN**

As required under the provisions of the Companies Act, 2013, the extract of Annual Return for the financial year ended  $31^{\text{st}}$  March, 2016 in prescribed form MGT-9 is attached at **Annexure-VIII** to this report.

## DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to the requirements under Section 134(5) of the Companies Act, 2013, with respect to Directors' Responsibility Statement, it is hereby confirmed, that,

- i) in the preparation of the annual accounts for the financial year ended March 31, 2016, the applicable accounting standards have been followed and that there are no material departures from the same;
- ii) the Directors have selected such accounting policies and applied them consistently and made judgments and estimates that were reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit or loss of the Company for the year under review;
- iii) the Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- iv) the Directors have prepared the annual accounts for the financial year ended March 31, 2016, on a going concern basis;
- v) the Directors have laid down internal financial controls to be followed by the company and that such internal financial controls are adequate and operating effectively.
- vi) the Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and such systems are adequate and operating effectively.

## **ACKNOWLEDGEMENT**

Your Board of Directors acknowledge the committed and sincere efforts of all the employees who have contributed to the performance of the company.

The Board would like to profoundly thank the Government of India, particularly the Ministry of Petroleum & Natural Gas, Other Ministries, Indian Oil Corporation Ltd, Naftiran Intertrade Company Ltd, Petroleum Planning and Analysis Cell, Oil Industry Development Board, Oil Industry Safety Directorate, Centre for High Technology and the various State Governments, regulatory and statutory authorities for their continued cooperation, guidance and support.

The Board would like to express its gratitude to all its stakeholders like bankers, customers, contractors, vendors etc., for their continued support and confidence reposed in the Company.

Your Directors place on record their appreciation of the valuable contributions made by Mrs.Perin Devi, Director, during her tenure.

For and on behalf of the Board

(B. Ashok) Chairman

Date: 01.08.2016 Place: **Chennai** 

## ANNEXURES TO DIRECTOR'S REPORT

## ANNEXURE - I (SC/ST/OBC REPORT - I)

## ANNUAL STATEMENT SHOWING THE REPRESENTATION OF SCs/STs & OBCs AS ON 01.01.2016 AND NUMBER OF APPOINTMENTS MADE DURING THE PRECEDING CALENDAR YEAR MINISTRY / DEPARTMENT / ATTACHED / SUB-ORDINATE OFFICE: CHENNAI PETROLEUM CORPORATION LIMITED, CHENNAI

	Representat	No. of appointments made during the calendar year 2015 (Jan - Dec 2015)												
GROUPS	as on 01.01.2016				By Dir.Recruitment				By Promotion			By Deptn/Absorption		
GROUPS	Total No. of Employees	SCs	STs	OBCs	Total	SCs	STs	OBCs	Total	SCs	STs	Total	SCs	STs
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Group A Managerial /														
Executive Level	605	157	23	60	Nil	Nil	Nil	Nil	187	45	7	Nil	Nil	Nil
Group B														
Supervisory Level	160	35	2	13	2	Nil	Nil	Nil	45	11	Nil	Nil	Nil	Nil
Group C Workmen /														
Clerical Level	864	207	11	332	41	10	1	20	327	96	3	Nil	Nil	Nil
Group D	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
Group D (Semi-														
skilled / unskilled	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
Excldg. Sweepers)														
Group D	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
(Sweepers)														
TOTAL	1629	399	36	405	43	10	1	20	559	152	10	0	0	0

(SC/ST/OBC REPORT - II)

# ANNUAL STATEMENT SHOWING THE REPRESENTATION OF SCs/STs & OBCs IN VARIOUS GROUP "A" SERVICES AS ON 01.01.2016 AND NUMBER OF APPOINTMENTS MADE IN VARIOUS GRADES IN THE PRECEDING CALENDAR YEAR MINISTRY / DEPARTMENT / ATTACHED / SUB-ORDINATE OFFICE: CHENNAI PETROLEUM CORPORATION LIMITED, CHENNAI

	Repre	No. of appointments made during the calendar year 2015 (Jan - Dec 2015)													
PAY SCALE	SCs/STs/OBCs as on 01.01.2016				Ву	By Dir.Recruitment				By Promotion			By Other Methods		
(In Rupees)	Tot.no. of employees	SCs	STs	OBCs	Total	SCs	STs	OBCs	Total	SCs	STs	Total	SCs	STs	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
29100 - 54500 GR-B	234	53	9	26	Nil	Nil	Nil	Nil	67	12	4	Nil	Nil	Nil	
32900 - 58000 GR-C	169	44	7	18	Nil	Nil	Nil	Nil	56	14	2	Nil	Nil	Nil	
36600 - 62000 GR-D	74	17	5	15	Nil	Nil	Nil	Nil	24	4	1	Nil	Nil	Nil	
43200 - 66000 GR-E	59	24	2	1	Nil	Nil	Nil	Nil	16	10	Nil	Nil	Nil	Nil	
51300 - 73000 GR-F	38	12	Nil	Nil	Nil	Nil	Nil	Nil	14	2	Nil	Nil	Nil	Nil	
51300 - 73000 GR-G	22	5	Nil	Nil	Nil	Nil	Nil	Nil	8	2	Nil	Nil	Nil	Nil	
51300 - 73000 -GR-H	9	2	Nil	Nil	Nil	Nil	Nil	Nil	2	1	Nil	Nil	Nil	Nil	
TOTAL	605	157	23	60	0	0	0	0	187	45	7	0	0	0	



## ANNUAL REPORT ON CSR ACTIVITY

## 1.0 BRIEF OUTLINE OF THE CSR POLICY:

The CSR&SD activities mainly focus on Health, Education, Women Empowerment, Skill Development, and Environment protection & Renewable sources of Energy for ensuring sustainable development of the society to which it belongs.

2% of the average of the net profit earned during three immediately preceding financial years is earmarked as CSR Allocation for the year, which will be non-lapsable. Apart from the above, the Board of Directors of CPCL may authorise to carry out CSR activities on a voluntary basis, even though CPCL may not be required to carry out the CSR activities mandatorily in any year. Upto 5% of the CSR Budget is earmarked for non-project activities. The surplus arising out of CSR projects or programs or activities shall not form part of the business profits.

## 2.0 COMPOSITION OF COMMITTEE ON CSR & SD AS ON 31.03.2016

The Composition of Committee on CSR & SD as on 31.03.2016 is as follows:

- 1. Mr. G.Ramaswamy, Independent Director Chairman
- 2. Mr. S. Venkataramana, Director (Operations), Member
- 3. Mr. U.Venkata Ramana, Director (Technical), Member
- 4. Mr. S.Krishna Prasad, Director (Finance), Member

## 3.0 AVERAGE NET PROFITS AND PRESCRIBED CSR EXPENDITURE:

The average net profits and prescribed CSR expenditure is as detailed below:

Particulars	( ₹ /lac)
Average net profits for last three financial years	(70323)
Prescribed CSR expenditure	NIL

## Note:

Even though the company's average net profit was negative during the preceding three financial years, an amount of  $\stackrel{?}{\stackrel{\checkmark}{}}$  133.02 lakhs was spent during the year 2015-16 for various CSR&SD Projects and initiatives.

## 4.0 PRESCRIBED CSR EXPENDITURE (2% OF THE AMOUNT AS IN SLNo.3)

NIL

## 5.0 DETAILS OF CSR SPENT DURING THE FINANCIAL YEAR 2015-16.

Particulars	(₹ /lac)
a) Total amount spent during the year	133.02
b) Amount unspent	1.98

c) Manner in which the amount spent during the financial year is detailed:

Refer Attachment

6.0 REASONS FOR NOT SPENDING MINIMUM 2% OF THE AVERAGE NET PROFITS OF THE LAST THREE IMMEDIATELY PRECEDING FINANCIAL YEARS:

Since the Company's average net loss is  $\ref{70323}$  lakes during the last three financial years, there is no need to spend the minimum amount mandated.

## 7.0 RESPONSIBILITY STATEMENT

Pursuant to the provisions of section 135 of the Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy) Rules, 2014, Mr.Gautam Roy, Managing Director & CEO Mr.G.Ramaswamy, Chairman CSR & SD Committee, do confirm that the implementation and monitoring of CSR policy, is in compliance with the CSR objectives and policy of the Company.

Sd/-Managing Director & CEO Sd/-Chairman (CSR & SD Committee)

Place : Chennai

Date: 06.07.2016

CSR &SD ACTIVITIES FOR THE YEAR 2015-16

	CSR Project or Activity	Sector in which the Project /	Projects or Programmes: (1) Local area or	Amount outlay (budget)	Amount spent on the Project or Programmes	Cumulative Expenditure upto the	Amount Direct or through
	identified	Activity is covered	other (2) Specify the State and Districts where	Project or Programme wise	Sub-heads: (1) Direct Expenditure	reporting period	implementing Agency.
			projects of programmes were undertaken		or Programme (2) Overheads		
Commun Manali	Community Health Centre, Manali	Health	Local Area. Tamil Nadu State, Tiruvallur district	11.50	11.50	11.50	Agency
Community He Periyasekkadu	Community Health Centre, Periyasekkadu	Health	Local Area. Tamil Nadu State, Tiruvallur district	8.65	8.65	8.65	Agency
Communit Thirunillai	Community Health Centre, Thirunillai	Health	Local Area. Tamil Nadu State, Tiruvallur district	8.90	8.90	8:90	Agency
Community He Muttam (CBR)	Community Health Centre, Muttam (CBR)	Health	Local Area. Tamil Nadu State, Nagapattinam district	11.00	11.00	11.00	Agency
CPCL Creche	eche	Child care	Local Area. Tamil Nadu State, Tiruvallur District	1.70	1.70	1.70	Agency
Merit Scholarhs school students. Manali	Merit Scholarhsip to school students. Manali	Education	Local Area. Tamil Nadu State, Tiruvallur District	00.9	00.9	6.00	Direct
Merit Scholarhs School, ITI and Polytechnic Stu	Merit Scholarhsip to School, ITI and Polytechnic Students, CBR	Education	Local Area. Tamil Nadu State, Nagapattinam district	5.00	5.00	5.00	Direct
Merit Sc Polytech Manali	Merit Scholarhsip to CPCL Polytechnic Students, Manali	Education	Local Area. Tamil Nadu State, Tiruvallur District	10.50	10.50	10.50	Direct
Contribo Educatio running the Poly	Contribution to CPCL Educational Trust for running and maintaining the Polytechnic College	Education	Local Area. Tamil Nadu State, Tiruvallur District	21.25	21.25	21.25	Direct



10	Construction of Toilets at Govt. High School, Vichoor	Sanitation	Local Area. Tamil Nadu State, Tiruvallur District	3.41	3.41	3.41	Direct
11	Construction of Toilets at Govt. Higher Secondary School, Naravarikuppam (Redhills)	Sanitation	Local Area. Tamil Nadu State, Tiruvallur District	11.43	8.48	8.48	Direct
12	Construction of Toilets at Panchayat Union Primary School, Veeraperamanallur at CBR	Sanitation	Local Area. Tamil Nadu State, Nagapattinam district	3.45	3.43	3.43	Direct
13	Construction of cremation shed at Vetrivalkkai Village near CBR		Local Area Tamil Nadu State, Nagapattinam district	2.00	2.00	2.00	Direct
14	Evaluation of CSR&SD activities and Sustainable Report 2014-15		Local Area. Tamil Nadu State, Tiruvallur District	1.85	1.70	1.70	MSW
15	Children's Day Celebration 2014 by Tamilnadu Social Welfare Board	Child care	Local Area. Tamil Nadu State, Tiruvallur District	0:20	0.50	0.50	Agency
16	Distribution of Flood Relief Materiak in Manali area		Local Area. Tamil Nadu State, Tiruvallur District	19.80	19.80	19.80	Direct
17	Distribution of Basic items in Tiruvottiyur area		Local Area. Tamil Nadu State, Tiruvallur District	5.00	5.00	5.00	Direct
18	Distribution of Basic items in North Chennai		Local Area. Tamil Nadu State, Tiruvallur District	3.00	3.00	3.00	Direct
19	Expenditure for National Polio Programme		Local Area. Tamil Nadu State, Tiruvallur District	0.00	1.20	1.20	Direct
	GRAND TOTAL			134.94	133.02	133.02	
	Noutlack off			CCT	133	100	



## ANNEXURE - III

## SECRETARIAL AUDIT REPORT FOR THE FINANCIAL YEAR ENDED 31<sup>ST</sup> MARCH 2016

[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules 2014 in Form MR3]

To.

## The Members,

## **Chennai Petroleum Corporation Limited**

No 536, Anna Salai, Teynampet,

Chennai 600 018

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices of M/s. CHENNAI PETROLEUM CORPORATION LIMITED (hereinafter called "the Company"). The Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, We hereby report that in our opinion, the company has, during the audit period covering the financial year ended on 31<sup>st</sup> March 2016, has complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March 2016 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made thereunder.
- (ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made thereunder.
- (iii) The provisions of the Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder.
- (iv) The provisions of the Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder as applicable. The Company does not have any External Commercial Borrowings or Overseas Direct Investment.
- (v) The following regulations and guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ("SEBI Act") are applicable to the Company
  - (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
  - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015;
  - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009;
  - (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme)Guidelines, 1999; (Not Applicable to the Company during the Audit Period)
  - (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008;
  - (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client;
  - (g) The Securities and Exchange Board of India (Delisting of equity shares regulations), 2009; (Not Applicable to the Company during the Audit Period)

- (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; (Not Applicable to the Company during the Audit Period) and
- (i) The Securities and Exchange Board of India (Listing Obligations And Disclosure Requirements) Regulations, 2015 (Applicable to the Company w.e.f. 1st December 2015)
- (vi) Corporate Governance Voluntary Guidelines 2009 issued by the Ministry of Corporate Affairs, Government of India;
- (vii) Guidelines on Corporate Governance for Public Sector Enterprises issued by Department of Public Enterprises.

(viii)All other laws which are applicable specifically to the Company in the Petroleum and Refining sector

We have also examined compliance with the applicable clauses of the following:

- a. Secretarial Standards issued by The Institute of Company Secretaries of India.
- b. The Listing Agreements entered into by the Company with National Stock Exchange and Bombay Stock Exchange. It may be added here that SEBI vide order dated 14.05.2015 allowed the exit of Madras Stock Exchange as a Stock Exchange.

During the period under review the Company has complied with the provisions of the applicable Acts, Rules, Regulations, Guidelines, Standards, etc. as mentioned above subject to the information given below to us by the Company.

We further report that, during the period under review:

- a. The members of the company by means of a Special resolution passed through Postal Ballot on 16.07.2015 have approved the borrowing limits upto ₹8000 crores for both Domestic and Foreign Borrowings as per the provisions of Section 180 (1) (c) of the Companies Act, 2013 and also for creation of security on the movable / immovable properties of the company for the borrowings in accordance with Section 180 (1) (a) of the Companies Act, 2013.
- b. The members of the company by means of a Special Resolution passed through Postal Ballot on 16.07.2015 have approved the issue of bonds on private placement basis upto ₹ 3000 crore (from Domestic as well as Overseas market) during a period of one year from the date of approval by the shareholders within the overall borrowing limits approved by the members, under Section 42 of the Companies Act, 2013.
- c. The members of the company by means of a Special Resolution passed through Postal Ballot on 16.07.2015 have approved the alteration of Capital Clause of the Memorandum of Association for increasing the Authorised Share Capital of the company under Section 13 and 61 of the Companies Act, 2013 from ₹ 400 Crores comprising of 40,00,00,000 Equity shares of ₹ 10/- each to ₹ 1400 Crores comprising of 40,00,00,000 Equity shares of ₹ 10/- each and 100,00,00,000 Preference shares of ₹ 10/- each by creation of 100,00,00,000 Preference Shares of ₹ 10/- each.
- d. The members of the company by means of a Special Resolution passed through Postal Ballot on 16.07.2015 have approved the alteration of Capital Clause of the Articles of Association of the company under Section 14 of the Companies Act, 2013.
- e. The members of the company by means of a Special Resolution passed through Postal Ballot on 16.07.2015 have approved the issue of 100 crore Non-Convertible Cumulative Redeemable Preference Shares of ₹ 10 each for cash at par to Indian Oil Corporation Limited, one of the promoters of the company valuing ₹ 1000 crores.
- f. The Company has allotted 1,00,00,00,000 Non-Convertible Cumulative Redeemable Preference Shares ('NCCRP Share') of ₹ 10/- each amounting to ₹ 10,00,00,00,000 to Indian Oil Corporation Limited, the holding company, on private placement preferential allotment basis, subsequent to the receipt of subscription amount on 24.09.2015. The NCCRP Shares are not listed in any stock exchange.



- g. The shareholders of the company at the 49th Annual General Meeting held on 07.09.2015 considered and took note of further reduction of more than 50% of the networth of the company as at the end of the Financial Year 31.03.2015 in relation to its peak net worth during the immediately preceding four financial years, by way of passing an ordinary resolution.
- h. The Company has redeemed 8.85% Secured Redeemable Non-convertible Bonds in the nature of Debentures Series I valuing Rs. 1,000 Crores upon exercise of Call Option by the Company by payment of principal as well as interest on 18.02.2016.
- i. The Company had requested State Bank of India, Corporate Accounts Group Branch, Chennai, the Dividend Banker, on 14.03.2016 for remittance of a sum of ₹ 27,51,94,800 and ₹ 4,58,65,800 being the dividend payable to Naftiran Inter Trade Co Ltd (NICO) for the years 2010-11 and 2011-12 aggregating to ₹ 32,10,60,600 in Euro currency to NICO's bank account and the company was informed by SBI that the remittance of Dividend to NICO's account in Euro currency will be arranged immediately upon receipt of clearance from the Reserve Bank of India.

## We further report that

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors and Non-Executive Directors. The company has complied with requirements of Uniform Listing Agreement entered in to with the Bombay Stock Exchange Limited and National Stock Exchange of India Limited and the provisions of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 except the requirement relating to Independent Directors including one Woman Director on the Board and the composition of Audit Committee / Nomination & Remuneration Committee. In this connection, we were informed that the Company has made representation to the Government of India to appoint Independent Directors including one Woman Director on the Board. Further the company has also written to Government of India for appointment of 1 more Independent Director to ensure compliance with the composition of Audit Committee / Remuneration Committee. We were informed that the existing Remuneration Committee is proposed to be renamed as Nomination & Remuneration Committee.

Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting. All the decisions are taken unanimously and the dissenting members' views, if any, are captured and recorded as part of the minutes.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

For S Sandeep & Associates

Company Secretaries
Sandeep

Managing Partner FCS 5853

CP No: 5987

Date: 13.05.2016 Place: Chennai

**ANNEXURE - IV** 

ANNEXURE TO DIRECTORS' REPORT ON ENERGY CONSERVATION, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS AS PER THE PROVISIONS OF THE COMPANIES ACT 2013 AND RULES NOTIFIED THEREUNDER.

### A. CONSERVATION OF ENERGY

## i) The following Energy conservation measures were taken:

- a. Once Thru Hydrocracker Unit (OHCU heavy naphtha routed directly to CCR Unit bypassing Naphtha Hydro Treating(NHT) Reaction system
- b. Hexane Solvent Recovery Column Reboiler steam changed from HP to MP
- c. Sour Water Stripper Unit (SWS)(Plt-80) Bottom pump stopped and the water is routed to downstream system by column operating pressure
- d. Continuous Catalytic Reformer(CCR) unit's Waste Heat Boiler steam generation improved by routing Boiler Feed Water (BFW) at optimal low temperature to Economiser (Modification carried out at BFW Circuit)
- e. Sour Water Stripper Unit (SWS)(Plant-18) Vapor line heating steam has been reduced after Fin-Fan Cooler blade modification
- f. FCCU Gas-Con Stripper Steam reduced subsequent to APC Implementation
- g. CDU-II VDU Ejector steam reduced in steps to optimal level
- h. Amine Regeneration Unit (AMU)(Plant-78) Hot Lean Amine Routed to DHDT and reduced DHDT Lean Amine Heater Steam
- i. SRU(Plant-210) Incinerator Waste Heat is utilized to generate steam
- j. Hydrogen Purifier(PSA-II) recovery improved by adsorbent change along with passing valve replacement
- k. P&U Pressure Reduction De-superheating (PRDS) Passing valves were repaired/replaced
- l. Insulation of higher heat loss Process/Steam Lines repaired/replaced to minimize heat loss

The above measures resulted in an estimated savings of about 12000 SRFT/annum.

## ii) Steps taken for utilising Alternate Sources of Energy:

CPCL is the pioneer in renewable energy in oil sector. CPCL commissioned 22 wind mills with an installed capacity of 17.6MW at Pushpathur, TamilNadu.

The power generated from the Windmill is being used to meet the energy requirement of CPCL's Desalination plant through wheeling arrangement with TNEB.

Solar Photo Voltaic System was installed at CPCL Polytechnic totaling 25KW.It is planned to install 20kW Solar PV Panel at Corporate Office during the year 2016-17



## iii) Additional Investments and proposals, being implemented for energy conservation:

The following additional investment proposals are being implemented:

- a. DHDS(Plant-77) RGC Turbine modification from condensing to partial extraction
- b. Destaging of Pipeline Transfer Pumps
- c. Destaging of GT-3 BFW Pump to reduce discharge pressure to the optimal required level
- d. Propane Recovery Unit (PRU) (Plant-72) Propane Evacuation during S/D
- e. Pressure Swing Adsorption (PSA)-II Revamp to increase additional hydrogen rich gas processing

## **B. TECHNOLOGY ABSORPTION**

- i) Efforts made in Technology absorption are as under:
  - Rubber Process Oils: Formulation of Rubber Process Oils and also Environment Friendly (EF) grade Rubber Process Oil (RPO) meeting the stringent specifications on Poly Aromatic Hydrocarbon compounds and DMSO extraction as per IP 346 test method were carried out. The Rubber Process Oil formulations use the refinery streams and will have a significant value addition. The formulations of Aromatic, Paraffinic, Naphthenic Process oils equivalent to the commercial grades available in India and also EF Grade RPO's, meeting the stringent REACH specifications of Europe, which are currently imported in India, were carried out
  - CPCL R&D and Aban Biotechnology have successfully carried out research program for growth of algae strains in fresh, saline and effluent water. The result of this program is published in High Impact Research Journal "Bioresource Technology" Jan. 2016
  - Three Indian Patents on Low Sulfur Fuel Oil and three papers were published during this year
- ii) Benefits derived as a result of the above efforts, e.g. Product improvement cost reduction, product development, import substitution efforts:

R&D efforts are aimed to provide technical support to refinery operations, optimization of process units and also to provide analytical inputs for process troubleshooting. Pilot plant studies and evaluation of catalysts and feed stocks for various process units help in improving the yields and optimum utilization of facilities. The following benefits were derived as a result of the R&D efforts:

## **Crude Assay**

• Detailed assay on new crudes namely Akpo and Arab Extra Light were carried out before processing the above crudes in the refinery

## FCC catalyst / Additive Selection

• Tender Evaluation was carried out for the selection of New FCC catalyst & Additives

## New product development:

 Microcrystalline Wax (MCW): A study on production of Microcrystalline was carried out in Laboratory using Bright Neutral slack wax and blend of Bright Neutral and Heavy Neutral slack wax. The study indicated feasibility of production of MCW at CPCL meeting the specifications of MCW

• **Dearomatised Kerosene:** Studies were carried out to establish feasibility of producing Dearomatised Fluids using Hydrocracker Kerosene as feedstock in our Pilot Plant. The studies were carried out using commercial catalyst for production of Drilling Fluids, Cutting oils and special solvents meeting environmental standards

iii) In case of imported technology (imported during the last 5 years reckoned from the financial year) following information may be provided:

a. Technology imported : Nil

b. Year of Import : Not applicable

c. Has technology been fully absorbed : Not applicable

d. If not fully absorbed, areas

where this has not taken place : Not applicable

iv) Expenditure on R&D

( ₹ In Lakhs)

	2015-16	2014-15
Capital	28.69	23.73
Recurring	668.64	625.03
Total	697.33	648.76
Total R&D expenditure as % of Gross Turnover	0.0199	0.0136

## C. FOREIGN EXCHANGE EARNINGS AND OUTGO

Total Foreign Exchange used and earned:

(₹in Lakhs)

	2015-16	2014-15
Used	7655.66	8042.10
Earned	-	-



## COMPLIANCE CERTIFICATE ON CORPORATE GOVERNANCE

To

The Shareholders of Chennai Petroleum Corporation Limited

We have examined the compliance of conditions of Corporate Governance by Chennai Petroleum Corporation Limited for the year ended March 31, 2016 as stipulated under Regulation 34 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 with the BSE Limited and NSE and the guidelines on Corporate Governance for Central Public Sector Enterprises, as enunciated by the Department of Public Enterprises (DPE).

The compliance of conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to a review of the procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of Corporate Governance. It is neither an Audit nor an expression of opinion on the Financial Statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the conditions of Corporate Governance, as stipulated in the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as well as the DPE Guidelines for the year ended March 31, 2016, except for non-compliance relating to i) the number of Independent Directors on the Board which was less than the half of the total strength of the Board; ii) Woman director; iii) Composition of Audit Committee / Nomination & Remuneration Committee.

We state that no investor grievance is pending against the Company for a period exceeding one month as per the Certificate furnished by the Share Transfer Agent of the Company.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the affairs of the Company.

For R.Subramanian and Company Chartered Accountants

FRN: 004137S

R.Rajaram Partner

Membership No: 025210

Place: Chennai Date : 23/05/2016 For S. Viswanathan LLP Chartered Accountants FRN: 004770S/S200025

V C Krishnan Partner

Membership No: 022167

## MANAGEMENT DISCUSSION AND ANALYSIS (Forming part of the Directors Report for the year ended 31.03.2016)

## **Economic Overview**

The growth in the global economy during 2015-16 was 3.2%, almost similar to previous year with emerging market economies accounting for major contribution. The growth across the countries remain uneven with China and India registering a healthy improvement while Brazil and Russia are experiencing recession in their economies. The marginally lower growth in 2015-16 was primarily due to weakened economic activity during the second half of the year 2015. However, the economic growth is expected to improve in the year 2016-17, with the envisaged strengthening of commodity prices over the previous year. India and China will continue to be the drivers of economic growth in the world and expected to record higher growth rates in 2016-17.

The Indian economy grew at a healthy growth rate of 7.6% during 2015-16 which is better than the previous year's growth rate of 7.1%, reflecting the positive benefits delivered by various economic measures initiated by the Government in the recent years. The major contributors for the economic growth in 2015-16 include mainly agriculture, mining, manufacturing, electricity, cement and steel sectors. The index of industrial production also achieved a healthy growth rate of 2.4% over the previous years with major contributions from mining, manufacturing and electricity sectors. The inflation continues to register lower increase with Consumer Price Index (CPI) reducing to 4.83 as on March 2016 against 5.25 at the end of March 2015. This augurs well to boost private consumption and will have positive impact on economic growth in 2016-17. Similarly the Consumer Food Price Index (CFPI) also has come down from 6.14 in the previous year to 5.21 at the end of 2015-16. The Indian economy is expected to improve further in 2016-17 with an envisaged growth rate of 7.9-8%. The anticipated favourable forecast of monsoon during the year is likely to increase the agricultural output resulting in improvement of rural demand and consequent economic activities.

## **Energy Scene**

As the world economy expands, more energy will be needed to support higher level of manufacturing activities and living standards, in spite of envisaged improvements in energy efficiency technologies. With the world's population projected to increase by 1.5 billion people by 2035, the global energy consumption is expected to increase by 34% between 2015 and 2035. While Crude oil will remain the major source of energy accounting for 32.9% of total energy consumption, and Natural gas will register the fastest growth in demand, supported by the environmental policies. The role of renewable sources of energy is expected to increase significantly and generation of renewable energy is projected to quadruple by 2035. It is also expected that renewable power energy will account for one third of growth in the power generation.

During the year Global primary energy consumption has increased by 1% over the previous year. While oil consumption in the world has increased by 1.9%, oil production has increased by 3.2% and refinery throughput increased by 2.3% over the last year. The renewable sources of energy registered a growth rate of 15.2% during 2015-16. The prices of fossil fuels experienced a downward trend and Brent crude oil price declined significantly during the year, as a result of higher production of oil as compared to demand. The oil prices are expected to remain volatile for some more years, impacting the margins of refineries and increasing the risk factors for refinery sector in general. The crude oil price for Indian basket of crudes has declined from \$59.07 /bbl in April 2015 to \$36.42/bbl in March, 2016, a reduction of 38%. However, India being a major importer of crude oil, the reduction in prices have reduced the import bill of crude oil and contributed to reduce current account deficit.



## **Refining Industry and Oil Market Developments**

As per BP Energy Outlook 2035, the global oil consumption, mostly driven by transport and industry is expected to increase from the current level of 95 MB/D to about 112MB/D by 2035. India is projected to account about 25% of the growth in oil consumption in the next 20 years, is likely to become a major player in the global oil sector along with China and advanced countries. During the year 2015-16, India has surpassed Japan and is now the third largest oil consumer in the world.

The demand for petroleum products in India has registered a robust growth rate of 10.8% with absolute demand increasing from 165.5 MMT in 2014-15 to 183.5 MMT in 2015-16. On the supply side, petroleum products production has increased from 220.7 MMT in 2014-15 to 230.7 MMT in 2015-16, a growth rate of 4.5%. As a result, the export of petroleum products was lower in 2015-16 at 60.5 MMT as compared to 63.9 MMT in the previous year. There was no capacity addition during the year 2015-16 to the existing refining capacity of 215.5 MMT.

## **Opportunities and Challenges**

With the expected robust economic growth and development of infrastructure in the near future, the demand for petroleum products in India is projected to grow rapidly, creating an opportunity for expansion of refining capacity in existing refineries as well as setting up of new refineries. As per BP Energy Outlook, India will become a major growth driver for global oil consumption in the next 20 years, surpassing Japan as the third largest oil consumer in the world. CPCL is planning to expand the refining capacity at either Manali or Cauvery Basin to increase the availability of petroleum products in Tamilnadu and other southern states.

The availability of Natural Gas in Chennai region from the year 2018 will be an opportunity for CPCL to replace part of the internal fuels / feedstocks such as Refinery Fuel Oil and Naphtha and improve the environment in and around Manali region. This will also contribute to declarations of Intended Nationally Determined Contributions (INDCs) as part of COP21 agreements reached in Paris during 2015-16. Action plans to convert some of the key equipments to utilise natural gas as fuel / feedstock have been developed and necessary technical studies have been initiated. The investment plans are also being finalised.

CPCL will be commissioning the Resid upgradation project in the year 2016-17 that will improve the production of value added Distillates and also produce pet-coke. The marketing of pet-coke is taken up, with interaction with major customers, and various market promotion activities are planned along with creation of necessary infrastructure for logistic support. There is adequate demand for pet-coke in southern India and the product is likely to be consumed by major cement companies and other customers.

Sustainable development is an integral part of the operations at CPCL and the company has undertaken a number of measures in 2016-17 to conserve energy through implementation of energy reduction schemes, to conserve water through a steam leaks management system, and to continuously upgrade skills of employees to improve productivity. These sustainable development measures will contribute to long term profitability and competitiveness of the company, benefiting all the concerned stake-holders. In order to utilise the growing opportunities in renewable sources of energy, especially in Solar power, CPCL has envisaged on a project to set up a 5 MW solar unit at Chennai. The feasibility study is in progress. In addition, CPCL is also setting up roof- top solar plants in the administrative buildings to enhance generation of renewable solar power.

## **Risks and Concerns**

CPCL has in place a well-defined Risk Management Policy Framework to identify the risks and concerns which enable the Management to develop action plans to address the same effectively. The identified risks include Insecurity of Crude Supply, Pricing of products, Risks in Logistics of Crude Oil Sourcing, Infrastructure constraints, Introduction of BS-IV specification auto fuels, Safety and Security.

## a. Insecurity of crude supply

CPCL Manali Refinery is mostly dependent on crude imported from Gulf and other areas. Any disruption in the crude supply will directly impact the refinery operations and profitability of the Company. To address this issue, CPCL continuously expands the crude basket by identification of new crudes, for processing in Manali Refinery. During the year 2015-16, CPCL processed two new crudes namely, Al Shaheen & Qatar Condensate and Akpo Blend. By processing Al Shaheen & Qatar Condensate the distillate yield was higher than other high sulphur crudes. Sulphur content was lower than other high sulphur crudes. Akpo Blend crude was found suitable for processing upto 100% Neat crude and RFO generation was very low. CPCL is also planning to process additional new crudes during the year 2016-17 to further enhance the crude basket. The common strategic storage facility that was commissioned at Vizag by ISPRL will also contribute to crude supply security for CPCL.

## b. Safety and Security

Refinery operations, by nature, being highly sensitive to safety and security aspects, CPCL has put in place a robust safety and security management systems. Continuous awareness has been created among employees and contractor labour about various safety aspects of Operations and Maintenance of equipments. A multi - level safety audit system is in existence and ensures that all Departments are closely monitoring implementation of safety procedures. The standard operating procedures related to each unit are periodically reviewed and updated with the latest changes. In addition, external safety audits are also undertaken periodically to examine the effectiveness of safety measures in vogue and to identify any gaps. The Company has implemented Rimseal systems in some of the product tanks for better safety management aimed to improve safety. CPCL also implemented Mounded Bullet project to improve the safety aspects related to storage of LPG within the refinery.

## c. Implementation of BS-VI specification for MS and HSD

As per the policy, announced by the Government of India, all Refineries are required to produce BS-VI specification auto fuels effective from April 2020. In line with the Government Policy, CPCL has identified DHDT revamp to meet HSD quality standards and to set up a new FCCU Gasoline Treatment Plant to meet MS quality standards. The estimated value of investments to set up these facilities is about ₹ 1000 crore and licensor selection for the new unit is under finalisation.

## **Internal Control Systems and their Adequacy**

The Directors' Report has adequately dealt with this subject.

## Financial Performance

The Directors' Report has adequately dealt with this subject.

## **Operational Performance**

The Directors' Report has adequately dealt with this subject.

## Material Developments and Human Resources / Industrial Relations

The Directors' Report has adequately dealt with this subject.

## **Cautionary Statement**

Statements in the Management's Discussion and Analysis, describing the Company's focal objectives, expectations or anticipations may be forward looking within the meaning of applicable securities, laws and regulations. Actual results may differ materially from the expectations. Important factors that could influence the Company's operations include global and domestic demand and supply conditions affecting selling prices of products, input availability and prices, changes in Government regulations / tax laws, economic developments within the country and factors such as litigation and industrial relations.



## **Business Responsibility Report (BRR) 2015-16**

ANNEXURE - VII

	isiness Responsibility Repo								
Sl.	Query				Response				
	Section A: General Information about the Company								
1.	Corporate Identity Number (CIN)	L401	01TN19	965GOI005	389				
2.	Name of the Company:	CHEN	INAI PE	ETROLEUM	CORPORATION LIMITED				
3.	Registered Address				poration Limited; nampet, Chennai - 600018				
4.	Website	www.	cpcl.co	in.	•				
5.	Email id	sld@c	pcl.co.i	n					
6.	Financial Year reported	2015	-16						
7.	Sector(s) that the Company is engaged in (industrial activity code-wise):	numb Classi	ers of g	group, class n. Ministry	ies carried out are described below. The codes and sub-class are assigned by National Industrial of Statistics and Program Implementation.				
		192	1920	Sub-Class					
				19201	Production of liquid and gaseous fuels, illuminating oils, lubricating oils or greases or other products from crude petroleum or bituminous minerals				
			19202 Manufacture		Manufacture of paraffin wax				
					Bottling of LPG / CNG				
				19209	Manufacture of other petroleum n.e.c. (includes manufacture of petroleum jelly, micro-crystalline petroleum wax, slack wax, ozokerite, lignite wax, petroleum coke, petroleum bitumen and other residues of petroleum oils or of oils obtained from bituminous minerals				
8.	List three key products / services that the Company manufactures / provides (as in balance sheet):								
9.	Total number of locations where business activity is undertaken by the Company:								
	(i) Number of International locations:	NIL							
	(ii) Number of National locations: (as on 31.03.2016)								
10	.Markets served by the Company-Local/State/National/ International	National							
	Section B: Financial Details of the Company								
1.	Paid up capital (INR) including Preference Shares			e (as on 31.	-				
2.	Total turnover (INR): (Gross)								
3.	Total profit after taxes (INR):	₹771	₹ 34,953 crore (for FY 2015-16) ₹ 771 crore (for FY 2015-16)						

	m + 10 11 0 · ·	ml
4.	Total Spending on Corporate	The company is not required to spend any amount on CSR in view of the
	Social Responsibility (CSR) as	losses during the last 3 Financial years. However, a sum of ₹ 133.02 lakhs
	percentage of profit after tax (%):	was spent during the year 2015-16 for various CSR&SD Projects and
<u> </u>		initiatives.
5.	Listof activities in which	The CSR&SD activities mainly focus on Health, Education, Women
	expenditure in 4 above has been	Empowerment, Skill Development, Environment Protection and Renewable
	incurred:	sources of Energy as per the CSR Policy approved by the Board.
	Section C: Other Details	
1.	Does the Company have any Subsidiary Company/Companies?	NIL
2	Do the Subsidiary Company/	Not applicable
۷.	Companies participate in the BR	inot applicable
	Initiatives of the parent company?	
	If yes, then indicate the number of	
	such subsidiary company(s)	
2	Do any other entity/entities	There are no other entities with which the company does business,
].	(e.g. suppliers, distributors etc.)	participate in the BR initiatives of the Company. IOCL being the holding
	that the Company does business	Company participate in its own BR initiatives and adheres to the
	with; participate in the BR	guidelines in this regard.
	initiatives of the Company?	guite intes in this regula.
	If yes, then indicate the	
	percentage of such entity/	
	entities? [Less than 30%, 30-60%,	
	More than 60%]	
	Section D: BR Information	
1.	Details of Director/Directors	
	responsible for BR	
	a) Details of the Director/Director	
	responsible for implementation	
	of the BR policy/policies	
	Director name :	Shri.S.Krishna Prasad
	DIN	03065333
	Designation	Director(Finance) in charge of Human Resource
	b) Details of the BR Head	
	1. DIN Number (if applicable)	NA
	2. Name	Shri .P.Shankar
	3. Designation	Company Secretary
	4. Telephone number	044 - 24346807
	5. e-mail id	shankarp@cpcl.co.in
2.	Principle-wise (as per NVGs)	The National Voluntary Guidelines on Social, Environmental and
	BR Policy / policies	Economic Responsibilities of Business (NVGs) released by the
	(Reply in Y/N):	Ministry of Corporate Affairs has adopted nine areas of Business
		Responsibility. These briefly are as under:
		P1 - Business should conduct and govern themselves with Ethics,
		Transparency and Accountability.
		P2 - Business should provide goods and services that are safe and contribute
		to sustainability throughout their life cycle.
		P3 - Business should promote the well-being of all employees.
		P4 - Business should respect the interests of, and be responsive towards all
		stakeholders, especially those who are disadvantaged, vulnerable and
		marginalised. P5 - Business should respect and promote human rights.
$\sqsubseteq$		r 5 - Dusiness should respect and promote numan rights.



								-	
P6 - Business should respenyironment.	oect, p	rote	ct, ai	nd ma	ke ef	forts	to re	estore	the
P7 - Business, when engages should do so in a resp					olic ar	nd re	gulato	ory po	licy,
P8 - Business should suppo					ıd ear	uitahk	e deve	elonma	nt
P9 - Business should engag									
consumers in a respon			_	ruc va	uc to	tiitii	cust	Jilicis	ana
Questions	P1	P2	Р3	P4	P5	P6	P7	P8	P9
					र				
	Ethics	Products & Services	Employees	Stakeholders Engagement	Human Rights	Environment	Public Policy	Inclusive Growth / CSR	Customer
Do you have policy/	ш	H S	Щ	У Ш		Щ	Щ		
policies for	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Has the policy being	As a	Gove	rnme	ent Co	mpan	y, CP	CL is	gover	ned
formulated in consultation with the relevant stakeholders?  Does the policy confirm to any national/international	by ruissue to tim of the environment of the environ	d by d by ne. Ace e cor ronm ness opin try p ept in for nced b orpor mark and astrea lines	guide (dition) (dition) (dition) (dition) (dition) (ent, political) (g a raction) (political) (politic	elines, Governonally, ny and CPCL icies sustai ices/si	procein mention keed the constandant ille device being ted, the ity procein inclusies, because of the constant inclusies, because of the constant inclusies, because of the constant inclusion inclusions and the constant inclusions are constant inclusions and the constant inclusions are constant inclusions and the constant inclusions are constant inclusions are constant inclusions and the constant inclusions are constant inclusions.	edure t of li eping chan stant prace bus rds at vising f the g mar ne holo duct ding based at ap	es an ndia with aging ly re- tices ines. Nat g such fuel ketec dding pripel	d poli from t the vi	cies sime sion ness s its ards nda. evel cies. ucts dian any. end le to own
If yes, has it been signed by MD / owner / CEO / appropriate Board Director?				er requ		ority	IIICII	uaing	the
Does the Company have a specified committee of the Board / Director / Official to oversee the implementation of the policy?	cours opera	se of ations in po	the ( s. Ad wer:	Compa dition s to va	ny's ally, I arious	day-t Board com	o-day l has ımitt		ness ated the
Indicate the link for the policy to be viewed				pcl.co. pcl.co.				l ety.htm	1
online?	https: 20PL 2014	://wv ANN! -15-f	ww.c NG/ or%:	pcl.co. SD%2 20mai	in/CC 0Fina l.pdf	)RPO 1%20	RATE )Repo	E% ort%2	
				pcl.co. :%20-1					

		Heathanalian bean	Voc			
		Has the policy been formally communicated	Yes			
		to all relevant internal and				
		external stakeholders?				
		Does the company have	Yes			
		in-house structure to	165			
		implement the policy/				
		policies?				
		Does the Company have	Yes			
		a grievance redressal				
		mechanism related to the				
		policy/policies to address				
		stakeholders' grievances				
		related to the policy /				
		policies?				
		Has the company carried	Policies are constantly monitored and			
		out independent audit/	reviewed from time to time.			
		evaluation of the working				
		of this policy by an				
		internal or external				
		agency?				
3.	Governance related to BR:					
	Indicate the frequency with	Various principles of BR performance constitute an integral part of the				
	which the Board of Directors,	day to day operations of the Company and the same are reviewed by the Board / Committee of the Board from time to time.				
	Committee of the Board or	Board / Committee of the I	Board from time to time.			
	CEO assess the BR performance					
	of the Company: Within 3					
	months, 3-6 months, Annually,					
4	More than 1 year.  Does the Company publish a	Voc CDCI nublishes C	annanata Cuatainahility Danant annually			
4.	BR or a Sustainability Report?		orporate Sustainability Report annually. 4-15 can be accessed from the following link:			
	What is the hyperlink for	• •	rporate_information-cor_governance.htm. The			
	viewing this report? How		eport will be published as a part of the Annual			
	frequently it is published?		6 and the same will be uploaded in the website.			
Se	ction E: Principle-wise	1	A			
	rformance					
1.	Principle 1					
_	Does the policy relating to	Yes. The Company has in p	place adequate measures and controls to address			
	ethics, bribery and corruption	issues relating to ethics, bribery and corruption in the context o				
	cover only the company? Yes/ No.		ines issued by the Government from time to			
	Does it extend to the Group/		to ethics, bribery and corruption covers the			
	Joint Ventures/Suppliers/	company as well as its busi	iness partners.			
	Contractors/NGOs /Others?					
2.	How many stakeholder		80 complaints from the shareholders during the			
	complaints have been received	-	e subsequently resolved to the satisfaction of			
	in the past financial year and	shareholders.				
	what percentage was					
	satisfactorily resolved by					
	the management?					
1	If so, provide details thereof,					
	in about 50 words or so.					



	Other complaints during the year	No complaints were received under the Integrity Pact (IP). 1 complaint was received on 13.01.2016, with regard to the tender floated by CPCL for renewal of its All Risk Package Policy for the year 2015-16 and the same was replied on 9 <sup>th</sup> March 2016.
		Moreover, during the year, 6 complaints were received and disposed through Public Grievance Redressal system.
2.	Principle 2	
1.	List up to 3 of your products or services whose design has incorporated social or environmental concerns, risks and/or opportunities.	Over the years, the Company has spent more than Rs 4000 crore towards quality improvement of its transportation fuels, namely Motor Spirit (MS) & High Speed Diesel (HSD), which constitute two of its major products from Manali Refinery.  Further, in order to supply 100% BS-IV grade products from its existing refineries, the company is spending about Rs. 400 Crore.  CPCL is also implementing BS – VI MS & HSD projects with an estimated cost of over Rs. 1000 Cr.
		CPCL has a state-of the-art R&D Centre, which has developed a number of environment friendly formulations and has filed a patent on processing and distillation techniques for algal bio-crude to produce drop-in Bio-fuels with M/s.Aban and low-sulphur fuel oil jointly with IIP. These initiatives helps the Company to meet the stringent environmental norms.
	List of 3 such products	List of such products or services: At present, CPCL is supplying BS – IV MS & HSD to Metro Cities and BS – III MS & HSD to rest of the areas. We also have the following future targets: 100 % BS-IV MS & HSD: From 01.04.2017 100 % BS – VI MS & HSD: From 01.04.2020 Future Roadmap Majority of the fuel products produced by CPCL are being marketed by Indian
		Oil Corporation Limited, the holding Company.
2.	For each such product, provide the following details in respect of resource use (energy, water, raw material etc.) per unit of product (optional):	Lower negative impact on Environment: Supply of low-Sulphur transportation fuels (petrol & diesel) and alternate fuels have led to fossil-fuel substitution and relatively lower negative impact on the environment. At present, maximum sulphur content in CPCL's BS-IV petrol & diesel is as low as 50 ppm. The sulphur content of
	i. Reduction during sourcing/ production/ distribution achieved since the previous year throughout the value chain? ii. Reduction during usage by consumers (energy, water) has been achieved since the previous year?	these products would be further reduced to less than 10 ppm by 1st April 2020, when the company would be supplying 100 % BS – VI MS & HSD. Efficiency in crude oil sourcing & vessel utilization: - CPCL processed 25% indigenous crude in 2015-16 compared to 22% in 2014-15 and gained on two accounts: (1) Lower cost of indigenous crude compared to imported crude due to freight and (2) Better inventory control due to shorter voyage - Optimal inventory of crude at Refinery maintained at 21-23 days.
		Energy Conservation:  CPCL continues its efforts to implement various measures aimed at reducing the energy consumption and achieving energy conservation. During the year, the following Major Energy Conservation measures were taken up:  • SRU Incinerator Waste Heat Boiler tubes were replaced and put back in
		service which resulted in additional steam generation.  • Strengthening of Insulation of High heat loss steam / process lines

		Improvement of PSA II Hydrogen Recovery by replacing switching valves and adsorbent
		<ul> <li>Plant-79 ARU hot lean amine routed to DHDT bypassing the cooler</li> <li>OHCU heavy naphtha directly routed to CCR bypassing NHT reactor</li> </ul>
		system
2	Doog the company have	Replacement of PRDS system with new valves
٥.	Does the company have procedures in place for	
	sustainable sourcing	
	(including transportation)?	Yes.
i.	If yes, what percentage of your inputs was sourced sustainably?	Oil & Gas sector is particularly vulnerable to sectoral threats like depletion of resources and geo-political uncertainties. The Company has long and short term contracts in place for its crude oil procurement. Moreover, the Company has diversified its global fuel sourcing centers. Further, efforts are put for optimization of crude basket and to minimize inventories. Company has implemented e-Tendering, e- Procurement and e-Payment. A progress of 96% in Materials Procurement and 97% in Works Contracts was achieved in 2015-16. An MoU has been entered into with Transparency International India (TII) for implementing an Integrity pact programme focused on enhancing transparency in business transactions, contracts and procurement processes.  CPCL markets speciality products through pipeline transportation to downstream industries.
4.	Has the company taken any steps to procure goods and services from local & small producers, including communities surrounding their place of work?  If yes, what steps have been taken to improve their capacity and capability of local and small vendors?	As per the Public Procurement Policy of the Govt. of India for procurement from Micro and Small Enterprises (MSEs), necessary steps have been initiated by the Company for its implementation. Necessary provision has been made in all the tenders stating the eligibility of MSEs to participate in the tender. The MSEs and NSICs are exempted from payment of tender fees / Earnest Money Deposit. The target of procurement of 20% from MSEs was met by the Company during the year 2015-16.
	Does the company have a mechanism to recycle products and waste? If yes what is the percentage of recycling of products and waste (separately as <5%, 5-10%, >10%). Also, provide details thereof, in about 50 words or so.	CPCL makes continuous efforts to recycle products and waste through installation of Effluent Treatment Plants, Sewage Treatment Plants and other sustainable practices like bio-remediation of oily sludge, rainwater harvesting, etc. During the year, about 93% of treated effluent was reused in refinery operations and 1271 MT of oily sludge was treated for oil recovery.
	Principle 3	
1.	Please indicate the Total	Total number of amplement 24.2.2047 :- 4.027
2	number of employees.  Please indicate the Total	Total number of employees as on 31.3.2016 is 1637.  • 4 persons were engaged as Consultants/ Liaison officers/ Specialist
ļ	number of employees hired	doctors, etc. during the year.
	on temporary/contractual/casual basis.	<ul> <li>No persons are working as casual laborers/temporary workers.</li> <li>CPCL awards job contracts to contractors at its various locations for several ongoing projects as well as for operational needs. CPCL, as a principle employer, ensures that all statutory requirements are duly complied with.</li> </ul>



3.	Please indicate the Number of permanent women employees.	Tota	l number of permanent wome	n employees as on 3	31.3.2016 is 86.
4.	Please indicate the Number of permanent employees with disabilities.	The	re are 31 permanent employee	s with disabilities a	s on 31.03.2016.
	Do you have an employee association that is recognized by management?	exec repr	Chennai Petroleum Employe cutive employees and Chennai esents the executives. Both are	Petroleum Officers' e recognized by the l	Association (CPOA) Management.
	What percentage of your permanent employees is members of this recognized employee association?	of th	r 90% of the employees (non-e le recognized union and officer		itives) are members
7.	Please indicate the Number of	As g	iven below:		
	complaints relating to child labor,	Sl.	Category	No. of complaints	
	forced labor, involuntary labor, sexual harassment in the last	No.		filed during 2015-16	pending as on end of the financial yr
	financial yr and pending, as on the end of the financial yr.	1	Child labour/forced labor/involuntary labor	Nil	Nil
		2	Sexual harassment	Nil	Nil
		3	Discriminatory employment	Nil	Nil
8.	What percentage of your under				given safety & skill
	mentioned employees were given safety & skill up-gradation	Donn	nanent Male employees		ning during 2015-16
	training in the last year?		nanent Women Employees		53%
			ual/Temporary/Contractual oloyees/Contract labor	100%	6
4.	Principle 4				
1.	Has the company mapped its internal and external stakeholders? Yes/No	Yes.			
2.	Out of the above, has the company identified the disadvantaged, vulnerable & marginalized stakeholders.		The company has identificginalized stakeholders.	ed its disadvantag	ed, vulnerable and
	Are there any special initiatives taken by the company to engage with the disadvantaged, vulnerable and marginalized stakeholders. If so, provide details thereof, in about 50 words or so.	exte 2015 of th CPC issue ST/	For engagement of disadvarnal stakeholders, CSR initiates-16, CPCL has spent an amount under-privileged section of the Lagrangian section sectio	ives are undertake t of Rs133.02 lakhs o he society. Presidential Directi garding reservation	n. During the year on CSR for the benefit ives and guidelines in services for SC/
	Principle 5				
1.	Does the policy of the company on human rights cover only the company or extend to the Group/Joint Ventures/ Suppliers/Contractors/ NGOs/Others?	com	policy of the company covers mitment towards meeting guarding human rights within	its societal needs	, CPCL believes in

	How many stakeholder complaints have been received in the past financial year and what percent was satisfactorily resolved by the management?	No complaint on human rights violations was received during 2015-16.
	Principle 6	
1.	Does the policy related to Principle 6 cover only the company or extends to the Group/Joint Ventures/ Suppliers/Contractors/ NGOs/others.	The policy on Health, Safety and Environment (HSE) covers the Company only. CPCL is committed to conduct business with a strong environmental conscience ensuring sustainable development, safe work places and enrichment of quality of life of employees, customers and the community residing in the neighbourhood of its refineries in Manali and Cauvery Basin in Nagapattinam.
2.	Does the company have strategies/initiatives to address global environmental issues such as climate change, global warming, etc? Y/N. If yes, please give hyperlink for webpage etc.	Yes. Company's Policy on Sustainable Development encompasses environmental, social and economical aspects of the entire business operations and identifies roles and responsibilities of various departments to achieve goals of sustainable development. The Board Committee on CSR & Sustainable Development is the apex body to plan strategies and monitor Sustainable Development initiatives. Corporate Sustainability Report is published annually which gives a full account of all Sustainable Development initiatives, environmental, social and economical performances of the Company The objectives of the company including best practices on Safety, Health and Environment Management System can be accessed through the link https://www.cpcl.co.in/services_safety.htm
3.	Does the company identify and assess potential environmental risks? Y/N	Yes. Regular assessment of the environmental risks associated with operations is carried out. Environmental risk assessment is carried out before any project is executed and then only Environmental clearance is granted by statutory authorities.
4.	Does the company have any project related to Clean Development Mechanism? If so, provide details thereof, in about 50 words or so. Also, if Yes, whether any environmental compliance report is filed?	The Company has no project related to Clean Development Mechanism.
5.	Has the company undertaken any other initiatives on – clean technology, energy efficiency, renewable energy, etc. Y/N. If yes, please give hyperlink for web page etc.	Yes. CPCL is the pioneer in renewable energy in oil sector. CPCL commissioned 22 wind mills with an installed capacity of 17.6 MW at Pushpathur, TamilNadu. The power generated from the windmill is being used to meet the energy requirements of CPCL's Desalination Plant through wheeling arrangement with TNEB.  In 2013-14, one 10 KW grid connected Solar Photo Voltaic System was installed at CPCL Polytechnic College, Manali and in 2014-15 another 15 KW Solar Photo Voltaic System was installed at CPCL Polytechnic College totalling 25 KW as on 31.03.2016.
6.	Are the Emissions/Waste generated by the company within the permissible limits given by CPCB/SPCB for the financial year being reported?	Yes. The emissions/ waste generated by the company are within the prescribed limits of Central Pollution Control Board (CPCB) / Tamilnadu State Pollution Control Board (TNPCB) norms.



	Number of show cause/ legal notices received from CPCB/	The status of show cause / legal notices received from CPCB end of Financial Year 2015-16 are as follows:	/ TNPCB by
	SPCB which are pending	TNPCB issued show Cause Notice on GTG Power Plant & I	Desalination
	(i.e. not resolved to satisfaction)	Plant respectively, intimating the expiry of Consent to Ope	
	as on end of Financial Year.	renewal. CPCL has paid the renewal fee for consent to operate	<u>).</u>
-	Principle 7		
1.	Is your company a member	Yes. The details are provided below:	N . 1 / 11
	of any trade and chamber or	Associations	Natl/Int'l
	association? If yes, name	a) Transparency International India (TII)     b) Petroleum Federation of India (PetroFed)	National
	only those major ones that your business deals with:	c) Standing Conference of Public Enterprises (SCOPE)	National National
	your business deals with.	d) Madras Chamber of Commerce & Industry (MCCI)	National
		e) Global Compact Network (GCN)	National
		f) Manali Industries Association (MIA)	National
		g) The Tamil Chamber of Commerce	National
2	Have you advocated/lobbied	Yes, In association with various national bodies, the Comp	
۷.	through above associations	participates and firms up opinions on Industry related issues	
	for the advancement or	significant impact on public policy. References of different in	
	improvement of public good?	the government are attended to with in-depth analysis. CPCL is	
	Yes/No; if yes specify the	member of UNGC and extends support in implementing the	
	broad areas (drop box:	principles in United Nations agenda on human rights, labou	
	Governance and Administration,	environment and anti-corruption.	
	Economic Reforms, Inclusive		
	Development Policies,		
	Energy security, Water,		
	Food Security, Sustainable		
	-		
	Business Principles, Others)		
	Business Principles, Others) Principle 8	y m to the coopean with	
	Principle 8  Does the company have specified programmes/ initiatives/projects		
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	(I	Rs. In Lakhs)
	Principle 8  Does the company have specified programmes/ initiatives/projects		Rs. In Lakhs)  Actual
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities	Rs. In Lakhs)  Actual  Amount
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali	Rs. In Lakhs)  Actual  Amount  11.50
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu	Rs. In Lakhs)  Actual  Amount  11.50  8.65
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai	As. In Lakhs) Actual Amount 11.50 8.65 8.90
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR)	As. In Lakhs)  Actual  Amount  11.50  8.65  8.90  11.00
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali	Rs. In Lakhs)  Actual  Amount  11.50  8.65  8.90  11.00  1.70
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali	As. In Lakhs)  Actual  Amount  11.50  8.65  8.90  11.00
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School,	Rs. In Lakhs) Actual Amount 11.50 8.65 8.90 11.00 1.70 6.00
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No.  Name of CSR Activities  Community Health Centre at Manali Community Health Centre at Periyasekkadu Community Health Centre at Thirunillai Community Health Centre at Muttam (CBR) Creche centre at Manali Meritorious Scholarship to School students at Manali Meritorious Scholarship to students of School, ITI and Polytechnic at CBR	Rs. In Lakhs)  Actual  Amount  11.50  8.65  8.90  11.00  1.70
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School, ITI and Polytechnic at CBR 8 Meritorious Scholarship to CPCL Polytechnic College students	Rs. In Lakhs)  Actual  Amount  11.50  8.65  8.90  11.00  1.70  6.00  5.00  10.50
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl. No.  Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School, ITI and Polytechnic at CBR 8 Meritorious Scholarship to CPCL Polytechnic College	Rs. In Lakhs) Actual Amount 11.50 8.65 8.90 11.00 1.70 6.00 5.00
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School, ITI and Polytechnic at CBR 8 Meritorious Scholarship to CPCL Polytechnic College students 9 Contribution to CPCL Education Trust for Maintenance	Rs. In Lakhs) Actual Amount 11.50 8.65 8.90 11.00 1.70 6.00 5.00
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl No. Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School, ITI and Polytechnic at CBR 8 Meritorious Scholarship to CPCL Polytechnic College students 9 Contribution to CPCL Education Trust for Maintenanc Expenditure of Polytechnic College 10 Construction of School Toilet at Govt. High School,	Rs. In Lakhs) Actual Amount 11.50 8.65 8.90 11.00 1.70 6.00 5.00 10.50
	Principle 8  Does the company have specified programmes/ initiatives/projects in pursuit of the policy related to	Sl No.  Name of CSR Activities  1 Community Health Centre at Manali 2 Community Health Centre at Periyasekkadu 3 Community Health Centre at Thirunillai 4 Community Health Centre at Muttam (CBR) 5 Creche centre at Manali 6 Meritorious Scholarship to School students at Manali 7 Meritorious Scholarship to students of School, ITI and Polytechnic at CBR 8 Meritorious Scholarship to CPCL Polytechnic College students 9 Contribution to CPCL Education Trust for Maintenance Expenditure of Polytechnic College 10 Construction of School Toilet at Govt. High School, Vichoor 11 Construction of School Toilet at Govt. Hr.Sec.School,	Rs. In Lakhs) Actual Amount 11.50 8.65 8.90 11.00 1.70 6.00 5.00 10.50 e 21.25

		40 0 1 1 60 1 0 1 1 1 1	
		13 Construction of Cremation Shed at Vetrivalkkai Village near CBR	2.00
		14 Evaluation of CSR&SD activities and Sustainable Report 2014-15	1.70
		15 Celebration of Children's Day by TN Social Welfare Board	0.50
		16 Distribution of Flood Relief Materials	19.80
		17 Distribution of Basic Items in Thiruvottiyur area	5.00
		18 Distribution of Basic Items in North Chennai	3.00
		19 Expenditure for National Polio Programme	1.20
		Grand Total (Manali+CBR)	133.02
2.	Are the programmes/projects	Majority of the CSR activities are directly implemented by CPCL ex-	cept for
	undertaken through in-house	running Health Centres at Manali, Periyasekkadu and Thiruni	
	team/own foundation/external	running of CPCL Creche at Manali, which are entrusted to E	xternal
	NGO/government structures/ any other organization?	agencies like Rotary Club etc,	
3.	Have you done any impact	Yes. The evaluation of CSR activities for the year 2014-15 including	impact
	assessment of your initiative?	assessment was carried out by Madras School of Social Work.	,
4.	What is your company's direct	The Company has spent an amount of Rs.133.02 lakh during the fi	inancial
	contribution to community	year 2015-16 on various CSR activities with focus on Health, Edu	
	development projects - Amount	Women Empowerment, Skill Development, Environment Protection	ion and
	in INR and the details of the	Renewable Sources of Energy.	
	projects undertaken.		
5.	Have you taken steps to ensure	Yes. Various social welfare initiatives viz. healthcare, educati	
	that this community development	scholarships, skill development programs, provision of drinking	
	initiative is successfully adopted	sanitation, etc. are undertaken with focus on the economically and	-
	by the community? Please explain in 50 words, or so.	deprived sections of society, mostly in its refineries in Manali and (Basin, Nagapattinam.	Cauvery
9.	Principle 9		
1.	What percentage of customer complaints/ consumer cases are pending as on the end of financial year.	No customer complaints are pending as on 31.03.2016. Six con were received during the Financial Year 2015-16 and replied.	nplaints
2.	Does the company display	Yes. Our specialty products namely Food Grade Hexane and Parafi	
	product information on the	(All grades) follow Bureau of Indian Standards (BIS) guidelines for J	•
	product label, over and above	information and labeling. Specification of Feedstock supp	
	what is mandated as per local	downstream industries are firmed up and agreed between buy	yer and
	laws? Yes/No/N.A. /Remarks	seller.	
2	(additional information)		
٥.	Is there any case filed by any stakeholder against the company		
	regarding unfair trade practices,		
	irresponsible advertising and/or		
	anti-competitive behaviour		
	during the last five years and		
	pending as on end of financial		
	year. If so, provide details		
	thereof, in about 50 words or so.	Nil.	
4.	Did your company carry out any	Yes. Besides regular customer engagement initiatives, the Co	
	consumer survey/ consumer satisfaction trends?	conducts consumer survey/ market feedback to improve upon delive to meet customer expectations.	verables
	satisfaction trends?	to meet customer expectations.	



### ANNEXURE - VIII

# FORM NO. MGT 9 EXTRACT OF ANNUAL RETURN

as on financial year ended 31.03.2016

Pursuant to Section 92 (3) of the Companies Act, 2013 and Rule 12(1) of the Company (Management & Administration) Rules, 2014.

### I REGISTRATION & OTHER DETAILS:

i CIN L40101TN1965G0I005389

ii Registration Date 30.12.1965

iii Name of the Company CHENNAI PETROLEUM CORPORATION LIMITED

iv Category/Sub-category SUBSIDIARY

of the Company

v Address of the Registered office & NO, 536, ANNA SALAI, TEYNAMPET,

contact details CHENNAI - 600 018

vi Whether listed Company YES

vii Name, Address & contact details KARVY COMPUTERSHARE PVT. LTD.,

of the Registrar & Transfer Agent, KARVY SELENIUM, TOWER B, PLOT 31 & 32,

if any. GACHIBOWLI, NANAKRAMGUDA,

HYDERABAD - 500 032

### II PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10% or more of the total turnover of the company shall be stated:-

Sl No	Name & Description of main products/services	NIC Code of the Product /service	% to total turnover of the company
1	HSD		50.54%
2	MS		16.99%

### III PARTICULARS OF HOLDING, SUBSIDIARY & ASSOCIATE COMPANIES

Sl No	Name & Address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of shares held	Applicable Section
1	Indian Oil Corporation Limited, G-9, Ali Yavar Jung Marg, Bandra East, Mumbai - 400 051	L23201MH1959GOI388	Holding	51.89	2(45)
2	Indian Additives Limited, Express High way, Manali, Chennai 600068	U24294TN1989PLC017705	Joint Venture	50	2(6)
3	National Aromatics and Petrochemicals Corporation Limited, 88, Mount Road, Guindy, Chennai - 600 032	U1110TN1989PLC017403	Joint Venture	50	2(6)

MGT 9 (IV) (i) Category - Wise Share Holding Between 31/03/2015 AND 31/03/2016

NO. OF SHAKES HELD AT THE BEGINNING
(IV) (V) (VI)
00.0 0 0 0
0 0
77265200 0 77265200 51.89 77265200
0 0
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
,
$\begin{bmatrix} 0 & 0 \\ 0 & 22932900 \end{bmatrix}$
00.0 0 0.00
00.0
0 22932900 1.00198100 6
3073458 9000 3082458 2.07
19737120         100         19737220         13.25
0 0
00.000000000000000000000000000000000000
<b>-</b>
2940284 4200 2944484 1.98
00.0 0 0.00
0 0
25750862 13300 25764162 17.30



CATE	CATEGORY OF	NO. OF S	SHARES HELD AT THE 1	NO. OF SHARES HELD AT THE BEGINNING OF THE YEAR 31,03,2015	GINNING	NO. OF	NO. OF SHARES HELD AT 1 OF THE YEAR 31.03.2016	NO. OF SHARES HELD AT THE END OF THE VEAR 31.03.2016	D	% CHANGE
GORY					% OFTOTAL				% OF TOTAL	
CODE	E HOLDER	DEMAT	PHYSICAL	TOTAL	SHARES	DEMAT	PHYSICAL	TOTAL	SHARES	THE YEAR
(E)	(II)	(III)	(IV)	(V)	(VI)	(VII)	(VIII)	(IX)	(X)	(XI)
(2)	NON-INSTITUTIONS	1	6		1	1	6		(	
(a)	Bodies Corporate Individuals	4105247	22900	4128147	2.77	3750177	22400	3772577	2.53	0.24
,	(i) Individuals holding									
	nominal snare capital upto Rs.1 lakh	12038632	1242905	13281537	8.92	9447994	1213873	10661867	7.16	1.76
	(ii) Individuals holding									) i
	nominal share									
	capital in excess of	3913902	C	3913902	2 63	3424037	C	3424037	2.30	0.33
(c)	Others	1	•	1	) ) i		•		) ) i	)
,	CLEARING MEMBERS	154428	0	154428	0.10	240586	0	240586	0.16	-0.06
	FOREIGN NATIONALS	200	0	200	0.00	200	0	200	0.00	0.00
	NON RESIDENT									
	COMPANIES	0	009	009	0.00	0	009	009	0.00	00.0
	NON RESIDENT INDIANS	726628	618200	1344828	06.0	524834	607700	1132534	0.76	0.14
	TRUSTS	125296	200	125496	0.08	77546	200	77746	0.05	0.03
(p)	Qualified Foreign									
	Investor	0	0	0	0.00	0	0	0	0.00	0.00
	Sub-Total B(2):	21064333	1884805	22949138	15.41	17465374	1844773	19310147	12.97	2.44
	Total B=B(1)+B(2):	46815195	1898105	48713300	32.71	46855227	1858073	48713300	32.71	0.00
	Total (A+B):	147013295	1898105	148911400	100.00	147053327	1858073	148911400	100.00	00.00
<u>(C</u>	Shares held by									
	custodians, against									
	which Depository									
	Receipts have									
	been issued									
(1)	Promoter and									
	Promoter Group									
(2)	Public	0	0	0	0.00	0	0	0	0.00	0.00
	GRAND TOTAL									
	(A+B+C):	147013295	1898105	148911400	100.00	147053327	1858073	148911400	100.00	

SI. No.	Folio/Dpid- Cate-Clientid gory AAAC11681G 10C	SHA Cate- gory	SHAREHOLDING PATT  te- Type Name of Share H  CODENING INDIAN (CODENING IND	Type Name of the Share Holder INDIAN OIL	Sharehol beginning No of Shares	Shareholding at the beginning of the Year  No of % of total Shares shares of the company  7265200 51.89	Date Date 31/03/2015	Shareholding at the beginning of the Year of the No of Shares of the Shares of the Company company company shares of the Shares Shares of the Shares of the Company company shareholding sh	/03/201	Cumulative during  No of Shares	Cumulative Shareholding during the Year  No of % of total Shares shares of the company 77265200 51.89
		2	Balance Closing Balance	CORPORATION			31/03/2016			77265200	51.89
`	AADCN0259L NIT	NIT	Opening Balance	Opening NAFTIRAN Baknce INTER TRADE COMPANY LTD	22932900	15.40	31/03/2015			22932900	15.40
			Closing Balance				31/03/2016			22932900	15.40



		SHA	SHAREHOLDING PAT	NG PATTERN OF TC	JP 10 SHAI	TERN OF TOP 10 SHAREHOLDERS BETWEEN 31/03/2015 AND 31/03/2016	TWEEN 31/0	3/2015 AND 3	1/03/2016	,,	
					Shareho beginning	Shareholding at the beginning of the Year				Cumulative during	Cumulative Shareholding during the Year
SI. No.	Folio/Dp id- Client id	Cate- gory	Туре	Name of the Share Holder	No of Shares	% of total shares of the company	Date	Increase/ Decrease in share holding	Reason	No of Shares	% of total shares of the company
Т	AAACL0582H	IFI	Opening Balance	LIC OF INDIA FORTUNE PLUS BALANCED FUND	9362634	6.29	31/03/2015			9362634	6.29
			Sale Sale Sale Sale Sale Sale Sale Sale				29/05/2015 12/06/2015 19/06/2015 26/06/2015 28/08/2015 04/09/2015 30/09/2015 30/09/2015 09/10/2015 16/10/2015 30/10/2015 16/10/2015 18/12/2015 18/12/2015 18/12/2015 18/12/2016 25/03/2016	-52750 -150000 -631732 -218268 -63019 -134286 -17689 -75000 -258051 -99784 -546214 -209687 -346132 -502 -50469 -50469 -50469 -50469 -338533	Transfer	9309884 9159884 8528152 8309884 8246865 8112579 8094890 7761839 762055 7115841 6906154 6560022 6559520 655951 6459051 6321084 6076067	6.25 6.15 6.15 6.15 7.73 7.55 8.55 8.54 8.64 8.74 8.74 8.74 8.74 8.74 8.74 8.74 8.7
			Closing Balance				31/03/2016			5737534	3.85
7	AAACN4165C	IFI	Opening Balance Sale Sale Closing	THE NEW INDIA ASSURANCE COMPANY LIMITED	3821060	2.57	31/03/2015 09/10/2015 16/10/2015 23/10/2015 31/03/2016	-58622 -140526 -100852	Transfer Transfer Transfer	3821060 3762438 3621912 3521060 3521060	2.57 2.53 2.36 2.36

	1		
0.28 0.30 0.30 0.41 1.55 2.72 2.72 2.72 2.72 2.73 2.73 2.74 2.75	2.56	2.24 2.11 2.01 1.97 1.79 1.77 1.70	1.67
413000 440500 540500 605500 971900 2309900 3772900 4054900 4054900 4254900 4048753 3279753 3279753 365475 365475 365475 365475 365475	3808770	3341644 3140994 300000 2937689 2666510 2637689 2537689	2487689
Transfer		Transfer Transfer Transfer Transfer Transfer Transfer	
27500 100000 65000 366400 1463000 282000 200000 -206147 -769000 375000 -80900 202000 244300 -61383 -50000		-200650 -140994 -62311 -271179 -28821 -100000	
31/03/2015 10/04/2015 01/05/2015 08/05/2015 26/06/2015 30/06/2015 31/07/2015 31/07/2015 06/11/2015 06/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015 26/11/2015	31/03/2016	31/03/2015 07/08/2015 14/08/2015 28/08/2015 18/09/2015 31/12/2015 18/03/2016	31/03/2016
0.28		2.24	
413000		3341644	
HDFC TRUSTEE COMPANY LTD HDFC MF MONTHLY INCOME PL		GENERAL INSURANCE CORPORATION OF INDIA	
Opening Balance Purchase Purchase Purchase Purchase Purchase Purchase Purchase Sale Purchase Sale Purchase Sale Purchase Sale Purchase Sale Purchase Sale Sale Purchase Sale	Closing Balance	Opening Balance Sale Sale Sale Sale Sale Sale	Closing Balance
MUT		IEI	
AAATH1809A		AAACG0615N	
AAA		AAA	



1.28	1.27	1.22	1.15	1.06	0.98	0.90	0.81	0.80	0.76	0.68	0.52	0.39	0.26	0.11	0.00	0.00	1.09	0.84	0.64	0.57	0.00	0.00
1913334	1885902	1819402	1709402	1584402	1459402	1334402	1209402	1184402	1134402	1009402	779402	576905	392682	158314	0	0	1618308	1250000	950000	850000	0	0
	Transfer			Transfer	Transfer	Transfer	Transfer															
	-27432	-66500	-110000	-125000	-125000	-125000	-125000	-25000	-50000	-125000	-230000	-202497	-184223	-234368	-158314			-368308	-300000	-100000	-850000	
31/03/2015	15/05/2015	22/05/2015	29/05/2015	05/06/2015	12/06/2015	19/06/2015	26/06/2015	30/06/2015	03/07/2015	10/07/2015	17/07/2015	24/07/2015	31/07/2015	07/08/2015	14/08/2015	31/03/2016	31/03/2015	26/06/2015	10/07/2015	14/08/2015	21/08/2015	31/03/2016
1.28																	1.09					
1913334																	1618308					
UNITED INDIA INSURANCE COMPANY LIMITED																	ICICI PRUDENTIAL TOP 200 FUND					
Opening Balance	Sale	Closing Balance	Opening Balance	Sale	Sale	Sale	Sale	Closing Balance														
IFI																	MUT					
AAACU5552C																	AAAAI0038F					
വ																	9					

0.06	0.08	0.09	0.52	0.53	0.52	$0.51$ $\hat{0}$	0.49	0.37	0.09	0.18	0.24	0.36	0.46	0.46	0.51	0.51	0.49	0.50	0.47	0.47	0.46	0.38	0.22	0.19	0.19	0.15	0.14	0.35	0.59	99.0	0.68	0.70	0.76	0.78	0.79	0.74	0.75	0.75	0.78	0.81	0.85	0.82	0.77	0.80	0.84	0.84
91452	113319	138815 663561	778703	783017	781190	759182	733011	557/10	138971	268819	356836	531209	898889	684732	766104	753430	729490	742686	706785	701264	689192	562373	403318	280156	282028	224222	210179	521994	881525	987439	1010824	1036345	1128475	1160237	1172902	1108524	1110129	1112487	165	1208641	271	1225326	153	1198152	720	1250665
	Transfer	Transfer Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Iransrer	
	21867	25496 524746	115142	4314	-1827	-22008	-261/1	-175301	-418739	129848	88017	174373	152659	864	81372	-12674	-23940	13196	-35901	-5521	-12072	-126819	-159055	-123162	1873	-57807	-14043	311815	359531	105914	23385	25521	92130	31762	12665	-64378	1605	2358	52521	43633	62974	-46289	-71868	44694	57513	
31/03/2015	8/05/	15/05/2015	$\frac{5}{100}$	/90/6	/90/9	/90/0	3/07/	/0/0/	//0//	4/07/	1/07/	7/08/	4/08/	1/08/	/80/8	4/09/	1/09/	/60/8	,60/	0/09/	2/10/	9/10/	6/10/		6/11/	0/11/0	7/11/	4/12/	1/12'	8/12/	5/12/	1/12/	8/01/	5/01/	2/01/	9/01/201	05/02/2016	2/02/201	9/02/201	6/02/201	4	1/03/201	8/03/201	/03/201	1/03/201	31/03/2016
0.06																																														
91452																																														
MORGAN STANLEY ASIA	(SINGAPORE) PIE.																																													
Opening Balance	Purchase	Purchase	Purchase	Purchase	Sale	Sale	Sale	Sale	Sale	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Sale	Sale	Purchase	Sale	Sale	Sale	Sale	Sale	Sale	Purchase	Sale	Sale	Purchase	Sale	Purchase	Purchase	Purchase	Purchase	Purchase	Sale	Sale	Purchase	Purchase	Closing Balance							
AAECM3575F FII																																														
^																																														



0.00	0.01	0.08	0.28	0.31	0.35	0.65	0.79	0.83	0.83	0.79	0.81	0.81	0.81		0.00				0.07	0.17	0.20	0.24	0.35	0.36	0.46	0.50	0.57	0.61	0.64	0.64
0	14000	266000	416000	466000	516000	967200	1181562	1231512	1231562	1181562	1201562	1211562	1211562		0				105660	258967	298350	358909	516825	539341	689160	737309	841722	907551	950328	950328
	Transfer	Transfer Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer							Transfer											
	14000	152000	150000	20000	20000	451200	214362	49950	50	-50000	20000	10000							105660	153307	39383	60229	157916	22516	149819	48149	104413	62839	42777	
31/03/2015	27/11/2015	04/12/2015	18/12/2015	25/12/2015	08/01/2016	15/01/2016	22/01/2016	05/02/2016	12/02/2016	18/03/2016	25/03/2016	31/03/2016	31/03/2016		31/03/2015				17/07/2015	24/07/2015	07/08/2015	21/08/2015	04/09/2015	25/09/2015	09/10/2015	06/11/2015	20/11/2015	29/01/2016	31/03/2016	31/03/2016
0.00															0.00															
0															0															
BAJAJ ALLIANZ LIFE INSURANCE COMPANY LTD.															ACADIAN	EMERGING	MARKETS SMALL	CAP EQUITY FUND LLC												
Opening Balance	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Sale	Purchase	Purchase	Closing	Balance	Opening	Balance			Purchase	Closing Balance										
LTD															FPI															
AADCA1701E															AAMCA6207G															
8															6															

0.59	0.42	0.49	0.76	0.83	0.59	0.52	0.57	0.99	1.03	1.08	1.05	1.14	1.19	1.19		0.49	0.46	0.39	0.32	0.29	0.26	0.19	0.16	0.13	90.0	90.0
872714	620500	726211	1135386	1235706	871206	771206	846206	1481206	1531206	1607206	1567715	1692715	1770667	1770667		733329	683329	583329	483329	433329	383329	283329	243329	198717	91621	91621
Transfer	Transfer Transfer	Transfer	ransrer Transfer	Transfer				Transfer																		
-25500	-226714 -20200	125911	4091/5 300320	-200000	-364500	-100000	75000	635000	20000	76000	-39491	125000	77952				-50000	-100000	-100000	-50000	-50000	-100000	-40000	-44612	-107096	
31/03/2015	15/05/2015 22/05/2015	12/06/2015	19/06/2015 26/06/2015	10/07/2015	24/07/2015	14/08/2015	25/09/2015	13/11/2015	20/11/2015	04/12/2015	22/01/2016	04/03/2016	11/03/2016	31/03/2016		31/03/2015	15/05/2015	29/05/2015	12/06/2015	03/07/2015	10/07/2015	11/09/2015	02/10/2015	18/12/2015	25/12/2015	31/03/2016
0.59																0.49										
872714																733329										
BIRLA SUN LIFE TRUSTEE COMPANY PRIVATE LIMITED A/C																NATIONAL INSURANCE COMPANY LTD										
Opening Balance Sale	Sale Sale	Purchase	Purchase Purchase	Sale	Sale	Sale	Purchase	Purchase	Purchase	Purchase	Sale	Purchase	Purchase	Closing	Balance	Opening Balance	Sale	Closing Balance								
MUT																IFI										
AAATB0102C																AAACN9967E										
10																										



0.00	0.29	0.34	0.41	0.45	0.59	0.63	0.67	0.63	0.51	0.45	0.45	
0	436381	511643	615489	673587	875267	934750	1000223	933646	764952	663891	663891	
	436381 Transfer	75262 Transfer	103846 Transfer	58098 Transfer	201680 Transfer	59483 Transfer	65473 Transfer	-66577 Transfer	-168694 Transfer	-101061 Transfer		
	436381	75262	103846	58098	201680	59483	65473	-66577	-168694	-101061		
31/03/2015	28/08/2015	04/09/2015	11/09/2015	09/10/2015	11/12/2015	25/12/2015	01/01/2016	04/03/2016	11/03/2016	18/03/2016	31/03/2016	
0.00												
0												
RUSSELL INVESTMENT COMPANY PLC- RUSSELL EMEDENIC MA	EMEKGING MA											
Opening Balance	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Purchase	Sale	Sale	Sale	Closing	Balance
FII												
AAACF7864J FII												
12												_

0.38	0.37	0.44	0.52	0.35	20:0	0.00	0.38	0.38	0.31	0.24	0.25	0.23	0.29	0.35	0.43	0.44	0.43	0.10	0.49	0.46	0.43	0.39	0.42	0.39	0.29	0.29	0.29	0.00	0.4.0	77.0	60.0	0.00	0.02	0.04	60.0	0.14	0.24	0.30	0.30	0.30	0.34	10.0	04.0	0.53	0.59	0.62	0.74	0.84	0.98	0.98
558446	554498	662275	777293	525584 525584	100010	707701	202290	571004	466855	357863	371923	27175	436843	514975	645183	648719	639419	725757	10/07/	689101	637720	585438	632197	584089	429703	432168	434292	707767	201100	120001	100661	0 0	31/88	65346	128468	215722	354428	445426	440034	443404	509809	030009	067760	70678/	882861	920168	1097360	1251865	1462682	1462682
	Transfer	Transfer	Transfer	Transfer	Transfer	Tallslei	Iransier	Transfer	Transfer	Transfer	Transfer	Hallslei	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Iransier	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Tallslei	Iransfer	Iransfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transfer	Transler	Iransrer	Transfer	Transfer	Transfer	Transfer	Transfer	
	-3948	107777	115018	-251709	0707	0/02	31029	2608	-104149	-108992	14060	14000	64920	78132	130208	3536	-0300	0000	80332	-36650	-51381	-52282	46759	-48108	-154386	2465	2124	1717	102260	103200	100001	-139881	31/88	33558	63122	87254	138706	86606	-5392	3370	66405	100,100	102441	7006	63666	37307	177192	154505	210817	
31/03/2015	04/201	08/05/2015	05/201	06/201	100/20	102/00	102/90	26/06/2015	30/06/2015	07/201	, ,	)   	,07	24/07/2015	,07	/08/	200/	200	4/09/	60,	60	25/09/2015	30/09/2015	10,	$\frac{1}{10}$	16/10/2015	10	06/11/2015	7 -	1,1	7,7	17/201	107/71	12/201	12	01	15/01/2016	22/01/2016	29/01/2016	0.2	12/02/2016	3,5		70	03	,03	03	/03	31/03/2016	31/03/2016
0.38																																																		
558446																																																		
GOLDMAN SACHS (SINGAPORE) PTE																																																		
Opening Balance	Sale	Purchase	Purchase	Sale	Durchago	ruiciiase	Purchase	Purchase	Sale	Sale	Durchase	ruiciiase	Purchase	Purchase	Purchase	Purchase	Cale	Durchago	Furchase	Sale	Sale	Sale	Purchase	Sale	Sale	Purchase	Purchase	Salo	Sale	Sale	oale c-1-	Sale	Furchase	Purchase	Purchase	Purchase	Purchase	Purchase	Sale	Purchase	Purchase	Durchase	Purchase	Closing Balance						
AAFCG0345N FII																																																		
3																																																		



0.36	0.34	0.33	0.31	0.29	0.28	0.26	0.24	0.24	0.24	0.22	0.22	0.20	0.19	0.16	0.16	0.16	0.35	0.35
532000	207000	487000	457000	437000	412000	387000	362000	352000	359000	334000	329000	293995	279000	233000	238000	238000	523800	523800
	Transfer	Transfer	-30000 Transfer	Transfer	Transfer	-25000 Transfer	Transfer	Transfer	Transfer	-25000 Transfer	Transfer	Transfer	Transfer	Transfer	Transfer			
	-25000	-20000	-30000	-20000	-25000	-25000	-25000	-10000	7000	-25000	-5000	-35005	-14995	-46000	2000			
31/03/2015	29/05/2015	12/06/2015	19/06/2015	26/06/2015	10/07/2015	21/08/2015	25/09/2015	30/09/2015	27/11/2015	18/12/2015	31/12/2015	08/01/2016	15/01/2016	22/01/2016	19/02/2016	31/03/2016	31/03/2015	31/03/2016
0.36																	0.35	
532000																	523800	
SUNIL KUMAR JAIN																	AUSTRALIAN SUPER	
Opening Balance	Sale	Sale	Sale	Sale	Sale	Sale	Sale	Sale	Purchase	Sale	Sale	Sale	Sale	Sale	Purchase	Closing Balance	Opening Balance	Closing Balance
PUB																	FII	
AALPJ0378F																	AACTA7181L	
14																	15	

# (v) Shareholding of Directors & KMP

Sl. No	For Each of the	Shareholding at the	end of the year		Shareholding g the year
	Directors & KMP	No.of shares	% of total shares of the company	No.of shares	% of total shares of the company
1	S.Venkataramana Director (Operations)	200	-	200	-

### V INDEBTEDNESS

# Indebtedness of the Company including interest outstanding/ accrued but not due for payment

₹ Cr.

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtness at the beginning of the financial year				
i) Principal Amount	3490.82	1908.24		5399.06
ii) Interest due but not paid				
iii) Interest accrued but not due	32.18	0.26		32.44
Total (i+ii+iii)	3523.00	1908.50	0.00	5431.50
Change in Indebtedness during the financial year				
Additions	1953.98	29205.49		31159.47
Reduction	4432.86	28565.19		32998.05
Net Change	-2478.88	640.30	0.00	-1838.58
Indebtedness at the end of the financial year				
i) Principal Amount	1011.94	2548.54		3560.48
ii) Interest due but not paid				
iii) Interest accrued but not due	21.42	0.32		21.74
Total (i+ii+iii)	1033.36	2548.86	0.00	3582.21



VI REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

# A. Remuneration to Managing Director, Whole time director and/or Manager:

₹ Lakhs

SLNo	Particulars of Remuneration		Name of the	Name of the MD/WTD/Manager	Į.	
1	Gross salary	Gautam Roy (MD)	U.Venkata Ramana - (DT)	S.Krishna Prasad - (DF)	S.Krishna Prasad - S.Venkataramana - (DF) (DO)	Total Amount
	(a) Salary as per provisions contained in section 17(1) of the Income Tax, 1961.	24.71	25.10	22.93	29.66	102.40
	the Income tax Act, 1961	5.85	4.39	4.57	4.42	19.23
	(c) Profits in lieu of salary under section					
2	Stock option					
3	Sweat Equity					
4	Commission as % of profit					
	others (specify)					
2	Others, please specify					
	Total (A)	30.56	29.49	27.50	34.08	121.63
	Ceiling as per the Act	Not	Not Applicable to Government company	nt company		

B. Remuneration to other directors:

i			₹ Lakhs
SLNo	SLNo   Particulars of Remuneration	Name of the Directors	
1	Independent Directors	G.Ramaswamy	TOTAL
	(a) Fee for attending board / committee meetings (b) Commission	3.8	3.8
	(c) Others, please specify		
	Total (1)	3.8	3.8
2	Other Non Executive Directors		
	(a) Fee for attending board / committee meetings		
	(b) Commission		
	(c) Others, please specify		
	Total (2)		
	Total (B)=(1+2)	3.8	3.8
	Total Managerial Remuneration		
	Overall Ceiling as per the Act.		NA

REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD Ċ.

					Rs.Lakhs
SLNo	SI.No Particulars of Remuneration		Key Managerial Personnel	sonnel	
1	<b>Gross Salary</b>	Company			Total
		Secretary			
	(a) Salary as per provisions contained in				
	section 17(1) of the Income Tax Act, 1961,	20.91			20.91
	(b) Value of perquisites u/s 17(2) of the				
	Income Tax Act, 1961	2.13			2.13
	(c) Profits in lieu of salary under section				
	17(3) of the Income Tax Act, 1961				
2	Stock Option				
3	Sweat Equity				
4	Commission				
	as % of profit				
	others, specify				
2	Others, please specify				
	Total	23.04			23.04

VII PENALTIES/PUNISHMENT/COMPOUNDING OF OFFENCES

Appeal made if any (give details)	
Authority (RD/NCLT/Court)	
Details of Penalty/ Punishment / Compounding fees imposed	
Brief Description	NIL
Section of the Companies Act	
Type	A. COMPANY Penalty Punishment Compounding B. DIRECTORS Penalty Punishment Compounding C. OTHER OFFICERS IN DEFAULT Penalty Punishment Compounding



# Standalone Financial Statements

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Balance Sheet	$\Rightarrow$	103
Statement of Profit and Loss Account	$\Rightarrow$	104
Cash Flow Statement	$\Rightarrow$	105-106
Notes to the Accounts	$\Rightarrow$	107-137

### INDEPENDENT AUDITORS' REPORT

To
The Members of
Chennai Petroleum Corporation Limited
Chennai

### REPORT ON THE FINANCIAL STATEMENTS:

We have audited the accompanying financial statements of Chennai Petroleum Corporation Limited ("the company"), which comprise the Balance Sheet as at 31<sup>st</sup> March 2016, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information, which we have signed under reference to this report.

### MANAGEMENT'S RESPONSIBILITY FOR THE FINANCIAL STATEMENTS:

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

### AUDITOR'S RESPONSIBILITY:

Our responsibility is to express an opinion on these financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also



includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **OPINION:**

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- a) in the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2016;
- b) in the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) in the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

### REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS:

- 1. As required under 143 (5) of The Companies Act, 2013, we give in the Annexure I of our report on the directions issued by the Comptroller and Auditor General Of India.
- 2. As required by the Companies (Auditor's Report) Order, 2016 ("The Order") issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the Annexure A statement on the matters specified in paragraphs 3 and 4 of the Order.
- 3. As required by section 143(3) of the Act, we report that:
  - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
  - b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.
  - c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
  - d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
  - e) Clauses referred to Section 164 (2) of the Companies Act 2013 does not apply to directors of Government Companies as per the notification.
  - f) With respect to the adequacy of internal financial controls over financial reporting of the Company and the operating effectiveness of such controls refer to our separate report in Annexure "B".
  - g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:

- (i) The Company has disclosed the impact of pending litigations on its financial position in its financial statements (Refer note: 28(1)(a) to financial statements).
- (ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
- (iii) There has been no delay in transferring amounts, required to be transferred to the investor education and protection fund by the company.

For R.Subramanian and Company Chartered Accountants

FRN: 004137S

R.Rajaram Partner

Membership No: 025210

Place : Chennai

Date: 23rd May 2016

For S. Viswanathan LLP Chartered Accountants FRN: 004770S/S200025

V C Krishnan Partner

Membership No: 022167



### ANNEXURE - I TO INDEPENDENT AUDITORS' REPORT

The Annexure referred to in paragraph 1 of Our Report of even date to the members of Chennai Petroleum Corporation Limited on the accounts of the company for the year ended 31<sup>st</sup> March 2016.

On the basis of checks as we considered appropriate and according to the information and explanations given to us during the course of audit, we report that

- a) The company is in possession of 186.86 acres of Land allotted by Government of Tamil Nadu (classified as Poramboke) for which Assignment deed is yet to be received.
- b) There were no material waiver / write off of debts/loans/interest etc other than waiver / write off in the normal course of business which are based on facts of such cases and approval as per delegation of authority.
- c) The company has maintained adequate records in respect of inventories lying with third parties. No assets have been received as gifts from Government and Other authorities during the year.

For R.Subramanian and Company Chartered Accountants

FRN: 004137S

R.Rajaram Partner

Membership No: 025210

Place : Chennai

Date: 23rd May 2016

For S. Viswanathan LLP Chartered Accountants FRN: 004770S/S200025

V C Krishnan Partner

Membership No: 022167

### ANNEXURE - A TO INDEPENDENT AUDITORS' REPORT

The Annexure referred to in paragraph 2 of our report of even date to the members of Chennai Petroleum Corporation Limited on the accounts of the company for the year ended 31<sup>st</sup> March 2016.

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

- 1. (a) The company is maintaining proper records showing full particulars including quantitative details and situation of its fixed assets.
  - (b) The company has a program of physical verification of its fixed assets by which all fixed assets are verified in a phased manner in a period of 4 years. In our opinion, this periodicity of physical verification is reasonable having regard to the size of the company and the nature of its assets. According to the information and explanations given to us, no material discrepancies were observed by the Management on such verification.
  - (c) The company is in possession of 186.86 acres of Land allotted by Government of Tamil Nadu (classified as Poramboke) for which Assignment deed is yet to be received.
- According to the Information and explanation given to us, physical verification of inventory has been conducted at reasonable intervals by the management and no material discrepancies were noticed.
- 3. According to the information and explanations given to us and on the basis of our examination of the books of account, the Company has not granted any loans, secured or unsecured, to companies, firms or other parties covered in the register maintained under Section 189 of the Companies Act, 2013. Consequently, the provisions of clauses 3(a) and 3(b) are not applicable.
- 4. The company has not provided any loan or investments or Guarantees or Securities which falls under the purview of Sec 185 and Sec 186 of Companies Act 2013.
- 5. According to the information and explanations given to us, the Company has not accepted deposits from the public and consequently the directives issued by the Reserve Bank of India and provisions of Section 73 to 76 or any other relevant provisions of the Companies Act, 2013 and Companies (Acceptance of Deposits) amended Rules, 2015 are not applicable.
- 6. We have broadly reviewed the records maintained by the Company pursuant to the rules prescribed by the Central Government for maintenance of cost records under sub-section 1 of Section 148 of the Act and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained. However, we have not made a detailed examination of the records.
- 7. (a) According to the information and explanations given to us, the Company is regular in depositing with the appropriate authorities the undisputed statutory dues in the case of Provident Fund, Employees' State Insurance and Tax deducted at source. To the best of our knowledge and according to the information and explanations given to us, there are no arrears of outstanding statutory dues as at March 31, 2016 for a period of more than six months from the date they became payable.
  - (b) The details of disputed dues of Income tax, Sales tax, Excise duty, Customs duty and value added tax which have not been deposited as on 31st March 2016 are given in the Annexure "II" to our report.



- 8. In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of any dues to financial institutions, banks and debenture holders.
- 9. In our opinion and according to the information and explanations given to us, the Company has not raised any money by the way of initial public offer (including debt instruments) and hence this clause is not applicable.
- 10. According to the information and explanations given to us, by the Company, no fraud on or by the Company has been noticed or reported, during the year.
- 11. The managerial remuneration paid by the company is as per the Sec 197 of The Companies Act 2013 and Schedule V of the Companies Act 2013.
- 12. The Company is not a Nidhi company hence this clause is not applicable.
- 13. All transactions mentioned are in compliance with Sec 177 and Sec 188 of the Companies Act 2013 and are disclosed as required under the applicable Accounting Standard.
- 14. The Company has made a preferential allotment of Non Convertible Redeemable Preference Shares for Rs 100000/- lakhs and the company has complied with the requirements of Sec 42 of the Companies Act 2013 and the amounts raised were used for the purpose for which the funds were raised.
- 15. The company has not entered into any non-cash transactions with the Directors or the persons connected with him which will come under the purview of Sec 192 of the Companies Act 2013.
- 16. As the Company is not in non banking financial services this clause is not applicable.

For R.Subramanian and Company Chartered Accountants

FRN: 004137S

FRN: 004770S/S200025

R.Rajaram Partner

Membership No: 025210

V C Krishnan Partner

Membership No: 022167

Place: Chennai

Date: 23rd May 2016

**ANNEXURE - II** 

# **Statement of Disputed Dues**

Name of the Statute	Nature of the dues	Disputed Amounts (₹ in Lakhs) (Including Interest)	Amount paid under protest / Predeposit (₹ in Lakhs)	Period to which the amount relates	Forum where the dispute is pending
Tamil Nadu Value Added Tax Act Tamil Nadu Value	Value Added Tax Dues Value Added	5592.08	-	2007-08	High Court (Tamil Nadu)
Added Tax Act	Tax Dues	1029.75	470.16	2007-08	Tribunal & Dy. Commissioner CT - III Tamil Nadu
Tamil Nadu Value Added Tax Act Tamil Nadu Value	Value Added Tax Dues Value Added	6871.86	-	2008-09	High Court (Tamil Nadu)
Added Tax Act  Tamil Nadu Value	Tax Dues  Value Added	399.73	129.18	2008-09	Tribunal & Dy. Commissioner CT - III Tamil Nadu High Court
Added Tax Act Tamil Nadu Value	Tax Dues Value Added	3916.48	-	2009-10	(Tamil Nadu) Tribunal & Dy.
Added Tax Act	Tax Dues	1543.07	762.80	2009-10	Commissioner CT - III Tamil Nadu
Tamil Nadu Value Added Tax Act	Value Added Tax Dues	1624.00	812.00	2012-13, 2013-14, 2014-15 (Upto Oct'14)	Joint Commissioner Appeal
Tamil Nadu Value Added Tax Act	Value Added Tax Dues	26223.00	2627.07	2010-11	High Court (Tamil Nadu)
Tamil Nadu Value Added Tax Act	Value Added Tax Dues	10114.00	1264.44	2011-12	Joint Commissioner Appeal
Tamil Nadu Value Added Tax Act	Value Added Tax Dues	2122.90	530.73	Nov-2014 to March 2015	Joint Commissioner Appeal
Andhra Pradesh Value Added Tax Act	Value Added Tax Dues	1731.81	626.20	Apr 2005 to Nov 2007	AP State Appellate Tribunal
Central Sales Tax Act	Sales Tax Dues	161.99	-	1991-92	Dy. Commissioner CT - III Tamil Nadu
Central Excise Act	Excise Dues	98.78	-	Jan 2005 to Jun 2005	Customs Excise and Service Tax Appellate Tribunal
Central Excise Act	Service Tax Dues	25.62	1.92	2015-16	Commissioner Appeal
Income Tax Act	Income Tax Dues	2749.50	1228.00	AY 2011-12	Commissioner of Income Tax ( Appeals)
Income Tax Act	Income Tax Dues	2226.58	-	AY 2010-11	Commissioner of Income Tax ( Appeals)



### ANNEXURE - B TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Chennai Petroleum Corporation Limited ("the Company") as of 31<sup>st</sup> March 2016 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

### MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

### AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

### MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that:

- 1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- 2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- 3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

### INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### **OPINION**

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31<sup>st</sup> March 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For R.Subramanian and Company Chartered Accountants

FRN: 004137S

R.Rajaram Partner

Membership No: 025210

Place: Chennai

Date: 23rd May 2016

For S. Viswanathan LLP Chartered Accountants FRN: 004770S/S200025

V C Krishnan

Partner

Membership No: 022167



# Standalone Balance Sheet as at March 31, 2016

(₹ in lakhs)

	Particulars	Note No.	March 31, 2016	March 31, 2015
Ī	EQUITY AND LIABILITIES		•	·
(1)	Shareholders' Funds:			
•	a) Share Capital	2	114900.46	14900.46
	b) Reserves and Surplus	3	214766.94	150607.25
			329667.40	165507.71
(2)	Non-Current Liabilities			
•	a) Long-term borrowings	4	100000.00	100000.00
	b) Deferred tax liabilities (Net)	5	-	-
	c) Other Long-term liabilities	6	409.48	482.40
	d) Long-term provisions	7	5097.69	4561.44
			105507.17	105043.84
(3)	Current liabilities			
	a) Short-term borrowings	8	256048.25	339905.94
	b) Trade payables	9	248180.39	323446.57
	c) Other current liabilities	6	72264.37	152236.52
	d) Short-term provisions	7	18726.32	9321.54
	•		595219.33	824910.57
	TOTAL		1030393.90	1095462.12
II	ASSETS			
(1)	Non-Current Assets			
(-)	a) Fixed Assets			
	i) Tangible Assets	10	408378.09	407035.62
	ii) Intangible Assets	11	475.78	644.42
	iii) Capital Work-in-Progress	12	164249.99	77645.89
	iv) Intangible Assets under development	13	596.98	596.98
	,		573700.84	485922.91
	b) Non-current investments	14	1422.95	2542.40
	c) Long-term loans and advances	15	14794.87	12726.02
	, 0		589918.66	501191.33
(2)	Current Assets			
(-)	a) Inventories	17	320572.74	380509.02
	b) Trade receivables	18	76139.61	182810.73
	c) Cash and Bank Balances	19	3886.17	3990.53
	d) Short-term loans and advances	15	39489.23	26846.12
		16	387.49	
	e) Other current assets	10		114.39
	moma I		440475.24	594270.79
	TOTAL		1030393.90	1095462.12
	Statement of Significant Accounting Policies			
	Notes on Financial Statement	2 to 33		(DShankar)
11 01	utam Povi) (C	Langhan Danged		LUNBARITANI

(Gautam Roy) Managing Director (S. Krishna Prasad) Director (Finance) As per our Report of even date (P.Shankar) Company Secretary

For R. SUBRAMANIAN AND COMPANY

**Chartered Accountants** 

FRN: 004137S **R. Rajaram Partner** 

Membership No. 025210

Place: Chennai Date: May 23, 2016 For S. VISWANATHAN LLP Chartered Accountants FRN: 004770S / S200025

V C Krishnan Partner

Membership No. 022167

# Standalone Statement of Profit and Loss for the year ended March 31, 2016

(₹ in Lakhs)

	Particulars	Note No.		March 31, 2016	March 31, 2015
	Revenue from Operations (Gross)	20	3496757.92	Maich 31, 2010	4789630.40
1.	Less: Excise Duty	20	897341.68		603033.84
	Revenue from Operations (Net)		07/341.00	2599416.24	4186596.56
II.	Other Income	21		3660.54	3670.31
III.	Total Revenue	21		2603076.78	4190266.87
IV.	Expenses:			2003070.70	1170200.07
1 V.	Cost of materials consumed	22		2275404.06	3925216.65
	Purchase of Stock-in-Trade	30		29267.82	28165.43
	Changes in Inventories of finished goods			27207102	20100.10
	Work-in-progress (Increase) / Decrease	23		20856.62	132080.53
	Employee benefits expense	24		35390.58	33870.55
	Finance costs	25		30934.84	40373.07
	Depreciation and Amortisation on :				
	a) Tangible Assets	10	26388.13		22475.99
	b) Intangible Assets	11	177.74		136.34
	, ,			26565.87	22612.33
	Other expenses	26		105911.86	81740.91
	Total expenses			2524331.65	4264059.47
V.	Profit / (Loss) before Prior Period, Excep	tional			
	and Extraordinary Items and Tax			78745.13	(73792.60)
VI.	Income / (Expenses) pertaining to				
	previous years (Net)	27		-	(446.14)
VII.	Profit / (Loss) before Exceptional and				
	Extraordinary Items and Tax			78745.13	(74238.74)
VIII.	Exceptional Items	1.00			- (= 1000 = 1)
IX.	Profit / (Loss) before Extraordinary Item	s and Tax		78745.13	(74238.74)
Х.	Extraordinary Items			-	- (7.4220.74)
XI.	Profit / (Loss) Before Tax			78745.13	(74238.74)
XII.	Tax expenses:			465650	
	(a) Current tax			1676.78	-
	(b) Deferred tax	-		-	(70220.00)
VIII	(c) Deferred tax - Prior period  Profit / (Loss) for the period from centing	5 		-	(70339.89)
XIII.	Profit / (Loss) for the period from contin operations (XI-XII)	luilig		77068.35	(3898.85)
XIV.	Profit / (Loss) from discontinuing operations	tions		77000.33	(3070.03)
XV.	Tax expense of discontinuing operations	110113		_	_
XVI.	Profit / (Loss) from discontinuing operations	tions(after tay) (X	IV-XV)		
XVII.		nonstance un (n	iv Avj	77068.35	(3898.85)
	Earning per equity share:			770000	(3070.03)
21 7 111	(a) Basic (₹)			48.96	(2.62)
	(b) Diluted (₹)			48.96	(2.62)
	Face Value per share (₹)			10.00	10.00
	Statement of Significant Accounting Po	licies 1		10.00	10.00
	Notes on Financial Statement	2 to 33			
(G		(S. Krishna Pras	ad)		(P.Shankar)
	iging Director	Director (Finance		Co	mpany Secretary
			- /	•	,,

As per our Report of even date

# For R. SUBRAMANIAN AND COMPANY

**Chartered Accountants** 

FRN: 004137S **R. Rajaram Partner** 

Membership No. 025210

Place: Chennai Date: May 23, 2016 For S. VISWANATHAN LLP Chartered Accountants FRN: 004770S / S200025

V C Krishnan Partner

Membership No. 022167



# STANDALONE CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2016

(₹ in Lakhs)

	Particulars	March 31, 2	<b>016</b> March 3	31, 2015
Α.	Cash Flow from Operating Activities			
	Profit Before Tax	78745.13	(74238.74)	
	Adjustments for :			
	Depreciation and Amortisation	26565.87	22612.33	
	Income from Long - term Investment	(670.26)	(652.05)	
	Profit on Sale of Assets	(721.51)	(6.43)	
	Liabilities/Prov. for Claims written back	(382.68)	(702.72)	
	Provision for			
	a) Doubtful Debts, Advances, Claims	-	116.60	
	b) Capital Work in Progress	1070.14	-	
	c) Stores, Spares and Consumables, Others etc.	, 391.71	565.93	
	Loss on Assets Sold /Discarded	72.10	592.75	
	Amortisation of Premium on Forward Contracts	968.26	151.65	
	Finance Cost	30934.84	40373.07	
	Interest income from short term investment	(12.31)	(105.68)	
B.	Operating Profit Before Working Capital Changes	136961.29	(11293.29)	
С	Changes in Working Capital			
	(Excluding Cash & Bank Balances)			
	Trade and Other Receivables	92143.73	31270.77	
	Inventories	59544.57	288582.38	
	Trade and Other Payables	(55844.83)	(200724.96)	
	Change in Working Capital	95843.47	119128.19	
D.	Cash generated from Operations ( $B + C$ )	232804.76	107834.89	
E.	Less : Direct Taxes Paid	(2213.06)		
F.	Net Cash Flow from Operating Activities ( $D + E$ )	230	591.70	107834.89
G.	Cash Flow from Investing Activities			
	Purchase of Fixed Assets	(117183.67)	(48379.48)	
	Sale of Assets	834.50	18.90	
	Investments (Net)	1198.00	-	
	Interest Income	12.31	105.68	
	Income from long term investment	591.70	591.70	
	Net Cash used in Investment Activities	(1145	547.16)	(47663.19)

(Contd.,)

(₹ in Lakhs)

	Particulars	Marc	h 31, 2016	Marc	h 31, 2015
Н.	Net Cash Flow from Financing Activities				
	Proceeds from / (Repayments of) Long Term Borrowings	(100000.00)		(14742.29)	
	Proceeds from / (Repayments of) Short Term Borrowings	(84222.65)		(5465.52)	
	Proceeds from issue of Preference Share Capital	100000.00		-	
	Interest Paid	(31926.25)		(40575.84)	
	Net Cash Generated/(Used) from Financing Activities		116148.90)		(60783.65)
[.	Net change in Cash & Bank Balances (F + G + H)		(104.36)		(611.96)
	Cash and Bank Balances at the end of Financial Y	ear	3886.17		3990.53
K.	Cash and Bank Balances at the beginning of Fina	ncial Year	3990.53		4602.49
	Net Change in Cash and Bank Balances (J-K)		(104.36)		(611.96)
Not	es:				
1.	Cash and Bank Balances at the end of Financial Y	ear	3886.17		3990.53
	Less:				
	Bank Balances with Scheduled Banks:				
	a) Current Account (Earmarked balances)	3388.87		3501.59	
	<ul> <li>b) Deposit Account held with bank for other commitments</li> </ul>	488.12	3876.99	459.55	3961.14
	Cash and Cash Equivalents Total		9.18		29.39
2.	The Previous year's figures have been regrouped wh	nerever necessary	for uniformi	ity in presenta	tion

(Gautam Roy) Managing Director (S. Krishna Prasad) Director (Finance) (P.Shankar) Company Secretary

As per our Report of even date

### For R. SUBRAMANIAN AND COMPANY

Chartered Accountants FRN: 004137S

R. Rajaram

Partner

Membership No. 025210

Place : Chennai Date : May 23, 2016 For S. VISWANATHAN LLP

Chartered Accountants FRN: 004770S / S200025

V C Krishnan

Partner

Membership No. 022167



### NOTE 1

### STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES

### 1. BASIS OF PREPARATION

- 1.1 The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- 1.2 The preparation of financial statements requires the management to make estimates and assumptions that affect the reported amount of assets, liabilities and disclosure of contingent liabilities as at the date of the financial statements. Management believes that these estimates and assumptions are reasonable and prudent. However, actual results could differ from estimates.

### 2. FIXED ASSETS

### 2.1 Tangible Assets

- 2.1.1 Fixed assets are stated at cost of acquisition less accumulated depreciation / amortization. Cost of acquisition comprises purchase price including duties and other non recoverable taxes or levies net of discounts/rebate, and all directly attributable cost of bringing the asset to its working condition for its intended use.
- 2.1.2 Land acquired on perpetual lease as well as on lease for over 99 years is treated as free hold land.
- 2.1.3 Land acquired on lease for 99 years or less is treated as leasehold land.
- 2.1.4 Technical know-how / license fee relating to plants/facilities are capitalised as part of cost of the underlying asset.

### 2.2 Capitalisation of Construction Period Expenses

- 2.2.1 Revenue expenses exclusively attributable to projects incurred during construction period are capitalised.
- 2.2.2 Financing cost incurred during construction period on loans specifically borrowed and utilised for projects is capitalised on quarterly basis up to the date of capitalisation.
- 2.2.3 Financing cost, if any, incurred on general borrowings used for projects is capitalised at the weighted average cost.

### 2.3 Capital Stores

2.3.1 Capital stores are valued at cost. Specific provision is made for likely diminution in value, wherever required.

### 2.4 Intangible Assets

- 2.4.1 Technical know -how / license fee relating to production process and process design are accounted for as intangible assets and amortized on a straight line basis over a period of ten years or life of the said plant/facility, whichever is earlier.
- 2.4.2 Expenditure incurred on Research and Development, other than on capital account, is charged to revenue.
- 2.4.3 Costs incurred on computer software purchased/developed on or after 1st April 2003, resulting in future economic benefits are capitalized as Intangible Asset and amortised over a period of three years beginning from the quarter in which such software is capitalized. However, where such computer software is still in development stage, costs incurred during the development stage of such software are accounted as 'Intangible Assets Under Development'.
- 2.4.4 Cost of Right of way for laying pipelines is capitalised and amortised on a straight line basis over the period of such Right of way or 99 years whichever is less.

### 2.5 Depreciation / Amortisation

2.5.1 Cost of tangible fixed assets (net of residual value) is depreciated on straight-line method on the useful life prescribed in Schedule II to the Companies Act, 2013. Depreciation is charged pro-rata on quarterly basis on assets, from/upto the quarter of capitalisation/sale, disposal/ dismantled during the year. The Company depreciates components of the main assets that are significant in value and have different useful lives as compared to the main asset separately.

- Residual value is considered between 1% to 5% of cost of assets. Further, in case of catalyst with noble metal content, residual value is considered based on the value of noble metal content.
- 2.5.2 Assets costing upto ₹5000/- per item are depreciated fully in the year of capitalisation. Insurance spares are depreciated fully over the remaining useful life of the main asset. Further, components like catalyst without noble metal content and major overhaul/inspection are also depreciated fully.
- 2.5.3 Capital expenditure on assets on which the ownership and control does not vest with the company are charged to revenue in the year in which it is incurred.
- 2.5.4 Cost of leasehold land (including premium) for 99 years or less is amortised over the lease period.

### 2.6 Impairment of Assets

As at each balance sheet date, the carrying amount of Cash Generating Units/Assets is tested for impairment so as to determine:

- (a) the provision for impairment loss, if any, required; or
- (b) the reversal, if any, required of impairment loss recognized in previous periods.

Impairment loss is recognised where the carrying amount of an asset exceeds recoverable amount.

### 3. OPERATING LEASES (Other than Land leases)

Lease rentals are recognised as expense or income on a straight line basis with reference to lease terms except where another systematic basis is more representative of the time pattern of the benefit derived from the asset taken or given on lease.

### 4. BORROWING COST

Borrowing costs that are attributable to the acquisition and construction of the qualifying asset are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to revenue.

### 5. FOREIGN CURRENCY TRANSLATION

- 5.1 Transactions in foreign currency are initially recorded at exchange rates prevailing on the date of transactions.
- 5.2 Monetary items denominated in foreign currencies (such as cash, receivables, payables etc) outstanding at the end of reporting period are translated at exchange rates prevailing as at the end of reporting period.
- 5.3 Non-monetary items denominated in foreign currency (such as investments, fixed assets etc) are valued at the exchange rate prevailing on the date of transaction.
- 5.4 (a) Any gains or losses arising due to differences in exchange rates at the time of translation or settlement are accounted for in the Statement of Profit & Loss either under the head foreign exchange fluctuation or interest cost, as the case may be, except those relating to long-term foreign currency monetary items relating to acquisition of depreciable assets.
  - (b) Exchange differences on long-term foreign currency monetary items relating to acquisition of depreciable assets are adjusted to the carrying cost of the assets and depreciated over the balance life of the assets.
- Premium/discount arising at the inception of the forward exchange contracts entered into to hedge foreign currency risks are amortised as expense/income over the life of the contract. Outstanding forward contracts as at the reporting date are restated at the exchange rate prevailing on that date.

### 6. INVESTMENTS

- 6.1 Long-term investments are carried at cost and provision for diminution in the value thereof other than temporary in nature, is accounted.
- 6.2 Current investments are carried at lower of cost or market value.

### 7. INVENTORIES

### 7.1 Raw Materials

- 7.1.1 Crude oil is valued at cost determined on weighted average basis or net realisable value, whichever is lower.
- 7.1.2 Crude oil in-transit is valued at cost or net realisable value, whichever is lower.



### 7.2 **Stock-in-process**

Stock-in-process is valued at raw material cost plus fifty percent of the cost of conversion or net realisable value, whichever is lower.

### 7.3 Finished Products

- 7.3.1 Finished products are valued at cost determined on 'First-in-First-out' basis or net realisable value, whichever is lower. Cost of finished products is determined based on crude cost and processing cost.
- 7.3.2 Imported products in-transit is valued at CIF cost or net realisable value, whichever is lower.

### 7.4 **Stores and Spares**

- 7.4.1 Stores and Spares are valued at weighted average cost. In case of declared surplus/obsolete stores and spares, provision is made for likely loss on sale/disposal and charged to revenue. Further, provision is made to the extent of 97 percent of the value of non moving inventory of stores and spares (excluding maintenance, repair & operation items, pumps and compressors) which have not moved for more than six years.
- 7.4.2 Stores and Spares in transit are valued at cost.

### 8. CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

### 8.1 **Contingent Liabilities**

- 8.1.1 Show Cause Notices issued by various Government Authorities are not considered as obligations.
- 8.1.2 When the demand notices are raised against such show cause notices and are disputed by the Company, then these are classified as disputed obligations.
- 8.1.3 The treatment in respect of disputed obligations, in each case above ₹ 5 lakhs, is as under:
  - a) A provision is recognized in respect of present obligations where the outflow of resources is probable.
  - b) All other cases are disclosed as contingent liabilities unless the possibility of outflow of resources is remote.

### 8.2 Capital Commitments

Estimated amount of contracts remaining to be executed on capital account above ₹ 5 lakhs in each case are considered for disclosure.

### 9. REVENUE RECOGNITION

- 9.1 Revenue from sale of goods is recognised when significant risks and rewards are transferred to customers in accordance with the terms of sale.
- 9.2 Claims on Petroleum Planning and Analysis Cell (Formerly known as Oil Coordination Committee)/
  Government arising on account of erstwhile Administered Pricing Mechanism / notified schemes are booked on acceptance in principle thereof. Such claims and provisions are booked on the basis of available instructions/ clarifications subject to final adjustment as per separate audit.
- 9.3 Other claims (including interest on outstandings) are accounted:
  - a) When there is certainty that the claims are realizable
  - b) Generally at cost
- 9.4 Dividend income is recognized when the company's right to receive the dividend is established.
- 9.5 Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate.
- 9.6 Income and expenditure are disclosed as prior period items only when the value exceeds ₹ 5 lakhs in each case.
- 9.7 Prepaid Expenses upto ₹ 5 lakhs in each case are charged to revenue.

### 10. TAXES ON INCOME

Provision for current tax is made as per the provisions of the Income Tax Act, 1961. Deferred Tax Liability / Asset resulting from 'timing difference' between book and taxable profit is accounted for considering the tax rate and laws that have been enacted or substantively enacted as on the Balance Sheet date. Deferred Tax Asset is recognized and carried forward only to the extent that there is virtual certainty that the asset will be realized in future.

### 11. EMPLOYEE BENEFITS

### 11.1 Short Term Benefits:

Short Term Employee Benefits are accounted in the period during which the services have been rendered.

### 11.2 Post-Employment Benefits and Other Long Term Employee Benefits:

- 11.2.1 The Company's contribution to the Provident Fund is remitted to separate trust established for this purpose based on a fixed percentage of the eligible employee's salary and charged to Statement of Profit and Loss. Shortfall, if any, in the fund assets, based on the Government specified minimum rate of return, will be made good by the Company and charged to Statement of Profit and Loss.
- 11.2.2 The Company operates defined benefit plans for Gratuity. The cost of providing such defined benefits is determined using the projected unit credit method of actuarial valuation made at the end of the year and are administered through a fund maintained by Insurance Company. Actuarial gains/losses are charged to Statement of Profit and Loss.
- 11.2.3 The liability of the Company in respect of superannuation scheme is restricted to the fixed contribution paid by the Company on a monthly basis towards the defined contribution scheme maintained by Insurance Company, which is charged off to revenue.
- 11.2.4 Obligations on Compensated Absences, Post Retirement Medical Benefits and Long Service Awards are provided using the projected unit credit method of actuarial valuation made at the end of the year.

### 11.3 **Termination Benefits:**

Payments made under Voluntary Retirement Scheme are charged to Statement of Profit and Loss.

### 12. CASH AND CASH EQUIVALENT

Cash and Cash equivalent includes cash at bank and on hand and also all highly liquid investment that are readily convertible into known amounts of cash.

### 13. CASH FLOW STATEMENT

Cash flow statement are reported using the indirect method, whereby net profit or loss is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments, and items of income or expense associated with investing or financing cash flows.

### 14. COMMODITY HEDGING

The realized gain or loss in respect of commodity hedging contracts, the pricing period of which has expired during the year are recognised in the Statement of Profit and Loss. However, in respect of those contracts the pricing period of which extends beyond the balance sheet date suitable provision for likely loss, if any, is made.



### **NOTE "2" - SHARE CAPITAL**

(₹ in Lakhs)

Particulars	Note	March 31, 2016	March 31, 2015
(1) Authorised			
40,00,00,000 (2015: 40,00,00,000)			
Equity Shares of ₹ 10 each		40000.00	40000.00
100,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each		100000.00	-
		140000.00	40000.00
(2) Issued:			
17,00,00,000 (2015: 17,00,00,000)			
Equity Shares of ₹10 each	(i)	17000.00	17000.00
1,00,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each	(ii)	100000.00	-
		117000.00	17000.00
(3) Subscribed, Called-up and Paid-up:			
14,89,11,400 (2015: 14,89,11,400)			
Equity Shares of ₹ 10 each		14891.14	14891.14
Add: Forfeited Shares (amount originally pa	id up)	9.32	9.32
Total Paid up Equity share Capital	1,	14900.46	14900.46
1,00,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each	(ii)	100000.00	<u>-</u>
Total Paid up Preference share Capital		100000.00	-
TOTAL		114900.46	14900.46

- (i) As per the Formation Agreement entered into between the promoters, an offer is to be made to the Naftiran Intertrade Company Limited (NICO), an affiliate of National Iranian Oil Company (NIOC) in any issue of the Capital in proportion to the shares held by them at the time of such issue to enable them to maintain their shareholding at the existing percentage.
- (ii) Based on special resolution passed by the shareholders through postal ballot on 16.07.2015, the company has allotted 100 Crore Non Convertible Cumulative Redeemable Preference Shares of  $\stackrel{?}{\sim}$  10 each for cash at par amounting to  $\stackrel{?}{\sim}$  1000 Crore to Indian Oil Corporation Ltd, the holding company on private placement preferential allotment basis on 24.09.2015 after receipt of full subscription amount.

### (4) Reconciliation of No. of Shares (Opening and Closing)

	Ma	rch 31, 2016	Marc	ch 31, 2015
	Equity	Preference	Equity	Preference
Opening Balance	148911400	-	148911400	-
Add:Bonus Shares issued during the year	-	-	-	-
Add:Shares allotted during the year	-	1000000000	-	-
Less: Shares bought back		-	-	
Closing Balance	148911400	1000000000	148911400	

### (5) Rights, preferences and restrictions attached to shares

**Equity Shares:** The company has one class of equity shares having a par value of ₹10 per share. Each shareholder is eligible for one vote per share held. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the Annual General Meeting, except in case of interim dividend. In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company in proportion to their shareholding.

**Preference Shares:** The Company has one class of preference shares i.e. Non-Convertible Cumulative Redeemable Preference Shares (NCCRP Shares) of ₹ 10 per share.

- (a) Such shares shall confer on the holders thereof, the right to preferential dividend from the date of allotment i.e., 24.09.2015
- (b) Such shares shall rank for capital and dividend (including all dividend undeclared upto the commencement of winding up) and for repayment of capital in a winding up, pari passu inter se and in priority to the Ordinary Shares of the Company, but shall not confer any further or other right to participate either in profits or assets.
- (c) The holders of such shares shall have the right to receive all notices of general meetings of the Company and have a right to vote only on resolution placed before the share holders which directly affect their rights attached to preference shares like winding up of company or repayment of preference shares etc.
- (d) The tenure of the NCCRP Shares would be 10 years, with put and call option. Either the preference shareholder shall have right to exercise Put option or the Issuer shall have right to exercise Call option to redeem the preference shares, in whole or in part after the 5 years of the preference issue date. However, it is also agreed that Put & Call option before the 5 year period can be exercised by mutual consent of both the parties by giving 30 days notice.
- (e) Dividend rate shall be equivalent to the Post tax yield of AAA rated corporate bond i.e. prevailing (at the time of issue) 10 year G-Sec yield plus spread on AAA rated corporate bond i.e., 6.65% p.a (reckoned for the FY 2015-16). The coupon rate on preference share would be adjusted to reflect the subsequent changes in tax laws with the consent and approval of preference share holders by way of special resolution.

### (6) Shares held by Holding Company

(₹ in lakhs)

	March 31, 2016	March 31, 2015
7,72,65,200 Equity Shares of ₹10 each (51.89%)		
fully paid-up, held by Indian Oil Corporation Limited,		
the Holding Company.	7726.52	7726.52
1,00,00,00,000 Non-Convertible Cumulative		
Redeemable Preference Shares of ₹ 10/ each (100%)		
fully paid-up, held by Indian Oil Corporation Limited,		
the Holding Company.	100000.00	-

## (7) Details of shareholders holding more than 5% shares

### **Equity Shares**

S.No.	Name of Shareholder	March 31	, 2016	March 31	1, 2015
		Number of	Percentage	Number of	Percentage
		Shares	of	Shares	of
		held	Holding	held	Holding
a)	Indian Oil Corporation				
	Limited	7,72,65,200	51.89	7,72,65,200	51.89
b)	Naftiran Intertrade				
	Company Limited	2,29,32,900	15.40	2,29,32,900	15.40

### Preference Shares

S.No.	Name of Shareholder	March 31,	2016	March 31, 20	15
		Number of	Percentage	Number of	Percentage
		Shares	of	Shares	of
		held	Holding	held	Holding
a)	Indian Oil Corporation				
	Limited	1,00,00,000	100.00	-	-



### NOTE " 3 " - RESERVES AND SURPLUS

Particulars			Mare	ch 31, 2016	March 31, 2	· 2015
(1) Capital Redemption Reserve :			Mar	J1, 2010	Maich 31, 2	7013
Opening balance		_				
Addition	2	00.000				
1144101011	=			20000.00		-
(2) Securities Premium Reserve :						
Opening balance				25003.82	2500	3.82
(3) Debenture Redemption Reserve	:					
Opening balance		-				
Addition	1	5000.00				
				15000.00		-
(4) General Reserve :						
Opening balance		6571.15			33940	9.41
Less: Carrying amount of assets k	ess					
residual value of assets whose						
remaining useful life has become '						
( Refer Note : 10)	<u>(</u> 1	1584.63)			(2838	
(5) 6 1				334986.52	33657	1.15
(5) Surplus:					(0.0=0.00	. 05)
Opening balance	-	0967.72)			(207068	
Add: Profit / (Loss) for the Year	7	7068.35			(3898	3.85)
Less: Deductions		000000				
Capital Redemption Reserve		20000.00				-
Debenture Redemption Reserve		5000.00				-
Proposed Dividend on Preference		3452.19				-
Proposed Dividend on Equity Shar Dividend Distribution Tax	es	5956.46 1915.38				-
Transfer to General Reserve		1713.30				_
Total	_		C.	180223.40)	(210967	
TOTAL				214766.94	15060	
NOTE " 4 " - LONG TERM BORROWIN	ICC			211700171	(₹ in La	
NOTE 4 - LONG TERM BURKOWIN	NGS					
	** .		lon Cu		Current M	
Particulars	Note	Mar		March	March	March
		31, 2	016	31, 2015	31, 2016	31, 2015
(1) SECURED LOANS						
Debentures:						
10000 Nos. of 9.65%						
Secured Redeemable						
Non-Convertible						
Debentures of ₹ 10 Lakhs						
each redeemable at par - Series - II	(i)	10000	0.00	100000.00	-	_
10000 Nos. of 8.85%			-			
Secured Redeemable						
Non-Convertible						
Debentures of ₹ 10 Lakhs						
each redeemable at par - Series - I	(ii)		_	_	_ ,	100000.00
<u> </u>	(11)					
TOTAL		10000	0.00	100000.00	<u> </u>	100000.00

# Nature of Security and Terms of repayment for Secured Loans Nature of Security Term

### **Terms of Repayment**

(i) Secured Redeemable Non Convertible Debentures (Series-II) - First Charge on the specific Plant & Machinery alongwith the underlying land together with all the building and structures standing on the said land to the extent of ₹100000 Lakhs. The valuation of such security is based on valuation report obtained at the time of creation of charge.

Principal repayable at the end of 5 years from 10.01.2014 being date of allotment. Interest payable annually on 10th January at the rate of 9.65% p.a.

(ii) The Company has redeemed Non Convertible Debenture (Series I) amounting to ₹ 100000 Lakhs on 18.02.2016 by exercising Call option.

### NOTE "5" - DEFERRED TAX LIABILITIES / (ASSETS) (NET)

Due to future taxable income arising on account of reversal of timing differences, Company has restricted the recognition of Deferred Tax Asset in respect of carry forward business loss and unabsorbed depreciation to the extent of Deferred Tax Liability of ₹77956.16 lakhs.

Particulars	March 31, 2016	March 31, 2015
Deferred Tax Liability:		
Related to Fixed Assets	77865.35	75767.49
Retirement benefits to employees	90.81	-
Total Deferred Tax Liability (A)	77956.16	75767.49
Deferred Tax Assets:		
Carry forward Business Loss / Unabsorbed Depreciation	77956.16	75767.49
Total Deferred Tax Assets (B)	77956.16	75767.49
Deferred Tax Liability (Net) TOTAL (A-B)	-	-



NOTE "6" - OTHER LIABILITIES

(₹ in Lakhs)

		Non Current	rrent		Current	ent
Particulars	Note	March	March		March	March
		31, 2016	31, 2015		31, 2016	31, 2015
(1) Current Maturities of Long-Term Debt						
(Refer Note 4 (1)(ii))		•	•		1	1000000.00
(2) Interest accrued but not due on loans		•	•		2173.73	3243.75
(3) Unpaid Dividend	(i)	•	•		3388.87	3501.59
(4) Liability on Foreign Currency						
Forward Contracts	(ii)			44328.29		1
Less: Foreign Currency Receivables						
on Forward Contracts		•	•	(43725.00)		1
					603.29	1
(5) Security Deposits		409.48	482.40		2486.56	1747.24
(6) Others		•		ı	63611.92	43743.94
Statutory Liabilities		•	•	40569.33		28646.62
Sundry Creditors - Projects		•	•	15020.14		8707.39
Employee Liabilities & Others		•	•	8022.45		6389.93
TOTAL		409.48	482.40		72264.37	<b>72264.37</b> 152236.52

(i) There are no amounts due for payment to the Investor Education and Protection Fund as at the year end. Balance as at 31st March 2016 includes ₹ 3210.61 Lakhs (2015: ₹ 3210.61 Lakhs) of unpaid dividend to Naftiran Inter trade company Limited (NICO) for the financial years ending 2011 and 2012 which could not be remitted due to sanctions imposed by US / European Union against Iran.

(ii) Refer Sl. No 9 of Note 28.

OLE" / " - PROVISIONS				(₹in Lakhs)
рартуун арс	Non C	Non Current	no	Current
FARITCULARS	March 31, 2016	March 31, 2015	March 31, 2016	March 31, 2015
Provision for Employee Benefits	2097.69	4561.44	7402.29	9321.54
Provision for Proposed Dividend		ı	9408.65	ı
Provision for Dividend Distribution Tax		ı	1915.38	ı
TOTAL	5097.69	4561.44	18726.32	9321.54



NOTE " 8 " - SHORT-TERM BORROWINGS

(₹ in Lakhs)

			( \ III Editio
PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) SECURED LOANS			
Loans repayable on demand			
From Banks:			
a) In Foreign Currency			
Buyers' Credit		-	73130.85
(USD: Nil; 2015 : USD 117 Mn)			
b) In Indian Rupees			
Working Capital Demand Loan		-	75500.00
Cash Credit		103.68	451.04
Sub-Total	(i)	103.68	149081.89
(2) UNSECURED LOANS			
Loans repayable on demand			
From Banks/Financial Institution:	S:		
a) In Foreign Currency			
Foreign Currency Non repatriable /	Packing		
credit foreign currency loan		63609.60	69380.55
( <b>USD</b> : <b>96 Mn</b> ; 2015: USD 111 Mn)			
Buyers' Credit		23191.00	61254.90
( <b>USD : 35 Mn;</b> 2015 : USD 98 Mn)			
b) In Rupees			
Book Overdraft		143.97	188.60
Working Capital Demand Loan		99000.00	-
Commercial Paper		70000.00	60000.00
<b>Total Unsecured Loans</b>		255944.57	190824.05
TOTAL SHORT-TERM BORROWING	S	256048.25	339905.94

<sup>(</sup>i) Secured against hypothecation of current assets to the extent of ₹418400 Lakhs with State Bank of India (2015: ₹418400 lakhs)

### NOTE " 9 " - TRADE PAYABLES

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Trade Payables:			
a) Total Outstanding dues to Micro,			
Small and Medium Enterprises	(i)	69.58	7.80
b) Total Outstanding dues to			
Related Parties	(ii)	175764.32	198087.31
c) Total dues to creditors other than			
Micro, Small and Medium Enterprises		72346.49	125351.46
TOTAL		248180.39	323446.57

<sup>(</sup>i) With regard to Disclosure requirement under the provisions of Section 22 of Micro, Small and Medium Enterprises Development Act, 2006, the company has carried out the same based on the confirmation received from its suppliers.

No interest amount remains unpaid to such Micro and Small enterprises as on 31.03.2016 and no payments were made to such enterprises beyond the "appointed day" during the year. Also, the company has not paid any interest in terms of Section 16 of the above mentioned act or otherwise.

(ii) Represents dues to Indian Oil Corporation Ltd., the holding company.

(₹ in Lakhs)

NOTE "10" - TANGIBLE ASSETS

			GRO	OSS BLOCK			DI	DEPRECIATION / AMORTISATION	ON / AM	ORTISATIO	N	NET BLOCK	LOCK
Particulars	Note	Grossblock as at 01-Apr-15	Additions	Disposals	Transfers/Deductions/Adjustments/Reclassifications	Gross Block as at 31-Mar-16 (Ref Note E)	Depreciation and Amortisation as at 01-Apr-15	Depreciation and Amortisation for the year Charged to Adjusted it Statement of General Profit and Loss Reserve (Ref. Note C.	d Amortisation syear Adjusted in General Reserve (Ref. Note C)	mortisation Adjusted in General on disposals/ Reserve transfers/ Amortisation (Ref.Note C) deductions etc upto 31-Mar-16	Total Depreciation and Amortisation upto 31-Mar-16	As at 31-Mar-16	As at 31-Mar-15
Land - Freehold	٥	3784 10		,		378410					,	3784 10	378410
- Leasehold	: м	780.85	ı	(78.85)	•	702.00	123.34	7.24		(13.54)	117.04	584.96	657.51
Buildings, Road etc.		27408.02	661.76	(192.50)	•	27877.28	14793.05	759.60	1	(179.12)	15373.53	12503.75	12614.97
Plant and Equipment	C	774551.62	28244.39	(2085.97)		800710.04	388448.98	24942.32	1584.63	(1998.75)	412977.18	387732.86	386102.64
Office Equipments		4245.86	321.45	(118.04)		4449.27	3414.47	340.88	1	(114.41)	3640.94	808.33	831.39
Transport Equipments		2453.95	161.77	(4.58)		2611.14	1920.30	38.00	ı	(4.35)	1953.95	657.19	533.65
Furniture and Fixtures		1972.43	110.96	(92.14)		1991.25	1334.70	187.30	ı	(76.82)	1445.18	546.07	637.73
Railway Sidings	D	6.12	1	•		6.12	5.82	1	ı	ı	5.82	0:30	0.30
Drainage, Sewage and Water Supply System		2401.40	•	1	,	2401.40	528.07	112.79	1	ı	640.87	1760.53	1873.33
Total		817604.35	29500.33	(2572.08)	•	844532.60	410568.73	26388.13	1584.63	(2386.99)	436154.51	408378.09	407035.62
Previous Year		816566.91	4404.09	(3509.80)	143.15	817604.35	388159.07	22475.99	2838.26	(2904.59)	410568.73	407035.62	428407.84

Gross block of Land includes ₹ 18.36 Lakhs deposited towards 50.93 acres of Land for which assignment deed is yet to be received from Govt. of TamilNadu.

Refer S.No. 2.1.3 and 2.5.4 of Note - 1, Significant Accounting Policies.

Pursuant to the requirements prescribed under Schedule II to the Companies Act, 2013 the Company has, effective 1st April 2015, reviewed and identified the components (significant parts) of the main asset having different useful lives as compared to the main asset and depreciation has been charged accordingly. Due to this, the depreciation for the year 2015-16 is higher by ₹ 3984.29 lakhs. In addition, as per the transitional provisions, the Company has charged ₹ 1584.63 lakhs to the opening balance of General reserve as at 1st April, 2015. B: C:

Represents 5/24 share of total cost of the Railway Siding jointly owned by the Company along with Madras Fertilizers Limited, Madras Petrochem Limited, Steel Authority of India Limited and Rashtriya Ispat Nigam Limited D:

The cost of assets are net of VAT/CENVAT, wherever applicable. .. Ш



(₹ in Lakhs)

NOTE "11": INTANGIBLE ASSETS

			AT COST				AMORT	AMORTISATION		NET BLOCK	LOCK
Particulars	Gross Block as at 01-Apr-15	Additions	Disposals	Transfers/ Deductions/ Adjustments/ Reclassifications	Gross Block as at 31-Mar-16	Amortisation as at 01-Apr-15	Amortisation for the year	Amortisation on disposals/ transfers/ deductions etc	Total Am	upto Asat Asat 31-Mar-16 31-Mar-15	As at 31-Mar-15
Right of Way	30.68				30.68	3.80	0.31		4.11	26.57	26.88
Technical Know-How, Royalty and License Fees	3473.17			ı	3473.17	2897.16	140.95		3038.11	435.06	576.01
Software	1358.53	9.10			1367.63	1317.00	36.48		1353.48	14.15	41.53
Total	4862.38	9.10		•	4871.48	4217.96	177.74		4395.70	475.78	644.42
Previous Year	4861.23	1.15		1	4862.38	4081.62	136.34		4217.96	644.42	779.61

### NOTE "12" CAPITAL WORK IN PROGRESS

(₹ in Lakhs)

PARTICULARS	March 3	1,2016	March 31, 2015
(1) Construction Work in Progress - Tangible Assets (Including unallocated capital expenditure)	162912.00		
Less: Provision for Capital losses	(1070.14)		
		161841.86	74323.72
(2) Capital stores		2408.13	3322.17
(3) Construction Period Expenses pending allocation	:		
Net expenditure during the year (Note -"12.1")	9241.45		3734.90
Less: Allocated to assets during the year	(9241.45)		(3734.90)
			-
TOTAL		164249.99	77645.89

### NOTE "12.1" CONSTRUCTION PERIOD EXPENSES (NET) DURING THE YEAR

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
(1) Payments to and Provision for Employees	1085.23	889.94
(2) Own Fuel	76.32	-
(3) Travelling, Conveyance & Others	12.09	22.24
(4) Interest	8067.81	2822.72
Net Expenditure during the year	9241.45	3734.90

### NOTE "13" INTANGIBLE ASSETS UNDER DEVELOPMENT

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Technical Know - how license	(i)	596.98	596.98
TOTAL		596.98	596.98

<sup>(</sup>i) Refer Sl. No 2.4.1 of Note 1



### NOTE "14" NON CURRENT INVESTMENTS

PARTICULARS	NO. AND PARTICULARS OF SHARES/ UNITS	NOTE	FACE VALUE PER SHARE ₹	March 31, 2016	March 31, 2015
(1) Trade Investments (Unquoted, at cost): Investment in Equity Instrum In Joint Venture Companies:					
a) Indian Additives Ltd.	1183401 Equity Shares fully paid		100	1183.40	1183.40
<ul> <li>b) National Aromatics and Petrochemical Corporation Lin Less: Provision for Dimunition</li> </ul>			10	2.50 2.50	2.50 2.50
Investment in Others: Petroleum India International (AOP of Oil Companies)	Capital Fund Share in	(i)		5.00	500.00
	accumulated surplus			223.65 <b>228.6</b> 5	848.10 1348.10
(2) Other Investments (Unquoted, at cost): Investment in Equity Instrum BioTech Consortium India Ltd	nents 100000		10	10.00	10.00
Investment in Others :	Equity Shares fully paid				
MRL Industrial Cooperative Service Society Ltd	9000 Shares		10	0.90	0.90
TOTAL	fully paid		_	1422.95	2542.40
Aggregate value of Unquoted Non O Aggregate value of provisions on U		nvestme	ents	1425.45 2.50	

<sup>(</sup>i) During the year, Petroleum India International has reduced the capital from ₹ 500 lakhs to ₹ 5 lakhs and has partially distributed its surplus. Accordingly, ₹ 1198 lakhs has been received during the year from Petroleum India International.

NOTE " 15 " - LOANS AND ADVANCES							(₹ in Lakhs)
DARTICIII ARS	NOTE		LONG TERM	FERM		SHORT TERM	TERM
LANICOLANS	NOIE	March	March 31, 2016	March 31, 2015	Mar	March 31, 2016	March 31, 2015
(1) Capital Advances							
Unsecured, Considered Good	(i)	7	7382.57	5726.17		1	1
(2) Advance recoverable in cash or in kind							
for value to be received:							
a) From Related Parties							
i) Secured, Considered Good	(ii) (a)	3.97		4.33	0.40		0.40
Considered Good	(ii) & (iii)	4.18		4.87	1.77		1.27
b) From Others							
i) Secured, Considered Good		3243.74		3867.32	770.42		478.78
ii) Unsecured, Considered Good		1983.15	5235 04	1578.26	4841.93	5614 52	3314.23
		,	10.007	07:40		2011.22	00:17
(5) Ciaims Recoverable: a) From Related Parties							
i) Unsecured, Considered Good	(iv)			1	4.10		
ii) Unsecured, Considered Doubtful				1	1440.36		1440.36
					1444.46		1440.36
Less: Provision for Doubtful Claims				1	1440.36		1440.36
						4.10	
b) From Others							
i) Unsecured, Considered Good				1	13118.19		9616.78
ii) Unsecured, Considered Doubtful	,				218.19		478.05
				1	13336.38		10094.83
Less: Provision for Doubtful Claims	'			1	218.19		478.05
			•	1	1	13118.19	9616.78
(4) Balance with Customs, Port Trust and							
Excise Authorities:							
Unsecured, Considered Good				•		4930.68	2598.36
(5) Deposits for Leave Encashment Fund	(vi)		•	1		4683.30	7663.75
(6) Advance Income Tax		2573.10		360.04	1		
Less: Provision for Income Tax	ن	(1755.40)		1	1		
	ı		817.70	360.04		1	
(7) Materials given on Returnable basis to Related						C	000
party -Onsecured, considered Good (8) Sundry Deposits	(M			1		27.78	00.23
		1	1359.56	1185.03	1	11086.16	3112.32
TOTAL	(vii)	14	14794.87	12726.02	3	39489.23	26846.12



no oil Corporation Ltd., the holding company ₹ 96.48 Lakhs, (2014-15 : Ni])  2.96 3.40 3.40 0.  1.22 1.47 1.47 1.47 1.47  1.4	Includes dues from Indian Oil Corporation Ltd, the hokling company ₹ 96.48 Lakhs, (2014-15: Nij)  Includes.  2.96  March 31, 2015  March 31, 2016  March 31,	NOT	NOTE" 15" - LOANS AND ADVANCES				(₹ in Lakhs)
Includes dues from Indian Oil Corporation Ltd., the holding company ₹96.48 Lakhs, (2014-15: Nij) Includes:  Due from Directors  Maximum amount due during the year ₹4.02 Lakhs, (2014-15: ₹4.72 Lakhs)  3.97  4.33  Due from Officers  Maximum amount due during the year ₹7.06 Lakhs, (2014-15: ₹7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, joint Venture Company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company.  Disclosure requirements under Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company.  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Airectors are interested  Loans and advances in the nature of loans to firms/companies in which  Airectors are interested	Includes dues from Indian Oil Corporation Lut, the hokling company ₹ 96.48 Lakhs, (2014-15: Nil)  Includes:  2.96  3.40  3.40  O.62  Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  Naximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Officers  Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  Represents dues from Indian Oil Corporation Lut, the hokling company  (2014-15: ₹ 348.78 Lakhs) and contribution/accrus ₹ 491.04 Lakhs (2014-15: ₹ 129.47 Lakhs) during the year  Loans and advances in the nature of loans to parent company.  Nil Nil Nil Nil  Loans and advances in the nature of loans to associates  Nil Nil Nil Nil  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil Nil  Nil Nil  Nil Nil  Nil Nil  Nil Nil  Nil		рартісні авс	TONG	TERM	SHOR	T TERM
Includes dues from Indian Oil Corporation Ltd., the holding company ₹ 96.48 Lakhs, (2014-15: Nil) Includes:  Due from Directors  Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  Due from Officers  Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited \$ \$ 491.04 Lakhs (2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company.  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil  Nil  Nil  Nil  Nil  Nil  Nil	Includes dues from Indian Oil Corporation Ltd., the hoking company ₹ 96.48 Lakhs, (2014-15: Nil) Includes:  Due from Directors  Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  1.22  1.22  1.47  Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, joint Venture Company  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (1.21  1.47  1.48  1.49  1.49  1.40  1.41  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.47  1.48  1.49  1.49  1.41  1.47  1.47  1.49  1.41  1.47  1.47  1.47  1.47  1.48  1.49  1.49  1.49  1.49  1.49  1.40		FARITCOLARS	March 31, 2016	March 31, 2015	March 31, 2016	March 31, 2015
Due from Directors  Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  Jue from Officers  1.22  July  Au 33  Due from Officers  Due from Officers  Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs) Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015 Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Min Loans and interested  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Min Nil  Loans are interested	Due from Directors  Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  3.97  4.33  1.22  1.47  Due from Officers  Due from Officers  Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company  Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company  Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15: ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs (2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Milectors are interested  Nil Nil  Nil  Nil  Nil  Nil  Nil  Nil	(E)	Includes dues from Indian Oil Corporation Ltd., the holdin Includes:	. company ₹ 96.48 Lakhs, (2	2014-15: Nil)		
Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  3.97  3.97  3.97  4.33  Due from Officers  Due from Officers  Aximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd, the holding company  Represents dues from Indian Oil Corporation Ltd, the holding company  Represents dues from Indian Oil Corporation Ltd, the holding company  Represents dues from Indian Oil Corporation Ltd, the holding company  Represents dues from Indian Oil Corporation Ltd, the holding company  Represents dues from Indian Oil Corporation Ltd, the holding company At 1.49 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Loans and interested	Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)  3.97  4.33  Due from Officers  1.22  1.47  Due from Officers  Aximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations 2015 Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited Maximum amount outstanding during the year Loans and advances in the nature of loans to firms/companies in which Minectors are interested  Nil		Due from Directors	2.96	3.40	0.62	0.62
1.22  1.47  Due from Officers  Due from Officers  Maximum amount due during the year ₹7.06 Lakhs, (2014-15 : ₹7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding company  Represents dues from Indian Oil Corporation Ltd., the holding corporation Limited and Disclosure Requirements and Paccurities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Loans and advances in the nature of loans to firms/companies in which  Loans and advances in the nature of loans to firms/companies in which  Loans and advances in the nature of loans to firms/companies in which	1.22 4.33  Due from Officers  Due from Officers  Due from Officers  Aximum amount due during the year ₹7.06 Lakhs, (2014-15 : ₹7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding Corporation Limited Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni		Maximum amount due during the year ₹ 4.02 Lakhs, (20.	4-15:₹4.72 Lakhs)			
Due from Officers  Maximum amount due during the year ₹7.06 Lakhs, (2014-15 : ₹7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹3471.49 Lakhs  (2014-15 : ₹348.78 Lakhs) and contribution/accruals ₹491.04 Lakhs (2014-15 : ₹1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	Due from Officers  Maximum amount due during the year ₹7.06 Lakhs, (2014-15 : ₹7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from Indian Oil Corporation Ltd., the holding corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹3471.49 Lakhs (2014-15 : ₹348.78 Lakhs) and contribution/accruals ₹491.04 Lakhs (2014-15 : ₹1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited Maximum amount outstanding during the year Loans and advances in the nature of loans to firms/companies in which Millon Nil Loans and advances in the nature of loans to firms/companies in which Millon Nil	(ii)(¢	1) Due from Officers	3.97	4.33	0.40	0.40
Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15 : ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd., the holding company Represents dues from National Aromatics and Petrochemicals Corporation Limited. Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15 : ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs ( 2014-15 : ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company.  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)  Represents dues from Indian Oil Corporation Ltd, the holding company Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15: ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs ( 2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil Nil  Nil Nil Nil  Nil Nil  Nil Nil Nil  Nil Nil  Nil	(iii)	Due from Officers	1.22	1.47	1.15	0.65
Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15: ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs ( 2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15: ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs ( 2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	(iv)	Maximum amount due during the year ₹ 7.06 Lakhs, (20: Represents dues from Indian Oil Corporation Ltd., the hole	4-15: ₹7.80 Lakhs) ing company			
Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15 : ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs ( 2014-15 : ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs  (2014-15: ₹ 348.78 Lakhs) and contribution/accruals ₹ 491.04 Lakhs (2014-15: ₹ 1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil  Nil  Nil  Nil  Nil  Nil  Nil	$\sum_{i}$	Represents dues from National Aromatics and Petrochem	cals Corporation Limited,Jo	int Venture Company		
(2014-15: ₹348.78 Lakhs) and contribution/accruals ₹491.04 Lakhs (2014-15: ₹1529.47 Lakhs) during the year  Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Loans and advances in the nature of loans to firms/companies in which  Mill  Nil  Nil  Nil  Nil  Nil  Nil  Ni	(2014-15: ₹348.78 Lakhs) and contribution/accruak ₹491.04 Lakhs (2014-15: ₹1529.47 Lakhs) during the year Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Nil Nil	(vi)	Deposits for Leave Encashment Fund balance is net of wit	ıdrawals for disbursals₹34	.71.49 Lakhs		
Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Nil  Nil  Nil  Nil  Nil  Nil  Ni	Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India  (Listing Obligations and Disclosure Requirements) Regulations 2015  Loans and advances in the nature of loans to parent company,  Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil  Nil Nil		(2014-15:₹348.78 Lakhs) and contribution/accruals ₹	91.04 Lakhs ( 2014-15 :₹1	1529.47 Lakhs) during the year		
(Listing Obligations and Disclosure Requirements) Regulations 2015         Loans and advances in the nature of loans to parent company,       Nil       Nil         Indian Oil Corporation Limited       Nil       Nil         Maximum amount outstanding during the year       Nil       Nil         Loans and advances in the nature of loans to firms/companies in which directors are interested       Nil       Nil	(Listing Obligations and Disclosure Requirements) Regulations 2015         Loans and advances in the nature of loans to parent company,       Nil       Nil         Indian Oil Corporation Limited       Nil       Nil         Maximum amount outstanding during the year       Nil       Nil         Loans and advances in the nature of loans to firms/companies in which directors are interested       Nil       Nil	(vii)	_	curities & Exchange Boar	d of India		
Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Loans and advances in the nature of loans to firms/companies in which  Mil Nil  Nil	Loans and advances in the nature of loans to parent company, Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Loans and advances in the nature of loans to firms/companies in which  Nil  Nil  Nil  Nil  Nil		(Listing Obligations and Disclosure Requirements) Re	gulations 2015			
Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested	Indian Oil Corporation Limited  Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil Nil	1		any,			
Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested	Maximum amount outstanding during the year  Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil		Indian Oil Corporation Limited	Nil	Nil	Nil	Nil
Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested	Loans and advances in the nature of loans to associates  Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil Nil		Maximum amount outstanding during the year	Nil	Nil	Nil	Nil
Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which directors are interested  Nil	Maximum amount outstanding during the year  Loans and advances in the nature of loans to firms/companies in which  directors are interested  Nil	2		Nil	Nil	Nil	Nil
Loans and advances in the nature of loans to firms/companies in which directors are interested	Loans and advances in the nature of loans to firms/companies in which directors are interested		Maximum amount outstanding during the year	Nil	Nil	Nil	Nil
Nil Nil	Nil Nil	3		nies in which			
			directors are interested	Nil	Nil	liN	liN

### NOTE "16" OTHER CURRENT ASSETS

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
(1) Interest Accrued on Investments/ Bank Deposits	48.95	47.47
(2) Gold Coins on Hand (at Cost)	63.88	66.92
Less:Provision for Diminution	_(14.36)	
	49.52	66.92
(3) Premium on Forward Contract		
As per Last account	-	-
Add:-Expenditure during the year	1257.28	151.65_
	1257.28	151.65
Less:Amortised during the year	968.26	151.65
	289.02	<u>-</u>
TOTAL	387.49	114.39

### **NOTE "17" INVENTORIES**

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Raw Materials			
On Hand		68412.53	94471.02
In Transit		86122.76	99401.96
		154535.29	193872.98
(2) Stores, Spares etc.			
On Hand		26518.12	25747.70
Less: Provision for Losses		3216.86	2828.46
		23301.26	22919.24
In Transit		536.06	660.05
		23837.32	23579.29
(3) Finished Products			
On Hand		114527.05	117131.43
(4) Stock in Process			
On Hand		27673.08	45925.32
TOTAL	(i)	320572.74	380509.02

<sup>(</sup>i) Refer Sl. No 7 of Significant Accounting Policies for mode of valuation

### **NOTE "18" TRADE RECEIVABLES**

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Over Six Months: From Related Parties			
Unsecured, Considered Good	(i)	0.81	-
From Others			
i) Unsecured, Considered Good		64.87	306.83
ii) Unsecured, Considered Doubtful		<u> </u>	_116.60
		65.68	423.43
Less: Provision for Doubtful Debts		<u></u> _	116.60
		65.68	306.83
(2) Other Debts:			
From Related Parties			
Unsecured, Considered Good	(i)	61819.37	162287.09
From Others			
<ul> <li>a) Secured Considered Good</li> </ul>	(ii)	9132.71	9037.60
<ul><li>b) Unsecured, Considered Good</li></ul>		5121.85	11179.21
		76073.93	182503.90
TOTAL		76139.61	182810.73

<sup>(</sup>i) Includes receivables from Indian Oil Corporation Ltd., the holding company - ₹ 61334.93 Lakhs. (2015: ₹ 161885.99 Lakhs) and receivables from Indian Additives Limited., Joint Venture Company - ₹ 485.25 Lakhs. (2015: ₹ 401.10 Lakhs)

<sup>(</sup>ii) Represents dues for which mortgage and first charge on an asset is in favour of the company to the extent of ₹ 10000 Lakhs. (2015: ₹ 10000 Lakhs)



### **NOTE "19 "- CASH AND BANK BALANCES**

(₹ in Lakhs)

PARTICULARS	NOTE	March 3	31, 2016	March 31, 2015
(1) Cash and Cash Equivalents				
a) Bank Balances with Scheduled Banks :				
Current Account			9.18	29.31
b) Cash balances, including imprest			-	0.08
(2) Other Bank Balances				
Balances with bank held as other commitments		488.12		459.55
Earmarked Balances (Unpaid Dividend)	6 (3) (i)	3388.87		3501.59
			3876.99	3961.14
TOTAL			3886.17	3990.53

### **NOTE "20" - REVENUE FROM OPERATIONS**

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Sale of Products	(i)	3498932.52	4791523.22
Less: Trade Discounts		3591.14	3740.95
Sales (Net of Discounts)		3495341.38	4787782.27
(2) Other Operating Revenues (Note "20.1")		1416.54	1848.13
TOTAL		3496757.92	4789630.40

(i) In line with the scheme formulated by the Petroleum Planning and Analysis Cell (PPAC) under the Ministry of Petroleum and Natural Gas, the company has received an aggregate discount of ₹17322.40 Lakhs (2015: ₹412063.58 Lakhs) from Oil and Natural Gas Corporation Limited on Crude Oil purchase and has passed on the same as discounts on products sold to Indian Oil Corporation Limited, the holding company. Accordingly, Gross Sale of Products and Consumption of Raw Materials for the year are net of ₹17322.40 Lakhs. (2015: ₹412063.58 Lakhs).

Refer Note 30 - Finished Products - Quantity and Value Particulars, for product wise sales

### NOTE "20.1" - OTHER OPERATING REVENUES

PARTICULARS	March 31, 2016	March 31, 2015
(1) Sale of Power	138.21	92.84
(2) Unclaimed liabilities / provisions written back	382.68	702.72
(3) Recoveries from Employees	110.99	90.72
(4) Sale of Scrap	784.66	961.85
TOTAL	1416.54	1848.13

### **NOTE "21" - OTHER INCOME**

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Interest on:			
a) Loans and Advances		272.26	213.38
b) Short Term Deposits with Banks		12.31	105.68
c) Customer Outstandings		540.69	698.34
d) Others	(i)	540.17	1574.25
		1365.43	2591.65
(2) Dividend from Joint Venture	(ii)	591.70	591.70
(3) Profit on sale and disposal of Assets		721.51	6.43
(4) Other Non Operating Income	(iii) & (iv)	981.90	480.53
TOTAL		3660.54	3670.31

- (i) Includes interest on Income Tax refunds Nil (2015: ₹805.83 Lakhs)
- (ii) Represents income from Non Current Trade Investment Indian Additives Limited Joint Venture Company.
- (iii)Includes income from Petroleum India International (Non Current Trade Investments) ₹ 78.55 Lakhs (2015: ₹ 60.36 Lakhs)
- (iv) During December 2015, due to severe floods in Chennai, there was damage to the Company's Plant & Machinery and Stores & spares. The Company had filed an insurance claim for an estimated amount of ₹ 1378.95 Lakhs (replacement cost) after considering deductibles. Pending settlement of the claim, the Company has received an "On Account payment" of ₹ 300 Lakhs from the insurance company which has been disclosed under "Other income".

### NOTE "22" - COST OF MATERIALS CONSUMED

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Raw Materials Consumed :			
Opening Balance		193872.98	351482.66
Add : Purchases	(i)	2236066.37	3767606.97
		2429939.35	4119089.63
Less: Closing Stock		154535.29	193872.98
TOTAL	(ii)	2275404.06	3925216.65

- (i) Refer Note 20 (i) Revenue from Operations.
- (ii) Refer Note 31 Consumption particulars of Raw Materials.

### **NOTE "23" - CHANGES IN INVENTORY**

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Closing Stock			
a) Finished Products	(i)	114527.05	117131.43
b) Stock in Process		27673.08	45925.32
		142200.13	163056.75
Less:			
Opening Stock			
a) Finished Products	(i)	117131.43	215259.02
b) Stock in Process		45925.32	79878.26_
		163056.75	295137.28
NET INCREASE/(DECREASE)		(20856.62)	(132080.53)

<sup>(</sup>i) Refer Note 30 - Finished Products - Quantity and Value Particulars, for details.



### NOTE " 24 " - EMPLOYEE BENEFIT EXPENSES

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Employee Benefit Expenses:	(i)		
a) Salaries, Wages, Bonus etc		27879.19	25206.28
<ul><li>b) Contribution to Provident</li><li>&amp; Other Funds</li></ul>		4833.54	3155.59
c) Staff Welfare Expenses		2677.85	5508.68
TOTAL	(ii)	35390.58	33870.55

- (i) Disclosure in compliance with Accounting Standard-15 (Revised) on "Employee Benefits" is given in Note 28. (Annexure I)
- (ii) Includes Remuneration paid/payable to Key Management Personnel (KMP) as given below:

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
a) Salaries and Allowances	110.49	88.33
b) Contribution to Provident Fund/Superannuation Fund, etc	21.65	15.02
c) Other benefits and perquisites	1.87	2.51
TOTAL	134.01	105.86

### **NOTE "25" - FINANCE COST**

PARTICULARS	March 31, 2016		March 31, 2015
(1) Interest Expense on:			
a) Fixed period loans from Banks/Financial Institutions/ Others	-		791.68
b) Debentures	9440.27		15987.71
c) Short Term loans from Banks/Financial Institutions/ Others	15029.30		17655.90
d) Others	212.79		79.05
•		24682.36	34514.34
(2) Other Borrowing Cost		109.43	38.17
(3) Applicable net (gain)/loss on foreign currency			
transactions and translation		6143.05	5820.56
TOTAL		30934.84	40373.07

NOTE " 26 " - OTHER EXPENSES

PARTICULARS	NOTE	March 3	31, 2016	March 31, 2015
(1) Consumption:				
a) Stores, Spares and Consumables		6083.56		7817.05
b) Packages & Drum Sheets		106.64_		153.86
			6190.20	7970.91
(2) Power, Water & Fuel		194281.59		340245.73
Less: Fuel from own production		189543.16		334709.60
Purchased Power & Water			4738.43	5536.13
(3) Irrecoverable taxes - Central Sales Tax			12984.70	22907.38
(4) Repairs and Maintenance				
i) Plant & Machinery		18279.23		10332.86
ii) Buildings		287.95		264.89
iii) Others		3364.09		3604.60
			21931.27	14202.35
(5) Freight, Transportation Charges and D	Demurrage		10736.30	3647.01
(6) Office Administration, Selling and Oth	er Expenses (Note "26.1"	')	34267.65	29499.74
TOTAL			90848.55	83763.52
Less: Company's use of own Products	for Projects		76.32	
			90772.23	83763.52
(7) Excise Duty		912481.31		601011.23
Less: Excise Duty on Transfer of Produ	ıcts	897341.68		603033.84
Excise Duty (Net)	(i)		15139.63	(2022.61)
TOTAL (Net)			105911.86	81740.91

<sup>(</sup>i) Includes an amount of ₹14628.37 lakhs (2015: ₹340.06 lakhs) on account of difference of excise duty between Opening and Closing stock of finished goods.



### NOTE "26.1" - OFFICE ADMINISTRATION, SELLING AND OTHER EXPENSES

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Rent		2215.4	<b>1</b> 1924.48
(2) Insurance		2203.9	<b>0</b> 2532.65
(3) Rates & Taxes		129.6	<b>0</b> 185.89
(4) Payment to auditors			
a) Audit Fees		13.00	10.00
b) Limited Review Fees		4.50	4.50
c) Tax Audit Fees		3.50	4.75
d) Other Services		1.40_	1.40_
		22.4	0 20.65
(5) Travelling & Conveyance		2529.5	<b>2</b> 1869.80
(6) Communication Expenses		207.0	<b>3</b> 170.80
(7) Printing & Stationery		90.0	<b>6</b> 89.67
(8) Electricity & Water		102.4	2 62.26
(9) Bank Charges		115.9	3 104.29
(10) Bad Debts, Advances/Clair	ns & Inventory written off	178.9	9 -
(11) Loss on Assets Sold /Disca	ırded	72.1	<b>0</b> 200.61
(12) Technical Assistance Fees		441.2	<b>2</b> 545.63
(13) Exchange Fluctuation (net	)	16762.0	<b>0</b> 14508.02
(14) Provision for			
a) Doubtful Debts, Ac	lvances, Claims	-	116.60
b) Capital Work in Pr	ogress	1070.14	-
c) Stores, Spares and	Consumables,Others etc.,	391.71	565.93
		1461.8	682.53
(15) Security Force Expenses		2194.6	9 1927.82
(16) Terminalling & Handling (	Charges	2464.4	<b>6</b> 3020.98
(17) Amortisation of Premium	on Forward Contracts	968.2	<b>6</b> 151.65
(18) Miscellaneous Expenses	(i)	2107.8	<b>1</b> 1502.01
TO	OTAL	34267.6	<u>29499.74</u>

<sup>(</sup>i) Refer Sl No.12 in Note 28 (Annexure -II) Miscellaneuos Expenses include:

### NOTE "27" - INCOME / EXPENSES RELATING TO PREVIOUS YEARS

PARTICULARS	March 31, 2016	March 31, 2015
Income:	-	-
Total Income	-	-
Expenditure:		
(1) Loss on Assets Discarded	-	392.14
(2) Technical fees	-	54.00
Total Expenses		446.14
NET INCOME /(EXPENDITURE)	<u> </u>	(446.14)

a) Expenditure on Public Relations and Publicity amounting to ₹ 243.99 lakhs (2015: ₹ 143.66 lakhs). The ratio of annual expenditure on Public Relations and Publicity to the annual turnover is 0.00007:1 (2015: 0.00003:1)

b) Entertainment Expenses ₹ 21.22 lakhs (2015: ₹ 17.68 lakhs).

### **NOTE 28**

### 1. Contingent Liabilities:

- a) Claims against the company not acknowledged as debts ₹63029.67 lakhs (2015: ₹38669.59 lakhs). These mainly include:
  - i) ₹498.55 lakhs (2015: ₹619.54 lakhs) in respect of Central Excise.
  - ii) ₹48632.59 lakhs (2015: ₹27028.27 lakhs) in respect of Sales Tax.
  - iii) ₹9414.81 lakhs (2015: ₹7075.98 lakhs) in respect of Income Tax.
  - iv) ₹2219.59 lakhs (2015: ₹1713.94 lakhs) relating to projects.
- b) Interest/Penalty, if any, unascertainable, on the above claims is not considered.
- c) Estimated amount of contracts remaining to be executed on Capital Account and not provided for ₹154579.73 lakhs (2015: ₹249455.02 lakhs).
- 2. Thirty four acres and forty nine cents of land has been taken on lease from a trust on a five-year renewable lease for the construction of Employees Township at Cauvery Basin Refinery.
- 3. Sixteen acres and twenty six cents and twenty acres of land of the company are in the possession of IOT Infrastructure & Energy Services Limited and CPCL Educational Trust respectively under lease agreement for a period of 12 years and 50 years respectively.
- 4. (a) The cost of land includes provisional payments towards cost, compensation, and other accounts for which detailed accounts are yet to be received from the authorities concerned.
  - (b) The company has valid title for all immovable properties. However, in respect of 186.86 acres of Land allotted by Government of Tamil Nadu (classified as Poramboke) Assignment deed is yet to be received. Out of this, value is to be determined by Government of Tamilnadu in respect of 135.93 acres.
  - (c) Pending decision of the Government/Court, additional compensation, if any, payable to the landowners and the Government for certain lands acquired, is not quantifiable, and hence not considered.

### Valuation of Finished Products:

The overall gross margin percentage for all joint products is subtracted from the final net realisable value of each product to arrive at the total cost of each product which is taken as the basis for valuation of closing stock of finished products. (Refer Policy No 7.3 in Note – 1 – "Statement of Significant Accounting Policies").

- 6. In view of Componentisation of fixed assets, expenses on replacement of significant catalyst, hitherto charged to statement of Profit and Loss, have been identified and capitalised as component. This has resulted in decrease in expenditure and increase in profit before tax during the year by ₹2165.90 lakhs. Accordingly, net tangible assets is higher by the like amount.
- 7. The Company has export obligation of ₹31854 lakhs (2015: Nil) on account of concessional rate of customs duty availed under EPCG scheme on import of capital goods/Advance License scheme on import of crude oil.
- 8. The company operates in a single segment viz. downstream petroleum sector. As such reporting is done on a single segment basis.
- 9. Foreign currency exposures (liability) as on 31.03.2016 is ₹273528.16 Lakhs (2015: ₹392932.66 Lakhs). The company has entered into 135 (2015: 4) forward contract transactions during the year for hedging purposes out of which 4 Forward contracts of ₹44328.29 Lakhs (2015: Nil) remained outstanding as on 31st March 2016.
- 10. Disclosure as required under Accounting Standard 15 (Revised) on "Employee Benefits" is provided in Annexure I to this Note.
- 11. In compliance with Accounting Standard 18 on "Related Party Disclosures", the required information is given in Annexure II to this Note.



12. Disclosure as required under Accounting Standard – 19 on "Leases" is as under:

### **Operating Leases:**

Lease rentals charged in the Statement of Profit and Loss is as follows:

(₹ in Lakhs)

PARTICULARS	2015 - 16	2014 - 15
Lease rentals recognised during the year	329.57	439.82
Lease obligation - not later than one year	374.81	519.18
Lease obligation - later than one year and not later than five years	1499.24	2076.72

These lease rentals relate to operating leases in respect of Product Tankages taken on lease from IOC on a renewal basis.

13. In compliance with Accounting Standard – 20 on "Earnings Per Share", the elements considered for calculation of Earnings Per Share (Basic and Diluted) are as under:

PARTICULARS	2015 - 16	2014 - 15
Profit / (Loss) After Tax (₹ in Lakhs)	77068.34	(3898.85)
<b>Less</b> : Preference Share Dividend and Dividend distribution tax (₹ in Lakhs)	(4154.97)	-
Profit / (Loss) After Tax available for Equity shareholders (₹ in Lakhs) (A)	72913.37	-
Weighted Average number of equity shares (B)	148911400	148911400
Earnings Per Share (Basic and Diluted) (₹) (A) / (B)	48.96	(2.62)
Face value per share (₹)	10	10

14. Current tax for the financial year 2015-16 has been provided based on legal opinion.

15. Disclosure as required under Accounting Standard – 27 on "Financial Reporting of Interests in Joint Ventures" is as under:

a) Name of the Joint Venture Indian Additives Ltd.
Proportion of ownership interest 50%
Country of Incorporation India

Aggregate amount of interest in Joint Venture

(₹ in Lakhs)

Company's share of	2015 - 16#	2014 - 15#
Assets	16459.31	13272.46
- Long Term Assets	3288.62	2963.85
- Current Assets	13170.69	10308.61
Liabilities	5233.45	3889.38
- Current Liabilities and Provisions	3837.28	2852.46
- Other Liabilities	1396.17	1036.93
Income	29254.15	26311.38
Expenditure	24914.13	24216.06
Contingent Liabilities	445.88	539.52
Capital Commitments	49.68	74.59

# Audited

b) Name of the Joint Venture National Aromatics and Petrochemicals Corporation Ltd Proportion of ownership interest Country of Incorporation India

Aggregate amount of interest in Joint Venture is not given since the joint venture is not operational.

- 16. During the year, the company has undertaken a review of all fixed assets in line with the requirements of AS- 28 on "Impairment of Assets". Based on such review, no provision for impairment is required to be recognised for the year.
- 17. In Compliance of Accounting Standard 29 on "Provisions, Contingent Liabilities & Contingent Assets", the required information on each class of contingent liability is as under:

  (₹ in Lakhs)

PARTICULARS	OPENING BALANCE	ADDITIONS DURING THE YEAR	REVERSAL DURING THE YEAR	CLOSING BALANCE
Sales Tax	27028.27	21701.59	97.27	48632.59
Central Excise	619.54	25.62	146.61	498.55
Income Tax	7075.98	2354.12	15.29	9414.81
Others	3945.80	537.92	-	4483.72
Total	38669.59	24619.25	259.17	63029.67

18. Previous year's comparative figures have been regrouped and recast, wherever necessary, to the extent practicable, for uniformity in presentation.

# 19: RESEARCH AND DEVELOPMENT EXPENDITURE

Research and Development Expenses of ₹28.69 Lakhs (2015: ₹23.73 Lakhs) have been capitalized and ₹668.64 Lakhs (2015: ₹625.03 Lakhs) have been accounted for in the Statement of Profit and Loss during the year. Detailed break up of total expenditure is as under:

# A. CAPITAL EXPENSES (TANGIBLE ASSETS)

(₹ in Lakhs)

Block as during on the year 01.04.2015
25.95
2.74
1
- 28.69
23.73 -

# B. RECURRING EXPENSES

Consumption of Stores, Spares & Repairs & Maintenance Employee benefit expense Depreciation and other expenses		2013-10	01101
2 Repairs & Mainten 3 Employee benefit 6 4 Depreciation and 6	Consumption of Stores, Spares & Consumables	54.35	53.87
3 Employee benefit 6 4 Depreciation and 0	enance	13.35	18.79
4 Depreciation and	t expense	329.50	253.73
	d other expenses	271.44	298.64
TOTAL:		668.64	625.03

# C. TOTAL RESEARCH EXPENSES

		2015-16	2014-15
1	Capital Expenditure	28.69	23.73
7	Recurring Expenditure	668.64	625.03
	TOTAL	697.33	648.76



Annexure - I

### Disclosure requirements under AS – 15 (Revised) as per Serial No: 10

### **Defined Contribution Schemes:**

### (a) Provident Fund

- (i) During the year, the company has recognised ₹ 1635.70 Lakhs (2015: ₹ 1574.59 Lakhs) as Employer's contribution to Provident Fund in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 24)
- (ii) In addition, during the year, the company has recognised ₹ 227.88 Lakhs (2015 : ₹ 181.21 Lakhs) as contribution to EPS-95 in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 24)

### (b) Pension Scheme

During the year, the company has recognised ₹ 2108.82 Lakhs (2015: ₹ 509.18 Lakhs) towards Defined Contributory Employees' Pension Scheme in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 24)

### **Defined Benefits Plans: General Description**

### **Gratuity:**

Each employee rendering continuous service of 5 years or more is entitled to receive gratuity amount equal to 15/26 of the monthly emoluments for every completed year of service subject to a maximum of  $\ref{total}$  10 Lakhs at the time of separation from the company.

### Leave Encashment:

Each employee is entitled to get 8 earned leaves for each completed quarter of service. Encashment of earned leaves is allowed during service leaving a minimum balance of 15 days subject to maximum accumulation upto 300 days. In addition, each employee is entitled to get 5 sick leaves at the end of every six months. The entire accumulation of sick leaves is permitted for encashment only at the time of retirement.

### **PRMS**

Post Retirement Medical Scheme (PRMS) provides medical benefit to retired employees and eligible dependant family members.

### Long Service Award:

The long service award scheme, under which the employees were rewarded with gold coins based on duration of completed service, has been discontinued based on the advice of MoP&NG. Pending the finalization of alternate scheme, the company has continued actuarial liability as on 31.03.2015. No additional liability has been provided.

### **Defined Benefit Schemes:**

		UNFUNDED SCHEMES				FUNDED SCHEME	
NET EMPLOYEE BENEFIT EXPENSE	POST RETIREMENT MEDICAL BENEFITS		LEAVE ENCASHMENT		GRATUITY		
	<b>2016</b> 2015		2016	2015	2016	2015	
Current Service Cost	83.94	58.24	400.58	314.51	52.40	56.39	
Interest cost on benefit obligation	<b>329.15</b> 268.02		541.16	594.92	579.45	573.40	
Expected (return) / loss on plan assets			-	-	(514.26)	(532.21)	
Net actuarial (gain)/loss recognized in the year	<b>523.96</b> 684.00		664.96	2090.36	(366.48)	793.03	
Net (Benefit) / Expense	937.05	1010.26	1606.70	2999.79	(248.89)	890.61	

(₹ in Lakhs)

		UNFUNDEI	FUNDED SCHEME			
CHANGES IN PRESENT VALUE OF DEFINED BENEFIT OBLIGATION	POST RETIREMENT MEDICAL BENEFITS 2016 2015		LEAVE ENC	ASHMENT	GRAT	UITY
			2016	2015	2016	2015
Opening defined benefit obligation	4339.70	3542.80	8805.72	7269.15	7334.89	6301.10
Interest Cost	329.15	268.02	541.16	594.92	579.46	573.40
Current service cost	83.94	58.24	400.58	314.51	52.40	56.39
Benefits paid	<b>(239.76)</b> (213.36) <b>(</b> 3		(3735.54)	(1463.22)	(355.01)	(413.00)
Net actuarial (gain) / loss on obligation	523.96	684.00	664.96	2090.36	(96.63)	817.00
Closing defined benefit obligation	5036.99	4339.70	6676.90	8805.72	7515.11	7334.89

1% increase in cost of post retirement medical benefits will increase the liability by ₹ 233.16 Lakhs (2015: ₹ 318.44 Lakhs). 1% decrease in cost will decrease the liability by ₹ 191.81 Lakhs (2015: ₹ 265.27 Lakhs)

### **FUNDED SCHEME:**

(₹ In lakhs)

CHANGE IN FAIR VALUE	GRAT	CUITY
OF PLAN ASSETS	2016	2015
Opening Fair value of plan assets	6509.67	6261.31
Expected return	514.26	532.21
Contributions	836.55	100.00
Contributions towards Direct		
Benefit Payments	2.18	5.18
Benefits paid	(352.83)	(407.82)
Direct Benefit Payments	(2.18)	(5.18)
Actuarial gain /(loss)	269.86	23.97
Closing Fair value of plan assets	7777.52	6509.67
Investment details	Insurer Manage	d funds –100%

### **FUNDED SCHEME:**

(₹ In lakhs)

BALANCE SHEET	GRATUITY			
DILLINGE SHEET	2016	2015		
Defined benefit obligation	7515.11	7334.89		
Fair value of plan assets	7777.52	6509.67		
Plan asset / (liability)	262.41	(825.22)		

### **FUNDED SCHEME:**

ACTUARIAL ASSUMPTIONS	GRATUITY			
	2016	2015		
Discount Rate (per annum)	7.9%	7.8%		
Rate of escalation in salary (per annum)	8% 8%			
Mortality table	Indian Assured Lives 2006-08			
Attrition rate	2%	2%		
Expected rate of return on plan assets (per annum)	7.9%	7.8%		

### **UNFUNDED SCHEMES:**

ACTUARIAL ASSUMPTIONS		POST RETIREMENT MEDICAL BENEFITS LEAVE ENCASHMEN			
	2016	2015			
Mortality table (before Retirement)	Indian Assured Lives 2006-08				
Discount Rate (per annum)	<b>7.9%</b> 7.8% <b>7.9%</b> 7.8%				
Inflation Rate / Salary Escalation (per annum)	<b>7%</b>				



### **ANNEXURE - II**

### DISCLOSURE REQUIREMENTS UNDER AS - 18 AS PER SERIAL NO: 11

(₹ in Lakhs)

SL No.	DETAILS OF TRANSACTIONS	KEY MANAGEMENT PERSONNEL		JOINT VE	JOINT VENTURES    ENTITY OVER WHICH   KMP EXERCISE   SIGNIFICANT   INFLUENCE		TO	ΓAL	
		2016	2015	2016	2015	2016	2015	2016	2015
1.	Remuneration /								
	Other Benefits &								
	entitlements	134.01	105.86	-	-	-	-	134.01	105.86
2.	Dividend Received	-	-	591.70	591.70	-	-	591.70	591.70
3.	Outstanding Loans/								
	advances receivables	10.32	10.87	-	-	29.79	27.29	40.11	38.16
4.	Claims Recoverable	-	-	1440.36	1440.36	-	-	1440.36	1440.36
5.	Provisions for								
	Doubtful Claims	-	-	1440.36	1440.36	-	-	1440.36	1440.36
6.	Assets on Hire	25.72	16.67	-	-	-	-	25.72	16.67
7.	Trade payaable	-	-	-	-	21.25	24.50	21.25	24.50
8.	Trade receivable	-	-	485.56	401.10	-	-	485.56	401.10
9	Sale of Products								
	(Gross)	-	-	4506.45	6203.83	-	-	4506.45	6203.83
10.	Other Miscellaneous Income								
	(pipeline charges)	-	-	46.51	40.30	-	-	46.51	40.30
11	Interest income	-	-	-	-	2.50	2.29	2.50	2.29
12	Other expenses	-	-	-	-	47.07	95.37	47.07	95.37

- a) The remuneration/other benefits & entitlements to KMP stated above does not include the impact of provision made on actuarial valuation of retirement/post retirement benefit schemes as the same are not ascertainable separately.
- b) Sl No 2, 8, 9 & 10 represents transactions with Joint Venture Company Indian Additives Limited.

### Key Management Personnel (KMP) Whole-time Directors

- 1) Mr Gautam Roy
- 2) Mr S. Venkataramana
- 3) Mr S. Krishna Prasad
- 4) Mr. U. Venkata Ramana

### **Company Secretary**

Mr. P. Shankar

### **Joint Venture Companies**

- 1) Indian Additives Limited
- 2) National Aromatics and Petrochemicals Corporation Limited.

### Entity over which KMP exercise significant influence

1) CPCL Educational Trust

NOTE "29" - LICENSED CAPACITY, INSTALLED CAPACITY AND ACTUAL PRODUCTION

(Figures in Lakhs)

	PARTICULARS	UNIT	Licensed Capacity		Installed Capacity		Actual Production		
	THRITOELING		31 March	31 March	31 March	31 March	31 March	Note	31 March
			2016	2015	2016	2015	2016		2015
1.	Crude Processing	MTs	115.00	115.00	115.00	115.00	96.44		107.82
2.	Propylene Recovery Unit	MTs	0.30	0.30	0.30	0.30	0.29	A	0.37
3.	Wax Plant	MTs	0.30	0.30	0.30	0.30	0.21	A	0.25

A. Represents finished petroleum products

# NOTE "30 A" - FINISHED PRODUCTS - QUANTITY AND VALUE PARTICULARS - MANUFACTURED GOODS

		Opening Stock		Sales		Closing Stock	
	PARTICULARS	Quantity	Value	Quantity	Value	Quantity	Value
		MT	(₹in lakhs)	MT	(₹in lakhs)	MT	(₹in lakhs)
		(in lakhs)		(in lakhs)		(in lakhs)	
1.	PETROLEUM PRODUCTS:						
	Year ended 31.03.16	3.19	115362.45	87.54	3451184.05	3.65	112788.02
	Year ended 31.03.15	3.59	212993.78	98.95	4740231.53	3.19	115362.45
2.	WAX						
	Year ended 31.03.16	0.03	1768.99	0.31	18480.65	0.03	1739.03
	Year ended 31.03.15	0.02	2265.24	0.25	23126.25	0.03	1768.99
3.	TOTAL						
	Year ended 31.03.16	3.22	117131.43	87.85	3469664.70	3.68	114527.05
	Year ended 31.03.15	3.61	215259.02	99.20	4763357.78	3.22	117131.43

# NOTE "30 B" - FINISHED PRODUCTS - QUANTITY AND VALUE PARTICULARS - TRADED GOODS $% \left( \mathcal{C}_{1}\right) =0$

	Opening Stock		Purchases		Sales		Closing Stock	
PARTICULARS	Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value
TANTICULARS	MT	(₹in lakhs)	MT	(₹in lakhs)	MT	(₹in lakhs)	MT	(₹in lakhs)
	(in lakhs)		(in lakhs)		(in lakhs)		(in lakhs)	
1. PETROLEUM								
PRODUCTS:								
Year ended 31.03.16	-	-	0.64	29267.82	0.64	29267.82	_	-
Year ended 31.03.15	-	-	0.51	28165.43	0.51	28165.43	-	-



# NOTE "31"- CONSUMPTION PARTICULARS OF RAW MATERIALS, STEEL COILS / SHEETS / STORES / SPARE PARTS AND COMPONENTS

	Impo	rted	Indige	Total	
PARTICULARS	Value	% to total	Value	% to total	Value
	(₹ in Lakhs)	Consumption	(₹ in Lakhs)	Consumption	(₹ in Lakhs)
Year ended 31.03.2016					
Crude Oil and Gas	1711699.43	75	563704.63	25	2275404.06
Packing Materials Consumed			106.64	100	106.64
Steel Coils/Sheets/Stores/Component					
and Spare Parts	324.53	2	13442.52	98	13767.05
Year ended 31.03.2015					
Crude Oil and Gas	3375419.00	86	549797.65	14	3925216.65
Packing Materials Consumed			153.86	100	153.86
Steel Coils/Sheets/Stores/ Component and					
Spare Parts	3171.00	25	9403.09	75	12574.09

# NOTE - "32" - EXPENDITURE IN FOREIGN CURRENCY FOR ROYALTY, KNOW-HOW, PROFESSIONAL & CONSULTATION FEES & OTHER MATTERS

(₹ in Lakhs)

Particulars	Note	31 March, 2016	31 March, 2015
Professional, Technical and Consultation Fees     Interest     Others		490.96 6978.81 185.89	646.00 7145.38 250.72
TOTAL	A	7655.66	8042.10

A - Expenditure in Foreign Currency has been considered on accrual basis.

### **NOTE - "33" - CIF VALUE OF IMPORTS**

Particulars	Note	31 March, 2016	31 March, 2015
1. Crude Oil	A	1727372.00	4007911.00
2. Capital Goods		4132.31	291.46
3. Revenue Stores, Component, Spare and Chemicals		5508.74	2008.16
TOTAL		1737013.05	4010210.62

A - Mainly includes value of imports through Indian Oil Corporation Ltd., the holding company



# Consolidated Financial Statements

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### INDEPENDENT AUDITORS' REPORT

To
The Members of
Chennai Petroleum Corporation Limited
Chennai

### REPORT ON THE CONSOLIDATED FINANCIAL STATEMENTS

We have audited the accompanying Consolidated financial statements of Chennai Petroleum Corporation Limited (hereinafter referred to as "the Holding Company") and its jointly controlled entity which comprise the Consolidated Balance Sheet as at March 31, 2016, the Consolidated Statement of Profit and Loss, the Consolidated Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements")

### MANAGEMENT'S RESPONSIBILITY FOR THE CONSOLIDATED FINANCIAL STATEMENTS

The Holding Company's Board of Directors is responsible for the preparation of these consolidated financial statements in terms of the requirements of the Companies Act, 2013 (hereinafter referred to as "The Act") that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group including its Jointly Controlled entities in accordance with the accounting principles generally accepted in India, including the Accounting standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. The respective Board of Directors of the companies included in the Group and of jointly controlled entity are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

### AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial



control relevant to the Holding Company's preparation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reporting in place and the operating effectiveness of such controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by other auditors in terms of their reports referred to in the Other Matters, is sufficient and appropriate to provide a basis for our audit opinion on the consolidated financial statements.

### **OPINION**

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Holding Company and its jointly controlled entity as at 31st March 2016, and their consolidated profit and their consolidated cash flows for the year ended on that date.

### **EMPHASIS OF MATTER**

I. Attention is drawn to Note No 29 (15) (b) regarding non consolidation of financial statements of the joint controlled entity National Aromatics and Petrochemical Corporation Limited for the reasons stated therein. Our opinion is not qualified in that respect.

### **OTHER MATTERS**

We did not audit the financial statements of the jointly controlled entity Indian Additives Limited whose financial statements reflect total assets of  $\stackrel{?}{\sim} 32918.61$  Lakhs as at  $31^{\text{st}}$  March, 2016, total revenues of  $\stackrel{?}{\sim} 58,508.30$  Lakhs and net increase in cash flows amounting to  $\stackrel{?}{\sim} 6158.18$  Lakhs for the year ended on that date, as considered in the consolidated financial statements. The financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of the jointly controlled entity, and our report in terms of sub-sections (3) and (11) of Section 143 of the Act, in so far as it relates to the aforesaid jointly controlled entity, is based solely on the reports of the other auditors.

### REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

As required by Section 143(3) of the Act, we report, to the extent applicable, that:

- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
- (b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.

- (c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
- (d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- (e) Clauses referred to Section 164 (2) of the Companies Act 2013 does not apply to directors of Government Companies as per Government of India, Ministry of Corporate Affairs, Notification dated 5<sup>th</sup> June 2015 and based on the report of the auditor of the Joint Controlled Entity none of the directors of the jointly controlled entity incorporated in India is disqualified as on 31<sup>st</sup> March, 2016 from being appointed as a director in terms of Section 164 (2) of the Act.
- (f) With respect to the adequacy of internal financial controls over financial reporting of the holding Company and its jointly controlled entity and the operating effectiveness of such controls refer to our separate report in Annexure "A".
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
  - (i) The consolidated financial statements discloses the impact of pending litigations on the consolidated financial position of the Company, and jointly controlled entity in accordance with the generally accepted accounting practice Refer Note 29 (1) (a) to the consolidated financial statements.
  - (ii) The Company and jointly controlled entity did not have any material foreseeable losses on long-term contracts including derivative contracts.
  - (iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company and its jointly controlled entity incorporated in India.

### For R.Subramanian and Company

Chartered Accountants

FRN: 004137S

For S. Viswanathan LLP

Chartered Accountants FRN: 004770S/S200025

### R.Rajaram

Partner

Membership No: 025210

Place: Chennai

Date: 23rd May, 2016

### V C Krishnan

Partner

Membership No: 022167



### ANNEXURE - A TO THE AUDITORS' REPORT

### Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Chennai Petroleum Corporation Limited (hereinafter referred to as "the Holding Company") as of 31<sup>st</sup> March 2016 in conjunction with our audit of the consolidated financial statements of the Company for the year ended on that date.

### MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

The respective Board of Directors of the Holding company and its jointly controlled company, which are companies incorporated in India are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

### **AUDITORS' RESPONSIBILITY**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditor in terms of their report referred to in the Other Matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Holding Company's internal financial controls system over financial reporting.

### MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the generally accepted accounting principles.

### Chennai Petroleum Corporation Limited

A company's internal financial control over financial reporting includes those policies and procedures that:

- 1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- 2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with the generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and
- 3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

### INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### **OPINION**

In our opinion, the Holding company and its jointly controlled company, which are companies incorporated in India have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31<sup>st</sup> March 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

### OTHER MATTERS

Our aforesaid reports under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting in so far as it relates to Indian Additives Limited, jointly controlled company, which is incorporated in India, is based on the corresponding report of the auditors of such company incorporated in India.

### For R.Subramanian and Company

Chartered Accountants FRN: 004137S

### R.Rajaram

Partner

Membership No: 025210

Place : Chennai

Date: 23rd May 2016

For S. Viswanathan LLP

Chartered Accountants FRN: 004770S/S200025

### V C Krishnan

Partner

Membership No: 022167



### Consolidated Balance Sheet as at March 31, 2016

(₹ in lakhs)

	Particulars	Note No.	March 31, 2016	March 31, 2015
I	EQUITY AND LIABILITIES			
(1)	Shareholders' Funds:			
	a) Share Capital	2	114900.46	14900.46
	b) Reserves and Surplus	3	225388.76	159387.76
			340289.22	174288.22
(2)	Non-Current Liabilities			
•	a) Long-term borrowings	4	100000.00	100000.00
	b) Deferred tax liabilities (Net)	5	115.98	163.13
	c) Other Long-term liabilities	6	409.48	482.40
	d) Long-term provisions	7	6377.88	5435.24
	,		106903.34	106080.77
(3)	Current liabilities			
•	a) Short-term borrowings	8	256048.25	339909.18
	b) Trade payables	9	250563.34	324921.14
	c) Other current liabilities	6	72645.96	152445.69
	d) Short-term provisions	7	19207.37	9494.22
	1		598464.92	826770.23
	TOTAL		1045657.48	1107139.22
II	ASSETS			
(1)	Non-Current Assets			
(1)	a) Fixed Assets			
	i) Tangible Assets	10	410754.13	409511.12
	ii) Intangible Assets	11	543.76	691.23
	iii) Capital Work-in-Progress	12	164606.94	77833.69
	iv) Intangible Assets under development	13	596.98	596.98
	,		576501.81	488633.02
	b) Non-current investments	14	239.55	1359.00
	c) Long-term loans and advances	15	15272.12	12967.33
	d) Other non-current assets	16	10.39	12.43
	ay other hon current assess	10	592023.87	502971.78
(2)	<b>Current Assets</b>		572025107	502771.70
(-)	a) Inventories	18	324671.72	385691.87
	b) Trade receivables	19	79985.87	185045.62
	c) Cash and Bank Balances	20	7702.30	4703.67
	d) Short-term loans and advances	15	40824.81	28488.69
	e) Other current assets	17	448.91	237.59
	TOTAL.		453633.61	604167.44
	TOTAL	4	1045657.48	1107139.22
	Statement of Significant Accounting Policies			
	Notes on Financial Statement	2 to 38		(DChanlran)

(Gautam Roy) Managing Director (S. Krishna Prasad) Director (Finance) As per our Report of even date (P.Shankar) Company Secretary

### For R. SUBRAMANIAN AND COMPANY

Chartered Accountants FRN: 004137S

**R. Rajaram** Partner

Membership No. 025210

Place : Chennai Date : May 23, 2016 For S. VISWANATHAN LLP

Chartered Accountants FRN: 004770S / S200025

V C Krishnan

Partner

Membership No. 022167

### Consolidated Statement of Profit and Loss for the year ended March 31, 2016

(₹ in Lakhs)

					( III Lakiis)
	Particulars	Note No.		March 31, 2016	March 31, 2015
	Revenue from Operations (Gross)	21	3529343.28		4819018.12
	Less: Excise Duty		900946.82		606211.37
	Revenue from Operations (Net)			2628396.46	4212806.75
I.	Other Income	22		3272.23	3102.61
II.	Total Revenue			2631668.69	4215909.36
V.	Expenses:				
	Cost of materials consumed	23		2293139.94	3944840.55
	Purchase of Stock-in-Trade	31		31125.71	29368.54
	Changes in Inventories of finished goods and				
	Work-in-progress (Increase) / Decrease	24		21858.14	131314.11
	Employee benefits expense	25		36452.70	34757.09
	Finance costs	26		30976.56	40432.95
	Depreciation and Amortisation on :				
	a) Tangible Assets	10	26696.52		22772.16
	b) Intangible Assets	11	205.67		174.25
				26902.19	22946.41
	Other expenses	27		108721.48	84549.67
	Total expenses			2549176.71	4288209.32
7.	Profit / (Loss) before Prior Period, Exception	al			
	and Extraordinary Items and Tax			82491.99	(72299.96)
I.	Income / (Expenses) pertaining to				
	previous years (Net)	28		-	(446.14)
II.	Profit / (Loss) before Exceptional and				(=0=4640)
	Extraordinary Items and Tax			82491.99	(72746.10)
III.	Exceptional Items			-	
X.	Profit / (Loss) before Extraordinary Items and	d Tax		82491.99	(72746.10)
ζ.	Extraordinary Items			<u> </u>	<del></del> -
αI.	Profit / (Loss) Before Tax			82491.99	(72746.10)
II.	Tax expenses:				
	(a) Current tax			3509.03	933.27
	(b) Deferred tax			(47.16)	(14.08)
	(c) Deferred tax - Prior period	5		-	(70339.89)
III.	Profit / (Loss) for the period from continuing	5			(222 = 12)
	operations (XI-XII)			79030.12	(3325.40)
άIV.	Profit / (Loss) from discontinuing operations	i		-	-
ζV.	Tax expense of discontinuing operations		_		
ζVI.	Profit / (Loss) from discontinuing operations	(after tax) (X	IV-XV)	<del>-</del>	<del>-</del>
	Profit / (Loss) for the period (XIII+XVI)			79030.12	(3325.40)
VIII.	Earning per equity share:				
	(a) Basic (₹)			50.28	(2.23)
	(b) Diluted (₹)			50.28	(2.23)
	Face Value per share (₹)			10.00	10.00
	Statement of Significant Accounting Policie				
	Natas an Financial Chatamant	2 += 20			

2 to 38 **Notes on Financial Statement** 

Total revenue includes ₹29254.16 Lakhs (2015: ₹26300.41 Lakhs) towards share of jointly controlled entities. Total expenses includes ₹24914.12 Lakhs (2015: ₹24216.07 Lakhs) towards share of jointly controlled entities.

(Gautam Roy) (S. Krishna Prasad) (P.Shankar) **Managing Director Company Secretary** 

Director (Finance) As per our Report of even date

For R. SUBRAMANIAN AND COMPANY

**Chartered Accountants** FRN: 004137S

R. Rajaram Partner

Membership No. 025210

Place: Chennai Date: May 23, 2016 For S. VISWANATHAN LLP

**Chartered Accountants** FRN: 004770S / S200025

V C Krishnan

Partner

Membership No. 022167



### CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2016

_				( In Lakhs)
	Particulars	Marcl	h <b>31, 2016</b> M	arch 31, 2015
A.	<b>Cash Flow from Operating Activities</b>			
	Profit Before Tax	82491.99	(72154.40)	
	Adjustments for :			
	Depreciation and Amortisation	26902.19	22946.41	
	Income from Long - term Investment	(78.55)	(652.05)	
	Profit on Sale of Assets	(726.26)	(6.56)	
	Liabilities/Prov. for Claims written back	(395.56)	(702.72)	
	Provision for			
	a) Doubtful Debts, Advances, Claims	-	116.60	
	b) Capital Work in Progress	1070.14	-	
	c) Stores, Spares and Consumables, Others etc.,	391.71	565.93	
	Loss on Assets Sold /Discarded	72.10	592.75	
	Amortisation of Premium on Forward Contracts	968.26	151.65	
	Finance Cost	30976.56	40416.06	
	Interest income from short term investment	(159.68)	(120.90)	_
B.	Operating Profit Before Working Capital Changes	141512.89	(8847.22)	
C.	Changes in Working Capital			
	(Excluding Cash & Bank Balances)			
	Trade and Other Receivables	90667.22	30962.03	
	Inventories	60628.44	288485.38	
	Trade and Other Payables	(54619.82)	(201594.79)	_
	Change in Working Capital	96675.84	117852.62	
D.	Cash generated from Operations ( $B + C$ )	238188.73	109005.40	
E.	Less : Direct Taxes Paid	(3500.93)	(693.94)	_
F.	Net Cash Flow from Operating Activities ( $D + E$ )		234687.80	108311.46
G.	Cash Flow from Investing Activities			
	Purchase of Fixed Assets	(117610.83)	(48689.15)	
	Sale of Assets	839.25	19.08	
	Investments (Net)	1198.00	-	
	Interest Income	159.68	120.90	
	Income from long term investment		591.70	_
	Net Cash used in Investment Activities	(	(115413.91)	(47957.46)

(Contd.,)

(₹ in Lakhs)

	Particulars		March 31, 201	<b>16</b> Ma	rch 31, 201
Н.	Net Cash Flow from Financing Activities				
	Proceeds from / (Repayments of) Long Term Borrowings	(100000.00	)	(14742.28)	
	Proceeds from / (Repayments of) Short Term Borrowings	(84225.89	)	(5462.28)	
	Proceeds from issue of Preference Share Capital	100000.00	0	-	
	Interest Paid	(31928.92	)	(40618.84)	
	Dividend Distribution Tax Paid	(120.46	)	(100.56)	
	Net Cash Generated/(Used) from Financing Activi	ties	(116275.27)		(60923.97)
[.	Net change in Cash & Bank Balances (F + G + H)	)	2998.63		(569.98)
J.	Cash and Bank Balances at the end of Financial	l Year	7702.30		4703.67
K.	Cash and Bank Balances at the beginning of Fir	nancial Year	4703.67		5273.65
	Net Change in Cash and Bank Balances (J-K)		2998.63		(569.98)
Not	es:				
1.	Cash and Bank Balances at the end of Financial	l Year	7702.30		4703.67
	Less:				
	Bank Balances with Scheduled Banks:				
	a) Current Account (Earmarked balances)	3388.8	7	3501.59	
	b) Deposit Account held with bank for other commitments	521.60	6 3910.53	469.20	3970.79
	Cash and Cash Equivalents Total		3791.77		732.88

2. The Previous year's figures have been regrouped wherever necessary for uniformity in presentation.

(Gautam Roy) Managing Director (S. Krishna Prasad) Director (Finance)

(P.Shankar) Company Secretary

As per our Report of even date

For R. SUBRAMANIAN AND COMPANY

Chartered Accountants FRN: 004137S

R. Rajaram Partner

Membership No. 025210

V C Krishnan Partner

Membership No. 022167

**Chartered Accountants** 

FRN: 004770S / S200025

For S. VISWANATHAN LLP

Place: Chennai Date: May 23, 2016



### NOTE 1

### A. PRINCIPLES OF CONSOLIDATION

1. The consolidated financial statements relate to Chennai Petroleum Corporation Limited (Holding Company) and its Joint Ventures.

The consolidated financial statements have been prepared on the following basis:

- i) The financial statements of Joint Ventures have been combined by applying proportionate consolidation method on a line-by-line basis on items of assets, liabilities, income, and expenses after eliminating proportionate share of unrealized profits or losses in accordance with Accounting Standard -27 on "Financial Reporting of Interests in Joint Ventures".
- ii) The consolidated financial statements have been prepared using uniform accounting policies for like transactions and events in similar circumstances and are presented to the extent possible, in the same manner as the Holding Company's separate financial statements.
- 2. The Consolidated Financial Statements include the results of the Joint venture entity: 'Indian Additives Limited'.
- 3. Consolidation in respect of financial statements of Joint venture company 'National Aromatics and Petrochemical Corporation Limited' have not been incorporated in the preparation of consolidated financial statements as the Management has decided to exit from the JV and provided for full diminution in the value of investment and the JV is not operational.

### B. STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES

### 1. BASIS OF PREPARATION

- 1.1 The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- 1.2 The preparation of financial statements requires the management to make estimates and assumptions that affect the reported amount of assets, liabilities and disclosure of contingent liabilities as at the date of the financial statements. Management believes that these estimates and assumptions are reasonable and prudent. However, actual results could differ from estimates.

### 2. FIXED ASSETS

### 2.1 Tangible Assets

- 2.1.1 Fixed assets are stated at cost of acquisition less accumulated depreciation / amortization. Cost of acquisition comprises purchase price including duties and other non recoverable taxes or levies net of discounts/rebate, and all directly attributable cost of bringing the asset to its working condition for its intended use.
- 2.1.2 Land acquired on perpetual lease as well as on lease for over 99 years is treated as free hold land.
- 2.1.3 Land acquired on lease for 99 years or less is treated as leasehold land.
- 2.1.4 Technical know-how / license fee relating to plants/facilities are capitalised as part of cost of the underlying asset.

### 2.2 Capitalisation of Construction Period Expenses

- 2.2.1 Revenue expenses exclusively attributable to projects incurred during construction period are capitalised.
- 2.2.2 Financing cost incurred during construction period on loans specifically borrowed and utilised for projects is capitalised on quarterly basis up to the date of capitalisation.
- 2.2.3 Financing cost, if any, incurred on general borrowings used for projects is capitalised at the weighted average cost.

### 2.3 Capital Stores

2.3.1 Capital stores are valued at cost. Specific provision is made for likely diminution in value, wherever required.

### 2.4 Intangible Assets

2.4.1 Technical know -how / license fee relating to production process and process design are accounted for as intangible assets and amortized on a straight line basis over a period of ten years or life of the said plant/facility, whichever is earlier.

### Chennai Petroleum Corporation Limited

- 2.4.2 Expenditure incurred on Research and Development, other than on capital account, is charged to revenue.
- 2.4.3 Costs incurred on computer software purchased/developed on or after 1st April 2003, resulting in future economic benefits are capitalized as Intangible Asset and amortised over a period of three years beginning from the quarter in which such software is capitalized. However, where such computer software is still in development stage, costs incurred during the development stage of such software are accounted as 'Intangible Assets Under Development'.
- 2.4.4 Cost of Right of way for laying pipelines is capitalised and amortised on a straight line basis over the period of such Right of way or 99 years whichever is less.

### 2.5 Depreciation / Amortisation

- 2.5.1 Cost of tangible fixed assets (net of residual value) is depreciated on straight-line method on the useful life prescribed in Schedule II to the Companies Act, 2013. Depreciation is charged pro-rata on quarterly basis on assets, from/upto the quarter of capitalisation/sale, disposal/ dismantled during the year. The Company depreciates components of the main assets that are significant in value and have different useful lives as compared to the main asset separately.
  - Residual value is considered between 1% to 5% of cost of assets. Further, in case of catalyst with noble metal content, residual value is considered based on the value of noble metal content.
- 2.5.2 Assets costing upto ₹5000/- per item are depreciated fully in the year of capitalisation. Insurance spares are depreciated fully over the remaining useful life of the main asset. Further, components like catalyst without noble metal content and major overhaul/inspection are also depreciated fully.
- 2.5.3 Capital expenditure on assets on which the ownership and control does not vest with the company are charged to revenue in the year in which it is incurred.
- 2.5.4 Cost of leasehold land (including premium) for 99 years or less is amortised over the lease period.

### 2.6 Impairment of Assets

As at each balance sheet date, the carrying amount of Cash Generating Units/Assets is tested for impairment so as to determine:

- (a) the provision for impairment loss, if any, required; or
- (b) the reversal, if any, required of impairment loss recognized in previous periods.
- Impairment loss is recognised where the carrying amount of an asset exceeds recoverable amount.

### 3. OPERATING LEASES (Other than Land leases)

Lease rentals are recognised as expense or income on a straight line basis with reference to lease terms except where another systematic basis is more representative of the time pattern of the benefit derived from the asset taken or given on lease.

### 4. BORROWING COST

Borrowing costs that are attributable to the acquisition and construction of the qualifying asset are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to revenue.

### 5. FOREIGN CURRENCY TRANSLATION

- 5.1 Transactions in foreign currency are initially recorded at exchange rates prevailing on the date of transactions.
- 5.2 Monetary items denominated in foreign currencies (such as cash, receivables, payables etc) outstanding at the end of reporting period are translated at exchange rates prevailing as at the end of reporting period.
- 5.3 Non-monetary items denominated in foreign currency (such as investments, fixed assets etc) are valued at the exchange rate prevailing on the date of transaction.
- (a) Any gains or losses arising due to differences in exchange rates at the time of translation or settlement are accounted for in the Statement of Profit & Loss either under the head foreign exchange fluctuation or interest cost, as the case may be, except those relating to long-term foreign currency monetary items relating to acquisition of depreciable assets.
  - (b) Exchange differences on long-term foreign currency monetary items relating to acquisition of depreciable assets are adjusted to the carrying cost of the assets and depreciated over the balance life of the assets.



5.5 Premium/discount arising at the inception of the forward exchange contracts entered into to hedge foreign currency risks are amortised as expense/income over the life of the contract. Outstanding forward contracts as at the reporting date are restated at the exchange rate prevailing on that date.

### 6. INVESTMENTS

- 6.1 Long-term investments are carried at cost and provision for diminution in the value thereof other than temporary in nature, is accounted.
- 6.2 Current investments are carried at lower of cost or market value.

### 7. INVENTORIES

### 7.1 Raw Materials

- 7.1.1 Crude oil is valued at cost determined on weighted average basis or net realisable value, whichever is lower.
- 7.1.2 Crude oil in-transit is valued at cost or net realisable value, whichever is lower.

### 7.2 Stock-in-process

Stock-in-process is valued at raw material cost plus fifty percent of the cost of conversion or net realisable value, whichever is lower.

### 7.3 Finished Products

- 7.3.1 Finished products are valued at cost determined on 'First-in-First-out' basis or net realisable value, whichever is lower. Cost of finished products is determined based on crude cost and processing cost.
- 7.3.2 Imported products in-transit is valued at CIF cost or net realisable value, whichever is lower.

### 7.4 Stores and Spares

- 7.4.1 Stores and Spares are valued at weighted average cost. In case of declared surplus/obsolete stores and spares, provision is made for likely loss on sale/disposal and charged to revenue. Further, provision is made to the extent of 97 percent of the value of non moving inventory of stores and spares (excluding maintenance, repair & operation items, pumps and compressors) which have not moved for more than six years.
- 7.4.2 Stores and Spares in transit are valued at cost.

### 8. CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

### 8.1 Contingent Liabilities

- 8.1.1 Show Cause Notices issued by various Government Authorities are not considered as obligations.
- 8.1.2 When the demand notices are raised against such show cause notices and are disputed by the Company, then these are classified as disputed obligations.
- 8.1.3 The treatment in respect of disputed obligations, in each case above ₹ 5 lakhs, is as under:
  - a) A provision is recognized in respect of present obligations where the outflow of resources is probable.
  - b) All other cases are disclosed as contingent liabilities unless the possibility of outflow of resources is remote.

### 8.2 Capital Commitments

Estimated amount of contracts remaining to be executed on capital account above ₹ 5 lakhs in each case are considered for disclosure.

### 9. REVENUE RECOGNITION

- 9.1 Revenue from sale of goods is recognised when significant risks and rewards are transferred to customers in accordance with the terms of sale.
- 9.2 Claims on Petroleum Planning and Analysis Cell (Formerly known as Oil Coordination Committee) / Government arising on account of erstwhile Administered Pricing Mechanism / notified schemes are booked on acceptance in principle thereof. Such claims and provisions are booked on the basis of available instructions / clarifications subject to final adjustment as per separate audit.
- 9.3 Other claims (including interest on outstandings) are accounted:
  - a) When there is certainty that the claims are realizable
  - b) Generally at cost

### Chennai Petroleum Corporation Limited

- 9.4 Dividend income is recognized when the company's right to receive the dividend is established.
- 9.5 Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate.
- 9.6 Income and expenditure are disclosed as prior period items only when the value exceeds ₹ 5 lakhs in each case.
- 9.7 Prepaid Expenses upto ₹ 5 lakhs in each case are charged to revenue.

### 10. TAXES ON INCOME

Provision for current tax is made as per the provisions of the Income Tax Act, 1961. Deferred Tax Liability / Asset resulting from 'timing difference' between book and taxable profit is accounted for considering the tax rate and laws that have been enacted or substantively enacted as on the Balance Sheet date. Deferred Tax Asset is recognized and carried forward only to the extent that there is virtual certainty that the asset will be realized in future.

### 11. EMPLOYEE BENEFITS

### 11.1 Short Term Benefits:

Short Term Employee Benefits are accounted in the period during which the services have been rendered.

### 11.2 Post-Employment Benefits and Other Long Term Employee Benefits:

- 11.2.1 The Company's contribution to the Provident Fund is remitted to separate trust established for this purpose based on a fixed percentage of the eligible employee's salary and charged to Statement of Profit and Loss. Shortfall, if any, in the fund assets, based on the Government specified minimum rate of return, will be made good by the Company and charged to Statement of Profit and Loss.
- 11.2.2 The Company operates defined benefit plans for Gratuity. The cost of providing such defined benefits is determined using the projected unit credit method of actuarial valuation made at the end of the year and are administered through a fund maintained by Insurance Company. Actuarial gains/losses are charged to Statement of Profit and Loss.
- 11.2.3 The liability of the Company in respect of superannuation scheme is restricted to the fixed contribution paid by the Company on a monthly basis towards the defined contribution scheme maintained by Insurance Company, which is charged off to revenue.
- 11.2.4 Obligations on Compensated Absences, Post Retirement Medical Benefits and Long Service Awards are provided using the projected unit credit method of actuarial valuation made at the end of the year.

### 11.3 Termination Benefits:

Payments made under Voluntary Retirement Scheme are charged to Statement of Profit and Loss.

### 12. CASH AND CASH EQUIVALENT

Cash and Cash equivalent includes cash at bank and on hand and also all highly liquid investment that are readily convertible into known amounts of cash.

### 13. CASH FLOW STATEMENT

Cash flow statement are reported using the indirect method, whereby net profit or loss is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments, and items of income or expense associated with investing or financing cash flows.

### 14. COMMODITY HEDGING

The realized gain or loss in respect of commodity hedging contracts, the pricing period of which has expired during the year are recognised in the Statement of Profit and Loss. However, in respect of those contracts the pricing period of which extends beyond the balance sheet date suitable provision for likely loss, if any, is made.



### **NOTE "2" - SHARE CAPITAL**

(₹ in Lakhs)

Particulars	Note	March 31, 2016	March 31, 2015
(1) Authorised		•	<u> </u>
40,00,00,000 (2015: 40,00,00,000)			
Equity Shares of ₹ 10 each		40000.00	40000.00
1,00,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each		100000.00	-
		140000.00	40000.00
(2) Issued:			_
17,00,00,000 (2015: 17,00,00,000)			
Equity Shares of ₹ 10 each	(i)	17000.00	17000.00
1,00,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each	(ii)	100000.00	-
		117000.00	17000.00
(3) Subscribed, Called-up and Paid-up :			
14,89,11,400 (2015: 14,89,11,400)			
Equity Shares of ₹ 10 each		14891.14	14891.14
Add: Forfeited Shares (amount originally pa	id up)	9.32	9.32
Total Paid up Equity share Capital		14900.46	14900.46
1,00,00,00,000 (2015: NIL)			
Non-Convertible Cumulative Redeemable			
Preference Shares of ₹10 each	(ii)	100000.00	<u> </u>
Total Paid up Preference share Capital		100000.00	<u> </u>
TOTAL		114900.46	14900.46

- (i) As per the Formation Agreement entered into between the promoters, an offer is to be made to the Naftiran Intertrade Company Limited (NICO), an affiliate of National Iranian Oil Company (NIOC) in any issue of the Capital in proportion to the shares held by them at the time of such issue to enable them to maintain their shareholding at the existing percentage.
- (ii) Based on special resolution passed by the shareholders through postal ballot on 16.07.2015, the company has allotted 100 Crore Non Convertible Cumulative Redeemable Preference Shares of  $\stackrel{?}{\sim}$  10 each for cash at par amounting to  $\stackrel{?}{\sim}$  1000 Crore to Indian Oil Corporation Ltd, the holding company on private placement preferential allotment basis on 24.09.2015 after receipt of full subscription amount.

### (4) Reconciliation of No. of Shares (Opening and Closing)

	Mai	rch 31, 2016	March	31, 2015
	Equity	Preference	Equity	Preference
Opening Balance	148911400	-	148911400	-
Add:Bonus Shares issued during the year	-	-	-	-
Add:Shares allotted during the year	-	1000000000	-	-
Less: Shares bought back		-	-	-
Closing Balance	148911400	1000000000	148911400	-

### (5) Rights, preferences and restrictions attached to shares

**Equity Shares:** The company has one class of equity shares having a par value of ₹10 per share. Each shareholder is eligible for one vote per share held. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the Annual General Meeting, except in case of interim dividend. In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company in proportion to their shareholding.

**Preference Shares:** The Company has one class of preference shares i.e. Non-Convertible Cumulative Redeemable Preference Shares (NCCRP Shares) of ₹ 10 per share.

- (a) Such shares shall confer on the holders thereof, the right to preferential dividend from the date of allotment i.e., 24.09.2015
- (b) Such shares shall rank for capital and dividend (including all dividend undeclared upto the commencement of winding up) and for repayment of capital in a winding up, pari passu inter se and in priority to the Ordinary Shares of the Company, but shall not confer any further or other right to participate either in profits or assets.
- (c) The holders of such shares shall have the right to receive all notices of general meetings of the Company and have a right to vote only on resolution placed before the share holders which directly affect their rights attached to preference shares like winding up of company or repayment of preference shares etc.
- (d) The tenure of the NCCRP Shares would be 10 years, with put and call option. Either the preference shareholder shall have right to exercise Put option or the Issuer shall have right to exercise Call option to redeem the preference shares, in whole or in part after the 5 years of the preference issue date. However, it is also agreed that Put & Call option before the 5 year period can be exercised by mutual consent of both the parties by giving 30 days notice.
- (e) Dividend rate shall be equivalent to the Post tax yield of AAA rated corporate bond i.e. prevailing (at the time of issue) 10 year G-Sec yield plus spread on AAA rated corporate bond i.e., 6.65% p.a (reckoned for the FY 2015-16). The coupon rate on preference share would be adjusted to reflect the subsequent changes in tax laws with the consent and approval of preference share holders by way of special resolution.

### (6) Shares held by Holding Company

(₹ in lakhs)

	March 31, 2016	March 31, 2015
7,72,65,200 Equity Shares of ₹10 each (51.89%)		
fully paid-up, held by Indian Oil Corporation Limited,		
the Holding Company.	7726.52	7726.52
1,00,00,00,000 Non-Convertible Cumulative		
Redeemable Preference Shares of ₹ 10/- each (100%)		
fully paid-up, held by Indian Oil Corporation Limited,		
the Holding Company.	100000.00	-

### (7) Details of shareholders holding more than 5% shares

### **Equity Shares**

S.No.	Name of Shareholder	March 31	, 2016	March 31	1, 2015
		Number of	Percentage	Number of	Percentage
		Shares	of	Shares	of
		held	Holding	held	Holding
a)	Indian Oil Corporation				
	Limited	7,72,65,200	51.89	7,72,65,200	51.89
b)	Naftiran Intertrade				
	Company Limited	2,29,32,900	15.40	2,29,32,900	15.40

### Preference Shares

S.No.	Name of Shareholder	March 31,	2016	March 31, 20	15
		Number of	Percentage	Number of	Percentage
		Shares	of	Shares	of
		held	Holding	held	Holding
a)	Indian Oil Corporation				
	Limited	1,00,00,00,000	100.00	-	-



### NOTE " 3 " - RESERVES AND SURPLUS

NOTE 3 - RESERVES AND SURPLUS					(K in Lakns)
Particulars		M	arch 31, 2016	March 31,	2015
(1) Capital Redemption Reserve : Opening balance Addition		-			
Addition		20000.00	20000.00		-
<ul> <li>(2) Securities Premium Account :         <ul> <li>Opening balance</li> </ul> </li> <li>(3) Debenture Redemption Reserve</li> </ul>	:	-	25214.85	2521	14.86
Opening balance Addition		15000.00	15000.00		-
(4) <b>General Reserve :</b> As per last account		337571.73		34030	)9.94
Add: Transfer from Surplus in Stat of Profit and Loss during the year Less: Carrying amount of assets less residual value of assets whose		255.50		11	17.61
remaining useful life has become 'Nil' ( Refer Note : 10)"	(	1584.63)		(285	5.82)
			336242.60	33757	71.73
(5) Surplus: Opening balance Add: Profit / (Loss) for the Year Less: Deductions	(2)	03398.83) 79030.11		(19983) (332)	
Capital Redemption Reserve Debenture Redemption Reserve Proposed Dividend on Preference		20000.00 15000.00 3452.19			- - -
Proposed Dividend on Equity Shar Dividend Distribution Tax Transfer to General Reserve <b>TOTAL</b>	es	5956.46 2035.84 255.50	(171069 60)		- 20.46 <u>17.61</u>
TOTAL			$\frac{(171068.69)}{225388.76}$	15938	
Share of jointly controlled entiti	es		10634.17		99.68
NOTE " 4 " - LONG TERM BORROWII	NGS				(₹ in Lakhs)
		Non	Current	Current N	Maturities
Particulars	Note	March 31, 201 <i>6</i>	March 31, 2015	March 31, 2016	March 31, 2015
(1) SECURED LOANS Debentures:		31, 2010	31, 2013	31, 2010	31, 2013
10000 Nos. of 9.65% Secured Redeemable Non-Convertible					
Debentures of ₹ 10 Lakhs each redeemable at par - Series - II 10000 Nos. of 8.85%	(i)	100000.0	<b>0</b> 100000.00	-	-
Secured Redeemable Non-Convertible Debentures of ₹ 10 Lakhs each redeemable at par - Series - I	(;;)				100000 00
TOTAL	(ii)	100000.0	<b>0</b> 100000.00		100000.00
Share of jointly controlled entities		-	-	-	-
, , , , , , , , , , , , , , , , , , , ,					

### Nature of Security and Terms of repayment for Secured Loans Nature of Security Term

### **Terms of Repayment**

(i) Secured Redeemable Non Convertible Debentures (Series-II) - First Charge on the specific Plant & Machinery alongwith the underlying land together with all the building and structures standing on the said land to the extent of ₹100000 Lakhs. The valuation of such security is based on valuation report obtained at the time of creation of charge.

Principal repayable at the end of 5 years from 10.01.2014 being date of allotment. Interest payable annually on 10th January at the rate of 9.65% p.a.

(ii) The Company has redeemed Non Convertible Debenture (Series I) amounting to ₹ 100000 Lakhs on 18.02.2016 by exercising Call option.

### NOTE "5" - DEFERRED TAX LIABILITIES / (ASSETS) (NET)

Due to future taxable income arising on account of reversal of timing differences, Company has restricted the recognition of Deferred Tax Asset in respect of carry forward business loss and unabsorbed depreciation to the extent of Deferred Tax Liability of  $\ref{77956.16}$  lakhs.

Particulars	March 31, 2016	March 31, 2015
Deferred Tax Liability:		
Related to Fixed Assets	78105.26	76012.99
Retirement benefits to employees	90.81	-
Total Deferred Tax Liability (A)	78196.07	76012.99
Deferred Tax Assets:		
Carry forward Business Loss / Unabsorbed Depreciation	77956.16	75767.49
Provision for Employee Benefits	31.23	23.29
Other timing differences	92.70	59.08
Total Deferred Tax Assets (B)	78080.09	75849.86
Deferred Tax Liability (Net) TOTAL (A-B)	115.98	163.13
Share of jointly controlled entities	115.98	163.13



NOTE "6" - OTHER LIABILITIES

(₹ in Lakhs)

			Non Current	rent		Current	ent
Particulars	Note	M	March	March		March	March
		31,	31, 2016	31, 2015		31, 2016	31, 2015
(1) Current Maturities of Long-Term Debt			,	•			1000000.00
(2) Interest accrued but not due on loans			•	•		2173.73	3243.75
(3) Unpaid Dividend	(i)		•	•		3388.87	3501.59
(4) Liability on Foreign Currency							
Forward Contracts	(ii)				44328.29		1
Less: Foreign Currency Receivables							
on Forward Contracts			•		(43725.00)		1
				I		603.29	1
(5) Security Deposits			409.48	482.40		2486.56	1747.24
(6) Others						63993.51	43953.11
Statutory Liabilities					40660.35		28710.56
Sundry Creditors - Projects					15107.78		8766.84
Employee Liabilities & Others					8225.38		6475.71
TOTAL			409.48	482.40		72645.96	72645.96 152445.69

(i) There are no amounts due for payment to the Investor Education and Protection Fund as at the year end. Balance as at 31st March 2016 includes ₹ 3210.61 Lakhs (2015: ₹ 3210.61 Lakhs) of unpaid dividend to Naftiran Inter trade company Limited (NICO) for the financial years ending 2011 and 2012 which could not be remitted due to sanctions imposed by US / European Union against Iran.

209.17

381.59

(ii) Refer Sl No 9 of Note 29

Share of jointly controlled entities

### Chennai Petroleum Corporation Limited

						( V III Edivils)
	DA DITICILITA DE	Non C	Non Current		Cu	Current
	FAKIICOLAKS	March 31, 2016	March 31, 2015		March 31, 2016	March 31, 2015
—	Provision for Employee Benefits	5188.10	4641.95		7443.23	9356.30
2	Provision for Taxation: Less : Advance payments	674.37	432.12	8304.07 (7984.42)		6714.01 (6696.55)
	Provision for Taxation (Net)	674.37	432.12		319,65	17.46
3	Other Provision					
	a) Provision for Proposed Dividend		,		9408.65	1
	b) Provision for Dividend Distribution Tax on Proposed Dividend	ı	,		2035.84	120.46
	c) Others	515.41	361.17			1
	TOTAL	6377.88	5435.24		19207.37	9494.22
	Share of jointly controlled entities	1280.19	873.80		481.04	172.69

NOTE" 7" - PROVISIONS



NOTE " 8 " - SHORT-TERM BORROWINGS

(₹ in Lakhs)

			( V III Lakiis
PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) SECURED LOANS			
Loans repayable on demand			
From Banks:			
a) In Foreign Currency			
Buyers' Credit		-	73130.85
(USD: Nil; 2015 : USD 117 Mn)			
b) In Indian Rupees			
Working Capital Demand Loan		-	75500.00
Cash Credit		103.68	451.04
Sub-Total	(i)	103.68	149081.89
(2) UNSECURED LOANS			
Loans repayable on demand			
From Banks/Financial Institution	S:		
a) In Foreign Currency			
Foreign Currency Non repatriable /	Packing		
credit foreign currency loan		63609.60	69380.55
( <b>USD</b> : <b>96 Mn</b> ; 2015: USD 111 Mn)			
Buyers' Credit		23191.00	61254.90
(USD: 35 Mn; 2015: USD 98 Mn)			
b) In Rupees			
Book Overdraft		143.97	191.84
Working Capital Demand Loan		99000.00	-
Commercial Paper		70000.00	60000.00
Total Unsecured Loans		255944.57	190827.29
TOTAL SHORT-TERM BORROWING	S	256048.25	339909.18

### Share of jointly controlled entities

(i) Secured against hypothecation of current assets to the extent of ₹418400 Lakhs with State Bank of India (2015: ₹418400 lakhs)

NOTE " 9 " - TRADE PAYABLES

			-
PARTICULARS	Note	March 31, 2016	March 31, 2015
Trade Payables:			
a) Total Outstanding dues to Micro,			
Small and Medium Enterprises	(i)	86.79	9.46
b) Total Outstanding dues to			
Related Parties	(ii)	175764.32	198124.62
c) Total dues to creditors other than			
Micro, Small and Medium Enterprises		74712.23	126787.06
TOTAL		250563.34	324921.14
Share of jointly controlled entities		2382.94	1073.47

- (i) With regard to Disclosure requirement under the provisions of Section 22 of Micro, Small and Medium Enterprises Development Act, 2006, the company has carried out the same based on the confirmation received from its suppliers.
  - No interest amount remains unpaid to such Micro and Small enterprises as on 31.03.2016 and no payments were made to such enterprises beyond the "appointed day" during the year. Also, the company has not paid any interest in terms of Section 16 of the above mentioned act or otherwise.
- (ii) Represents dues to Indian Oil Corporation Ltd., the holding company.

(₹ in Lakhs)

NOTE "10" - TANGIBLE ASSETS

			GR	GROSS BLOCK			Id	DEPRECIATION / AMORTISATION	ON / AM	ORTISATIO	N	NET BLOCK	LOCK
Particulars	Note	Grossblock as at 01-Apr-15	Additions	Disposals	Transfers/ Deductions/ Adjustments/ Reclassifications	Gross Block as at 31-Mar-16 (Ref.Note E)	Depreciation and Amortisation as at 01-Apr-15	Depreciation and Amortisation for the year Charged to Adjusted it Statement of Genera Profit and Loss (Ref. Note C.	year Adjusted in General Reserve (Ref. Note C)	nortisation Total Adjusted in Depreciation Depreciation General on disposab/ Reserve transfers/ Amortisation (Ref.Note C) deductions etc upto 31-Mar-16	Total Depreciation and Amortisation upto 31-Mar-16	As at 31-Mar-16	Asat 31-Mar-15
Land - Freehold	A	3941.14	1			3941.14	'			1	1	3941.14	3941.14
- Leasehold	В	780.85	1	(78.85)		702.00	123.34	7.24	1	(13.54)	117.04	584.96	657.51
Buildings, Road etc.		27849.49	672.60	(192.50)		28329.59	15000.89	773.34	ı	(179.12)	15595.11	12734.48	12848.60
Plant and Equipment	C	779639.41	28372.57	(2201.41)		805810.57	391652.32	25171.86	1584.63	(2114.19)	416294.62	389515.95	387987.09
Office Equipments		4795.70	390.88	(118.32)		5068.26	3786.94	401.16	1	(114.69)	4073.41	994.85	1008.76
Transport Equipments		2453.95	161.77	(4.58)		2611.14	1920.30	38.00		(4.35)	1953.95	657.19	533.65
Furniture and Fixtures		2015.26	111.43	(92.14)		2034.55	1354.54	192.11	ı	(76.82)	1469.83	564.72	660.72
Railway Sidings	Q	6.12	ı	,		6.12	5.82	•	1	ı	5.82	0:30	0:30
Drainage, Sewage and Water Supply System		2401.40	,	,		2401.40	528.07	112.79	1	,	640.86	1760.54	1873.33
Total		823883.32	29709.25	(2687.80)	•	850904.77	414372.22	26696.52	1584.63	(2502.71)	440150.64	410754.13	409511.10
Previous Year		822641.98	4781.28	(3683.09)	143.15	823883.32	391812.79	22772.16	2865.12	(3077.85)	414372.22	409511.12	430829.19

Gross block of Land includes ₹ 18.36 Lakhs deposited towards 50.93 acres of Land for which assignment deed is yet to be received from Govt. of TamilNadu.

B: Refer S.No. 2.1.3 and 2.5.4 of Note - 1, Significant Accounting Policies.

.. V Net Block of Tangible Assets includes ₹ 2376.04 Lakhs (2015: ₹ 2475.50 Lakhs) towards share of jointly controlled entities.

Pursuant to the requirements prescribed under Schedule II to the Companies Act, 2013 the Company has, effective 1st April 2015, reviewed and identified the components (significant parts) of the main asset having different useful lives as compared to the main asset and depreciation has been charged accordingly. Due to this, the depreciation for the year 2015-16 is higher by ₹ 3984.29 lakhs. In addition, as per the transitional provisions, the Company has charged ₹ 1584.63 lakhs to the opening balance of General reserve as at 1st April, 2015. .: C

Represents 5/24 share of total cost of the Railway Siding jointly owned by the Company along with Madras Fertilizers Limited, Madras Petrochem Limited, Steel Authority of India Limited and Rashtriya Ispat Nigam Limited. .. D

E: The cost of assets are net of VAT/CENVAT, wherever applicable.



(₹ in Lakhs)

NOTE "11": INTANGIBLE ASSETS

NET BLOCK

As at 31-Mar-16 543.76 upto 31-Mar-16 5052.39 4.11 1502.07 4846.72 Amortisation Total Amortisation on disposals/ 3546.21 transfers/ deductions etc AMORTISATION . Amortisation for the year 174.25 0.31 140.95 64.41 205.67 as at 01-Apr-15 Amortisation 3.80 4672.47 3405.26 1437.66 4846.72 Gross Block as at 31-Mar-16 5596.15 30.68 1584.20 5537.95 3981.27 Transfers/
Deductions/
Adjustments/
Reclassifications Disposals AT COST 58.20 58.20 4.09 Additions asat 01-Apr-15 **Gross Block** 5537.95 30.68 1526.00 3981.27 5533.86 Technical Know-How, Royalty and License Fees Particulars Previous Year Right of Way Software Total

26.88

26.57 435.06 82.13

576.01

As at 31-Mar-15

88.34

861.39

691.23

691.23

Net Block of Intangible Assets includes ₹ 67.99 Lakhs (2015: ₹ 46.81 Lakhs) towards share of jointly controlled entities.

### NOTE "12" CAPITAL WORK IN PROGRESS

(₹ in Lakhs)

PARTICULARS		March 31, 2016	March 31, 2015
(1) Construction Work in Progress - Tangible Assets	163208.56		-
(Including unallocated capital expenditure)			
Less: Provision for Capital losses	(1070.14)		-
			74488.93
(2) Capital stores		2468.52	3344.76
(3) Construction Period Expenses pending allocation	:		
Net expenditure during the year (Note -"12.1")	9241.45		3734.90
Less: Allocated to assets during the year	(9241.45)	-	(3734.90)
			-
TOTAL		164606.94	77833.69
Share of jointly controlled entities		356.96	187.81
NOTE "12.1" CONSTRUCTION PERIOD EXPENS	SES (NET) D	URING THE YEA	R

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
(1) Payments to and Provision for Employees	1085.23	889.94
(2) Own Fuel	76.32	-
(3) Travelling, Conveyance & Others	12.09	22.24
(4) Interest	8067.81	2822.72
Net Expenditure during the year	9241.45	3734.90

### NOTE "13" INTANGIBLE ASSETS UNDER DEVELOPMENT

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Technical Know - how license	(i)	596.98	596.98
TOTAL		596.98	596.98

### Share of jointly controlled entities

(i) Refer Sl. No 2.4.1 of Note 1



### **NOTE "14" NON CURRENT INVESTMENTS**

PARTICULARS	NO. AND PARTICULARS OF SHARES/ UNITS	NOTE	FACE VALUE PER SHARE ₹	March 31, 2016	March 31, 2015
(1) Trade Investments (Unquoted, at cost):					
Investment in Equity Instru	ments				
Petroleum India International (AOP of Oil Companies)	Capital Fund Share in accumulated	(i)	5.0	0	500.00
	surplus		_223.6	<u>5</u> <b>228.65</b>	848.10 1348.10
(2) Other Investments (Unquoted, at cost):					
<b>Investment in Equity Instru</b> BioTech Consortium India Ltd			10	10.00	10.00
<b>Investment in Others:</b> MRL Industrial Cooperative					
Service Society Ltd	9000 Shares fully paid		10	0.90	0.90
TOTAL	J 1			239.55	1359.00
Aggregate value of Unquoted	Non Current Investments			239.55	1359.00
Aggregate value of provisions	on Unquoted Non Currer	nt Inves	tments	-	-
Share of jointly controlled e	ntities			-	-

<sup>(</sup>i) During the year, Petroleum India International has reduced the capital from ₹ 500 lakhs to ₹ 5 lakhs and has partially distributed its surplus. Accordingly, ₹ 1198 lakhs has been received during the year from Petroleum India International.

NO	NOTE " 15 " - LOANS AND ADVANCES						(₹ in Lakhs)
	PARTICULARS	NOTE	LONG TERM	FERM		SHORT TERM	FERM
			March 31, 2016	March 31, 2015	March 31, 2016	1, 2016	March 31, 2015
(1)	Capital Advances						
	Unsecured, Considered Good	(i)	7382.57	5726.17		,	1
(2)	Advance recoverable in cash or in kind for value to be received:						
	a) From Related Parties						
	i) Secured, Considered Good	(ii) (a) 3.97	7	4.33	0.40		0.40
	Considered Good	(ii) & (iii) 4.18	8.	4.87	1.77		1.27
	b) From Others						
	i) Secured, Considered Good	3253.16	9:	3879.76	770.42		479.39
	ii) Unsecured, Considered Good	2011.20		1597.60	5170.32		3562.17
3			5272.51	5486.56	594	5942.91	4043.23
(3)	Claims Recoverable : a) From Related Parties						
	i) Unsecured, Considered Good	(iv)		,	4.10		•
	ii) Unsecured, Considered Doubtful	- (a)		•	1440.36		1440.36
					1444.46		1440.36
	Less : Provision for Doubtful Caims	1			1440.36	4.10	1440.36
	b) From Others						
	i) Unsecured, Considered Good	ı		ı	13118.19		9616.78
	ii) Unsecured, Considered Doubtful			.   .	218.19		478.05
	Less: Provision for Doubtful Claims	1		,	218.19		478.05
		'	ı			13118.19	9616.78
(4)							
	Excise Authorities:		380 34	15190	103	5037 87	3007 38
5		(vi)			468	4683.30	7663.75
9		2573.10	0	360.04		,	1
	Less: Provision for Income Tax	(1755.40)	((			,	•
			817.70	360.04			
	Materials given on Returnable basis to Related party -Unsecured, Considered Good	(iv)			ľ	52.28	60.23
(8)							
	Unsecured, Considered Good		1419.00	1242.66	1108	11086.16	3112.32
	TOTAL	(vii)	15272.12	12967.33	4082	40824.81	28488.69
She	Share of jointly controlled entities		477.25	258.22	133	1335.58	1642.57



	Out HINNING A	LONG TERM	TERM	SHOF	SHORT TERM
	PAKIICULAKS	March 31, 2016	March 31, 2015	March 31, 2016	March 31, 2015
Ξ	Includes dues from Indian Oil Corporation Ltd, the holding company ₹ 96.48 Lakhs, (2014-15 : Nil)	g company ₹ 96.48 Lakhs, (Z	2014-15 : Nil)		
(ii)	Includes:				
	Due from Directors	2.96	3.40	0.62	0.62
	Maximum amount due during the year ₹ 4.02 Lakhs, (2014-15: ₹ 4.72 Lakhs)	4-15:₹4.72 Lakhs)			
(ii)(a	(ii)(a) Due from Officers	3.97	4.33	0.40	0.40
(iii)	Due from Officers	1.22	1.47	1.15	0.65
	Maximum amount due during the year ₹ 7.06 Lakhs, (2014-15: ₹ 7.80 Lakhs)	4-15 : ₹ 7.80 Lakhs)			
(iv)	Represents dues from Indian Oil Corporation Ltd, the holding company	ling company			
$\triangleright$	Represents dues from National Aromatics and Petrochemicals Corporation Limited, Joint Venture Company	cals Corporation Limited, Jo	int Venture Company		
(vi	Deposits for Leave Encashment Fund balance is net of withdrawals for disbursals ₹ 3471.49 Lakhs	ndrawals for disbursals ₹ 34	71.49 Lakhs		
	(2014-15:₹348.78 Lakhs) and contribution/accruals ₹491.04 Lakhs (2014-15:₹1529.47 Lakhs) during the year	191.04 Lakhs (2014-15:₹1	529.47 Lakhs) during the y	ear	
(vii)	Disclosure requirements under Regulation 34(3) of Securities & Exchange Board of India	curities & Exchange Boar	d of India		
	(Listing Obligations and Disclosure Requirements) Regulations 2015	gulations 2015			
1	Loans and advances in the nature of loans to parent company,	any,			
	Indian Oil Corporation Limited	Nil	Nil	Nil	Nil
	Maximum amount outstanding during the year	Nil	Nil	Nil	Nil
2	Loans and advances in the nature of loans to associates	Nil	Nil	Nil	Nil
	Maximum amount outstanding during the year	Nil	Nil	Nil	Nil
3	Loans and advances in the nature of loans to firms/compa	firms/companies in which			
	directors are interested	Nil	Nil	Nil	Nil

PARTICULARS		March	n 31, 2016	March 31, 2015
Bank deposits				
(due to mature after 12 months				
from the reporting date)			10.39	12.43
TOTAL			10.39	12.43
Share of jointly controlled entities			10.39	12.43
NOTE "17" OTHER CURRENT	ASSETS			(₹ in Lakhs)
PARTICULARS		March	31, 2016	March 31, 2015
(1) Interest Accrued on Investments/				
Bank Deposits			81.60	52.19
(2) Gold Coins on Hand (at Cost)		63.88		66.92
Less:Provision for Diminution		(14.36)_		-
(3) Premium on Forward Contract			49.52	66.92
As per Last account		- 125727		- 151.65
Add:-Expenditure during the year		$\frac{1257.27}{1257.27}$		151.65
Less:Amortised during the year		968.25		151.65
			289.02	-
(4) Unbilled revenue / Commission rece	eivable			
(JV - Indian Addtives Limited)			28.77	118.48
TOTAL			448.91	237.59
Share of jointly controlled entities			61.42	123.20
NOTE "18" INVENTORIES				(₹ in Lakhs)
PARTICULARS	NOTE	March	31, 2016	March 31, 2015
(1) Raw Materials				
On Hand		69847.84		96055.57
In Transit		86321.07	45446004	99488.64
(2) Stones Spanes etc			156168.91	195544.21
(2) Stores, Spares etc. On Hand		27092.48		26271.12
Less : Provision for Losses		3422.66		2938.58
2000 1110 1010 1101 200000		23669.82		23332.54
In Transit		536.06		660.05
			24205.88	23992.59
(3) Finished Products				
On Hand		115305.10		118583.51
In Transit		363.89	115669.00	102.37
(4) Stock in Process			115668.99	118685.88
On Hand			28627.94	47469.19
TOTAL	(i)		324671.72	385691.87
(i) Refer Sl. No 7 of Significant Accounti		f valuation		
Share of jointly controlled entities	_		4111.32	5182.85
, ,				



### **NOTE "19 "- TRADE RECEIVABLES**

(₹ in Lakhs)

PARTICULARS	NOTE	March	31, 2016	March 31, 2015
(1) Over Six Months:				
From Related Parties				
Unsecured, Considered Good	(i)	0.81		-
From Others				
i) Unsecured, Considered Good		65.27		309.62
ii) Unsecured, Considered Doubtful				116.60
		66.08		426.22
Less: Provision for Doubtful Debts				116.60_
			66.08	309.62
(2) Other Debts:				
From Related Parties				
Unsecured, Considered Good	(i)	61819.37		162287.09
From Others				
a) Secured Considered Good	(ii)	12978.54		9037.60
b) Unsecured, Considered Good		5121.88	_	13411.31_
			79919.79	184736.00
TOTAL			79985.87	185045.62
Share of jointly controlled entities			3846.23	1833.78

<sup>(</sup>i) Includes receivables from Indian Oil Corporation Ltd., the holding company - ₹ 61334.93 Lakhs. (2015: ₹ 161885.99 Lakhs) and receivables from Indian Additives Limited, Joint Venture Company - ₹ 485.25 Lakhs. (2015: ₹ 401.10 Lakhs)

### NOTE "20 "- CASH AND BANK BALANCES

(₹ in Lakhs)

PARTICULARS	NOTE	March	31, 2016	March 31, 2015
(1) Cash and Cash Equivalents				
a) Bank Balances with Scheduled Banks :				
Current Account		36.61		32.38
On deposit accounts (with original maturi	ty			
of 3 months or less)		3755.00		700.00
b) Cash balances, including imprest		0.16		0.50
			3791.77	732.88
(2) Other Bank Balances				
Balances with bank held as other commitmen	ts	488.12		459.55
Balances with bank held as Margin Money		33.54		9.65
Earmarked Balances (Unpaid Dividend)	6 (3) (i)	3388.87		3501.59
			3910.53	3970.79
TOTAL			7702.30	4703.67
Share of jointly controlled entities			3816.13	708.66
NOTE "21" - REVENUE FROM OPER	ATIONS			(₹ in Lakhs)
PARTICULARS	NOTE	March	31, 2016	March 31, 2015
(1) Sale of Products	(i)	3531330.94		4820756.35
Less: Trade Discounts		3591.14		3740.95
Sales (Net of Discounts)			3527739.80	4817015.40
(2) Other Operating Revenues (Note "21.1")			1603.48	2002.72
TOTAL			3529343.28	4819018.12

(i) In line with the scheme formulated by the Petroleum Planning and Analysis Cell (PPAC) under the Ministry of Petroleum and Natural Gas, the company has received an aggregate discount of ₹ 17322.40 Lakhs (2015: ₹ 412063.58 Lakhs) from Oil and Natural Gas Corporation Limited on Crude Oil purchase and has passed on the same as discounts on products sold to Indian Oil Corporation Limited, the holding company. Accordingly, Gross Sale of Products and Consumption of Raw Materials for the year are net of ₹ 17322.40 Lakhs. (2015: ₹ 412063.58 Lakhs).

<sup>(</sup>ii) Represents dues for which mortgage and first charge on an asset is in favour of the company to the extent of ₹ 10000 Lakhs. (2015: ₹ 10000 Lakhs)

### **NOTE "21.1" - OTHER OPERATING REVENUES**

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
(1) Sale of Power	138.21	92.84
(2) Unclaimed liabilities/provisions written back	395.56	709.22
(3) Recoveries from Employees	110.99	90.72
(4) Sale of Scrap	843.18	1012.74
(5) Commision Income/Bad debts recovered	115.54	97.20
TOTAL	1603.48	2002.72

### **NOTE "22" - OTHER INCOME**

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Interest on:			
a) Loans and Advances		272.26	213.38
b) Short Term Deposits with Banks		159.68	105.68
c) Customer Outstandings		540.69	698.34
d) Others	(i)	540.27	1589.47
		1512.90	2606.87
(2) Profit on sale and disposal of Assets		726.26	6.56
(3) Other Non Operating Income	(ii) & (iii)	1033.07	489.18
TOTAL		3272.23	3102.61

- (i) Includes interest on Income Tax refunds Nil (2015: ₹805.83 Lakhs)
- (ii) Includes income from Petroleum India International (Non Current Trade Investments) ₹ 78.55 Lakhs (2015: ₹ 60.36 Lakhs)
- (iii) During December 2015, due to severe floods in Chennai, there was damage to the Company's Plant & Machinery and Stores & spares. The Company had filed an insurance claim for an estimated amount of ₹ 1605.45 Lakhs (replacement cost) after considering deductibles. Pending settlement of the claim, the Company has received an "On Account payment" of ₹ 337.5 Lakhs from the insurance company which has been disclosed under "Other income".

### NOTE "23" - COST OF MATERIALS CONSUMED

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
Raw Materials Consumed:			
Opening Balance		195544.22	353851.06
Add : Purchases	(i)	2253764.63	3786533.71
		2449308.85	4140384.77
Less: Closing Stock		156168.91	195544.22
TOTAL	(ii)	2293139.94	3944840.55

- (i) Refer Note 21 (i) Revenue from Operations.
- (ii) Refer Note 33 Consumption particulars of Raw Materials.



### **NOTE "24" - CHANGES IN INVENTORY**

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
Closing Stock		
a) Finished Products	115668.99	118685.88
b) Stock in Process	28627.94	47469.19
	144296.93	166155.07
Less:		
Opening Stock		
a) Finished Products	118685.88	217590.92
b) Stock in Process	47469.19	79878.26
	166155.07	297469.18
NET INCREASE/(DECREASE)	(21858.14)	(131314.11)

### NOTE " 25 " - EMPLOYEE BENEFIT EXPENSES

(₹ in Lakhs)

PARTICULARS	NOTE	March 31, 2016	March 31, 2015
(1) Employee Benefit Expenses:	(i)		
a) Salaries, Wages, Bonus etc		28636.68	25880.90
<ul><li>b) Contribution to Provident</li><li>&amp; Other Funds</li></ul>		4916.45	3215.62
c) Staff Welfare Expenses		2899.57	5660.57
TOTAL	(ii)	36452.70	34757.09

- (i) Disclosure in compliance with Accounting Standard-15 (Revised) on "Employee Benefits" is given in Note 29. (Annexure I)
- (ii) Includes Remuneration paid/payable to Key Management Personnel (KMP) as given below:

(₹ in Lakhs)

PARTICULARS	March 31, 2016	March 31, 2015
a) Salaries and Allowances	110.49	88.33
b) Contribution to Provident Fund/Superannuation Fund, etc	21.65	15.02
c) Other benefits and perquisites	1.87	2.51
TOTAL	134.01	105.86

### **NOTE "26" - FINANCE COST**

PARTICULARS	March 31, 2016		March 31, 2015
(1) Interest Expense on:			
a) Fixed period loans from Banks/Financial Institutions/ Others	-		791.68
b) Debentures	9440.27		15987.71
c) Short Term loans from Banks/Financial Institutions/ Others	15031.97		17698.89
d) Others	251.84		94.05
		24724.08	34572.33
(2) Other Borrowing Cost		109.43	38.17
(3) Applicable net (gain)/loss on foreign currency			
transactions and translation		6143.05	5820.45
TOTAL		30976.56	40432.95

### Chennai Petroleum Corporation Limited

NOTE " 27 " - OTHER EXPENSES

PARTICULARS	NOTE	March 3	31, 2016	March 31, 2015
(1) Consumption:				
a) Stores, Spares and Consumables		6378.49		7993.31
b) Packages & Drum Sheets		306.59		392.88
			6685.08	8386.19
(2) Power, Water & Fuel		194971.83		341080.34
Less: Fuel from own production		189543.16		334709.60
Purchased Power & Water			5428.67	6370.74
(3) Irrecoverable taxes - Central Sales Tax			12984.70	22907.37
(4) Repairs and Maintenance				
i) Plant & Machinery		18597.10		10624.02
ii) Buildings		309.74		277.99
iii) Others		3435.16		3650.09
			22342.00	14552.10
(5) Freight, Transportation Charges and De	murrage		10736.30	3647.01
(6) Office Administration, Selling and Other	r Expenses (Note "27.1	L")	35567.69	30602.05
TOTAL			93744.44	86465.46
Less: Company's use of own Products for	or Projects		76.32	-
			93668.12	86465.46
(7) Excise Duty		916000.18		604295.58
Less: Excise Duty on Transfer of Produc	ets	900946.82		606211.37
Excise Duty (Net)	(i)		15053.36	(1915.79)
TOTAL			108721.48	84549.67

<sup>(</sup>i) Includes an amount of ₹14542.10 lakhs (2015: ₹233.26 lakhs) on account of difference of excise duty between Opening and Closing stock of finished goods.



### NOTE "27.1" - OFFICE ADMINISTRATION, SELLING AND OTHER EXPENSES

(₹ in Lakhs)

PAF	RTICULARS	NOTE	March 31, 2016	March 31, 2015
(1)	Rent		2241.10	1949.98
(2)	Insurance		2218.15	2542.58
(3)	Rates & Taxes		436.87	459.90
(4)	Payment to auditors			
;	a) Audit Fees		20.25	16.25
1	b) Limited Review Fees		4.50	4.50
	c) Tax Audit Fees		5.06	4.80
	d) Other Services		1.45	1.40
			31.26	26.95
(5)	Travelling & Conveyance		2581.34	1919.47
(6)	Communication Expenses		237.85	204.18
(7)	Printing & Stationery		90.06	89.67
(8)	Electricity & Water		102.42	62.26
(9)	Bank Charges		127.25	109.11
(10)	Bad Debts, Advances & Claims w	ritten off	178.99	-
(11)	Loss on Assets Sold /Discarded		72.10	200.61
(12)	Technical Assistance Fees		573.42	613.23
(13)	Exchange Fluctuation (net)		16691.46	14582.58
(14)	Provision for			
	a) Doubtful Debts, Advance	s, Claims	-	116.60
	b) Capital Work in Progress	3	1070.14	-
	c) Stores, Spares and Consu	mables,0thers etc.,	391.71	565.93_
			1461.85	682.53
(15)	Security Force Expenses		2237.40	1927.82
(16)	Terminalling & Handling Charge	S	2464.46	3020.98
(17)	Amortisation of Premium on Fo	ward Contracts	968.26	151.65
(18)	Royalty expenses		379.85	325.21
(19)	Commission		68.93	56.87
(20)	Miscellaneous Expenses	(i)	2404.67	1676.47
	TOTAL		35567.69	30602.05

<sup>(</sup>i) Refer Sl No.12 in Note 29 (Annexure -II)

### NOTE " 28 " – INCOME / EXPENSES RELATING TO PREVIOUS YEARS

PARTICULARS	March 31, 2016	March 31, 2015
Income:	-	-
Total Income	-	-
Expenditure:		
(1) Loss on Assets Discarded	-	392.14
(2) Technical fees	-	54.00
Total Expenses	-	446.14
NET INCOME /(EXPENDITURE)	-	(446.14)

### **NOTE 29**

### 1. Contingent Liabilities:

- a) Claims against the company not acknowledged as debts  $\stackrel{?}{\sim}$  63475.56 lakhs (2015:  $\stackrel{?}{\sim}$  39209.11 lakhs). These mainly include:
  - i) ₹543.95 lakhs (2015: ₹664.94 lakhs) in respect of Central Excise.
  - ii) ₹48640.94 lakhs (2015: ₹27133.98 lakhs) in respect of Sales Tax.
  - iii) ₹ 9735.75 lakhs (2015: ₹ 7396.92 lakhs) in respect of Income Tax.
  - iv) ₹ 2219.59 lakhs (2015: ₹ 1713.94 lakhs) relating to projects.
- b) Interest/Penalty, if any, unascertainable, on the above claims is not considered.
- c) Estimated amount of contracts remaining to be executed on Capital Account and not provided for ₹ 154629.41 lakhs (2015: ₹ 249505.68 lakhs).

The above includes proportionate share of contingent liabilities and capital commitments of ₹ 445.88 lakhs (2015: ₹ 539.52 lakhs) and ₹ 49.68 lakhs (2015: ₹ 50.66 lakhs) respectively relating to jointly controlled entity.

- 2. Thirty four acres and forty nine cents of land has been taken on lease from a trust on a five-year renewable lease for the construction of Employees Township at Cauvery Basin Refinery.
- 3. Sixteen acres and twenty six cents and twenty acres of land of the company are in the possession of IOT Infrastructure & Energy Services Limited and CPCL Educational Trust respectively under lease agreement for a period of 12 years and 50 years respectively.
- 4. (a) The cost of land includes provisional payments towards cost, compensation, and other accounts for which detailed accounts are yet to be received from the authorities concerned.
  - (b) The company has valid title for all immovable properties. However, in respect of 186.86 acres of Land allotted by Government of Tamil Nadu (classified as Poramboke) Assignment deed is yet to be received. Out of this, value is to be determined by Government of Tamilnadu in respect of 135.93 acres.
  - (c) Pending decision of the Government/Court, additional compensation, if any, payable to the landowners and the Government for certain lands acquired is not quantifiable, and hence not considered.
- 5. Valuation of Finished Products:
  - The overall gross margin percentage for all joint products is subtracted from the final net realisable value of each product to arrive at the total cost of each product which is taken as the basis for valuation of closing stock of finished products. (Refer Policy No 7.3 in Note -1 "Statement of Significant Accounting Policies").
- 6. In view of Componentisation of fixed assets, expenses on replacement of significant catalyst, hitherto charged to statement of Profit and Loss, have been identified and capitalised as component. This has resulted in decrease in expenditure and increase in profit before tax during the year by ₹ 2165.90 lakhs. Accordingly, net tangible assets is higher by the like amount.
- 7. The Company has export obligation of ₹31897.36 lakhs (2015: ₹517.96 Lakhs) on account of concessional rate of customs duty availed under EPCG scheme on import of capital goods/Advance License scheme on import of crude oil.
- 8. The company operates in a single segment viz. downstream petroleum sector. As such reporting is done on a single segment basis.
- 9. Foreign currency exposures (liability) as on 31.03.2016 is ₹274253.14 Lakhs (2015: ₹393497.69 Lakhs). Foreign currency exposures (receivable) as on 31.03.2016 is ₹225.33 Lakhs (2015: ₹54.22 Lakhs). The company has entered into 135 (2015: four) forward contract transactions during the year for hedging purposes out of which 4 Forward contracts of ₹44328.29 Lakhs (2015: Nil) remained outstanding as on 31st March 2016.
- 10. Disclosure as required under Accounting Standard 15 (Revised) on "Employee Benefits" is provided in Annexure I to this Note.
- 11. In compliance with Accounting Standard 18 on "Related Party Disclosures", the required information is given in Annexure II to this Note.
- 12. Disclosure as required under Accounting Standard 19 on "Leases" is as under:

### **Operating Leases:**

Lease rentals charged in the Statement of Profit and Loss is as follows :

PARTICULARS	2015 - 16	2014 - 15
Lease rentals recognised during the year	355.26	465.32
Lease obligation - not later than one year	394.84	544.68
Lease obligation - later than one year and not later than five years	1579.36	2178.72



13. In compliance with Accounting Standard – 20 on "Earnings Per Share", the elements considered for calculation of Earnings Per Share (Basic and Diluted) are as under:

PARTICULARS	2015 - 16	2014 - 15
Profit / (Loss) After Tax (₹ in Lakhs)	79030.12	(3325.40)
<b>Less:</b> Preference Share Dividend and Dividend distribution tax (₹ in Lakhs)	(4154.97)	-
Profit / (Loss) After Tax available for Equity shareholders (₹ in Lakhs) (A)	74875.15	-
Weighted Average number of equity shares (B)	148911400	148911400
Earnings Per Share (Basic and Diluted) (₹) (A) / (B)	50.28	(2.23)
Face value per share (₹)	10	10

- 14. Current tax for the financial year 2015-16 has been provided based on legal opinion.
- 15. Disclosure as required under Accounting Standard 27 on "Financial Reporting of Interests in Joint Ventures" is as under:
- a) Name of the Joint Venture Indian Additives Ltd.

  Proportion of ownership interest 50%
  Country of Incorporation India
  Aggregate amount of interest in Joint Venture

(₹ in Lakhs)

Company's share of	2015 - 16#	2014 - 15#
Assets	16459.31	13272.46
- Long Term Assets	3288.62	2963.85
- Current Assets	13170.69	10308.61
Liabilities	5233.45	3889.38
- Current Liabilities and Provisions	3837.28	2852.46
- Other Liabilities	1396.17	1036.93
Income	29254.15	26311.38
Expenditure	24914.13	24216.06
Contingent Liabilities	445.88	539.52
Capital Commitments	49.68	74.59

# Audited

b) Name of the Joint Venture National Aromatics and Petrochemicals Corporation Ltd

Proportion of ownership interest 50% Country of Incorporation India

Consolidation in respect of financials of JV company National Aromatics and Petrochemicals Corporation Ltd has not been incorporated in the preparation of Consolidated Financial Statements in view of the following :

- i) The investments have been fully provided for diminution in value
- ii) JV is not operational
- iii) The company has decided to exit from the JV and the process in this regard is already initiated. In the opinion of the company, the non consolidation of financial of the JV will not have material impact on the consolidated financial results of the company.
- 16. During the year, the company has undertaken a review of all fixed assets in line with the requirements of AS- 28 on "Impairment of Assets". Based on such review, no provision for impairment is required to be recognised for the year.
- 17. In Compliance of Accounting Standard 29 on "Provisions, Contingent Liabilities & Contingent Assets", the required information on each class of contingent liability is as under:

(₹ in Lakhs)

PARTICULARS	OPENING	ADDITIONS	REVERSAL DURING	CLOSING
THETICOLING	BALANCE	DURING THE YEAR	THE YEAR	BALANCE
Sales Tax	27133.98	21701.59	194.62	48640.94
Central Excise	664.94	25.62	146.61	543.95
Income Tax	7396.92	2354.12	15.29	9735.75
Others	4013.28	541.64		4554.92
Total	39209.11	24622.97	356.52	63475.56

18. Previous year's comparative figures have been regrouped and recast, wherever necessary, to the extent practicable, for uniformity in presentation.

# 19: RESEARCH AND DEVELOPMENT EXPENDITURE

Research and Development Expenses of ₹28.69 Lakhs (2015: ₹23.73 Lakhs) have been capitalized and ₹668.64 Lakhs (2015: ₹625.03 Lakhs) have been accounted for in the Statement of Profit and Loss during the year. Detailed break up of total expenditure is as under:

## A. CAPITAL EXPENSES (TANGIBLE ASSETS)

(₹ in Lakhs)

	Asset Block	Gross Block as on 01.04.2015	Additions during the year	Transfer/ Deduction/ Disposal during the year	Gross on Block as at 31.03.2016	Work-in- Progress as on 01.04.2015	Additions during the year	Tranferred to Fixed Assets (Capitalized)	Work-in- Progress as on 31.03.2016	Total Capital Expenditure
	2	3	4	ro	6 = (3+4-5)	7	8	6	10 = (7+8-9)	10 = (7+8-9)
<u> </u>	TANGIBLE ASSETS									
	1 Plant & Equipment	2371.09	25.95		2397.04	1	ı	,	1	25.95
<b>⊘</b> I	2 Office Equipment	39.59	2.74		42.33	1			1	2.74
~	3 Furniture & Fixtures	3.18	•		3.18	1			-	
	TOTAL:	2413.86	28.69	•	2442.55	1	•			28.69
	Previous year:	2390.13	23.73		2413.86	1	1	1	1	23.73

### RECURRING EXPENSES

B.

		2015-16	2014-15	
1	1   Consumption of Stores, Spares & Consumables	54.35	53.87	
2	2 Repairs & Maintenance	13.35	18.79	
3	3 Employee benefit expense	329.50	253.73	
4	4 Depreciation and other expenses	271.44	298.64	
	TOTAL:	668.64	625.03	

### C. TOTAL RESEARCH EXPNESES

		2015-16	2014-15	
П	Capital Expenditure	28.69	23.73	
7	Recurring Expenditure	668.64	625.03	
	TOTAL	697.33	648.76	



Annexure - I

### Disclosure requirements under AS - 15 (Revised) as per Serial No: 10

### **Defined Contribution Schemes:**

### (a) Provident Fund

- (i) During the year, the company has recognised ₹ 1666.24 Lakhs (2015: ₹ 1603.74 Lakhs) as Employer's contribution to Provident Fund in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 25)
- (ii) In addition, during the year, the company has recognised ₹ 237.93 Lakhs (2015 : ₹ 189.04 Lakhs) as contribution to EPS-95 in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 25)

### (b) Pension Scheme

During the year, the company has recognised ₹ 2129.32 Lakhs (2015: ₹ 525.98 Lakhs) towards Defined Contributory Employees' Pension Scheme in the Statement of Profit and Loss (included in 'Contribution to Provident & Other Funds' in Note 25)

### **Defined Benefits Plans: General Description**

### Gratuity:

Each employee rendering continuous service of 5 years or more is entitled to receive gratuity amount equal to 15/26 of the monthly emoluments for every completed year of service subject to a maximum of  $\rat{10}$  Lakhs at the time of separation from the company.

### **Leave Encashment**

Each employee is entitled to get 8 earned leaves for each completed quarter of service. Encashment of earned leaves is allowed during service leaving a minimum balance of 15 days subject to maximum accumulation upto 300 days. In addition, each employee is entitled to get 5 sick leaves at the end of every six months. The entire accumulation of sick leaves is permitted for encashment only at the time of retirement.

### **PRMS**

Post Retirement Medical Scheme (PRMS) provides medical benefit to retired employees and eligible dependant family members.

### Long Service Award:

The long service award scheme, under which the employees were rewarded with gold coins based on duration of completed service, has been discontinued based on the advice of MoP&NG. Pending the finalization of alternate scheme, the company has continued actuarial liability as on 31.03.2015. No additional liability has been provided.

### **Defined Benefit Schemes:**

		UNFUNDE	D SCHEMES		FUNDED	SCHEME
NET EMPLOYEE BENEFIT EXPENSE		POST RETIREMENT LEAV MEDICAL BENEFITS ENCASHM		CRATHITY		TUITY
	2016	2015	2016	2015	2016	2015
Current Service Cost	83.94	58.24	408.16	321.08	62.08	65.64
Interest cost on benefit obligation	329.15	268.02	544.75	598.80	590.34	585.13
Expected (return) / loss on plan assets	-	-	-	-	(525.12)	(541.11)
Net actuarial (gain)/loss recognized in the year	523.96	684.00	679.44	2091.62	(355.11)	784.55
Net (Benefit) / Expense	937.05	1010.26	1632.35	3011.49	(227.81)	894.21

(₹ in Lakhs)

		UNFUNDE	O SCHEMES		FUNDED S	SCHEME
CHANGES IN PRESENT VALUE OF DEFINED BENEFIT OBLIGATION	POST RET MEDICAL	TREMENT BENEFITS	LEAVE ENC	ASHMENT	GRAT	TUITY
	2016	2015	2016	2015	2016	2015
Opening defined benefit obligation	4339.70	3542.80	8856.55	7317.11	7478.74	6433.55
Interest Cost	329.15	268.02	544.75	598.80	590.35	585.13
Current service cost	83.94	58.24	408.16	321.08	62.08	65.64
Benefits paid	(239.76)	(213.36)	(3745.26)	(1472.04)	(363.54)	(414.31)
Net actuarial (gain) / loss on obligation	523.96	684.00	679.44	2091.62	(85.40)	808.73
Closing defined benefit obligation	5036.99	4339.70	6743.65	8856.55	7682.23	7478.74

1% increase in cost of post retirement medical benefits will increase the liability by ₹ 233.16 Lakhs (2015: ₹ 318.44 Lakhs). 1% decrease in cost will decrease the liability by ₹ 191.81 Lakhs (2015: ₹ 265.27 Lakhs)

### **FUNDED SCHEME:**

(₹ In lakhs)

CHANGE IN FAIR VALUE	GRAT	TUITY		
OF PLAN ASSETS	<b>2016</b> 2015			
Opening Fair value of plan assets	6620.51	6351.96		
Expected return	525.12	541.11		
Contributions	<b>858.20</b> 112.3			
Contributions towards Direct				
Benefit Payments	2.18	5.18		
Benefits paid	(361.36)	(409.13)		
Direct Benefit Payments	(2.18)	(5.18)		
Actuarial gain /(loss)	269.71	24.18		
Closing Fair value of plan assets	7912.19	6620.51		
Investment details	Insurer Manage	d funds -100%		

### FUNDED SCHEME:

(₹ In lakhs)

TO BE SCHEILE				
BALANCE SHEET	GRAT	UITY		
BILLINGE SHEET	2016	2015		
Defined benefit obligation	7682.23	7478.74		
Fair value of plan assets	7912.19	6620.51		
Plan asset / (liability)	229.96	(858.23)		

### **FUNDED SCHEME:**

ACTUARIAL ASSUMPTIONS	GRATUITY		
TIGI GIMMILINGG III TIGIG	<b>2016</b> 2015		
Discount Rate (per annum)	<b>7.9%</b> 7.8%		
Rate of escalation in salary (per annum)	8% 8%		
Mortality table	Indian Assured Lives 2006-08		
Attrition rate	2%	2%	
Expected rate of return on plan assets (per annum)	7.9%	7.8%	

### **UNFUNDED SCHEMES:**

ACTUARIAL ASSUMPTIONS	POST RET		LEAVE EN	CASHMENT
	2016	2015	2016	2015
Mortality table (before Retirement)	In	dian Assur	ed Lives 200	6-08
Discount Rate (per annum)	<b>7.9%</b> 7.8% <b>7.9%</b> 7.8%			
Inflation Rate / Salary Escalation (per annum)	7%	7%	8%	8%



### **ANNEXURE - II**

### DISCLOSURE REQUIREMENTS UNDER AS - 18 AS PER SERIAL NO: 11

(₹ in Lakhs)

Sl. No.	DETAILS OF TRANSACTIONS	KEY MANAGEMENT PERSONNEL		JOINT VENTURES		ENTITY OVER WHICH KMP EXERCISE SIGNIFICANT INFLUENCE		TOTAL	
		2016	2015	2016	2015	2016	2015	2016	2015
1.	Remuneration /								
	Other Benefits &								
	entitlements	134.01	105.86	-	-	-	-	134.01	105.86
2.	Dividend Received	-	-	591.70	591.70	-	-	591.70	591.70
3.	Outstanding Loans/								
	advances receivables	10.32	10.87	-	-	29.79	27.29	40.11	38.16
4.	Claims Recoverable	-	-	1440.36	1440.36	-	-	1440.36	1440.36
5.	Provisions for								
	Doubtful Claims	-	-	1440.36	1440.36	-	-	1440.36	1440.36
6.	Assets on Hire	25.72	16.67	-	-	-	-	25.72	16.67
7.	Trade payable	-	-	-	-	21.25	24.50	21.25	24.50
8.	Trade receivable	-	-	485.56	401.10	-	-	485.56	401.10
9	Sale of Products (Gross)	-	-	4506.45	6203.83	-	-	4506.45	6203.83
10.	Other Miscellaneous								
	Income (pipeline charges)	-	-	46.51	40.30	-	-	46.51	40.30
11	Interest income	-	-	-	-	2.50	2.29	2.50	2.29
12	Other expenses	-	-	-	-	67.07	95.37	67.07	95.37

- a) The remuneration/other benefits & entitlements to KMP stated above does not include the impact of provision made on actuarial valuation of retirement/post retirement benefit schemes as the same are not ascertainable separately.
- b) Sl No 2, 8, 9 & 10 represents transactions with Joint Venture Company Indian Additives Limited.

### Key Management Personnel (KMP) Whole-time Directors

- 1) Mr Gautam Roy
- 2) Mr S. Venkataramana
- 3) Mr S. Krishna Prasad
- 4) Mr. U. Venkata Ramana

### **Company Secretary**

Mr. P. Shankar

### **Joint Venture Companies**

- 1) Indian Additives Limited
- 2) National Aromatics and Petrochemicals Corporation Limited.

### Entity over which KMP exercise significant influence

1) CPCL Educational Trust

### Chennai Petroleum Corporation Limited

NOTE "30" - SALES (₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15	
- Petroleum Products	3531330.94	4820756.36	
Total Sales (Before discount)	3531330.94	4820756.36	

### NOTE "31" - PURCHASE OF STOCK-IN-TRADE

(₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15
- Petroleum Products	31125.71	29368.54
Total Sales (Before discount)	31125.71	29368.54

### NOTE "32" - WIP

(₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15	
- Petroleum Products			
- Year ended 31.03.16	28627.94	-	
- Year ended 31.03.15	47469.19	47469.19	
- Year ended 31.03.14	-	79878.26	

### NOTE "33"- CONSUMPTION OF RAW MATERIALS, SPARE-PARTS AND COMPONENTS

	Imported		Indigenous		Total
PARTICULARS	Value	% to total	Value	% to total	Value
	(₹ in Lakhs)	Consumption	(₹ in Lakhs)	Consumption	(₹ in Lakhs)
Year ended 31.03.2016					
Crude Oil	1711699.43	75.38	558926.42	24.62	2270625.85
- Base Oil	-	-	3501.47	100.00	3501.47
- NG / RLNG	-	-	4778.21	100.00	4778.21
- Other Raw Materials	10282.04	72.23	3952.37	27.77	14234.40
- Stores & Spares	180.17	2.82	6198.32	97.18	6378.49
- Packing Materials	-	-	306.59	100.00	306.59
- Components (booked under repairs					
and maintenance)	158.14	2.06	7525.35	97.94	7683.49
<u>Year ended 31.03.2015</u>					
- Crude Oil	3375419.00	86.07	546209.51	13.93	3921628.51
- Base Oil	-	-	5137.31	100.00	5137.31
- NG / RLNG	-	-	3588.13	100.00	3588.13
- Other Raw Materials	9229.63	63.71	5256.97	36.29	14486.60
- Stores & Spares	1665.85	20.84	6327.47	79.16	7993.32
- Packing Materials	-	-	392.88	100.00	392.88
- Components (booked under repairs					
and maintenance)	1508.80	31.72	3248.24	68.28	4757.04



### NOTE "34" - EXPENDITURE IN FOREIGN CURRENCY

(₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15
- Royalty	379.85	325.21
- Professional, Consultation Fees and Technical Service Fees	548.09	741.92
- Interest	6978.81	7145.38
- Others	195.67	260.17
Total	8102.42	8472.67

Expenditure in Foreign Currency has been considered on accrual basis.

#### NOTE "35" - EARNINGS IN FOREIGN CURRENCY

(₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15
- Exports	422.58	167.46
- Others	115.54	79.72
Total	538.12	247.18

#### NOTE "36" - CIF VALUE OF IMPORTS

(₹ in Lakhs)

PARTICULARS	FY 2015 - 16	FY 2014 - 15
- Crude Oil	1727372.00	4007911.00
- Additives	10301.95	10256.87
- Capital Goods	4143.86	332.23
- Other Raw Materials	29.43	349.30
- Revenue Stores, Component, Spare and Chemicals	6137.33	2020.34
Total	1747984.58	4020869.75

Expenditure in Foreign Currency has been considered on accrual basis.

# NOTE - "37" - STATEMENT CONTAINING SALIENT FEATURES OF THE FINANCIAL STATEMENT OF SUBSIDIARIES / ASSOCIATE COMPANIES / JOINT VENTURES (FORM AOC-I)

Part A: Subsidiaries

Not applicable as there are no subsidiaries

#### Par "B": Associates and Joint Ventures

(₹ in Lakhs)

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures (FORM AOC - I)

Sl No.	Name of the Associates / Joint Ventures	Indian Additives Limited
1	Latest Audited Balance Sheet Date	31.03.2016
2	Shares of Associate / Joint ventures held by the company on the year end	
	i) No.	1183401
	ii) Amount of Investment in Associates / Joint Ventures	1183.40
	iii) Extent of Holding	50%
3	Description of how there is significant influence	Joint control
4	Reason why the associate / Joint ventures is not consolidated	Consolidated
5	Networth attributable to shareholding as per latest audited balance sheet	10634.17
6	Profit / (Loss) for the year	
	i) Considered in Consolidation	2553.48
	ii) Not Considered in consolidation	2556.38

Consolidation in respect of financials of JV company National Aromatics and Petrochemicals Corporation Ltd has not been incorporated in the preparation of Consolidated Financial Statements in view of the following :

- i) The investments have been fully provided for diminution in value
- ii) IV is not operational
- iii) The company has decided to exit from the JV and the process in this regard is already initiated. In the opinion of the company, the non consolidation of financial of the JV will not have material impact on the consolidated financial results of the company.

(Gautam Roy) Managing Director (S. Krishna Prasad)
Director (Finance)
As per our Report of even date

(P.Shankar) Company Secretary

#### For R. SUBRAMANIAN AND COMPANY

Chartered Accountants FRN: 004137S

R. Rajaram

Partner

Membership No. 025210

Place : Chennai Date : May 23, 2016 For S. VISWANATHAN LLP

Chartered Accountants FRN: 004770S / S200025

V C Krishnan

Partner

Membership No. 022167



# NOTE - "38" - ADDITIONAL INFORMATION FOR CONSOLIDATED FINANCIAL STATEMENTS AS PER SCHEDULE III TO COMPANIES ACT 2013.

(₹ in Lakhs)

Name of the Entity	Net Ass	sets	Share in Profit/(loss)		
	As % of consolidated net assests	Amount	As % of consolidated Profit or Loss	Amount	
1	2	3	4	5	
Chennai Petroleum Corporation Limited	96.88	329667.38	96.77	76476.65	
<u>Subsidiaries</u>					
Not Applicable					
Joint Ventures					
Indian					
Indian Additives Limited	3.12	10634.17	3.23	2554.93	
Less:					
Intra ccompany adjustment	0.00	-12.33	0.00	-1.46	
Total	100.00	340289.22	100.00	79030.12	

Consolidation in respect of financials of JV company National Aromatics and Petrochemicals Corporation Ltd has not been incorporated in the preparation of Consolidated Financial Statements in view of the following :

- i) The investments have been fully provided for diminution in value
- ii) JV is not operational
- iii) The company has decided to exit from the JV and the process in this regard is already initiated.

In the opinion of the company, the non consolidation of financial of the JV will not have material impact on the consolidated financial results of the company.



# Comments of CAG

## Comments of the Comptroller and Auditor General of India

Standalone Financial Statements	$\Rightarrow$	184
Consolidated Financial Statements		185

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF CHENNAI PETROLEUM CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2016

The preparation of financial statements of **Chennai Petroleum Corporation Ltd. (CPCL)** for the year ended 31 March 2016 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **23-05-2016**.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6)(a) of the Act of the financial statements of **Chennai Petroleum Corporation Limited** for the year ended 31 March 2016. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report.

For and on the behalf of the Comptroller & Auditor General of India

(G. SUDHARMINI)

PRINCIPAL DIRECTOR OF COMMERCIAL AUDIT & EX-OFFICIO MEMBER, AUDIT BOARD, CHENNAI

Place: Chennai Date: 04.07.16



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF CHENNAI PETROLEUM CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2016

The preparation of consolidated financial statements of **Chennai Petroleum Corporation Ltd. (CPCL)** for the year ended 31 March 2016 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139(5) read with section 129(4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129(4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated **23-05-2016**.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit under section 143(6)(a) read with section 129(4) of the Act of the financial statements of **Chennai Petroleum Corporation Limited** for the year ended 31 March 2016. We conducted a supplementary audit of the financial statements of Chennai Petroleum Corporation Limited for the year ended on that date. Further, Section 139(5) and 143(6)(b) of the Act are not applicable to Indian Additives Limited being private entity for appointment of the Statutory Auditor nor for conduct of supplementary audit. Accordingly C&AG has neither appointed the Statutory Auditor nor conducted the supplementary audit of this company. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report.

For and on the behalf of the Comptroller & Auditor General of India

(G. SUDHARMINI)

PRINCIPAL DIRECTOR OF COMMERCIAL AUDIT & EX-OFFICIO MEMBER AUDIT BOARD, CHENNAI

Place: Chennai Date: 04.07.16



#### E-COMMUNICATION REGISTRATION FORM

(exclusively meant for Shareholders holding shares in physical form)

To,

Karvy Computershare Private Limited Unit: **CHENNAI PETROLEUM CORPORATION LIMITED** Karvy Selenium Tower B, Plot No 31 & 32, Gachibowli, Financial District, Hyderabad - 500 032.

RE:- Green Initiative in Corporate Governance

Regd. Folio No.	
Name of 1st Registered Holder	
Name of Joint Holder/s	
Registered Address	
E-mail ID to be registered (IN CAPITAL LETTERS)	

### Date: Signature .....

#### (First Holders)

- 1. On registration, all the communications, including the Annual Reports, will be sent at the registered e-mail address aforesaid.
- 2. Shareholders are requested to keep the Company / its Share Transfer Agent / Depository Participant informed of any change in their e-mail address.





(A group company of IndianOil)

Regd. Office: 536, Anna Salai, Teynampet, Chennai 600 018. Website: www.cpcl.co.in; Email id: shankarp@cpcl.co.in/ sld@cpcl.co.in

Tel: 044-24349833 / 24346807 Fax: 044-24341753

CIN: L40101TN1965GOI005389

#### PROXY FORM

[Pursuant to Section		ies Act, 2013 and Rule 19 ninistration) Rules, 2014	
Name of the Member(s)	100		
Registered Address			10.1
Email Id			
Folio No. / Client Id *			- 11/
DP ID *			
* Applicable for members v	vho are holding shares i	n dematerialized form.	
hereby appoint  1) of  2) of  3) of  and whose signature(s) are apon my/our behalf at the 5  the 7 <sup>th</sup> September 2016 at	having e-mail id having e-mail id having e-mail id having e-mail id pended herewith as my 0th Annual General M 3.00.p.m. at The Mu adjournment thereof ir Chennai Petrole (A group company of India Regd. Office: 536, Anna S	or fa	d vote (on a poll) for me/us and the first policy, to be held on Wednesday 168, T.T.K.Road, Royapettah the first policy are indicated herewith:  [P.T.O.]  Limited  600 018.
	ATTEND	ANCE SLIP	
DP ID.*	CLIENT ID*	FOLIO NO.	NO. OF SHARE(S)
		holding shares in dema	nterialized form.  ng of the Company, to be held
	ember 2016 at 3.00.p.		my, New No. 168, T.T.K.Road,
Signature of the Member_			
Name of the Proxy			
Signature of the Proxy			
NOTES			

#### **NOTES:**

- 1. Kindly sign and hand over the attendance slip at the entrance of the meeting hall.
- 2. Members / Proxy holders are requested to bring their copy of the Annual Report for reference at the meeting.

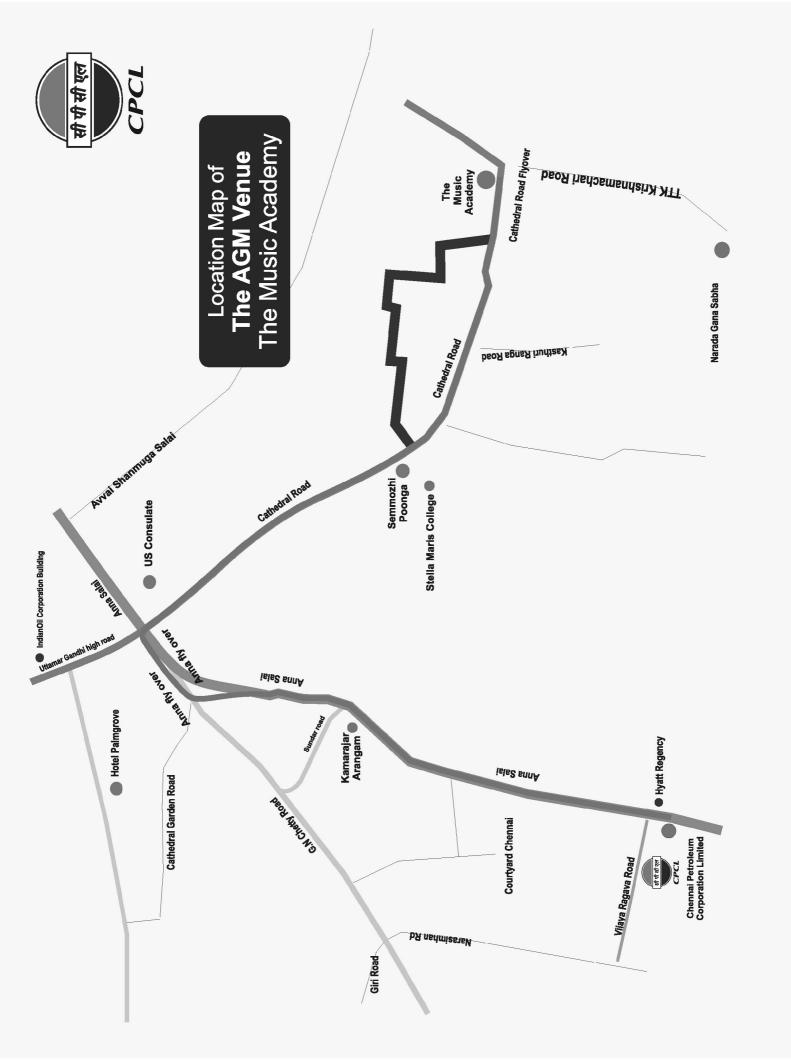
Sl. No.	RESOLUTIONS	
	ORDINARY BUSINESSES:	
1	To receive, consider and adopt the Audited Financial Statement of the Company for the period 1st April 2015 to 31st March 2016, together with the Director's Report and the Auditor's Report	
2	To declare dividend on Preference shares for the year 2015-16	
3	To declare dividend on Equity Shares for the year 2015-16	
4	To appoint a Director in place of Mr.B.Ashok (DIN: 06861345) who retires by rotation and be eligible, offers himself for reappointment.	peing
5	To appoint a Director in place of Mr U.Venkata Ramana (DIN: 07029234), who retires by robbeing eligible, offers himself for reappointment.	
	SPECIAL BUSINESSES:	
6	Appointment of Mr.K.M.Mahesh (DIN: 07402110) as a Director	
7	Ratification of remuneration of Cost Auditor for the year 2016-17	
8	Taking note of improvement in Networth of the Company	
	this day of 2016.  AFFIX REVENUE STAMP	

Signature of the first proxy holder Signature of the second proxy holder Signature of the third proxy holder

Note: This Proxy Form duly filled in must be deposited at the Registered Office of the Company at 536, Anna Salai, Teynampet, Chennai – 600018 not less than 48 hours before the commencement of the Annual General Meeting.



### **NOTES**





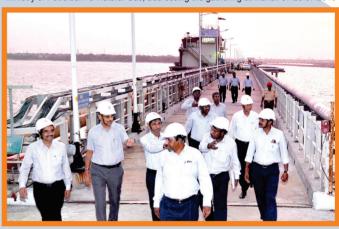
Shri Dharmendra Pradhan, Hon'ble Minister of State (Independent Charge) Ministry of Petroleum & Natural Gas, unveiling the Golden Jubilee Stupa.



Shri Dharmendra Pradhan, Hon'ble Minister of State (Independent Charge)
Ministry of Petroleum & Natural Gas, addressing the gathering at Manali on 23.07.2016



CPCL contributed a sum of Rs.1,32,72,560/- to CM's Public Relief Fund on 29.12.2015



Mr. Sanjeev Singh, Director (Refineries), IOCL, visited CPCL's CBR on 08.08.2015 and reviewed the performance of CBR.



Chairman announcing the profitable Q1 results of 2015-16 at a press conference in Chennai on 10.08.2015.



Chairman reviewing the progress of the Resid Upgradation project during his visit to Manali Refinery on 30.05.2015.



Swachh Bharat Activity by Employees of CPCL at Manali



Chairman addressing the employees at CBR



चेन्नै पेट्रोलियम् कॉपोरेशन लिमिटेड

Chennai Petroleum Corporation Limited

(A group company of IndianOil)

536, Anna Salai, Teynampet, Chennai-600 018

Visit us at: www.cpcl.co.in